

Laura Genao Managing Director, State Regulatory Affairs Laura.Genao@sce.com

October 25, 2019

Leslie Palmer, Director Safety and Enforcement Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

Re: PSPS Post Event Report Regarding Pro-Active De-Energization Event

October 2 to October 12, 2019

Dear Director Palmer:

Southern California Edison (SCE) respectfully submits the attached report in compliance with PSPS Post Event Reporting requirements regarding its pro-active de-energization event that began October 2, 2019. This report has been verified by an Officer of SCE in accordance with Rule 1.11 of the Commission's Rules of Practice and Procedure.

Sincerely, Laura Genoolby X6

Laura Genao

Managing Director

SCE State Regulatory Affairs

cc: ESRB ComplianceFilings@cpuc.ca.gov

Southern California Edison
Public Safety Power Shutoff Protocol (PSPS)
Post-Event Reporting in Compliance with Resolution ESRB-8
and Decision 19-05-042
October 2 to October 12, 2019

Submitted to:

California Public Utilities Commission
Director of the Safety and Enforcement Division
October 25, 2019

Executive Summary

On October 2, 2019, Southern California Edison (SCE) activated its Emergency Operations Center (EOC) to execute wildfire mitigation operations due to a weather event where forecasted high winds and low relative humidity levels were expected to create the potential for use of SCE's Public Safety Power Shutoff (PSPS) protocol. During the event, customers in nine counties; Inyo, Kern, Los Angeles, Mono, Orange, Riverside, San Bernardino, Tulare, and Ventura, were identified as under consideration for PSPS.

During the course of the incident, SCE provided notifications to Public Safety partners, critical infrastructure providers, local governments, elected officials, and customers in areas under consideration for PSPS. However, due to changing weather conditions on Thursday, October 10, at 8:11 am, the Barrington and Balcom circuits in Ventura County which had not originally been under a period of concern for potential PSPS relayed, and electrical service was immediately interrupted impacting 2,167 customers. The cause of this outage was attributed to palm fronds contacting overhead equipment, and both circuits were partially re-energized at 10:04 a.m. The customers located on the Barrington and Balcom circuits did not receive the required notification at least two hours before they were de-energized because SCE did not anticipate the need for such a de-energization until the relay occurred given the original period of concern for the circuits. Once the line relayed, the Incident Commander ultimately initiated PSPS protocols on both circuits making them subject to de-energization until the weather risk abated. Once these circuits were subject to the PSPS protocol because of the relay, notifications of de-energization were made.

In the separate sections that follow, SCE complies with the directives of Resolution ESRB-8 and Decision (D.)19-05-042 regarding PSPS events and acknowledges ongoing challenges to compliance with California Office of Emergency Services (CalOES) guidelines. Specifically, SCE sets forth the reasons for its decision to notify customers of the potential for and execution of de-energization and includes an event summary and responses to the questions as required for post-event reporting.

SCE's Decision to Notify and De-Energize Customers

SCE's decision to notify and de-energize customers using the Public Safety Power Shutoff (PSPS) protocol was made after all the following factors were considered and initiated and no other measures were available as alternatives for maintaining public safety:

- National Weather Service (NWS) Red Flag Warnings for counties that contain SCE circuits in high fire risk areas;
- Ongoing assessments from SCE's in-house meteorologists informed about high resolution weather models and strategically deployed weather stations (e.g., wind speeds, humidity, and temperature);
- The SCE Fire Potential Index (FPI), an internal tool that utilizes both modeled weather and fuel conditions;
- Real-time situational awareness information obtained from field observers positioned locally in high fire risk areas identified as at risk for extreme fire weather conditions.
- Specific concerns from state and local fire authorities, emergency management personnel, and law enforcement regarding public safety issues;
- Expected impact of de-energizing circuits on essential services such as public safety agencies, water pumps, traffic controls, etc.; and
- Other operational considerations to minimize potential wildfire ignitions including current known state of circuit conditions.

Actions taken to manage the response to this event included:

- Initiating operating restrictions on affected circuits in affected counties;¹
- Activation of an Incident Management Team (IMT) for directing response operations associated with potential de-energization;
- Notifications to Public Safety Partners, local government officials (county and city), state executives, critical infrastructure providers, and potentially affected customers;
- Patrolling of affected circuits, including pre-patrols and post-patrols; and
- Field observations of affected circuits during the Period of Concern.²

Additional details leading to the decision to provide notifications and proactively de-energize can also be found in the event narrative below.

¹Specific operating restrictions SCE may employ during a Public Safety Power Shutoff can be found in the 2019 SCE Wildfire Mitigation Plan approved by the CPUC on May 30, 2019.

²Live field observations to validate circuit conditions may be performed during the Period of Concern

Event Summary October 2, 2019 to October 12, 2019

On Wednesday, October 2, 2019, SCE's Situational Awareness Center notified SCE's Business Resiliency Duty Manager and on-duty Incident Management personnel of forecasts that indicated local winds with high gusts, hot temperatures, and very dry conditions resulting in an Elevated Fire Weather Threat (EFWT) beginning on Thursday, October 3, 2019 at 12:00 p.m. Operating Restrictions were initiated for portions of Kern, San Bernardino, and Tulare counties, and Operating Restrictions that were issued between September 18 and October 1 for portions of Inyo, Mono, and Riverside counties remained in place.

SCE activated its PSPS Incident Management Team (IMT) in the afternoon to oversee execution of the PSPS protocol. Updated weather forecasted for Thursday included gusty winds, low relative humidity, and warmer and drier conditions, all of which contributed to the EFWT. The Period of Concern that began Thursday, October 3, 2019, at 12:00 p.m. initially included 21 circuits in Inyo and Mono Counties. Appendix A contains the Period of Concern reports for each day of this event.

On Thursday, October 3, updated forecast analysis continued to show high winds and low relative humidity levels expected, and the Period of Concern was extended to 3:00 a.m. on Friday, October 4. Public Safety Partners, local government officials, state executives, and potentially affected customers in Inyo and Mono Counties were notified in accordance with SCE's internal notification protocol. Operating restrictions remained in place for portions of Inyo, Kern, Mono, Riverside, San Bernardino, and Tulare counties.

Updated forecast analysis on Friday, October 4, continued to indicate high winds and low relative humidity levels throughout portions of Inyo, Kern, Mono, Tulare counties with the Period of Concern extended through Sunday, October 6. Operating restrictions remained in place for portions of Inyo, Kern, Mono, Riverside, San Bernardino, and Tulare counties, and SCE continued to provide updated notifications to Public Safety partners, critical infrastructure providers, local governments and customers.

On Saturday, October 5, at 3:31 a.m., a separate and unrelated power interruption occurred on the Casa Diablo-Sherwin 115 kV line in Mammoth Lakes. The outage was unplanned and affected 22 circuits and 15,000 customers. Several of the affected circuits had been under consideration for PSPS on October 2, 2019, and Operating Restrictions were in place for the Casa Diablo-Sherwin 115kV line through 9:00 p.m. on October 6, 2019. The PSPS Incident Commander (IC) deployed field resources to complete repairs and utilized air operations resources to expedite patrol for clearance before re-energization. The cause of the interruption was determined to be a failed jumper loop near Sherwin Substation in Mono County. Non-PSPS related customer messaging was completed, and notifications were made to Mono County

emergency management and local government representatives. The substation and all affected circuits were restored at 3:55 p.m.

The PSPS IMT continued monitoring the weather pattern and circuits across affected counties, and increased temperatures and low relative humidity levels were expected through Sunday, October 6, resulting in an increased fire weather threat. The Period of Concern was extended through Tuesday, October 8, for portions of Inyo, Kern, Mono, Riverside, and San Bernardino counties. Operating restrictions remained in place for portions of Inyo, Kern, Mono, Riverside, San Bernardino, and Tulare counties. Public Safety Partners, local government officials, state executives and potentially impacted customers in all affected counties were notified according to SCE's internal notification protocol.

On Sunday, October 6, updated weather forecasts indicated that a low-pressure system would move into Southern California on Wednesday, October 9 and Thursday, October 10, 2019. Winds were expected to affect the Sierra Mountains and Southern California deserts on Wednesday, October 9, which resulted in an elevated fire danger to the areas. Relative humidity levels were expected to drop into the teens, and wind speeds were predicted to exceed PSPS thresholds. Additionally, Santa Ana winds were forecasted to cover much of Southern California on Thursday, October 10 and Friday October 11, 2019, with winds expected to reach 65 mph in the San Gabriel Mountains, and areas just east of Santa Barbara County.

The Period of Concern was extended through Friday, October 11, and the updated circuit monitoring list included 107 distribution circuits, 2 sub-transmission circuits, and a total of 110,363 potentially affected customers. SCE initiated pre-patrols on circuits with a Period of Concern that fell within 48 hours, and Operating Restrictions remained in place for portions of Inyo, Kern, Mono, Riverside, San Bernardino, and Santa Barbara, and Tulare counties. Public Safety Partners, local government officials, state executives, and potentially affected customers in all affected counties were notified as required.

On Monday, October 7, SCE meteorologists forecasted that winds gusting between 30 to 45 mph were expected beginning in the afternoon on Tuesday, October 8 through early afternoon Wednesday, October 9. Down-sloping winds were also possible with this weather front, leading to even stronger gusts for wind prone locations of the eastern Sierra along US-395. Relative humidity levels were expected to fall to between 10 and 15 percent Tuesday afternoon and between 20 and 25 percent Wednesday afternoon. Additionally, beginning late Wednesday night, a moderate Santa Ana wind event was forecasted to blow through the Los Angeles and Ventura County mountains, advancing to the coastal and valley regions Thursday, October 10. Winds were expected to peak Thursday morning through Friday morning, with mountain gusts between 50 to 60 mph, and coastal/valley gusts between 35 to 50 mph. Relative humidity levels were expected to drop to between 5 and 15 percent.

