



# **CPUC Public Agenda 3369**

## **Thursday, December 17, 2015 9:30 a.m.**

### **San Francisco, CA**



**Commissioners:**  
**Michael Picker, President**  
**Michel Peter Florio**  
**Catherine J.K. Sandoval**  
**Carla J. Peterman**  
**Liane M. Randolph**

[www.cpuc.ca.gov](http://www.cpuc.ca.gov)





# The Pledge of Allegiance

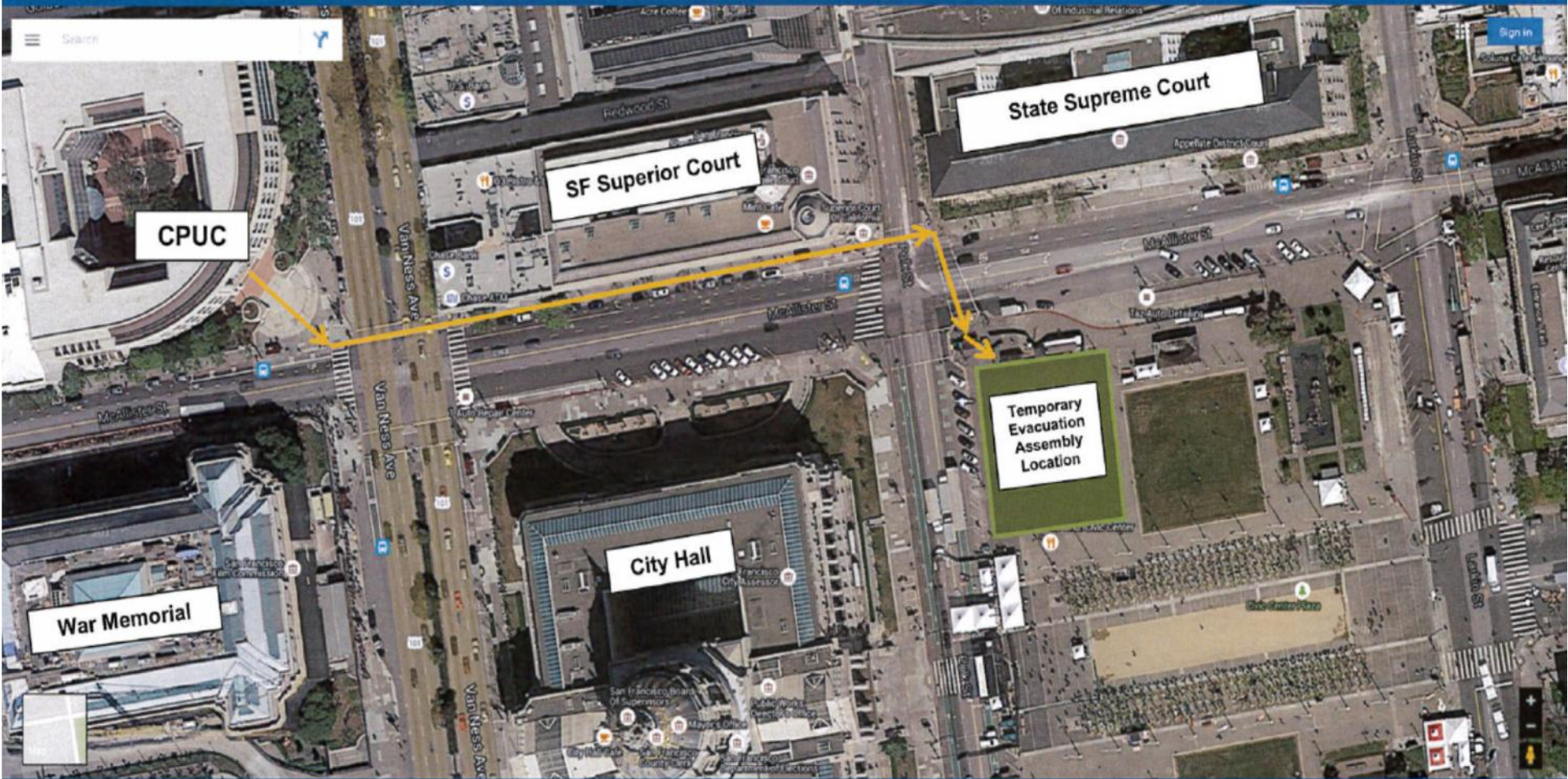


“I pledge allegiance to the Flag of the  
United States of America,  
and to the Republic for which it stands,  
one nation under God,  
indivisible,  
with liberty and justice for all.”





