



*EAST BAY MUNICIPAL UTILITY DISTRICT*

# Water/Energy Nexus Strategies



CPUC Water/Energy Workshop  
March 20, 2013

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Water Conservation Manager

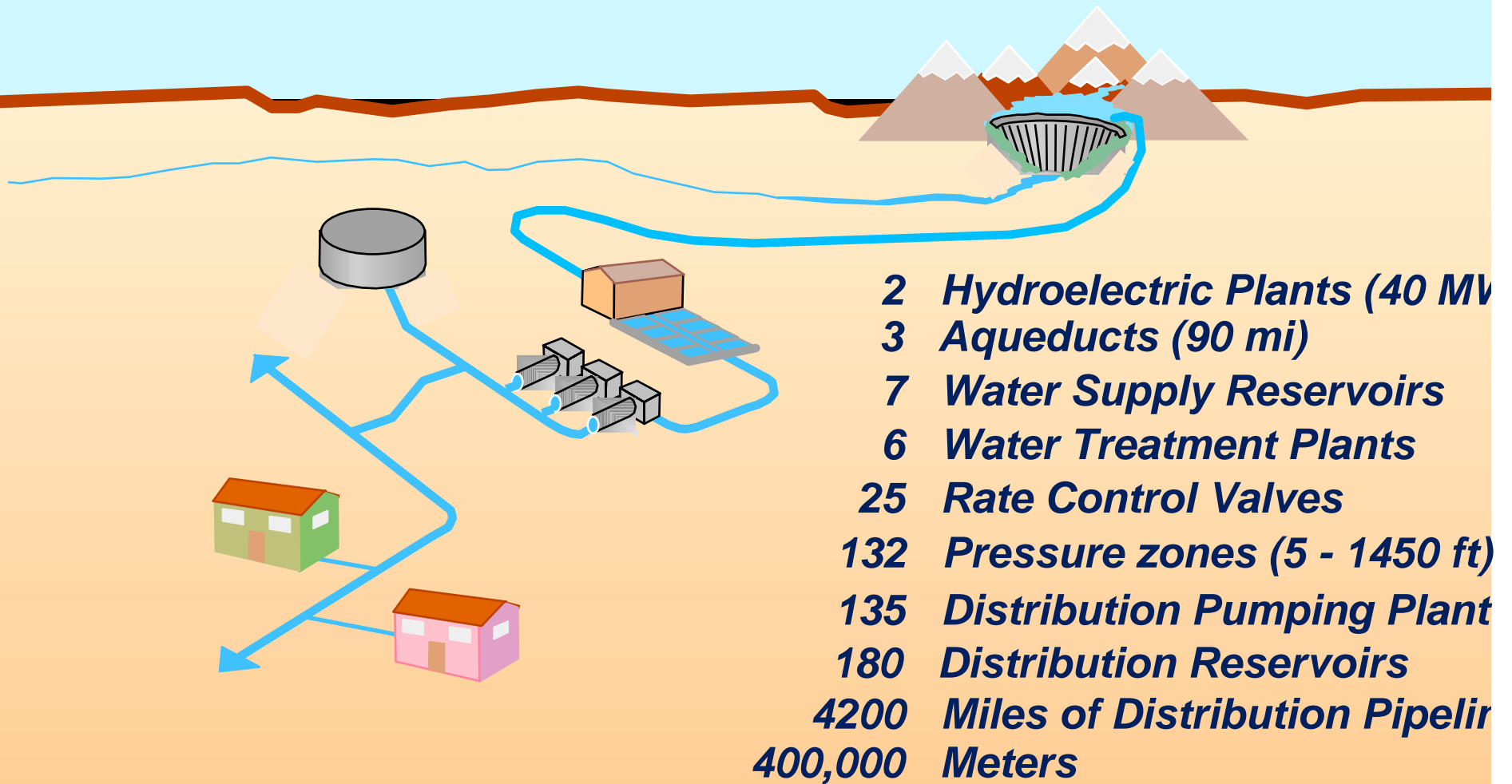
# Overview



- EBMUD Energy Management
- EBMUD and PG&E Partnering
- W/E Technology Deployment Synergies
- Challenges & Opportunities



# EBMUD Water System Facilities



**~ 1.34 million customers**

**~ 180 MGD Production**

# EBMUD Background



- EBMUD annual energy expense ~\$11 million\*
- 90% of water supply from Mokelumne River Watershed
- Pre-Drought – Approximately 220 MGD average water production
- Post-Drought – Approximately 180 MGD average water production