By 6:00 p.m., the National Weather Service (NWS) had issued a Red Flag Warning for Mono County beginning at 2:00 p.m., Tuesday, October 8 through 2:00 p.m., Wednesday, October 9. Operating Restrictions were initiated for portions of Fresno and Ventura counties, and remained in place for portions of Inyo, Kern, Mono, Riverside, San Bernardino, and Tulare counties. SCE personnel closely monitored real-time weather data and confirmed that no circuits had approached or breached thresholds for pro-active de-energization.

By Tuesday, October 8, the NWS had issued Fire Weather Watches, High Wind Watches, and Wind Advisories for portions of Fresno, Kern, Los Angeles, Riverside, and San Bernardino counties beginning the morning of Wednesday, October 9 through the evening of Thursday, October 10. Additionally, Red Flag Warnings were issued for portions of Los Angeles, Mono, Orange, Riverside, San Bernardino, and Ventura counties beginning as early as 2:00 p.m. Thursday, October 10, through 6:00 p.m. on Friday, October 11. Operating Restrictions were initiated for portions of Los Angeles County, and remained in place for portions of Fresno, Inyo, Kern, Mono, Riverside, San Bernardino, and Tulare counties. As of 9:00 p.m., 188 circuits across nine counties, with 234,460 potentially affected customers, were under consideration for PSPS.

SCE's Liaison Officer and Business Resiliency Duty Manager worked with Kern and Mono County emergency management officials to identify locations and mobilize Community Crew Vehicles (CCVs), ³ formerly referred to as Community Outreach Vehicles (COVs), to serve those communities on Wednesday, October 9 and Thursday, October 10. The Kern County CCV was deployed at the Kern River Valley Senior Center (6405 Lake Isabella Blvd, Lake Isabella, CA 93240) between the hours of 8:00 a.m. to 6:00 p.m. on Wednesday, October 9, and 8:00 a.m. to 4:00 p.m. on Thursday, October 10. The Mono County CCV was deployed at the Vons Supermarket parking lot (481 Old Mammoth Rd, Mammoth Lakes, CA 93546) between the hours of 8:00 a.m. to 6:00 p.m. on Wednesday, October 9.

On Wednesday, October 9, forecasts continued to indicate the potential for winds between 20 to 35 mph with gusts up to 55 mph in portions of Los Angeles and Ventura Counties. Isolated gusts up to 65 mph, and relative humidity levels between 3 and 10% were also expected. Red Flag Warnings, Fire Weather Watches, High Wind Warnings and Wind Advisories remained in place for portions of Fresno, Inyo, Kern, Los Angeles, Mono, Orange, Riverside, San Bernardino, Tulare, and Ventura counties through Friday, October 11. Operating Restrictions were initiated for portions of Santa Barbara County, and remained in place for portions of Fresno, Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, and Tulare counties.

PSPS IMT 3 continued to manage the monitoring of circuits and de-energization operations. Electrical Services Incident Management Team (ESIMT) 3 was activated alongside PSPS IMT 3

³ CCVs are mobile vehicles staffed with customer outreach representatives and outfitted with phone chargers, snacks and more to support customers during emergencies.

and reported to the EOC at 6:00 a.m. The primary objectives for the ESIMT were to expedite post-patrol operations, coordinate damage assessment and repair processes, and manage restoration of power if pro-active de-energization was initiated.

Due to the dynamics and complexity of this weather event, circuits were frequently added and removed from the circuit monitoring list, and as a result, 231,620 customers in nine counties were under consideration for PSPS. SCE conducted coordination calls with Mono, Los Angeles, San Bernardino, and Ventura Counties, and a separate call with tribal representatives.

PSPS IMT 3 closely monitored both weather models and real-time weather observations throughout the day. At approximately 11:30 a.m., a public weather station in the Bird Springs Pass area near the Canebrake and Horse Mountain Circuits exceeded wind threshold data and the IC initiated de-energization protocol on a portion of the Canebrake Circuit in Kern County. The first segment of the circuit was proactively de-energized at 11:57 a.m. affecting 63 customers. An additional portion of the Canebrake circuit was de-energized at 3:13 p.m. affecting an additional 123 customers. Due to decreased wind speeds, the IC initiated re-energization protocols on a portion of the Canebrake Circuit at 7:22 p.m. At approximately 8:05 pm, de-energization protocols were again initiated for excessive wind speed on the Canebrake and Horse Mountain circuits impacting 248 customers.

On Thursday, October 10, updated forecast analysis continued to indicate high winds and low relative humidity levels across the territory. Red Flag Warnings, High Wind Warnings and Wind Advisories remained in place for portions of Fresno, Inyo, Kern, Los Angeles, Mono, Orange, Riverside, San Bernardino, Tulare, and Ventura counties through Friday, October 11. Operating Restrictions remained in place for portions of Fresno, Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, Santa Barbara, and Tulare counties.

Thirty circuits were pro-actively de-energized on Thursday, October 10, and three additional circuits experienced electrical disruption not due to PSPS⁴ and were left de-energized due to the existing weather conditions. The first pro-active PSPS de-energization was initiated at 6:55 a.m. after an SCE weather station on the Cal State Circuit in San Bernardino County reported a wind gust of 51 mph. SCE weather station data continued to show high wind gusts and by 8:35 a.m., an additional four circuits in San Bernardino and Los Angeles counties had been pro-actively de-energized with 3,140 affected customers.

Nine circuits in Los Angeles and Ventura counties were pro-actively de-energized between 8:40 a.m. and 11:00 a.m., affecting an additional 4,351 customers, after weather station data continued to report high winds that either breached or rapidly approached the thresholds for pro-active de-energization.

⁴ Barrington and Balcom circuits as previously referenced

At 11:01 a.m., a portion of the Rainbow Circuit in Ventura County was interrupted, unrelated to PSPS, affecting 18 customers. This portion of the circuit remained de-energized due to the existing weather conditions in the area. Real-time weather data showed an increase in the sustained wind speeds across the areas under consideration for PSPS, and between 11:17 a.m. and 3:07 p.m., ten more circuits were pro-actively de-energized in Kern, Los Angeles, and Ventura counties, affecting an additional 7,621 customers. Pro-active de-energizations continued throughout the day with six additional circuits and 6,554 customers de-energized in Los Angeles, Riverside, and Ventura counties between 4:43 p.m. and 11:43 p.m.

A summary of pro-active de-energizations that occurred on Thursday, October 10 is shown below:

Total number of circuits pro-actively de-energized	30
Total number of circuits interrupted due to reasons other than PSPS and left de-	3
energized	
Total number of customers de-energized	23,824
Number of counties with de-energized circuits	5

Based on improved conditions and updated forecasting, re-energization protocols, including post-patrols, were initiated, and the first customers were restored at 8:34 p.m. Three additional circuits in Kern County were restored by 11:03 p.m. on Thursday, October 10. Public Safety Partners, local government officials, and state executives in affected counties were notified as required. Except as explained above, all potentially affected customers received required notifications.

On Friday, October 11, the moderate to strong Santa Ana wind event continued to bring dangerous fire weather conditions to most of Los Angeles and Ventura counties. Red Flag Warnings, Fire Weather Watches, High Wind Watches, and Wind Advisories previously issued for Inyo, Kern, Mono, Riverside, San Bernardino, and Santa Barbara counties had expired, but remained in place for portions of Los Angeles, Tulare, and Ventura counties through Saturday, October 12. Wind gusts between 45 to 55 mph were expected across coastal and valley areas, with gusts between 55 to 75 mph in the foothills and mountains. Widespread single digit relative humidity levels were expected through the night in wind prone areas. With dry fuel conditions established, very critical fire weather conditions were expected with the potential for very-rapid fire spread, long range spotting, and extreme fire behavior with any new fire ignitions. Operating Restrictions remained in place for portions of Fresno, Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, Santa Barbara, and Tulare counties.

SCE's Liaison Officer and Business Resiliency Duty Manager worked with Kern and Los Angeles County emergency management officials to identify locations and mobilize a Community Crew Vehicles (CCVs) to serve those communities on Friday, October 11. The Los Angeles County CCV was deployed to Tesoro Adobe Historic Park (29350 Avenida Rancho Tesoro, Valencia, CA, 91354) and was available from 9:00 a.m. to 5 p.m. The Kern County CCV remained deployed at the Kern River Valley Senior Center (6405 Lake Isabella Blvd, Lake Isabella, CA 93240) between the hours of 8:00 a.m. to 5:00 p.m. Both CCVs were de-mobilized on Friday, October 11.

PSPS IMT 3 closely monitored both weather models and real-time weather observations throughout the day. At 12:11 a.m., a portion of the Calgrove Circuit in Los Angeles County was pro-actively de-energized due to fire activity in the area, affecting 18 customers. On Saturday, October 12, re-energization protocols were initiated for a section of the affected portion of the circuit, and 14 customers were restored at 2:23 p.m. Four customers remained de-energized waiting for re-energization clearance from air patrol because air space was restricted due to fire activity in the area. Restoration of the Calgrove Circuit was transferred to the local district for continued operations, and after air patrol, the remaining portion of the circuit was restored at 7:23 p.m. on Friday, October 18. A portion of the Rainbow Circuit in Ventura County experienced a weather-related outage at 2:40 a.m., affecting 19 customers, and remained deenergized due to weather conditions in the area.

The Frozen Circuit, fed by PG&E, was pro-actively de-energized at 10:56 a.m. with no customer impact, as part of PG&E's PSPS event, and the Cain Ranch Circuit, fed by LADWP, was interrupted at 5:50 p.m. affecting two customers due to an interruption on the Rush Creek-Lee Vining-Pool Line in Mono County. SCE communicated with both PG&E and LADWP to maintain situational awareness and coordinate response operations and restoration timelines. The Frozen Circuit was re-energized at 7:33 p.m. and the Cain Ranch Circuit was re-energized at 10:15 p.m. on Friday, October 11.