# Temporary Evacuation Assembly Location





# Public Comment

- Per Resolution ALJ-252, any member of the public (excluding parties and their representatives) who wishes to address the CPUC about matters before the Commission must sign up with the Public Advisor's Office table before the meeting begins. If an individual has signed up using the electronic system on the Commission's website, they must check in with the Public Advisor's Office on the day of the meeting, by the sign-up deadline.
- Once called, each speaker has up to 3 minutes at the discretion of the Commission President. Depending on the number of speakers, the time limit may be reduced to 1 minute.
- A sign will be posted when 1 minute remains.
- A bell will ring when time has expired.
- At the end of the Public Comment Section, the Commission President will ask if there are any additional individuals who wish to speak. Individuals who wish to speak but did not sign up by the deadline, will be granted a maximum of one minute to make their comments.

## **The following items are NOT subject to Public Comment:**

- 23, 30, 37, 38, 54, 55, 56, 58
- All items on the Closed Session Agenda





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- Once called, each speaker has up to 2 minutes at the discretion of the Commission President. Depending on the number of speakers, the time limit may be reduced to 1 minute.
- A sign will be posted when 1 minute remains.
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# Public Agenda Changes

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each CPUC meeting.

- Items on Today's Consent Agenda are: 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 17, 18, 19, 20, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 39, 41, 42, 43, 44, 45, 46, and 47.
- Any Commissioner, with consent of the other Commissioners, may request an item from the Regular Agenda be moved to the Consent Agenda prior to the meeting.
- **No Item** from the Regular Agenda has been added to the Consent Agenda.
- Any Commissioner may request an item be removed from the Consent Agenda for discussion on the Regular Agenda prior to the meeting.
- **Item 16** has been moved to the Regular Agenda.
- **No Item** has been withdrawn.
- The following items have been held to future Commission Meetings:  
Held to 1/14/16: 21, 38, 40, 50, 51, and 52





# Regular Agenda

- Each item on the Regular Agenda (and its alternate if any) will be introduced by the assigned Commissioner or CPUC staff and discussed before it is moved for a vote.
- For each agenda item, a summary of the proposed action is included on the agenda; the CPUC's final decision may, however, differ from that proposed.
- The complete text of every Proposed Decision or Draft Resolution is available for download on the CPUC's website: [www.cpuc.ca.gov](http://www.cpuc.ca.gov).
- Late changes to agenda items are available on the Escutia Table.







## Regular Agenda – Energy Orders

### Item # 16 [14465] – Adopting Pacific Gas and Electric Company’s 2016 Electric Procurement Cost Revenue Requirement Forecast

A15-06-001 - Application of Pacific Gas and Electric Company for Adoption of Electric Revenue Requirements and Rates Associated with its 2016 Energy Resource Recovery Account (ERRA) and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue and Reconciliation.

**Ratesetting**

**Comr Florio/Judge Wilson**

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#### PROPOSED OUTCOME:

- Adopts Pacific Gas and Electric Company’s (PG&E) 2016 electric procurement cost revenue requirement forecast of \$4,772.0 million for PG&E, which consists of \$4,277.7 million for the Energy Resource Recovery Account, \$187.3 million for the Ongoing Competition Transition Charge, \$118.7 million for the Power Charge Indifference Amount, and \$188.3 million for the Cost Allocation Mechanism;
- Approves PG&E’s 2016 electric sales forecast and rate proposals associated with its electric procurement related revenue requirements to be effective in rates January 1, 2016;
- Adopts a 2016 Greenhouse Gas (GHG)-related forecast of \$0.8 million for administrative and outreach expenses pertaining to implementation of GHG revenue return, \$311.1 million net forecast revenue return amount, and PG&E’s proposal to return the revenue to customers in rates in 2016;
- Adopts a 2016 semi-annual residential California Climate Credit of \$20.94;
- Approves 2014 recorded administrative and outreach expenses of \$1.05 million pertaining to implementation of GHG revenue return, as reasonable;
- Orders that a workshop be held in the first half of 2016, outside of this proceeding, by the Commission’s Energy Division, to address the methodologies and inputs used for calculating the Power Charge Indifference Amount, with notice of this workshop provided to the service lists of all currently open ERRA proceedings, both forecast and compliance; and
- Closes the proceeding.

#### SAFETY CONSIDERATIONS:

- It is PG&E’s responsibility to adhere to all Commission rules, decisions, General Orders and statutes including Public Utilities Code Section 451 to take all actions “... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.”

#### ESTIMATED COST:

- Approves an electric Revenue Requirement forecast of \$5,105.89 million to be incorporated into PG&E rates.





## Regular Agenda – Energy Orders

### Item # 48 [14439] – Order Instituting Rulemaking to Assess Electricity Usage Patterns and Provide Guidance for the Development of Future Time-Of-Use Rates

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Order Instituting Rulemaking to Assess Peak Electricity Usage Patterns and Consider Appropriate Time Periods for Future Time-Of-Use Rates and Energy Resource Contract Payments.

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#### **PROPOSED OUTCOME:**

- Initiates a Rulemaking to assess electricity usage patterns, provide guidance for the development of future time-of-use rates, and develop a process for periodic assessment of time-of-use rate periods.

#### **SAFETY CONSIDERATIONS:**

- None for this proceeding, which focuses on technical aspects of rate design.

#### **ESTIMATED COST:**

- None for this proceeding, which focuses on technical aspects of rate design.





## Regular Agenda – Energy Orders

### **Item # 49 [14476] – Community Help and Awareness of Natural Gas and Electricity Services Ongoing Statewide Program and Funding from the California Alternate Rates for Energy Program**

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A14-11-007, A14-11-009, A14-11-010, A14-11-011 - Related Matters.

Application of Southern California Edison Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017. Consolidated applications include Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Gas Company.

**Ratesetting**

**Comr. Sandoval / Judge Colbert**

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#### **PROPOSED OUTCOME:**

- Establishing an ongoing statewide Community Help and Awareness of Natural Gas and Electricity Services program and authorizing temporary funding from the California Alternate Rates for Energy program until permanent Commission funding is established.

#### **SAFETY CONSIDERATIONS:**

- Protecting limited English proficient consumers from unwarranted disconnection of necessary electric and gas services.

#### **ESTIMATED COST:**

- Annual budget shall not exceed \$1.6 million.





## Regular Agenda – Energy Orders

### Item # 49a [14477] – COMMISSIONER SANDOVAL’S ALTERNATE TO 14476

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A14-11-007, A14-11-009, A14-11-010, A14-11-011 - Related Matters.

Application of Southern California Edison Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017. Consolidated applications include Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Gas Company.

**Ratesetting**

**Comr. Sandoval**

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#### **PROPOSED OUTCOME:**

- Adds language in Section 3.5 to address Governor Brown’s veto message for Assembly Bill 1023 and Senate Bill 660 and describes the Governor’s veto message as one that “supports [CPUC] reforms to incorporate public comment into the record, increase public access to information, and facilitate great[er] deliberation among Commissioners.”
- Requires that the ongoing CHANGES program identify, analyze and report complaint trends as a part of its service to increase public input into the CPUC process.
- Proposes that the CHANGES program will provide recommendations to the Commission regarding the issues that CPUC proceedings, resolutions, and actions could address to resolve ongoing complaint issues, and also recommend best practices that the utilities may adopt to forestall and systematically address those types of problems.
- Requires Consumer Services and Information Division to consult, and in some instances collaborate, with Energy Division and the Commission’s Internal Audit Unit in developing the CHANGES evaluation and trends identification categories and process. The APD proposes an increase in funding of \$150,900 for these activities.