*\*Potable water treatment and distribution only*

# District Energy Use & Costs



## Water System - Fiscal Year 2011

	Energy Use MWh	Cost (million \$)
Distribution Pumping	44,000	\$ 5.9
Water Treatment	20,000	\$ 2.6
Raw Water Pumping	6,000	\$ 0.9
Admin & Maint.	7,000	\$ 1.1
<b>TOTALS</b>	<b>77,000</b>	<b>\$10.5</b>

# EBMUD Energy Use (kWh/MG)



Water System	Normal Year	Dry Year*
Supply/Conveyance	177	1,423
Treatment	156	1,610
Distribution	917	917
<b>TOTAL</b>	<b>1,250</b>	<b>3,950</b>

\* Dry Year Scenario: Includes Mokelumne supply, supplemental water supply, desalination, groundwater and recycled water

- Gravity Water Customers (~55%)= ~ 400 kWh / MG
- Pumped Water Customers (~45%) ~ 2000 kWh/ MG



# Energy Management Strategy



- Water Conservation
- Energy Management Strategy
  - Diversify Energy Supplies
  - Minimize Energy Use
  - Minimize Energy Costs
  - Education and Information Sharing
- Ensure that energy related projects are prioritized based on best overall cost savings



# Hydropower



- Two Hydropower Plants
  - Pardee 30 MW
  - Camanche 10 MW
- Average Annual Generation 185,000 MWh
- Average Annual Energy Use 100,000 MWh
- Net energy producer





# Wastewater Cogeneration



- Renewable energy production doubled from 2 MW to 4.5 MW
- Power plant capacity expansion to 11 MW completed in 2010
- 2012 - “Net energy producer” generating more renewable electricity onsite than required for demand.



# PV Power Purchase Agreements

- Purchase of electricity from a third party owned & operated PV system on District property
  - No capital investment or maintenance costs
  - Investors keep tax credits, Rebates, GHG and REC
  - Performance based, pay for power produced



# Diversify Energy Supplies



Project	Description	Rev. Savings
Hydropower	40 MW Total Capacity @ Pardee and Camanche Power plants	\$8.1 Million in FY 11
PV Generation (Solar)	430 kW @ Sobrante WTP 30 kW @ Adeline Maintenance Center	\$850,000 saving over 25-year 10% offset of utility purchases
	Power Purchase Agreements 5 District Sites 775 kW Total Capacity	\$900,000 savings over 20-year contract



# Diversify Energy Supplies Future Plans



Project	Description	Savings/yr
Western Area Power Administration (WAPA)	Add 4 distribution facilities to the existing WAPA contract	\$900,000
Wind	Collect wind data at potential sites and monitor CEC grant programs	\$5,000
PV PPA	Evaluated additional PPA opportunities	NA
In Conduit Hydro	Evaluate potential in-conduit hydro generation	NA
Energy Audits	Administration building energy audit	\$0-\$20,000