Based on improved conditions and updated forecasting, re-energization protocols were initiated, and crews performed post-patrols on de-energized circuits before re-energization to ensure safe operating conditions. A summary of all wind-related damage from this PSPS event found during the post-patrol process is provided below:

Circuit	Damage
Balcom	Broken crossarm and palm fronds in line
Calstate	Broken crossarm
Sand Canyon	Floating insulator beyond RAR
Energy	Phase fell out of clamp
Shovel	Made repairs to secondary conductor
Buckhorn	Wind blew awning into service line
Mettler	Replaced gunshot insulator structure
Timber Canyon	Replaced transformer due to broken
	insulator
Vegetation Re	elated Findings
Calgrove	Tree split and was hanging close to line
Acosta	Palm fronds removed from line
Anton	Tree in lines, removed palm fronds from lines
	in several places
Таро	Found tree in line in two places
Saugus-Fillmore #1	Tree blowing into lines, removed palm fronds
Davenport	Tree leaning into lines
Gnatcatcher	Removed branch from line and re-sagged
	comm line
Estaban	Removed tree branch from line
Castro	Tree in line, removed palm fronds in several
	places

SCE completed repairs before safely restoring power, and re-energized 29 circuits in Kern, Los Angeles, Riverside, San Bernardino, and Santa Barbara counties on Friday, October 11.

On Saturday, October 12, Red Flag Warnings remained in effect for portions of Los Angeles and Ventura counties through 6:00 p.m., with winds between 15 and 25 mph expected and single digit relative humidity levels possible. Operating Restrictions remained in place for portions of Fresno, Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, Santa Barbara, and Tulare counties. The remaining seven de-energized circuits required air patrols before re-energization, which extended the time customers on those circuits remained without power. Six circuits were re-energized throughout the day Saturday, and as of 11:00 p.m. on Saturday, October 12, one circuit remained de-energized affecting 18 customers.

ESIMT 3 de-mobilized at 2:00 p.m., and Red Flag Warnings expired at 6:00 p.m. on Saturday, October 12. Due to improved weather conditions and updated forecast analysis, it was determined that no circuits were expected to meet PSPS criteria for at least the next three days, which satisfied SCE's internal protocols for de-mobilization. Operating Restrictions remained in place for portions of Fresno, Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, Santa Barbara, and Tulare counties. PSPS IMT 3 continued to monitor the event remotely on Sunday, October 13, and decided to conclude the PSPS event that began on October 2 for reporting purposes and begin a new PSPS event on October 13. SCE provided updated notifications to emergency and public safety partners, critical infrastructure providers and potentially affected customers advising that they were no longer in scope for this PSPS event.

Response to ESRB-8 Requirements

The following material addresses Resolution ESRB-8 requirements in each category associated with notifications. Each of these categories is addressed in a separate section.

1. The local communities' representatives contacted prior to de-energization, the date on which they were contacted, and whether the areas affected by the de-energization are classified as Zone 1, Tier 2, or Tier 3 as per the definition in General Order 95, Rule 21.2-D⁵

SCE maintained ongoing communications with both unincorporated and incorporated communities affected throughout the duration of the weather event ending October 12, 2019, including the local community representatives. Appendix B, "Public Safety Partners," includes samples of notifications sent to local community representatives during this event. The notifications were sent via SCE's mass notification system to a comprehensive list of community contacts within each county. Additionally, PDF maps and electronic mapping files for affected areas were available at www.sce.com/maps. While SCE also provides the CalOES Public Safety Power Shutoff Notification Form to the State Warning Center as conditions changed, there were delays in submittal due to formatting requirements of the form, the number of circuits in scope for the event and training of new EOC staff. Initial contact to public safety partners and critical infrastructure providers are included in Appendix D. The areas affected by this event were classified as elevated Tier 2 and extreme Tier 3 fire-threat areas, and areas previously included in CAL FIRE's Fire Hazard Severity Zone maps.

Media Communications

SCE's public information officers issued 18 messaging documents providing public updates during the activation. These updates are used by all customer-facing company representatives including customer service, media, social media, government, and agency representatives during the activation posted online and shared on social media channels. Communications are provided in multiple languages.

SCE provided customers and the public with information on the potential PSPS via regular updates on sce.com (specifically https://www.sce.com/safety/wildfire/psps) and via posts on the public-facing online publication, Energized by Edison. Starting October 8 due to the PSPS event, traffic on SCE.com spiked from 1 million-page views per day to 1.7 million, then spiked again to 2.5 million on Wednesday, October 9. We began monitoring site traffic during five-minute increments and noticed the site's response time slowed down, from three to five-second page loads to page loads of over 30 seconds. To mitigate the issue and ensure customers could access the most critical PSPS updates, SCE moved a subset of our PSPS information to an alternate site and redirected customers to it while we increased our bandwidth and fixed the issues on SCE.com. There was an 18-hour period during which

customers were only able to access the critical PSPS update information, which was updated following SCE's standard PSPS update process, while we fixed SCE.com. We attributed the problem to a network tunnel capacity constraint. The tunnel allows us to pass information securely from our SCE.com site to our customers. This issue on the tunnel required an upgrade to increase capacity demands, triggered by the PSPS event. After increasing the network tunnel capacity bandwidth, the site performance returned to page load times of three to five seconds despite the significantly increased site traffic. SCE will continue to closely monitor the site during future PSPS events to avoid this type of unexpected constraint in the future.

Through SCE's social media channels including Facebook, Twitter and Instagram, customers were given an update on the current status of cities and communities that could be affected by a PSPS and were also given safety tips and guidelines for managing such events. During this incident we saw about 3,700 items in our inbound social media queue related to PSPS. This included people sharing news articles, comments, and retweets with comments. Less than five percent of those warranted a response because most of the time, people were just sharing an article headline, making a rhetorical comment, or engaging in discussions with one another. The social media team is equipped to respond to customer inquiries in Spanish, but there were very few Spanish-language comments about this event.

On our outbound channels (Facebook and Instagram), PSPS paid-promoted ads in English and Spanish were launched letting customers know how to prepare for emergencies and Public Safety Power Shutoffs, and shared updates on where to find the latest PSPS info. On Twitter we shared 21 outbound tweets during this event, including where to find the latest PSPS info, how to sign up for alerts, outage/emergency preparedness tips, wind safety tips and information about our Community Crew Vehicles (CCVs).

Since early May, SCE has placed radio and digital ads educating customers about PSPS in Spanish, Chinese, Korean, Vietnamese and Tagalog. These ads educate customers about what a PSPS is, what factors cause us to shut off power, how to prepare and urge customers to sign up for outage alerts. The corresponding pages on sce.com (e.g. PSPS, preparedness) are also translated in all of these languages.

SCE PIOs also responded to over 200 media requests from television, radio and print media from myriad local news outlets and requests from national news outlets like Time Magazine, Good Morning America, CBS This Morning, The New York Times, CNN, Vice News, USA Today, the Associated Press, Reuters and Bloomberg wire services. SCE also responded to Spanish and Asian-language media outlets including Univision, Telemundo, CNN Español, Estrella and Sino Vision TV.

2. If unable to provide customers with notice at least 2 hours prior to the de-energization event, provide an explanation in its report.

Thursday, October 10, at 8:11 am, the Barrington and Balcom circuits in Ventura County which had not originally been under a period of concern for potential PSPS relayed, and electrical service was immediately interrupted impacting 2,167 customers. The cause of this outage was attributed to palm fronds contacting overhead equipment, and both circuits were partially reenergized at 10:04 a.m. The customers located on the Barrington and Balcom circuits did not receive the required notification at least two hours before they were de-energized because SCE did not anticipate the need for such a de-energization until the relay occurred given the original period of concern for the circuits. Once the line relayed, the Incident Commander ultimately initiated PSPS protocols on both circuits making them subject to de-energization until the weather risk abated. Once this occurred, notifications of de-energization were made.

3. Summarize the number and nature of complaints received as the result of the deenergization event and include claims that are filed due to de-energization.

As of October 18, SCE received five complaints/concerns lodged with	Number
Consumer Affairs related to the PSPS event that took place October 2-12, 2019:	
Complaint Subject	
Protesting designation of HFRA	1
Protesting PSPS notification call at 10:30 p.m., feels this is too late	1
Looking for an ETA on power restoration	2
Anxious about the possibility of de-energization	1

- One protesting designation of high fire area;
- One protesting a PSPS notification call at 10:30 p.m., feels this is too late;
- Two looking for an ETA for power restoration;
- One inquiry regarding power not being interrupted, just anxious about the possibility; and
- As of the submission date of this report, no claims have been filed due to deenergization during this event.

Any complaints received after submission of this report will be added to subsequent reports, as they are received.

The following complaints from the September 21, 2019 PSPS event are being included here as they were received by SCE after the submission of the post-event report for that event:

- One business upset that PSPS occurred during a large dinner party; and
- One complaint that power remained on in every surrounding area during the event,
 while their power was off for three to six hours.

4. Provide a detailed description of the steps taken to restore power.

Once the elevated fire conditions (high winds and low relative humidity levels) subsided and were not expected to escalate for the next 48 hours, SCE immediately initiated post-patrols on de-energized circuits. As part of the re-energization protocol, circuits were patrolled end-to-end to identify hazards or damage, and confirm it is safe to re-energize. For circuits in areas inaccessible by foot, SCE utilized helicopters to perform these post-patrols. Once the post-patrols were completed, any damage was repaired, and the circuits were deemed clear of hazards, the circuits were individually re-energized. This protocol is standard for each individual circuit as part of the re-energization process. As of Saturday, October 12, all circuits except for the Calgrove Circuit were re-energized by 8:19 p.m. The Calgrove Circuit was transferred back to local district control for re-energization operations, and as of 11:00 p.m. on Saturday, October 12, 18 customers remained without power. An additional portion of the Calgrove Circuit was re-energized at 10:54 a.m. on Sunday, October 13, leaving four customers without power due to fire activity in the area. All customers were restored at 7:23 p.m. on Friday, October 18.

5. Identify the address of each community assistance location during a de-energization event, describe the location (in a building, a trailer, etc.), and describe the assistance available at each location, and give the days and hours that it was open.

