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December 30, 2015

Mr. Ken Bruno  
Gas Safety and Reliability Branch  
Safety and Enforcement Division  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

Re: State of California – Public Utilities Commission  
General Order 112 Audit – PG&E’s Sacramento Division

Dear Mr. Bruno:

The Safety and Enforcement Division (SED) of the CPUC conducted a General Order 112 audit of PG&E’s Sacramento Division from September 21-25, 2015. On November 30, 2015, the SED submitted their audit report, identifying violations and findings. Attached is PG&E’s response to the CPUC audit report.

Please contact Larry Berg at (925) 328-5758 or lmb5@pge.com for any questions you may have regarding this response.

Sincerely,

/S/  
Michael Falk

Attachments

cc: Banu Acimis, CPUC  
Aimee Cauguiran, CPUC  
Dennis Lee, CPUC

Larry Deniston, PG&E  
Sumeet Singh, PG&E

**2015 Sacramento Division CPUC Audit Responses**

**CONFIDENTIAL – Provided Pursuant to P.U. Code §583**

Finding Type [Internal, NOV, AOC]	Finding #	Finding	Response	Associated Attachment (File Name)
NOV Internal Findings		<p>Prior to the start of the inspection, PG&amp;E provided SED its findings from the internal review it conducted for Sacramento Division (Division). Some of PG&amp;E's internal review findings are violations of PG&amp;E's standards, and are therefore violations of Title 49 Code of Federal Regulations (CFR), §192.605(a). Table 1 lists all of the violations from PG&amp;E's internal review.</p> <p>Please provide an update to the pending corrective and preventative actions that are highlighted in red including the items listed as "TBD" which were not complete at the time of the audit along with supporting documents.</p>	<p>See attached "2015 Sacramento IRS 12-30-2015_CONF.pdf" PG&amp;E will update SED in the first quarter 2016 on the outstanding corrective and preventative actions.</p>	<p>2015 Sacramento IRS 12-30-2015_CONF.pdf</p>
NOV	1	<p>1. Title 49 CFR §192.605 Procedural manual for operations, maintenance, and emergencies. §192.605 states in part: “(a) Each operator shall prepare and follow for each pipeline, a manual of written procedures for conduction operations and maintenance activities and for emergency response...” PG&amp;E’s Utility Standard: TD-4181S Publication Date: 03/26/2014 Rev: 0 External Corrosion Control of Gas Facilities, Section 2. Distribution and Local Transmission Lines states in part: b. Yearly P/S Monitoring In addition to required bimonthly monitoring points, yearly P/S potential monitoring points must be established on impressed current distribution and local transmission piping CPAs as described below. (1) Monitoring Frequency: Yearly read locations must be monitored at least once each calendar year, but with intervals not exceeding 15 months to the date. (2) Monitoring Locations: • Where the failure of a locating wire or bond will cause a section of steel main to become isolated and undetected by bimonthly monitoring. • At regulator stations where the station is tied to a CPA via a wire. • That provide additional verification of cathodic protection effectiveness within the CPA. PG&amp;E’s O-16 Corrosion Control Procedure for Corrosion Control of Gas Facilities, issued 3/27/09, was superseded by Utility Standard: TD-4181S. O-16 requirement for yearly reads was the same as the new Standard. SED reviewed Division’s corrosion records and noted that Division added a new yearly Electrolysis Test Station (ETS), CPA-S-028, located at NE Corner of Capitol Ave. &amp; 5th Street, West Sacramento to the SAP Asset registry (RW: 106852949) in 2013 and recorded -947 mV at this location as the initial read; however, Division did not take any reads at this location in 2014. Division explained that it added the ETS to its maintenance plan on 2/2/15.</p>	<p>PG&amp;E disagrees with this finding. A pipe-to-soil reading at this location was taken in 2014 and documented in a hardcopy version. Please see the attachment "NOV-1 2014 CPA S-28 Ann Rpt_CONF.pdf" for the 2014 pipe-to-soil reading at Capitol Avenue and 5th Street taken on March 20, 2014. As a preventative measure to ensure documentation in SAP, the backlog of Request for Work (RWs) in Sacramento Division has been dramatically reduced. RWs are now prioritized to ensure that no maintenance interval is missed.</p>	<p>NOV-1 2014 CPA S-28 Ann Rpt_CONF.pdf</p>

