

# CPUC Public Agenda 3536

Thursday, November 16, 2023, 11:00 a.m.

## **Commissioners:**

Alice Reynolds, President

Genevieve Shiroma

Darcie L. Houck

John Reynolds

Karen Douglas

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California Public  
Utilities Commission

# CPUC Mission

We Empower California through:

- Assuring utility services are clean and safe.
- Providing for critical services and infrastructure.
- Designing rates that are fair and reasonable.
- Protecting the interests of consumers and ratepayers

# CPUC Core Values



**Accountability**



**Excellence**



**Integrity**



**Open  
Communication**



**Stewardship**

# Commissioner Code of Conduct

- I. Commissioners should conduct themselves in a manner that demonstrates respect for the public, for fellow Commissioners, and for Commission staff.
- II. Commission meetings should be opportunities for a full and respectful exchange of ideas and the responsible execution of Commission duties.
- III. Serving on the Commission is an honor and Commissioners should treat their colleagues at the Commission with respect for the varied backgrounds, skills and interests that each one brings.
- IV. Commissioners are public officials who should uphold the integrity of their office at all times.

# Public Comment

- Per Resolution ALJ-252, any member of the public (excluding parties and their representatives) who wishes to address the CPUC about matters before the Commission may comment in person at the Commission Meeting or may call in to the toll-free number:



**1-800-857-1917**

Passcode: 9899501

- ***Para escuchar esta reunión en español, por favor llame: (800) 857-1917, código de acceso: 3799627.***
- Once called, each speaker has 1 minute at the discretion of the Commission President. If there are a large number of callers wishing to speak, the time limit may be changed to accommodate all callers.
- A bell will ring when time has expired.
- **Written comments on a specific proceeding can be submitted via the CPUC's docket card. Please visit [www.cpuc.ca.gov/docket](http://www.cpuc.ca.gov/docket), input the proceeding number, then click on the public comment tab. You can also visit the Public Advisor's Office webpage at [www.cpuc.ca.gov/pao](http://www.cpuc.ca.gov/pao) for further information.**
- Public Comment is not permitted on the following items:
  - 13, 21

# Public Agenda Changes

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each CPUC meeting.

- Items on Today's Consent Agenda are:  
**1, 3, 6, 8, 9, 10, 11, 13, 14, 15, 16, 17, 19, 20, 21, 22, 23, 24, 25, 26, and 27.**
- Any Commissioner, with consent of the other Commissioners, may request an item from the Regular Agenda be moved to the Consent Agenda prior to the meeting.
- **No Item** from the Regular Agenda has been added to the Consent Agenda.
- Any Commissioner may request an item be removed from the Consent Agenda for discussion on the Regular Agenda prior to the meeting.
- **Items 5, 12, and 18** have been moved to the Regular Agenda.
- **No Item** has been withdrawn.
- The following items have been held to future Commission Meetings:
  - Held to 11/30/2023: 4, 7, and 30.**
  - Held to 12/14/2023: 2.**

# Regular Agenda

- Each item on the Regular Agenda (and its alternate if any) will be introduced by the assigned Commissioner or CPUC staff and discussed before it is moved for a vote.
- For each agenda item, a summary of the proposed action is included on the agenda; the CPUC's final decision may, however, differ from that proposed.
- The complete text of every Proposed Decision or Draft Resolution is available for download on the CPUC's website: [www.cpuc.ca.gov](http://www.cpuc.ca.gov)
- Late changes to agenda items are available on the Virtual Escutia Table; or in paper format or via QR Code at the Commission Meeting site.

## Regular Agenda | Water Orders

### Item #5 [21920] – Petition to Modify Decision 18-09-017

#### A.12-04-019

Application of California-American Water Company for Approval of the Monterey Peninsula Water Supply Project and Authorization to Recover All Present and Future Costs in Rates.

**Ratesetting**

**Comr. Shiroma - Judge Haga**

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#### **PROPOSED OUTCOME:**

- Denies the petition for modification of D.18-09-017 to decertify the Final EIR and withdraw the CPCN.

#### **SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

#### **ESTIMATED COST:**

- There are no costs associated with this decision.



## Regular Agenda | Water Orders (Continued)

### Item #12 [21941] – Petition to Modify Decision 20-12-054

#### A.12-04-019

Application of California-American Water Company for Approval of the Monterey Peninsula Water Supply Project and Authorization to Recover All Present and Future Costs in Rates.

**Ratesetting**

**Comr. Shiroma - Judge Haga**

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#### **PROPOSED OUTCOME:**

- Denies the petition for modification of Decision (D.) 20-12-054 which denied rehearing of D.20-04-018.
- Closes the proceeding.

#### **SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

#### **ESTIMATED COST:**

- There are no costs associated with this decision.

# Regular Agenda | Energy Orders

## Item #28 [21780] – Net Energy Metering Tariffs, Subtariffs, and Consumer Protections

R.20-08-020

Order Instituting Rulemaking to Revisit Net Energy Metering Tariffs Pursuant to Decision 16-01-044, and to Address Other Issues Related to Net Energy Metering.