SCE's Liaison Officer and Business Resiliency Duty Manager worked with Kern, Los Angeles, and Mono County emergency management officials to identify locations and mobilize Community Crew Vehicles (CCVs) ⁶, formerly referred to as Community Outreach Vehicles (COVs), to serve those communities. The Kern County CCV was deployed at the Kern River Valley Senior Center (6405 Lake Isabella Blvd, Lake Isabella, CA 93240) between the hours of 8:00 a.m. to 6:00 p.m. on Wednesday, October 9, and 8:00 a.m. to 4:00 p.m. on Thursday, October 10. The Mono County CCV was deployed at the Vons Supermarket parking lot (481 Old Mammoth Rd, Mammoth Lakes, CA 93546) between the hours of 8:00 a.m. to 6:00 p.m. on Wednesday, October 9. The Los Angeles County CCV was deployed to Tesoro Adobe Historic Park (29350 Avenida Rancho Tesoro, Valencia, CA, 91354) and was available from 9:00 a.m. to 5 p.m. The Kern County CCV remained deployed at the Kern River Valley Senior Center (6405 Lake Isabella Blvd, Lake Isabella, CA 93240) between the hours of 8:00 a.m. to 5:00 p.m. Both CCVs were demobilized on Friday, October 11.

⁶ CCVs are mobile vehicles staffed with customer outreach representatives and outfitted with phone chargers, snacks and more to support customers during emergencies.

6. Provide a description of wind-related damage(s) to SCE's overhead equipment in the areas where circuits were pro-actively de-energized.

Crews performed post-patrols on de-energized circuits before re-energization to ensure safe operating conditions. Repairs were made before safely restoring power. A summary of all wind-related damage from this PSPS event found during the post-patrol process is provided below:

Circuit	Damage
Balcom	Broken crossarm and palm fronds in line
Calstate	Broken crossarm
Sand Canyon	Floating insulator beyond RAR
Energy	Phase fell out of clamp
Shovel	Made repairs to secondary conductor
Buckhorn	Wind blew awning into service line
Mettler	Replaced gunshot insulator structure
Timber Canyon	Replaced transformer due to broken
	insulator
Vegetation Re	elated Findings
Calgrove	Tree split and was hanging close to line
Acosta	Palm fronds removed from line
Anton	Tree in lines, removed palm fronds from lines
	in several places
Таро	Found tree in line in two places
Saugus-Fillmore #1	Tree blowing into lines, removed palm fronds
Davenport	Tree leaning into lines
Gnatcatcher	Removed branch from line and re-sagged
	comm line
Estaban	Removed tree branch from line
Castro	Tree in line, removed palm fronds in several
	places

Response to Decision (D.) 19-05-042 Requirements

1. Decision criteria leading to de-energization.

SCE meteorologists forecasted FPI and wind speed conditions to exceed PSPS criteria on Sunday, October 3, with both gusty winds and low relative humidity. Winds speeds were forecasted to reach up to 50 mph, and SCE's FPI for multiple circuits were forecasted to exceed thresholds. The NWS Red Flag Warnings, Fire Weather Watches, High Wind Warnings and Wind Advisories across nine different counties, and real-time weather station data provided SCE personnel with specific information about conditions surrounding the circuits in areas under consideration for PSPS. Once the forecasted weather conditions and real-time weather station data indicated that a risk to public safety existed, SCE's PSPS IMT IC initiated de-energization protocols for the affected circuits. A total of 40 circuits were de-energized during this PSPS event: 37 circuits were pro-actively de-energized due to PSPS, and three circuits were interrupted unrelated to PSPS but remained de-energized due to weather conditions. There was a total of 24,112 customers de-energized across the 40 circuits.

2. A copy of all notifications, the timing of notifications, the methods of notifications and who made the notifications (the utility or local public safety partners).

A sample of all notifications, the timing of notifications and the methods of notifications can be found in Appendix C, "Customer Notifications" of this report. SCE was the primary provider of customer notifications. The respective counties shared the primary messaging executed by SCE with public safety partners for situational awareness.

3. An explanation of the circumstances that resulted in failure to communicate a potential pro-active de-energization event, if any.

Thursday, October 10, at 8:11 am, the Barrington and Balcom circuits in Ventura County, which had not originally been under a period of concern for potential PSPS relayed, and electrical service was immediately interrupted impacting 2,167 customers. The cause of this outage was attributed to palm fronds contacting overhead equipment, and both circuits were partially reenergized at 10:04 a.m. The customers served by the Barrington and Balcom circuits did not receive the required notification at least two hours before they were de-energized because SCE did not anticipate the need for such a de-energization until the relay occurred given the original period of concern for the circuits. Once the line relayed, the Incident Commander ultimately initiated PSPS protocols on both circuits making them subject to de-energization until the weather risk abated. Once this occurred, notifications of de-energization were made.

4. A description and evaluation of engagement with local and state public safety partners in providing advanced education and outreach during the de-energization event.

Advanced notification of this Public Safety Power Shutoff event was communicated to all affected counties, CalOES, and the CPUC approximately 72 hours before any forecasted weather was scheduled to impact the SCE service territory. Regular updates were provided throughout the event using the CalOES PSPS Notification Form, daily situational awareness and coordination calls and individual contact with Public Safety Partners in the affected counties. SCE realizes we have not met the protocols set forth by CalOES for this event and has put changes in place to ensure these issues will not happen in future events.

5. For those customers where positive or affirmative notification was attempted, an accounting of the customers (which tariff and/or access and functional needs population designation), the number of notification attempts made, the timing of attempts, who made the notification attempt (utility or public safety partner) and the number of customers for whom positive notification was achieved.

Customer notification details are documented in Appendix C, "Customer Notifications," and a summary of the notifications is outlined below:

Total Customer Notifications Sent Throughout Event	884,722
Total Critical Care Customer Notifications Sent Throughout Event	3,299
Total Medical Baseline Customer Notifications Sent Throughout Event	15,383

A total of 22 critical care customer notifications initially came back as undelivered. In 19 of those instances, subsequent notification attempts were successful. Field Service Representatives (FSRs) were dispatched to perform door knocks for the remaining three critical care customers with undelivered notifications and were able to successfully make contact with all three.

6. A description of how sectionalization, i.e., separating loads within a circuit, was considered and implemented and the extent to which it impacted the size and scope of the de-energization event.

All circuits were in HFRAs and were forecasted to meet or exceed established thresholds. Sectionalization was considered for all circuits that met the criteria for pro-active deenergization. When the areas of concern included the entire circuit span, the entire circuit was de-energized, which was the case for 27 circuits. In 18 cases, only a portion of the circuit was de-energized to isolate the area of concern and minimize the impact to customers. In five cases, circuits were affected because of the feeder circuit being de-energized, two of these circuits were fed by foreign sources (PG&E and DWP).

7. An explanation of how the utility determined that the benefit of de-energization outweighed potential public safety risks.

Both SCE meteorologists and NWS forecasted extreme fire weather conditions for the Inyo, Kern, Los Angeles, Mono, Orange, Riverside, San Bernardino, Santa Barbara, Tulare, and Ventura County areas, including the risk for rapid spread of wildfire and extreme fire behavior that would lead to a threat to life and property if an ignition occurred. Furthermore, SCE issued internal precautionary statements for extreme fire danger calling for extreme caution with potential fire ignition sources.

SCE coordinated closely with local fire authorities and emergency management personnel to identify any potential public safety risks associated with de-energization, and none were noted. Based on the extreme fire risk, SCE determined that the benefit of de-energization outweighed potential public safety risks associated with pro-active de-energization. SCE evaluated requests for re-energization as we received them, and in one case, worked quickly to sectionalize and re-energize the Castro Circuit in Ventura County after county emergency management personnel informed us that a hospital was de-energized. SCE sectionalized the Castro Circuit, and re-energized the portion that fed the hospital at 10:17 a.m. on Saturday, October 12. SCE positioned a field resource in the area to perform live field observations on the section of the circuit that was re-energized.

8. The timeline for power restoration (re-energization), in addition to the steps taken to restore power as required in Resolution ESRB-8.

Once the elevated fire conditions (high winds and low relative humidity levels) subsided and were not expected to escalate for the next 48 hours, SCE immediately initiated re-energization protocols on de-energized circuits. As part of the re-energization protocol, circuits were patrolled end-to-end (post-patrols) to identify hazards or damage, and confirm it was safe to reenergize. For circuits in areas inaccessible by ground, SCE utilized helicopters to perform these post-patrols. Once the post-patrols were completed, any damage was repaired, and the circuits were deemed to be clear of hazards, the circuits were individually re-energized. This protocol is standard for each individual circuit as part of the re-energization process. As of Saturday, October 12, all circuits except for the Calgrove Circuit were re-energized by 8:19 p.m. The Calgrove Circuit was transferred back to local district control for re-energization operations, and as of 11:00 p.m. on Saturday, October 12, 18 customers remained without power. An additional portion of the Calgrove Circuit was re-energized at 10:54 a.m. on Sunday, October 13, leaving four customers without power due to fire activity in the area. All customers were restored at 7:23 p.m. on Friday, October 18.

9. Lessons learned from the de-energization events

During this PSPS de-energization event, several issue areas were identified that will need further examination to prevent their reoccurrence and potential for presentation of larger problems in the future. While these issue areas were addressed during the event or worked around to minimize impacts, refinements will be implemented, and additional strategies will be created to ensure the next PSPS event is more effectively executed. The specific areas that SCE can improve in future events are website impacts, notifications, Kern County coordination, and handling of special requests. Each of these is discussed below.