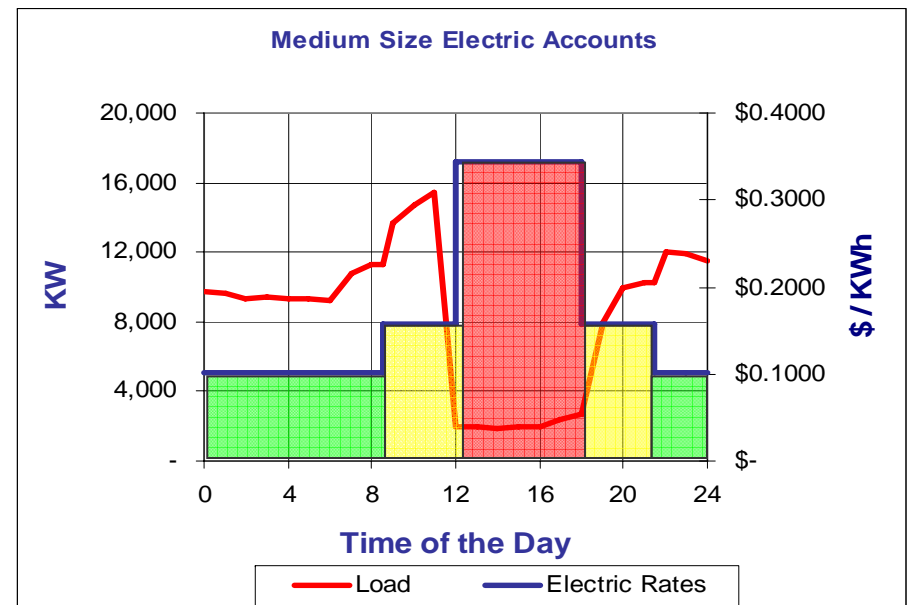


# Minimize Energy Costs

## Energy Optimization Software



- EBMUD: > 30% ~\$1M savings over 4 years
- Interface with SCADA System
- State Estimator Data Scrubber
- Water Demand Forecast
- Water Quality Module
- Energy Cost Forecast
- Pump Schedule Optimization
- System Monitoring & Alarm





# Minimize Energy Costs

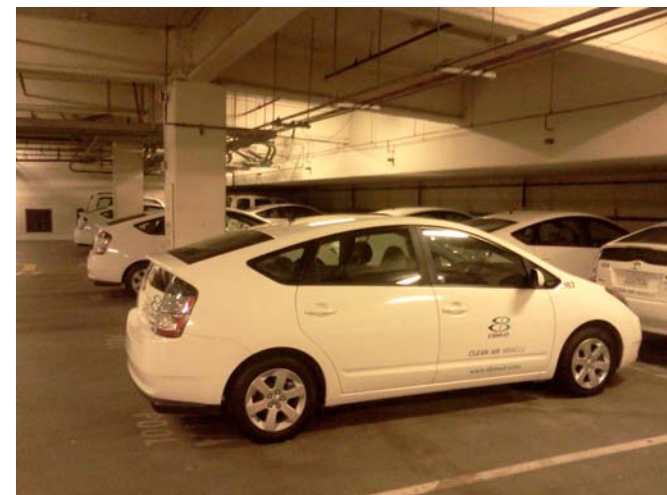


Project	Description	Savings/Yr
San Ramon Valley Energy Management	Optimization – shift energy use from peak to part peak and off peak	\$370,000
Demand Response	PG&E's Peak Demand Pricing Program	\$100,000
Natural Gas Contract	Gas purchases from California's Dept of General services for microturbines	\$65,000
Raw Water System Optimization	Maximize gravity flow on Moklumne Aqueducts and optimize operation of raw water pumping	\$500,000

# Minimize Energy Use



Project	Description	Savings/Yr
Natural Gas Microturbines	600 kW @ admin building	\$125,000
WTP Lightning Upgrades	High efficiency lightning replacement at Lafayette, Orinda and Sobrante WTP	\$44,000
Hybrid Fleet	Toyota hybrid fleet	\$ 35,000



# Energy Management Strategy Summary



- Net Energy Producer (157,000 MWh excess generation in FY11)
- Savings to Date
  - \$ 1.2 million per year
  - PV Projects \$1.8 million over 20/25 years
- Future Savings
  - Additional \$1.0 million - \$1.2 million per year

# Energy Management Strategy Summary



- Energy use will continue to be a **significant factor in the future**
  - Climate change may alter existing supplies and current energy use
  - Supplemental supplies typically require more energy
  - Cost of energy sources from fossil fuel difficult for water utilities to control
  - Renewable energy projects and water conservation mitigate greenhouse gas emissions and stabilize energy use

# EBMUD – PG&E Partnerships



- Water/energy rebate for clotheswashers
- Joint customer water/energy audits/referral program
- Joint research with Service Technology Center
  - Ice machines
  - Connectionless Steamers
  - Pre-Rinse Spray Valves
- Energy rebates for utility scale projects (PV, micro-turbines, biodiesel, in-conduit hydro, etc.)