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NOV	2	<p>2. According to PG&amp;E Standard O-73, (valid from 11/4/2008-06/01/2015): Digital potential meters must be calibrated once per calendar year, not to exceed 15 months.</p> <p>SED reviewed Division’s Digital Potential Meters (DPM) calibration records for Miller equipment with Model # 4110 and noted the following:</p> <p>Equipment with serial numbers CB-05, CB-020, CB-021, CB-022, CB-026, CB-039, CB-043, and CB-044 were not calibrated for calendar year 2014.</p> <p>Equipment with serial number CB-050 was not calibrated in calendar year 2014 and time between calibrations exceeded 15 months. Calibration dates found: 12/16/13 and 3/05/15.</p>	<p>In 2014 when the accuracy checks for the Digital Potential Meters (DPMs) was centralized by sending the units to PG&amp;E's Applied Technology Services (ATS) in San Ramon, many of these units were sent too late to be completed within the 2014 calendar year. All of these units, with the exception of CB-05 which is no longer in service, have been put into the SAP maintenance plan and were sent off to ATS within the 2015 calendar year.</p>	
NOV	3	<p>3. §192.465 states in part “(a) – “Each pipeline that is under cathodic protection must be tested at least once each calendar year, but with intervals not exceeding 15 months, to determine whether the cathodic protection meets the requirements of §192.463...”</p> <p>In a review Division’s CP records, SED noted that Division did not have any reads taken in 2013 and 2014 for five read points located in CPA 06-S-024 in the Folsom, Blue Ravine in 2013 and 2014.</p> <p>Similarly, SED also noted that there are a total of 118 corrosion control test points listed in 2013 and 2014 records with “No CPA” tab name which did not have any P/S reads for both years. These locations appear to be located in Sacramento Division.</p> <p>Please provide SED with P/S reads taken at these locations and explain why Division did not take or record these P/S reads in 2013 and 2014.</p>	<p>Note: The CP Area with Blue Ravine Road, Folsom is S-041, not S-024 as noted in the CPUC letter. Please see attachment "NOV-3 2013 2014 CPA Std Rpt S-041_CONF.pdf for the hardcopy version of the 2013 and 2014 pipe-to-soil reads.</p> <p>The "No CPA" tab on the file provided to the CPUC during the audit is believed to consist of assets in SAP that are not required to be maintained to meet §192.465. PG&amp;E continues to research each of these assets to make that determination and will provide results to SED in the first quarter 2016.</p>	<p>NOV-3 2013 2014 CPA Std Rpt S-041_CONF.pdf</p>