Website Impacts: SCE provided customers and the public with information on the potential PSPS via regular updates on sce.com (specifically https://www.sce.com/safety/wildfire/psps) and via posts on the public-facing online publication, Energized by Edison. Starting October 8th due to the PSPS event, traffic on SCE.com spiked from 1 million-page views to 1.7 million, then spiked again to 2.5 million on Wednesday, October 9. We began monitoring site traffic during five-minute increments and noticed the site's response time slowed down, from three to five second page loads to page loads of over 30 seconds. To mitigate the issue and ensure customers could access the most critical PSPS updates, we moved a subset of our PSPS information to an alternate site and redirected customers to it while we increased our bandwidth and fixed the issues on SCE.com. As compared to the full SCE.com PSPS website, the alternate site was provided in English-only and did not include all of the outage-related educational and emergency preparedness content. Accordingly, there was an 18-hour period during which customers were only able to access the critical PSPS update information, which was updated following SCE's standard update process, while we fixed SCE.com. We attributed the problem to a network tunnel capacity constraint. The tunnel allows us to pass information securely from our SCE.com site to our customers. This issue on the tunnel required an upgrade to increase capacity demands, triggered by the PSPS event.

After increasing the network tunnel capacity bandwidth, the site performance returned to page load times of three to five seconds despite the significantly increased site traffic. We are closely monitoring the site as we also just completed the migration of our SCE.com website from our on-premises data centers to Microsoft Azure Cloud in August 2019.

In anticipation of future PSPS outages, SCE has identified additional contingency plans in the event we experience site availability concerns on SCE.com. We have the alternate PSPS site on standby. The alternate website has also been expanded to fully replicate the language and content for PSPS information and emergency preparedness found on SCE.com. Additionally, by migrating SCE.com to the cloud, we are now able to shutdown non-PSPS transactional services, such as turn-on/turn-off services and bill payment, when required to make additional capacity available for PSPS information accessibility. This will ensure our customers are able to access outage information without interruption.

SCE has also enhanced the SCE.com PSPS content and event information to improve web accessibility for customers who use assistive technologies and expanded the scope of multi-language event information.

Notifications: SCE issues various information updates and notifications to different audiences. These updates, which include customer notifications, local elected official notifications and media updates, are on different timing schedules. For example, notifications to city officials and first responders take place in real time for public safety preparedness and response, but most customers have requested to not be contacted after midnight and before normal working hours — so the notification cycles can become disconnected. While the processes and timing we had established have worked during prior PSPS activations, the volume of this event made that timing and flow of information challenging. Consequently, at times during this event, customer notifications and website information were in-consistent and we will realign the timing and processes related to this information sharing.

Additionally, there were issues regarding delay in the delivery of email notifications. By way of background, SCE's notifications to local governments are sent via a notification system vendor. SCE uses both SMS text messages and emails as part of our notification process. During this event, SCE staff noticed that SMS text messages arrived immediately for contacts where we have mobile numbers, but that it took an email notification (which contains all the details) anywhere from five to 45 minutes to arrive in a recipient's inbox. This meant those who received a text message were directed to their email for details, but when they went to the email, the recipient had not yet received the message. Also, for those who do not have mobile numbers documented in the SCE system, there is a significant delay in getting the email message compared to when SCE clicked "send." SCE will work with the notification system vendor to ensure there is adequate bandwidth on their system, which is also being used simultaneously by other emergency personnel during PSPS events.

Kern County Coordination: during this event: SCE also found there was some confusion in Kern County, as SCE and PG&E both serve portions of this county. The Director of Emergency Management called SCE to report some customers indicated they received notification of reenergization when SCE was not in the re-energization phase. SCE verified that the notification did not come from us. The Director did not provide specific information (customer name/address) so it was not possible to say definitively who had contacted the customer. However, it is possible the notice of re-energization came from PG&E. SCE will continue to coordinate with both PG&E and local and state officials to clarify the notifications issued by SCE and minimize potential confusion.

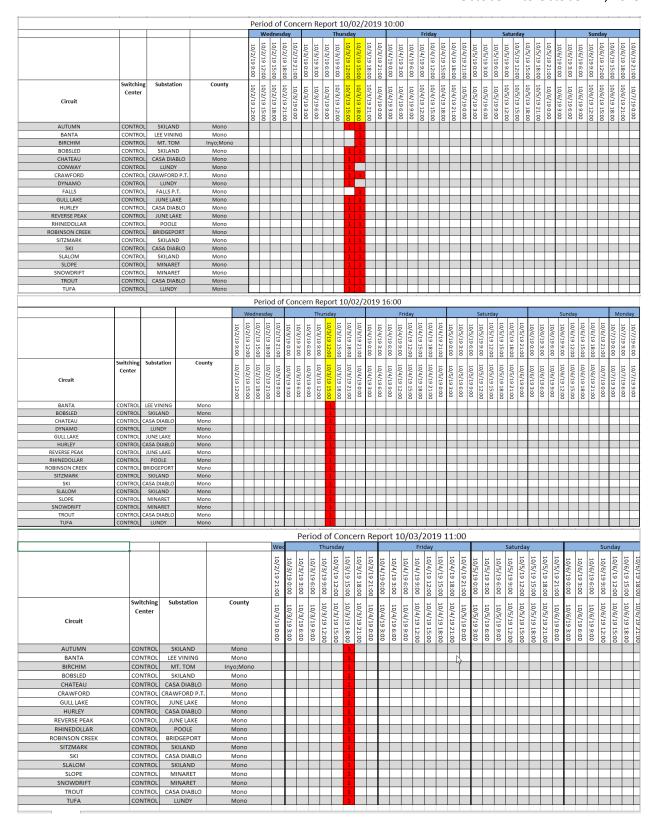
At the request of Ventura County, SCE was able to help restore a hospital that was de-energized due to PSPS. The IMT was able to sectionalize the circuit to bring the hospital back up. Ventura County also requested assistance with restoration of traffic lights in one area to help with spillover from the evacuation for the Saddle Ridge Fire. SCE, working with field crews, meteorologists, and the Incident Commander, determined that the public safety concerns of high winds and high fire potential index in the area outweighed the need for traffic lights in the

impacted area. While SCE was not able to accommodate this request due to high winds in the area, SCE continued to coordinate closely with the county. Additionally, SCE was in direct communication with Los Angeles County Fire Department about their concerns with water services and water pumping facilities being offline in areas adjacent to the Saddle Ridge fire that would be used for firefighting operations. SCE was able to limit de-energizations in the area to portions of circuits that did not feed the water pumping facilities used for firefighting operations. SCE remained in direct contact with firefighting authorities throughout the fire in order to respond quickly to any additional emergent needs.

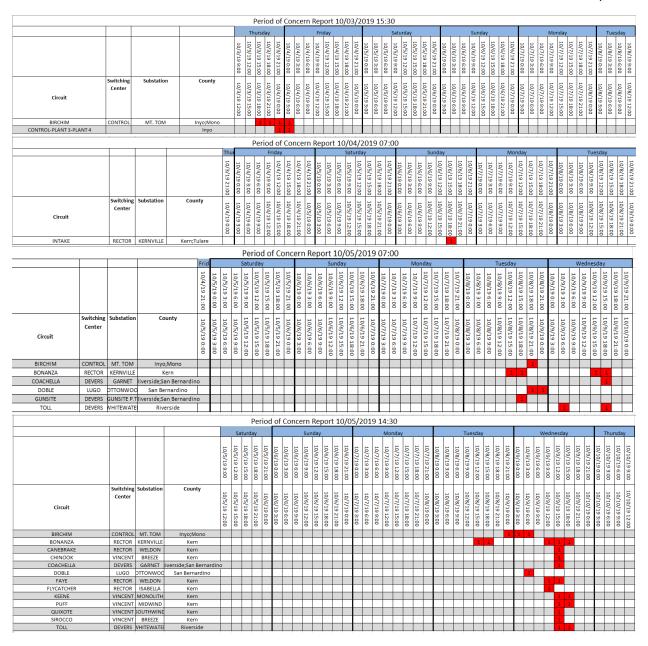
10. Any recommended updates to the guidelines adopted in Resolution ESRB-8 and Decision (D.) 19-05-042

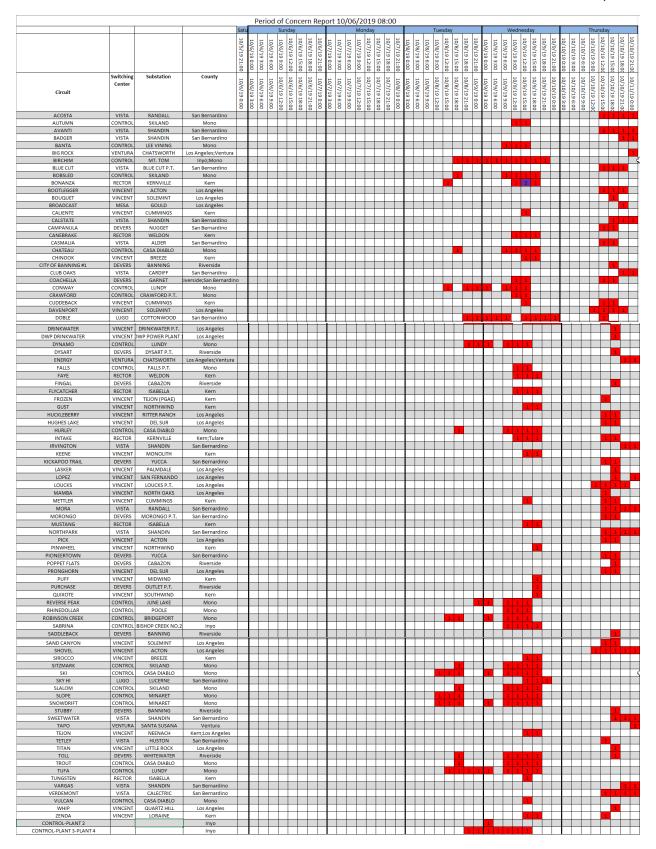
No recommended updates to the guidelines have been identified from this event.