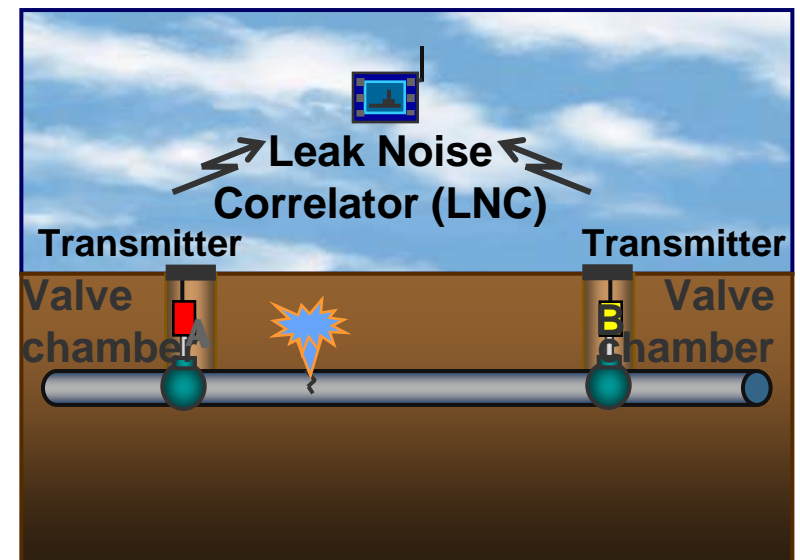
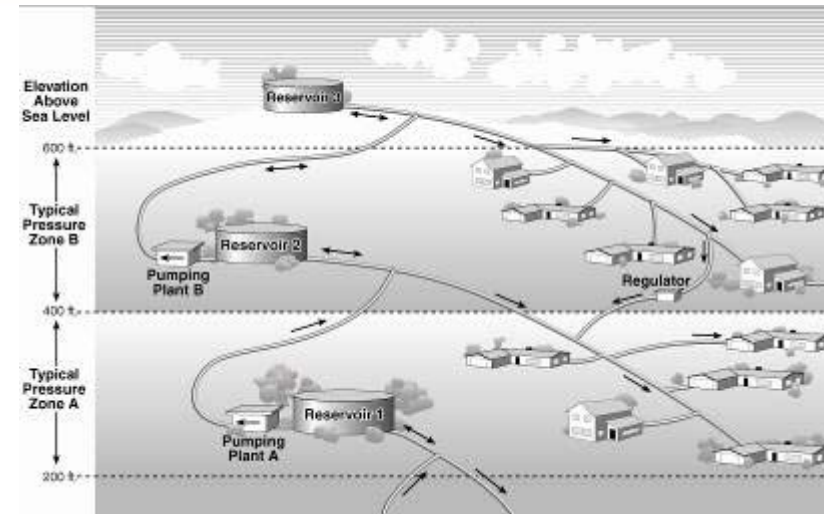


# W/E Technology Deployment Synergies

## Distribution System Applications



- Demand management:
  - Off peak pumping
  - Water treatment optimization
  - Better facility sizing
- Water Loss Control
  - Leak detection
  - Pressure management

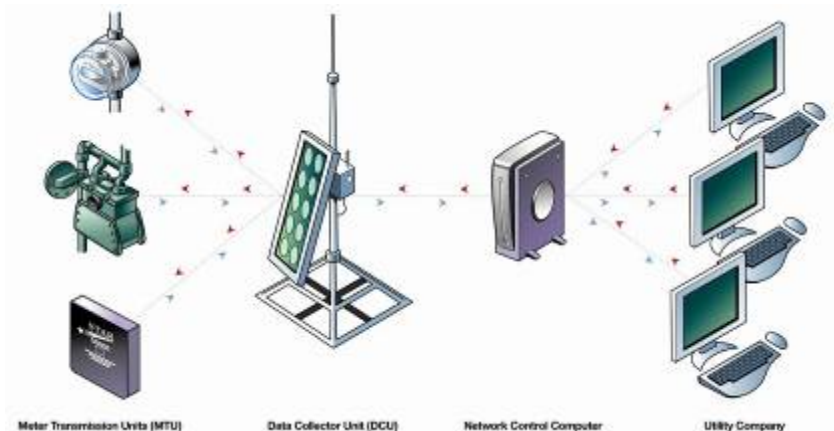


# W/E Technology Deployment Synergies

## Smart Metering Infrastructure



- Potential to share/integrate infrastructure and/or services
- Provide customers with integrated website/usage reports
- Pursue water/energy and embedded energy savings