#### **SAFETY CONSIDERATIONS:**

- Protecting limited English proficient consumers from unwarranted disconnection of necessary electric and gas services.

#### **ESTIMATED COST:**

- Annual budget shall not exceed \$1.75 million for all four Investor Owned Utilities Programs.





## Regular Agenda – Orders Extending Statutory Deadline

### Item # 53 [14504] – Order Extending Statutory Deadline

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A13-09-023, C12-03-017 - Related matters.

In the Matter of Application of Odd Fellows Sierra Recreation Association, a California corporation, and Sierra Park Water Company, Inc., a California corporation, for Certificate of Public Convenience and Necessity to Operate a Public Utility Water System near Long Barn, Tuolumne County, California and to Establish Rates for Service and for Sierra Park Water Company, Inc. to Issue Stock.

**Ratesetting**

**Comr. Sandoval / Judge Smith**

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#### **PROPOSED OUTCOME:**

- Extends statutory deadline for completion of these proceedings until February 16, 2016.

#### **SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

#### **ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.





## Regular Agenda – Orders Extending Statutory Deadline (cont'd)

### Item # 54 [14507] – Order Extending Statutory Deadline

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I12-01-007- Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company to Determine Violations of Public Utilities Code Section 451, General Order 112, and Other Applicable Standards, Laws, Rules and Regulations in Connection with the San Bruno Explosion and Fire on September 9, 2010.

**Adjudicatory**

**Comr. Picker / Judge Yip-Kikugawa**

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#### **PROPOSED OUTCOME:**

- Extends statutory deadline for completion of this proceeding until February 24, 2016.

#### **SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

#### **ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.





## Regular Agenda – Orders Extending Statutory Deadline (cont'd)

### Item # 55 [14509] – Order Extending Statutory Deadline

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I12-02-016 - Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company with Respect to Facilities Records for its Natural Gas Transmission System Pipelines.

**Adjudicatory**

**Comr. Picker / Judge Yip-Kikugawa**

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#### **PROPOSED OUTCOME:**

- Extends statutory deadline for completion of this proceeding until February 24, 2016.

#### **SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

#### **ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.





## Regular Agenda – Orders Extending Statutory Deadline (cont'd)

### **Item # 56 [14532] – Order Extending Statutory Deadline**

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C14-01-006 - United Energy Trading, LLC, vs. Pacific Gas and Electric Company.

**Adjudicatory**

**Comr. Florio / Judge Bemesserfer**

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#### **PROPOSED OUTCOME:**

- Extends statutory deadline for completion of this proceeding until July 10, 2016.

#### **SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

#### **ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.







## Regular Agenda – Orders Extending Statutory Deadline (cont'd)

### Item # 57 [14533] – Order Extending Statutory Deadline

A13-09-010 - In the Matter of the Application of Southern California Gas Company for Approval of the Branch Office Optimization Process.

Ratesetting

Comr. Peterman / Judge Halligan

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#### PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until March 5, 2016.

#### SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

#### ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.





## Regular Agenda – Orders Extending Statutory Deadline (cont'd)

### Item # 58 [14534] – Order Extending Statutory Deadline

C13-07-004, C14-05-014 - Related matters.

Jordan Rosenberg vs. Pacific Bell Telephone Company, dba AT&T California.

**Adjudicatory**

**Comr. Sandoval / Judge Miles**

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#### **PROPOSED OUTCOME:**

- Extends statutory deadline for completion of this proceeding until April 12, 2016.

#### **SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

#### **ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.





# Commissioners' Reports





# Management Reports





# Regular Agenda – Management Reports and Resolutions

## Item #59 [14389]

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**Report and Discussion by Safety and Enforcement  
Division on Recent Safety Program Activities**

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# Management Reports





## **The CPUC Thanks You For Attending Today's Meeting**

**The Public Meeting is adjourned.  
The next Public Meeting will be:**

**January 14, 2016 at 9:30 a.m.  
in San Francisco, CA**