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NOV	4	<p>4. Title 49 CFR §192.475 Internal corrosion control: General.                      §192.475 states in part:                      "(a) Corrosive gas may not be transported by pipeline, unless the corrosive effect of the gas on the pipeline has been investigated and steps have been taken to minimize internal corrosion.                      (b) Whenever any pipe is removed from a pipeline for any reason, the internal surface must be inspected for evidence of corrosion.                      If internal corrosion is found—                      (1) The adjacent pipe must be investigated to determine the extent of internal corrosion:                      (2) Replacement must be made to the extent required by the applicable paragraphs of §§ 192.485, 192.487, or 192.489; and,                      (3) Steps must be taken to minimize the internal corrosion...."                      SED reviewed Leak repair, inspection and Gas Quarterly Incident Reports (A-Form) of the leaks caused by corrosion and noted that Division did not perform the internal inspection of the pipes during the following leak repairs:                      1. Leak #: 50-13-55034-B, Grade 1 leak was discovered and repaired on 5/1/13 by cutting out 4-ft of 2-in gas main and installing a new 2-inch steel pipe.                      2. Leak #: 50-13-35061-1, originally Grade 1 leak was discovered on 1/31/13 and downgraded to 2+ on the same day. Leak was in the street on the mainline and repaired by cutting out 4-ft of 2-inch steel gas main and replacing with steel pipe on 5/1/13.                      3. Leak #: 52-11-23264-1: Grade 1 leak was discovered and downgraded to 2+ on 12/2/11 and it was repaired by cutting out an existing steel service line by installing 37-ft of 1-inch plastic on 2/17/12. However, no internal inspection was checked or recorded.                      SED determined that Division should have inspected the internal surface of the pipes for evidence of internal corrosion when they were removed from a pipeline. §192.475 also requires that if internal corrosion is found, the adjacent pipe must be investigated to determine the extent of internal corrosion. Division must also take necessary corrective and preventive actions required by §192.475 (b) (2) and (3) accordingly.                      Please explain PG&amp;E's mitigative and preventive measures taken to ensure that Division's assigned personnel inspect the internal surface of the pipeline for evidence of corrosion, record findings on the form, and follow PG&amp;E's company procedures for follow up actions. SED recommends providing additional training of the affected personnel to address this issue.</p>	<p>A 5 Minute Meeting was generated to reinforce to all construction personnel of the requirement to fill out the Internal Inspection portion of the A-form whenever the inside surface of the steel pipe is visible, and also to reinforce that all employees qualified for 03-05, ("Pipe Inspection"), are qualified to perform this inspection. This 5 Minute Meeting was issued on August 10, 2015. Refer to the attached "5MM A Form Internal Inspection_CONF.doc".</p> <p>In addition, the mobile data entry of the A-form prompts the repair person to answer the question whether the Internal Surface of the pipe is visible. The repair person must answer this question before completing the electronic A-form. PG&amp;E has also revised the paper ("Tech DOWN") version of the A-form and the A-Form Job Aid Instructions (see attached A-Form Job Aid.pdf) which specifies that answering this question is a required field to be completed.</p>	<p>A-Form Job Aid.pdf                      5MM A Form Internal Inspection_CONF.pdf</p>
NOV	5	<p>5. Title 49 CFR §192.481 Atmospheric corrosion control: Monitoring.                      §192.481 (c) states in part:                      "(c) If atmospheric corrosion is found during an inspection, the operator must provide protection against the corrosion as required by §192.479."                      SED reviewed Division's atmospheric corrosion (AC) inspections conducted in 2011-2012 and remedial actions taken for the meter set assemblies (MSAs) that were identified to have AC indications during the surveys and noted that Division did not generate a work order for the MSAs located at following addresses:                       7800 Florinda, Sacramento                      308 Vandenberg, Sacramento                      195 Vernon St, Roseville                       Please provide SED with remedial action records for the AC issues identified above.</p>	<p>Please see the two attachments "NOV-5 7300 Florinda Way Sac_CONF.pdf" and "NOV-5 308 Vandenberg Circle Roseville_CONF.pdf". These are the completed atmospheric corrosion remediation field orders for 7300 Florinda Way Sacramento, and 308 Vandenberg Circle Roseville. Please note there is no 7800 block of Florinda Way, Sacramento, and there is no 195 Vernon Street, Roseville.</p>	<p>NOV-5 7300 Florinda Way Sac_CONF.pdf                      NOV-5 308 Vandenberg Circle Roseville_CONF.pdf</p>