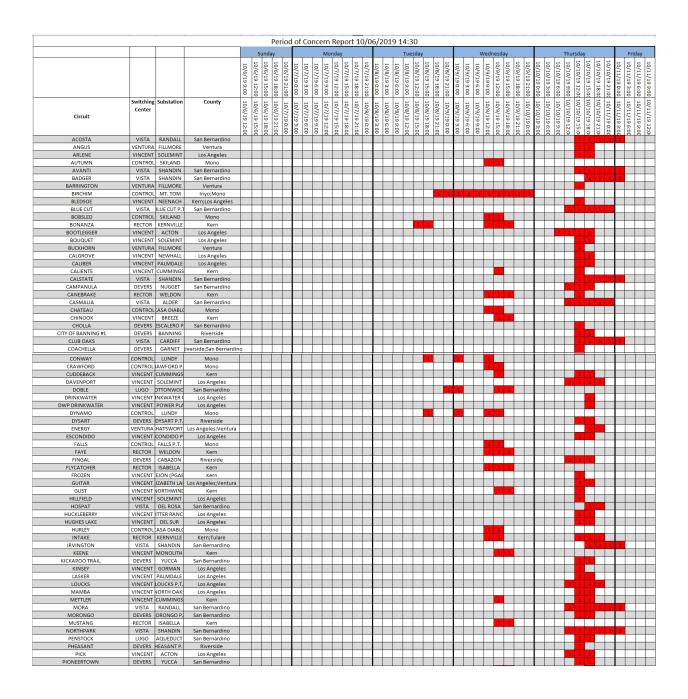
Appendix A Period of Concern



SCE PSPS Post Event Report October 2 to October 12, 2019





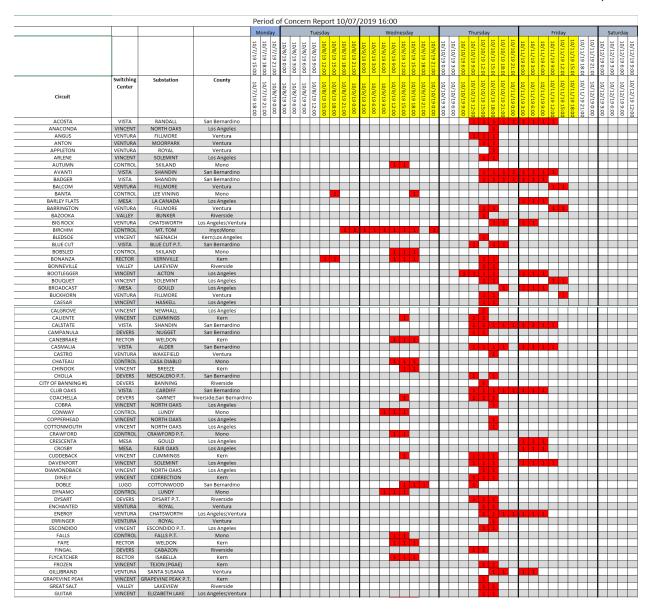


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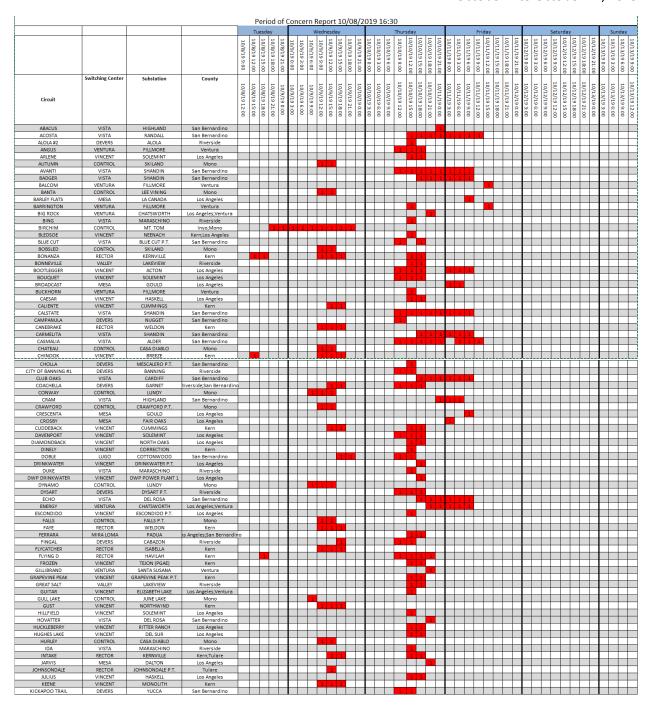
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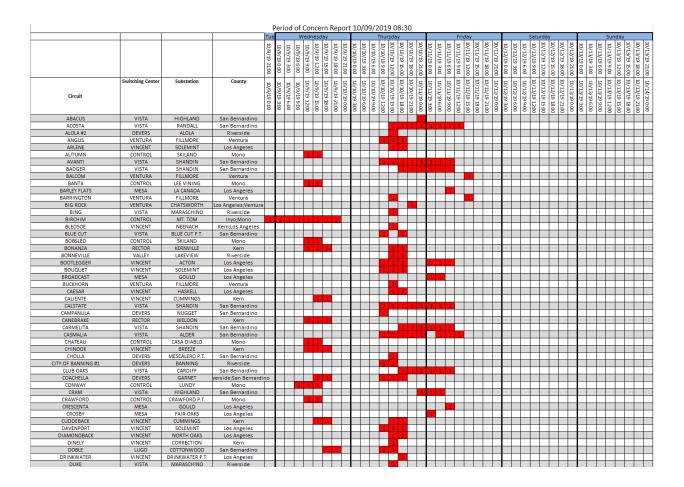
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CITY OF BANNING #1 CLUB OAKS	DEVERS	BANNING CARDIFF	Riverside San Bernardino		H		+		Н		+	Н			Н		-			1		1 1		1	1	1		+	+	-				_	F
COACHELLA COBRA	DEVERS		iverside;San Bernardi	no	F					1	F			1 1	1	1				1	1								1					1	Ŧ
COPPERHEAD	VINCENT	ORTHOAK	Los Angeles		L						t								11	Ħ									1						İ
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CRESCENTA	MESA	GOULD	Los Angeles		Ė		÷			_	t		-				Ė		-	Ė				1		÷		Ť	t	+			÷		Ē
CROSBY CUDDEBACK	VINCENT	FAIR OAKS CUMMINGS	Los Angeles Kern		H		+		Н	+	۰	Н	+	1	Н	+	+	Н	1	1	1	+	P	1	1	+	Н	+	+	+		Н	+	-	╀
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DINELY	VINCENT	ORTH OAK ORRECTIO	Los Angeles Kern								L								1	1			1	1					1						t
DOBLE DONLON	VENTURA		San Bernardino Ventura		Н						t	Н			1	1				1				1	1 1		Н		1						H
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ENCHANTED	VENTURA	ROYAL	Ventura		E		t			#	t	П			П	#	t		_	Ľ	1					1		#	1	I			#	Ξ	İ
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FROZEN	VINCENT	JON (PGA	Kern Kern		L						t	Н								1	1				1				1						t
GABBERT GALAHAD	VENTURA VENTURA	MOORPARI LATIGO	Ventura Los Angeles; Ventura		₽		+	Н	Н	+	₽	Н	+	+	H	+	+	Н		+	Н	-	1	1	1	1	Н	+	+	+		Н	+	-	H
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GRAPEVINE PEAK	VINCENT	EVINE PEA	Kern		t						t									1		T							#						t
GREAT SALT GUITAR	VINCENT	LAKEVIEW ZABETHLA	Los Angeles; Ventura		L						t				Н					1	i					1			1						t
GULL LAKE GUST	CONTROL	JUNE LAKE JORTHWINE	Mono Kern		H		÷	Н		+	ł	1		1	1	+	+					÷	Н			H	Н	+	+	+		Н		+	÷
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HUCKLEBERRY HUGHES LAKE	VINCENT	DEL SUR	Los Angeles																	i	1								t						t
HURLEY IRVINE PARK		ASA DIABL INE PARK F	Mono Orange		┢		+	\perp	Н	+	╁	++		1			+				H	+	1	+	+	+		+	+	+		Н	+	+	t
INTAKE IRVINGTON	RECTOR	KERNVILLE SHANDIN	Kern; Tulare		F		F	F		Ŧ	F	H		1	1	1	F	П		1	1	1		1	1	F	П	1	1	F	F	H	Ŧ	F	f
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KEENE	VINCENT	MONOLITH	Los Angeles Kern				ŧ				t		1	1	1		ŧ						H					1	1				1		#
KICKAPOO TRAIL LAUDA	VALLEY	YUCCA NELSON	San Bernardino Riverside	H	H	Н	\pm	H	Н	\pm	t	$^{+}$	+	\pm	H	Ⅎ		H		Г		1 1			1	t	H	_	+		F	H	╁	士	t
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MAMBA MARCUS		ORTHOAK HASKELL	Los Angeles Los Angeles		F	H	F	H	H		F	H	+	F	H	-		H	- 1	1	1	Ŧ	H	+	-		H	+	+	Ŧ	F	H	Ŧ		f
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MIDDLE ROAD	VENTURA	SATICOY	Ventura								L	П	1				T	П		Г		T	П	1		1		1	1	Ī			1		Í
MOCCASIN MORA		ORTH OAK RANDALL		\vdash	_	\vdash	\perp	\perp	\vdash	+	1	\vdash	+	_	\vdash	\perp	+		4	١.						_		_	4	\perp	_	\vdash	\perp	_	1