**Ratesetting**

**Comr. Alice Reynolds - Judge Hymes**

### PROPOSED OUTCOME:

- Adopts a virtual net billing tariff that mirrors the net billing tariff adopted In Decision 22-12-056.
- Adopts an aggregation net billing tariff that mirrors the net billing tariff.
- Improves the Watch List process and establishes a process for addressing customer bill format issues.
- Establishes the process for an evaluation of the adopted net billing tariff and adopts a set of objectives for the evaluation research questions.
- Adopts a revised Staff Proposal to Implement Net Energy Metering Fuel Cell Greenhouse Gas Emission Standards.
- Adopts a plan to implement Public Utilities Code §769.2, which requires certain contractors and projects to provide prevailing wages to construction workers; revises the interconnection application process and requires the creation of a disclosure form and an eligibility checklist.
- Closes the proceeding.

### SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

### ESTIMATED COST:

- There are no costs associated with this decision.

## Regular Agenda | Orders and Resolutions

### Item #18 [21984] – Order Extending Statutory Deadline

**R.20-08-020**

Order Instituting Rulemaking to Revisit Net Energy Metering Tariffs Pursuant to Decision 16-01-044, and to Address Other Issues Related to Net Energy Metering.

**Ratesetting**

**Comr. Shiroma - Judge Haga**

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#### **PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until December 27, 2023.

#### **SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

#### **ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

## Regular Agenda | Energy Orders (continued)

### Item #29 [21865] – Pacific Gas and Electric Company's Test Year 2023 General Rate Case

#### A.21-06-021

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023.

#### Ratesetting

Comr. John Reynolds - Judge DeAngelis - Judge Larsen

#### PROPOSED OUTCOME and ESTIMATED COSTS:

- Adopts a Test Year (TY) 2023 base revenue requirement for Track 1 of \$13.759 billion for Pacific Gas and Electric Company (PG&E), which is an increase of \$1.545 billion or 12.6% over PG&E's currently authorized 2022 revenue requirement of \$12.214 billion. Appendix A contains the Track 1 Results of Operations.
- Adopts a settlement for Track 2 that results in a total revenue requirement increase of \$221.233 million to be recovered over 2023 and 2024. Appendix B contains the Track 2 Results of Operations.
- Directs PG&E to remove the costs recorded in certain memorandum accounts not yet reviewed for reasonableness from PG&E's authorized revenue requirement and estimates the amount to be \$950.612 million for 2023 through 2026. Appendix C contains the details of the adjustments to the revenue requirement.
- Adopts post-test year revenue requirements of \$14.430 billion in 2024 (\$671 million or 4.9% over 2023), \$14.731 billion in 2025 (\$301 million or 2.1% over 2024), and \$14.843 billion in 2026 (\$121 million or 0.8% over 2025).
- Authorizes PG&E to implement the TY 2023 revenue requirement in rates beginning January 1, 2024, to amortize incremental revenue increases, beginning January 1, 2024, to December 31, 2026. Authorizes rate adjustments in 2024, 2025, and 2026.
- This proceeding remains open.

#### SAFETY CONSIDERATIONS:

- Authorizes funding necessary for PG&E to provide safe and reliable service at just and reasonable rates. Key safety risks and proposed mitigation activities were more thoroughly reviewed, assessed, and analyzed through the incorporation of PG&E's Risk Assessment Mitigation Phase submission.

## Regular Agenda | Energy Orders (continued)

### Item #29A [21866] – Commissioner John Reynolds' Alternate to Item 21865

#### A.21-06-021

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023.

#### Ratesetting

Comr. John Reynolds

#### PROPOSED OUTCOME and ESTIMATED COSTS:

- Adopts a Test Year (TY) 2023 base revenue requirement for Track 1 of \$13.759 billion for Pacific Gas and Electric Company (PG&E), which is an increase of \$1.301 billion or 11% over PG&E's currently authorized 2022 revenue requirement of \$12.214 billion. Appendix A contains Track 1 Results of Operations.
- Adopts a settlement for Track 2 that results in a total revenue requirement increase of \$221.233 million to be recovered over 2023 and 2024. Appendix B contains Track 2 Results of Operations.
- Directs PG&E to remove the costs recorded in certain memorandum accounts not yet reviewed for reasonableness from PG&E's authorized revenue requirement and estimates the amount to be \$950.612 million for 2023 through 2026. Appendix C contains the details of the adjustments to the revenue requirement.
- Adopts post-test year revenue requirements of \$14.241 billion in 2024 (\$718 million or 5% over 2023), \$14.601 billion in 2025 (\$360 million or 2.6% over 2024), and \$14.805 billion in 2026 (\$204 million or 1.4% over 2025).
- Authorizes PG&E to implement the TY 2023 revenue requirement in rates beginning January 1, 2024, to amortize incremental revenue increases beginning January 1, 2024, to December 31, 2025. Authorizes rate adjustments for 2024, 2025, and 2026.
- This proceeding remains open.

#### SAFETY CONSIDERATIONS:

- Authorizes funding necessary for PG&E to provide safe and reliable service at just and reasonable rates. Key safety risks and proposed mitigation activities were more thoroughly reviewed, assessed, and analyzed through the incorporation of PG&E's Risk Assessment Mitigation Phase submission.

# Management Reports



# Commissioner's Reports



President  
Alice Busching Reynolds



Commissioner  
Genevieve Shiroma



Commissioner  
Darcie L. Houck



Commissioner  
John Reynolds



Commissioner  
Karen Douglas

The CPUC thanks you for participating in today's meeting

The next Public Meeting will be:

**November 30, 2023**

**11:00 a.m.**

**Sacramento, CA**







# California Public Utilities Commission

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