Finding Type [Internal, NOV, AOC]	Finding #	Finding	Response	Associated Attachment (File Name)												
AOC	1	<p>1. Title 49 CFR §192.465 External corrosion control: Monitoring.                      §192.465 (d) states in part:                      "Each operator shall take prompt remedial action to correct any deficiencies indicated by the monitoring."                      On 9/23/15, SED and Division visited the locations given in Table 2 and recorded the following P/S reads which did not meet the minimum -.85 Volts (V) criteria.</p> <table border="0" data-bbox="326 510 1370 721"> <tr> <td>Location</td> <td>P/S Reading (mV)</td> </tr> <tr> <td>630 Elm Street, Woodland (SAP# 42699507)</td> <td>-730 mV at Riser</td> </tr> <tr> <td>23 East Main Street, Winters (SAP# 42729911)</td> <td>-839 mV at Riser</td> </tr> <tr> <td>E/S Blue Ravine Rd. 175' S/O Riley St., in El Dorado Hills:</td> <td>-809 mV at ETS DFM</td> </tr> <tr> <td>9080 Elm Avenue., Orangeval, Yearly ETS</td> <td>-780 mV Yearly ETS</td> </tr> <tr> <td>8680 Central Avenue, Orangeval</td> <td>-740 mV Yearly ETS</td> </tr> </table> <p>Please inform SED of the corrective actions for the deficiencies identified above.</p>	Location	P/S Reading (mV)	630 Elm Street, Woodland (SAP# 42699507)	-730 mV at Riser	23 East Main Street, Winters (SAP# 42729911)	-839 mV at Riser	E/S Blue Ravine Rd. 175' S/O Riley St., in El Dorado Hills:	-809 mV at ETS DFM	9080 Elm Avenue., Orangeval, Yearly ETS	-780 mV Yearly ETS	8680 Central Avenue, Orangeval	-740 mV Yearly ETS	<p>Please see attachments "AOC-1 630 Elm St Woodland_CONF.pdf", "AOC-1 23 East Main St Winters_CONF.pdf", "AOC-1 Blue Ravine Riley St Folsom_CONF.pdf", and "AOC-1 Elm Central Orangeval_CONF.pdf" for the status of the low pipe-to-soil potentials taken on September 23, 2015 during the audit. The CP Area with 630 Elm Street Woodland continues to be "down" and is being worked under notification 111063329. The partially buried meter at 23 East Main Street Winters has been corrected. Please see attached picture "AOC-1 23 East Main St Winters Pic.jpg"</p>	<p>AOC-1 630 Elm St Woodland_CONF.pdf                      AOC-1 23 East Main St Winters_CONF.pdf                      AOC-1 Blue Ravine Riley St Folsom_CONF.pdf                      AOC-1 Elm Central Orangeval_CONF.pdf                      AOC-1 23 East Main St Winters Pic.jpg</p>
Location	P/S Reading (mV)															
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9080 Elm Avenue., Orangeval, Yearly ETS	-780 mV Yearly ETS															
8680 Central Avenue, Orangeval	-740 mV Yearly ETS															
AOC	2	<p>2. PG&amp;E's procedure, Cathodic Overprotection, TD-4181P-202 Publication Date: 04/09/2014 which describes the criteria and general corrective actions for overprotection of cathodically protected gas pipelines states in part:                      "Impressed Current Systems                      Below is the criteria for preventing overprotection conditions in impressed current systems:                      1. The pipe-to-soil (P/S) potential of cathodically protected pipelines with impressed cathodic protection current applied (rectifiers on) must be less negative than -1600 mV,                      OR                      2. The P/S potential of cathodically protected pipelines with impressed cathodic protection current applied (rectifiers on) may be maintained at a level more negative than -1600 mV, if an instant-off test demonstrates that the P/S potential of the pipeline is equal to, or less negative than -1200 mV..."                      "Corrective Actions for Impressed Current Systems                      2.1 Confirm Overprotection Condition                      1. IF the P/S potential measurements are more negative than -1600 mV with impressed cathodic protection current applied (rectifier on), THEN perform an instant-off test.                      2. IF the instant-off test demonstrates that the P/S potential of the pipeline is equal to, or less negative than -1200 mV, THEN an overprotection condition does not exist, and no further action is needed.                      3. IF the instant-off test demonstrates that the P/S potential of the pipeline is more negative than -1200 mV, THEN an overprotection condition exists.                      2.2 IF an overprotection condition exists, THEN corrosion field personnel must correct the overprotection condition within 60 calendar days. 2.3 IF the corrective work will take, or is expected to take over 60 calendar days,                      THEN corrosion field personnel must develop an action plan within 60 calendar days from the date the overprotection condition was discovered..."                      On 9/23/15, SED and Division took P/S at the ETS located Sibley St. &amp; Blue Ravine, El Dorado Hills and recorded 1.7262 V. SED asked Division to take an instant off reading and recorded -1.65 V as the first read, then 1.341 V, and 1.224 V.                      Please inform SED of the corrective actions along with the most current reads taken at this location.</p>	<p>Please see the attachment "AOC-2 Instant Off Reads for CPA S-041_CONF.pdf" which shows the "on" and "instant off" reads taken on December 17, 2015. Per TD-4181P-202, the "instant-off" reading is less negative than -1200 mV, therefore no further action is required.</p>	<p>AOC-2 Instant Off Reads for CPA S-041_CONF.pdf</p>												