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MUSTANG	RECTOR ISABELLA	Kern					\neg			1 1											
NAPOLEON	VISTA JARASCHIN	Riverside		\top			\top	\top					1			ПП					
NEARGATE	VINCENT NEWHALL	Los Angeles											1 1								
NOBDIC	CONTROL SKILAND	Mono	-	\neg			$\overline{}$	\neg				$\overline{}$				-		-			$\overline{}$
NORTHPARK	VISTA SHANDIN	San Bernardino											1 1	1 1 1	1 1	1					
OLIVER	VALLEY LESSANDE	Riverside	-	$\overline{}$		-	$\overline{}$	$\overline{}$	-	-	-		1 1	$\overline{}$				-	-	-	-
PENSTOCK	LUGO AQUEDUCT	San Bernardino											-								
PETIT	VENTURA VAKEFIELD	Ventura	_	-	_	-	$\overline{}$	$\overline{}$	$\overline{}$	-	-	-	_		-	1 1		_		-	$\overline{}$
PICK	VINCENT ACTON	Los Angeles	_										1 1			-					
PICKENS	MESA LA CANADA	Los Angeles	_	+	_	_	-	-			_	_		_	1 1			_			
PINWHEEL	VINCENT JORTHWING	Kern	_	\vdash		_	\rightarrow	_		-	-	$\overline{}$						_		+	+
PIONEERTOWN	DEVERS YUCCA		_	-	_	-	+	_		_	-	_	-	_	_	-		_		-	
POPPET FLATS	DEVERS CABAZON	San Bernardino	-	+	_	+	\rightarrow	\rightarrow		4 4	+			_	+	-		_	\vdash	\vdash	+
		Riverside	_	+	_	-	+	_			_	_						_		-	
POVER	VISTA MUSCOY	San Bernardino	_	\vdash		+	+	-		-	-	+				-	-	_		\vdash	
PRONGHORN	VINCENT DEL SUR	Los Angeles	_	+	_	-	+					-	1			-		_			+
PUFF	VINCENT MIDWIND	Kern	_	\perp		\perp	+	\perp	\perp		+	\bot		+	\perp	\perp	\perp	_	\perp	\perp	\perp
PURCHASE	DEVERS DUTLET P.T	Riverside		\perp	_	\vdash	\rightarrow	\perp			\perp					\Box			\vdash	\perp	-
PYLE	VENTURAWAKEFIELD	Ventura		\perp		\perp	\perp	\bot		$\perp \perp \perp$	\bot			\perp		1 1				\perp	
PYTHON	VINCENT ORTHOAK	Los Angeles					\perp				\perp		1 1			1 1					
QUIXOTE	VINCENT SOUTHWINE	Kern					\perp				\perp									$\perp \perp$	
RACER	VINCENT ORTHOAK	Los Angeles										1 1									
RAINBOW	VENTURA SOMIS	Ventura														1 1					
RAMAC	VENTURA ESTERO	Ventura																			
RANKIN	RECTOR ALKER BAS	Kern		LT		பா	$\perp \!\!\!\! \perp \!\!\!\! \perp$	\perp		1			1								
RED BOX	MESA EDBOXP.	Los Angeles												1 1	1 1						
REJADA	VENTURA ROYAL	Ventura		\Box																	
REVERSE PEAK	CONTROLJUNE LAKE	Mono						11	1 1 1	1											
RHINEDOLLAR	CONTROL POOLE	Mono		\Box		П	\neg		1	1											
ROCKCREEK	CONTROL SHERWIN	Mono																			
BOCKWELL	VISTA TENNESSEE	San Bernardino		\top									1 1								
ROUNDEL	VISTA JARASCHIN	Riverside	\pm	\Box																	
RUSTIC	INGE COUL ONEILL	Orange					\neg							1 1							
ROBINSON CREEK	CONTROURIDGEPOR	Mono	_	+		1			1 1 1												
BOSEMONT	MESA LA CANADA	Los Angeles	_	-			_	_			_				1 1	-		_	_		
SABRINA	CONTROLOP CREEK	Inyo	_	+			\rightarrow	_			_	$\overline{}$									
SADDLEBACK	DEVERS BANNING		_	$\overline{}$	_	_	$\overline{}$	_	_		_	_		_	_	-		_		_	-
SAND CANYON	VINCENT SOLEMINT	Riverside	_	+		+	+	_		\vdash	+		1 1					_		\vdash	+
SAVORY	VALLEY NELSON	Los Angeles	_	+	_	-	-	_				_		_		_	-	_	-	-	
		Riverside	_	\vdash		+	+	\rightarrow			-	+		_				_		\vdash	
SESPE SP. MOUR	VENTURASESPE P.T. VISTA TA ANA RIV	Ventura	_	+	_	-	+	_			_							_		-	++++
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SHOVEL	VINCENT ACTON	Los Angeles	_	+	_	-	+	_												-	
SIROCCO	VINCENT BREEZE	Kern	_	\vdash	_	\perp	\rightarrow	\bot			+	+	\bot	+	-	ш	\perp		\vdash	\vdash	\longrightarrow
SITZMARK	CONTROL SKILAND	Mono	_				\rightarrow				\perp				-	-					-
SKI	CONTROLASA DIABL	Mono		\perp		\perp	\perp	\bot			\bot	$\overline{}$		\bot	\perp	ш			\perp	\perp	\perp
SKYHI	LUGO LUCERNE	San Bernardino					\perp	\perp		1 1	\perp		1								\perp
SLALOM	CONTROL SKILAND	Mono					\perp	\perp	1	1	\bot					\Box				\perp	
SLOPE	CONTROL MINARET	Mono					\perp		1	1	\perp										
SNOVDRIFT	CONTROL MINARET	Mono							1	1											
SOGGY	VALLEY LAKEVIEW	Riverside											1								
STEARNS	VENTURAINTA SUSA	Ventura					\top							1	1 1						
STEEL	VALLEY DGEVIEW P	Riverside		\Box									1 1								
STORES	DEVERS DUTLET P.1	Riverside					\top						1			ПП					
STRATHERN	VENTURA/IOORPARI	Ventura												1 1	1 1	1					
STUBBY	DEVERS BANNING VISTA SHANDIN	Riverside	\neg	\top		\top	$\neg \neg$	\neg	\top	ПТ			1						П	П	П
SWEETWATER	VISTA SHANDIN	San Bernardino											1	1 1 1	1 1	1					
TAHQUITZ	VALLEY MOUITZ P.	Riverside	-	\neg			\top	-	$\overline{}$	$\overline{}$	-							-			$\overline{}$
TAIWAN	INGE COU MODENA	Orange											1 1	1 1 1	1 1						
TANAGER	VINCENT BANDUCCI	Kern		\Box		П	\neg		\neg				1 1	1 1 1	1 1	1 1					
TAPO	VENTURANTA SUSA	Ventura									:	;;;									iii
TENNECO	VINCENT RAZIER PAR	Ventura Kern:Ventura	-	+		+	+	+			+							_			+
TEJON	VINCENT NEENACH		-	+	+	+	+	+	+	1 1	+	++	++		+	$\vdash\vdash\vdash$	\vdash	-	\vdash	\vdash	++
TETLEY	VISTA HUSTON	San Bernardino	_	+									1 1								
TIMBER CANYON	VENTURA FILLMORE	Ventura	_	-	-		-	-			+	-		-		1 1		-			+
TITAN	VINCENT ITTLE ROC	Los Angeles	_	+				+					1 1					_			
TOLL	DEVERS VHITEWATE		-	+	-	+	+	+		1 1	+			+				-		-	
TROUT	CONTROLASA DIABL	Riverside Mono	_	\vdash			+	\rightarrow			+			+				+			\vdash
TUFA	CONTROL LUNDY		-	+					1 1	1 1				+				_			+
TWINLAKES	VENTURA NTA SUSA	Mono Ventura	+	\vdash			-				+	\vdash	+					+			\vdash
	VISTA BURNT MILL		-	-		+	+	+			+	-			1111			_			+
TWINPEAKS	UICTA CHAPON	San Bernardino	-	-			-	-			+	-						_			+
VARGAS	VISTA SHANDIN	San Bernardino	-	\perp	_	\vdash	+	\perp	\perp	\vdash	+	\vdash	1 1					_	\vdash	\vdash	\vdash
VASQUEZ	VINCENT SOLEMINT	Los Angeles	_	\vdash	-	\vdash	+	-	+									_			+
VERDEMONT	VISTA CALECTRIC	San Bernardino	_	\vdash	_	\vdash	\perp	\bot	+	\vdash	\perp								\vdash	\vdash	\vdash
VERDUGO	MESA LA CANADA	Los Angeles					\perp														\Box
VETERANS	VINCENT N FERNAN	Los Angeles		\perp	\perp	\perp	\perp	\bot	\perp		\perp					$\sqcup\sqcup$	\Box		\vdash	\vdash	\vdash
VIENTO	VINCENT MONOLITH	Kern								1 1											
VULCAN	CONTROLASA DIABL	Mono		\perp		\perp		\perp	\perp		\perp	$\perp \perp \perp$		\perp						\perp	$\perp \perp \perp$
WOBEGONE	VALLEY LAKEVIEW	Riverside											1								
YOSEMITE	VENTURA NTA SUSA	Ventura		⊥ J									1 1		1 1						
ZENDA	VINCENT LORAINE	Kern	\Box	LЛ	\perp	ш				1 1	$\perp \perp \Gamma$		1								\Box
ZONE	VENTURA/MOORPARI	Ventura	$\Box \Gamma$	IJ		\Box T	$_{\perp}$	\mathbf{I}^{\top}	\perp		$\Box \Box$		1	1	1 1	1		▁		$\Box \Box$	
CONTROL-PLANT 2		Inyo						1		1											
CONTROL-PLANT 3-PLANT 4		Inyo						1 1	1 1 1												