# EBMUD WaterSmart Toolbox

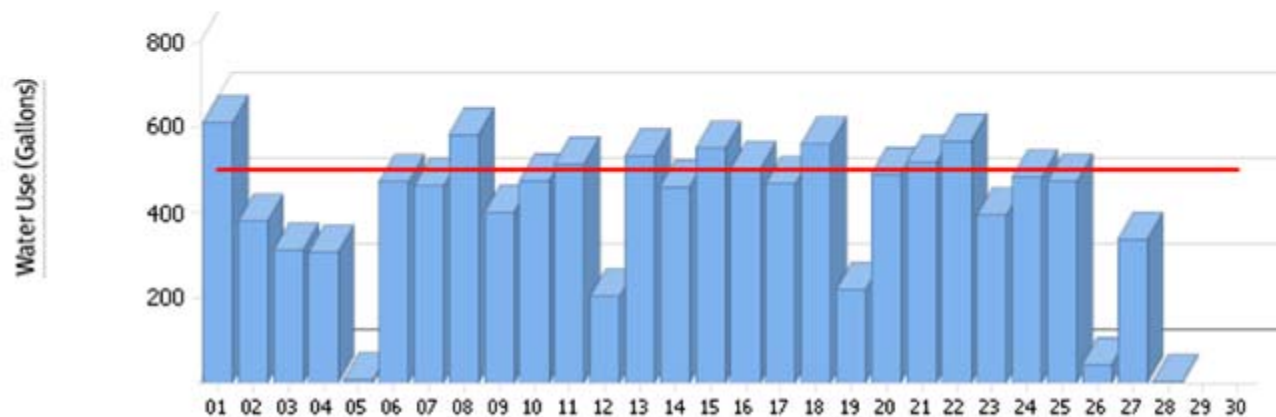


## User Lookup

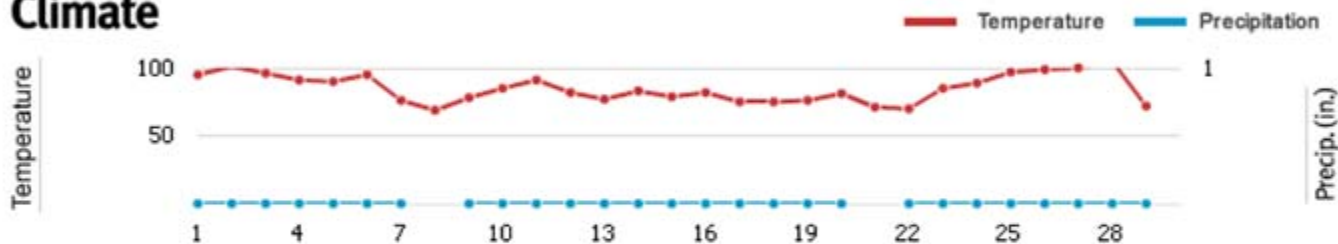
Account #123452

### Daily Water Usage

Daily usage for September 2010



### Climate



### Quick View

Yearly Monthly **Daily** Hourly

[Table View](#)

### Climate

- Temperature ?
- Precipitation ?

### Settings

[Edit](#)

Daily Limit: **ON**  
Alert sent at 500 Gallons  
Leak Detection: **ON**  
Threshold set at 10 Gallons

### Download Report ?

Water Use:

**DOWNLOAD**

# W/E Technology Deployment Synergies

## End User Applications



- **Food Service & Hospitality Sectors**

- Self-contained (connectionless) food steamers
- Commercial dishwashers
- Pre-rinse spray valves
- Air-cooled ice machines



- **Health Care/Medical Sector**

- X-ray film & photo processors
- Steam sterilizers



- **General Application**

- Weather-based irrigation controllers
- Hot water delivery systems
- Laundry equipment
- Car washing
- Gray water systems





# W/E Technology Deployment Synergies Landscape Irrigation Water Budgets



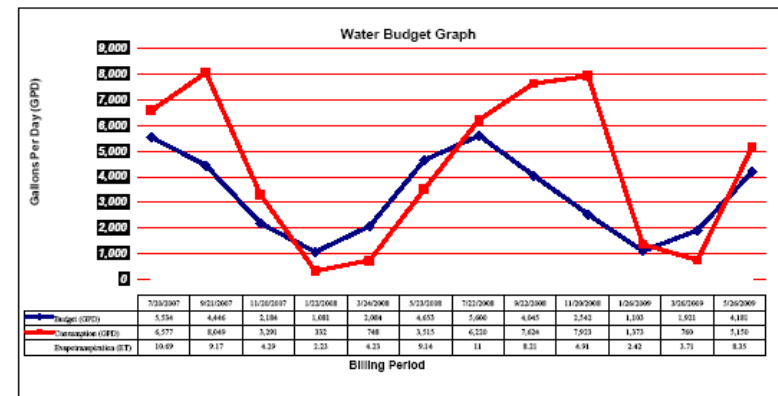
East Bay Municipal Utility District  
Water Conservation Division  
Maximum Allowable Water Budget

Thank you for participating in our Landscape Irrigation Water Budget Program. The following is your customized water usage profiles for the last two years. EBMUD records indicate that this account primarily serves landscape irrigation. The graphical description compares your measured water usage verse your budgeted water usage for each billing period.