Finding Type [Internal, NOV, AOC]	Finding #	Finding	Response	Associated Attachment (File Name)
AOC	3	3. Standard Cathodic Protection Maintenance Report for CPA S-804D showed that Division recorded -450 mV of P/S read at 3040 Freeport & Bidwell Way in Sacramento on 8/12/14 and determined that a deep well anode needed to be installed. Last P/S read of -713 mV was recorded on 8/12/15 since the CPA was still down even though Division has installed a new deep well anode according to the latest action plan dated 9/17/15. Please provide SED an update for the actions taken for CPA S-804D and provide P/S reads taken after the remedial actions are completed.	The deep well anode for CPA S-804D has been installed as of August 10, 2015, and the area has been restored as of October 23, 2015. Please see attachment "AOC-3 2015 CPA S-804D Ann Rpt_CONF.pdf".	AOC-3 2015 CPA S-804D Ann Rpt_CONF.pdf
AOC	4	<p>SED reviewed Distribution Exposed Spans Inspection Forms and determined that the forms that were filled out as a result of following inspections performed in 2014 were incomplete since they were not signed by the inspector.</p> <p>Sac/Sol: Nightengale Dr. e/o Swan Way (PR107410551); 11/19/13                      Sac/Sol: Railroad Ave w/o Sunset Ave (PR107410553); 11/26/13</p> <p><u>Please inform SED of the actions taken for this deficiency.</u></p>	Both of these inspections were performed by the same employee and recorded in the SAP maintenance plan. See attachments "AOC-4 2013 Exposed Span Inspection Documentation.pdf" and "OQ Records for HXD8_CONF.xls". The Sacramento Division Corrosion Department has been reminded of the importance to completely fill out maintenance documentation, particularly name and Lan ID of the person completing the maintenance.	AOC-4 2013 Exposed Span Inspection Documentation.pdf OQ Records for HXD8_CONF.xls
AOC	5	<p>Title 49 CFR §192.467 External corrosion control: Electrical isolation.</p> <p>§ 192.467 (a) states in part:</p> <p>“(a) Each buried or submerged pipeline must be electrically isolated from other underground metallic structures, unless the pipeline and the other structures are electrically interconnected and cathodically protected as a single unit.”</p> <p>Additionally PG&amp;E’s WP4133-04(4.C.) states:“Conduct test or reviews when the difference between the casing and the carrier pipe pipe-to-soil (P/S) potentials are less than 100 millivolts (mV) and/or when casing P/S potentials are greater than 800mV.”</p> <p>SED reviewed corrosion control monitoring records and noted that on 07/21/2014, Division recorded a casing-to-soil potential read as -806 mV for casing of DFM 0618-03 at Mile Point (MP) 1.55, SAP #41388177. SED did not find any additional testing to determine whether there was any contact between the casing and pipeline. After the audit, Division provided SED with follow up actions planned for this contacted casing by stating: “For DFM 0618-03 MP 1.55, SAP# 41388177, the remediation plan is to expose the casing ends, remove 3' from each side attempting to clear the short and then gel fill. It's scheduled for May 2016.”</p> <p>Please provide SED status update of this contacted casing and inform SED when the corrective action is completed.</p>	This contact casing remediation project, CC-038, on DFM 0618-03 mile point 1.55 is scheduled in the third quarter 2016. PG&E will provide SED results of the remediation upon completion.	

Finding Type [Internal, NOV, AOC]	Finding #	Finding	Response	Associated Attachment (File Name)
AOC	6	<p>SED reviewed Division’s CP records and noted its concerns regarding the intermittent nature of the CP for its system CPA S-218.</p> <p>Division records show the following:</p> <ul style="list-style-type: none"> <li>• On May 14, 2013 P/S reads taken within the CPA did not meet the CP requirements. On May 21, 2013 Rectifier #261 was found tripped off and again on June 11 it was found tripped off.</li> <li>• On July 8, 2014 P/S reads taken at 3 ETS locations within S-218 did not meet CP requirements. On July 11, 2014 Rectifiers #332 and #261 were found tripped off.</li> <li>• On September 5, 2014 P/S reads taken at 3 ETS locations within S-218 did not meet CP requirements. On September 15, 2014 Rectifiers #261 and #260 were found tripped off.</li> <li>• On November 6, 2014 P/S reads taken at 3 ETS locations within S-218 did not meet CP requirements. On November 24, 2014 Rectifier #332 was found tripped off.</li> <li>• On May 4, 2015 P/S reads taken at 3 ETS locations within S-218 did not meet CP requirements. On May 8, 2015 Rectifiers #332 and # 261 were found tripped off.</li> <li>• On July 3, 2015 P/S reads taken at 3 ETS locations within S-218 did not meet CP requirements. On July 12, 2015, Rectifier #261 was found tripped off.</li> </ul> <p>Please provide SED with an update on Division’s actions to ensure consistent CP for CPA S-218.</p>	<p>Please see attachment "AOC-6 2015 Ann Rpt CPA S-218_CONF.pdf". A faulty shunt connection on Rectifier 332 was discovered on July 14, 2015. The rectifier was replaced and none of three rectifiers in the CP Area has experienced another trip. The CP Area has not had a need to troubleshoot since July 2015.</p>	<p>AOC-6 2015 Ann Rpt CPA S-218_CONF.pdf</p>
AOC	7	<p>7. During the audit, SED requested additional corrosion control records and reviewed PG&amp;E’s responses to the items provided; however, as of 10/30/15, PG&amp;E was unable to provide all responses to the requests. SED will review PG&amp;E’s responses to the outstanding items listed below and will determine if Division complied with all applicable rules and regulations:</p> <p>SED requested the following PMs concerning the exposed spans listed below on 9/21/15. PG&amp;E was unable to provide copies of the PMs. On 10/2/15, PG&amp;E stated “These locations are scheduled to be inspected.” Please provide SED with copies of all PMs that were created along with the corrective action records.</p> <ol style="list-style-type: none"> <li>a. PM# 42049201; Yolo, e/s Sycamore Ln, n/o Quail Ave: 120 feet, 6” pipe</li> <li>b. PM# 42049126; Power Inn Rd n/o 43rd Ave: 150 ft, 4” pipe</li> <li>c. PM# 42049127; San Simeon Way e/o Mariposa Ave, 60 feet, 2” pipe</li> <li>d. PM# 42049849; Florin Rd w/o East Pkwy, 60 ft, 2” pipe.</li> <li>e. PM# 42051520; Elverta Rd w/o 28th Street.</li> <li>f. PM# 42051521; Dry Creek Rd s/o O St.</li> <li>g. PM# 42051522; Elkhorn Blvd &amp; 6th St, 170 feet, 4” pipe.</li> <li>h. PM# 42051523; s/end of 22 St 150’ w/o Bldg 1080. 30 feet.</li> <li>i. PM# 42051525; At Creek, 1000’ n/o Bldg 704. 50 ft, 4” pipe.</li> <li>j. PM# 42051526; s/side Dean St 400’ e/o Kilzer, 40 ft span.</li> <li>k. PM# 42051527; w/side W. Bailey Blvd 500’ n/o Dudley, 410 ft span.</li> <li>l. PM# 42051528; s/side James Wy 40’ w/o Arnold, 30 ft span.</li> <li>m. PM# 42051527; e/s W Bailey Blvd 650’ n/o Dudley, 140 ft span.</li> <li>n. PM# 42051537; Baird Wy w/o Mariposa Ave.</li> <li>o. PM# 42051625; Sylvan Ave s/o Woodside.</li> <li>p. PM# 42051629; East Bidwell St, 200’ e/o Blue Ravine. 110 ft, 10” pipe.</li> <li>q. PM# 42051632; Andre Ln. n/o Gerber Rd.</li> <li>r. PM# 42051634; Reese Rd n/o Gerber Rd. 145 feet 4” pipe.</li> <li>s. NO PM NUMBER: Work ticket shows span needs paint. Curved Bridge Rd w/o Cherry, 600 ft, 3” pipe (11/21/13).</li> </ol>	<p>PG&amp;E's Corrosion Engineering Department is completing its system-wide inspections of local transmission and distribution spans which include these 19 Sacramento Division spans in 2015. Prioritization of necessary remediation work will be completed in the first quarter of 2016, with remediation jobs created and executed starting in the second quarter of 2016. PG&amp;E will provide expected remediation timeframes for these spans to SED during the 2nd quarter 2016.</p>	