Customer Name: [Redacted]  
Service Address: [Redacted]  
City: San Leandro  
Account #: [Redacted]  
Meter #: [Redacted]  
Est. Irrigated Area (sq. ft.): 49,000



Water Budget Summary	Used	Budgeted
Gallons used last 12 months	1,743,000	1,178,973
Gallons used previous year	1,350,720	1,214,098
Percent of budget last 12 months		148%
Percent of budget for previous year		111%
2 year "irrigation season" estimated savings in dollars	\$ 3,342.76	
2 year "irrigation season" estimated savings in gallons	969,142	



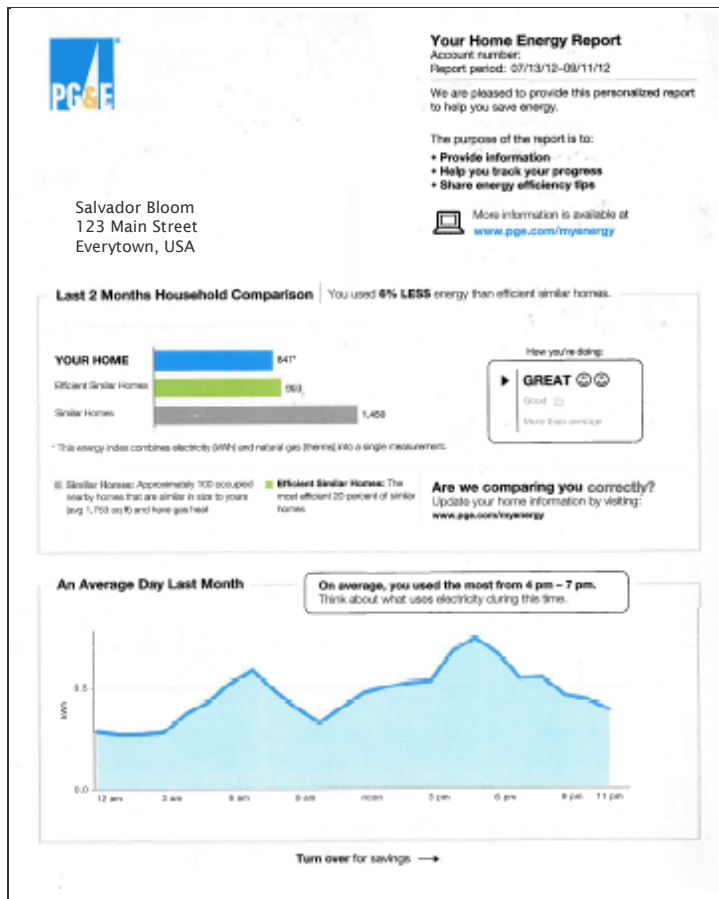
\* ET = Represents the estimated water need of cool season grass (in inches) for each billing period. The Water Budget Calculation does not use rain, typically irrigation systems can be turned off for the winter months of November, December, January, and February  
The Maximum Allowable Water Budget is calculated using 100% of Reference Evapotranspiration (ETo) of the irrigated area for each billing period. If you feel the irrigated area is not accurate or would like more information on this program, contact EBMUD at 510 986-7615.





# W/E Technology Deployment Synergies

## Home Water-Energy Reports



10th ANNUAL WATER CONSERVATION SHOWCASE



USGBC  
 NORTHERN  
 CALIFORNIA



# Challenges and Opportunitites



## Challenges

- Need to address efficiency gains and GHG/carbon credits double counting perceptions
- Cost of energy sources from fossil fuel difficult for water utilities to control
- Differential in water and energy costs and ROI

## Opportunities

- Advance utility, market and consumer awareness
- Improve and expand on W/E data collection and metrics
- Analyze and promote incentive funding for cold and hot water efficiency programs that save energy
- Expand public-private efficiency partnerships