Finding Type [Internal, NOV, AOC]	Finding #	Finding	Response	Associated Attachment (File Name)
AOC	8	<p>8. SED requested the following PMs concerning the exposed spans listed below on 9/21/15. PG&amp;E was unable to provide copies of the PMs. On 10/2/15, PG&amp;E stated "These locations are scheduled to be inspected." Please provide SED with copies of all PMs that were created along with the corrective action records.</p> <ul style="list-style-type: none"> <li>a. PM# 42051639; Sibley St. n/o Blue Ravine</li> <li>b. PM# 42049208; Buck Ave e/o Alamo</li> <li>c. PM# 42049209; Foothill Pkwy e/o Paradise Valley Rd (Manuel Campos)</li> <li>d. PM# 42049210; Clubhouse Dr e/o Paradise Valley Rd</li> <li>e. PM# 42049211; Nut Tree Rd s/o Marshall Rd; 150 ft, 4" pipe.</li> <li>f. PM# 42049128; Marysville Blvd at Arcade Creek; 140 ft, 3" pipe.</li> <li>g. PM# 42049129; Verano St n/o Catskill Wy, 100 ft, 6" pipe.</li> <li>h. PM# 42049130; El Camino e/o Wright Ave; 80 ft, 4" pipe.</li> <li>i. PM# 4204913; [PM missing a digit] Howe Ave at Chicken Ranch Slough; 240 ft, 4" pipe</li> <li>j. PM# 42049132; Winding Wy w/o Winding Ridge Ct, 40 ft, 4" pipe.</li> <li>k. PM# 42049135; Whitney Ave e/o Walnut Ave, ¾" pipe.</li> <li>l. PM# 42049134; Sunrise Blvd at American Bridge; 1300 ft, 6" pipe.</li> <li>m. PM# 42049135; Gloria Dr s/o Cedar River Wy; 100 ft, 4" pipe.</li> <li>n. PM# 42049136; Windbridge Dr s/o Cutting Wy; 60 ft, 4" pipe.</li> <li>o. PM# 42049139; Franklin Blvd n/o "A" Pkwy; 10 ft, 6" pipe.</li> <li>p. PM# 42049200; Franklin Blvd n/o "A" Pkwy, 540 ft, 6" pipe</li> <li>q. PM# 42051628; STL Hung on Greenback Lane; 150ft, 6" pipe.,</li> <li>r. PM# 42051626; Hung on Greenback Ln at American River Bridge; 280 ft, 8" pipe</li> <li>s. PM# 42049207; 21841 County Rd 103, Davis.</li> <li>t. NO PM NUMBER; Norris Ave s/o Pounds; 50 ft, 2" pipe.</li> <li>u. NO PM NUMBER; East Bidwell w/o Woodsmoke Wy</li> </ul>	<p>PG&amp;E's Corrosion Engineering Department is completing its system-wide inspections of local transmission and distribution spans which include these 21 Sacramento Division spans in 2015. Prioritization of necessary remediation work will be completed in the first quarter of 2016, with remediation jobs created and executed starting in the second quarter of 2016. PG&amp;E will provide expected remediation timeframes for these spans to SED during the 2nd quarter 2016.</p>	