KINGSY	MINICENT	GORMAN																		
KINSEY LASKER	VINCENT	PAI MDAI F	Los Angeles Los Angeles			_					1							-		
LOPEZ	VINCENT	SAN FERNANDO	Los Angeles								1	1 1 1						-		П
LOUCKS	VINCENT	LOUCKS P.T.	Los Angeles								1 1	1								
LYONS	VINCENT	NEWHALL	Los Angeles			\perp		\perp	\rightarrow	\sqcup	1		\perp	\perp	\perp	\perp		\vdash	\perp	
MAMBA MARCUS	VINCENT	NORTH OAKS HASKELL	Los Angeles Los Angeles			_					1 1									+
METTLER	VINCENT	CUMMINGS	Kern					1			1 1									
MORA	VISTA	RANDALL	San Bernardino								1 1	1 1 1 1	1 1 1							
MORONGO	DEVERS	MORONGO P.T.	San Bernardino						1		1 1									
MUSTANG NEARGATE	RECTOR VINCENT	ISABELLA NEWHALL	Kern Los Angeles					1	1	\vdash		+	-	\vdash	+	\vdash		\vdash	+	\vdash
NORTHPARK	VISTA	SHANDIN	San Bernardino					-			1 1	1 1 1 1	1 1					-		
PENSTOCK	LUGO	AQUEDUCT	San Bernardino								1									
PHEASANT	DEVERS	PHEASANT P.T.	Riverside			\perp					1				\perp			$\perp \perp$	\perp	
PICK	VINCENT	ACTON	Los Angeles								1 1	1	4							\blacksquare
PICKENS PINWHEEL	MESA VINCENT	LA CANADA NORTHWIND	Los Angeles Kern					1	1											
POPPET FLATS	DEVERS	CABAZON	Riverside					1	1		1 1							\Box		
PRONGHORN	VINCENT	DEL SUR	Los Angeles								1	1								
PUFF	VINCENT	MIDWIND	Kern			$\perp \perp$		1 1	1	\vdash		$\perp \perp \perp$	-	\perp	\bot	\perp		$\perp \perp$	\perp	_
PURCHASE PYTHON	DEVERS VINCENT	OUTLET P.T. NORTH OAKS	Riverside Los Angeles			-			1		1 1									-
QUIXOTE	VINCENT	SOUTHWIND	Kern		1															
RANKIN	RECTOR	WALKER BASIN	Kern					1	1		1 1	1								
RAYBURN	VINCENT	ANAVERDE	Los Angeles						\rightarrow		1					-				
REVERSE PEAK	CONTROL	JUNE LAKE POOLE	Mono Mono			-	1	1 1		\vdash								-		
RHINEDOLLAR ROBINSON CREEK	CONTROL	BRIDGEPORT	Mono	1		_	1	1 1												-
ROSEMONT	MESA	LA CANADA	Los Angeles										1							
SABRINA	CONTROL	BISHOP CREEK NO.2	Inyo					1												
SADDLEBACK	DEVERS	BANNING	Riverside					-	\rightarrow		1 1					-		-	+	
SAND CANYON SCHMIDT	VINCENT	SOLEMINT MARASCHINO	Los Angeles Riverside								1 1									
SHOVEL	VINCENT	ACTON	Los Angeles		П		П	П			1 1 1	1 1 1 1	1 1 1	1						П
SINKER	CONTROL	SINKER P.T.	Inyo			1	1	1												
SIROCCO	VINCENT	BREEZE	Kern	1		\perp		1 1	1	\sqcup						\perp		$\sqcup \sqcup$		\sqcup
SITZMARK SKI	CONTROL	SKILAND CASA DIABLO	Mono Mono					1 1						H				\vdash		\blacksquare
SKY HI	LUGO	LUCERNE	Mono San Bernardino						1		1 1									
SLALOM	CONTROL	SKILAND	Mono					1 1										\Box		\Box
SLOPE	CONTROL	MINARET	Mono					1 1												
SNOWDRIFT	CONTROL	MINARET	Mono					1 1		\sqcup	-		-	\perp	\bot	\perp		$\perp \perp$	\perp	ш
STEARNS STEEL	VENTURA VALLEY	SANTA SUSANA RIDGEVIEW P.T.	Ventura Riverside			_														+
STORES	DEVERS	OUTLET P.T.	Riverside								1									
STUBBY	DEVERS	BANNING	Riverside						1		1 1							\Box		
SUTT	VISTA	DEL ROSA	San Bernardino									1 1 1 1	1 1							
SWEETWATER	VISTA	SHANDIN	San Bernardino		<u> </u>			$\perp \perp \perp$		Щ		1 1 1 1	1 1	$\perp \perp \perp$		$\perp \perp \perp$	++	+++	\perp	Щ
TAHQUITZ	VALLEY	TAHQUITZ P.T.	Riverside								1 1									ш
TANAGER TAPO	VINCENT	BANDUCCI SANTA SUSANA	Kern Ventura	_				-		\vdash	1			\vdash				-		
TEJON	VINCENT	NEENACH	Kern;Los Angeles					1	1	ш				$\overline{}$	-	$\overline{}$		-		-
TEMPEST	VINCENT	MIDWIND	Kern					1	1											
TETLEY	VISTA	HUSTON	San Bernardino	_						\vdash	1	1		$\overline{}$				-	\rightarrow	
TOLL	DEVERS CONTROL	WHITEWATER CASA DIABLO	Riverside Mono					1 1	1		1 1									-
TUFA	CONTROL	LUNDY	Mono		1		1	1 1	1											
TWIN LAKES	VENTURA	SANTA SUSANA	Ventura									1								
VARGAS	VISTA	SHANDIN	San Bernardino									1 1 1 1	1 1							
VASQUEZ	VINCENT	SOLEMINT	Los Angeles				-	-		\vdash	1	1		\vdash			+	-	\perp	\vdash
VERDEMONT VIENTO	VISTA	CALECTRIC MONOLITH	San Bernardino Kern					1			1		-					-		\blacksquare
YOSEMITE	VENTURA	SANTA SUSANA	Ventura									1								
ZENDA	VINCENT	LORAINE	Kern	1	1			1	1		2 1	1 1		1 1						
CONTROL-PLANT 2			Inyo			1	1			-								-		
CONTROL-PLANT 3-PLANT 4 AMETHYST	VISTA	ARCHLINE	Inyo San Bernardino	_	\vdash		-		+	\vdash		1 1		\vdash	\rightarrow		+	+	+	\vdash
ANACONDA	VINCENT	NORTH OAKS	Los Angeles								1 1									
ANTON	VENTURA	MOORPARK	Ventura								1 1 1		1 1 1							
ARABIA ATENTO	ORANGE COUNTY ORANGE COUNTY	MODENA VIEJO	Orange Orange-Biverside	+	\vdash	+	\vdash	++	+	$\vdash \vdash$	1 1 4	1 1 1	1 1	\vdash	+	+++	++	++	+	\vdash
CASTRO	VENTURA	WAKEFIELD	Orange;Riverside Ventura								1 1 1	1 1								
COBRA	VINCENT	NORTH OAKS	Los Angeles								1 1									
COPPERHEAD	VINCENT	NORTH OAKS	Los Angeles								1 1						$\perp T$	\Box		
COTTONMOUTH DONLON	VINCENT VENTURA	NORTH OAKS SOMIS	Los Angeles Ventura			+					1 1		1							
DONLON DREYER	ORANGE COUNTY	SOMIS BRYAN	Ventura Orange			+						1	1 1 1			+				\vdash
ENCHANTED	VENTURA	ROYAL	Ventura									1 1	1 1							
ESTABAN	VENTURA	SOMIS	Ventura								1 1 1	1 1 1	1 1 1					\Box		
GABBERT	VENTURA	MOORPARK	Ventura Los Angeles;Ventura			+							1 1 1			+		\vdash		\vdash
GALAHAD GILMAN	VENTURA VALLEY	LATIGO RIDGEVIEW P.T.	Riverside									1 1 1								
IRVINE PARK	ORANGE COUNTY	IRVINE PARK P.T.	Orange									1 1								
LA GRANDE	VISTA	ARCHLINE	San Bernardino					\Box				1						\Box		
LAUDA	VALLEY	NELSON	Riverside			+						1 1 1								
LOCKNER MCKEVETT	VALLEY VENTURA	NELSON MCKEVETT P T	Riverside Ventura					-		\vdash		1 1 1	1 1					-		
MIDDLE ROAD	VENTURA	SATICOY	Ventura								1									
MOCCASIN	VINCENT	NORTH OAKS	Los Angeles							П	1			Ш				ПП		
OLIVER	VALLEY	ALESSANDRO	Riverside									1 1					I	\Box	\perp	\Box
PEARCE	VENTURA	PIERPONT	Ventura			+		\Box			1 1 1	1	1			+				
PETIT RACER	VENTURA VINCENT	WAKEFIELD NORTH OAKS	Ventura Los Angeles								1 1		1 1 1							\vdash
RAINBOW	VENTURA	SOMIS	Ventura								1 1 1	1 1 1	1 1 1							
RAMAC	VENTURA	ESTERO	Ventura								1									
RED BOX	MESA	RED BOX P.T.	Los Angeles								1 1			\Box			H	\Box		
REJADA	VENTURA	ROYAL	Ventura	\vdash	+	+			+	Щ	++	1 1	1 1	+++	+	+++	+	+++	+	\vdash
ROCKCREEK	CONTROL ORANGE COUNTY	SHERWIN	Mono			\vdash	1 1	1									-			\vdash
RUSTIC	ORANGE COUNTY VALLEY	ONEILL NELSON	Orange Riverside									1 1								
STRATHERN	VENTURA	MOORPARK	Ventura									1 1	1 1							
TAIWAN	ORANGE COUNTY	MODENA	Orange		\Box	$\perp \Gamma$					1 1 1	1 1 1 1	1	$\Box\Box$			$\perp \perp$	\Box		\Box
		FRAZIER PARK	Kern;Ventura		\perp	\perp	$\perp \perp$	\perp	\perp	\sqcup		1	$\overline{}$	\vdash	\perp	$\perp \perp$	\perp	$\perp \perp$	\perp	\sqcup
TENNECO	VINCENT																			
TENNECO TIMBER CANYON	VENTURA	FILLMORE	Ventura			+			+		1.	1 1				+++		+++	+	
TENNECO TIMBER CANYON VERDUGO	VENTURA MESA	FILLMORE LA CANADA	Ventura Los Angeles								1 1 1	1 1 1	1 1							
TENNECO TIMBER CANYON	VENTURA	FILLMORE	Ventura								1 1 1	1 1 1	1 1 1							



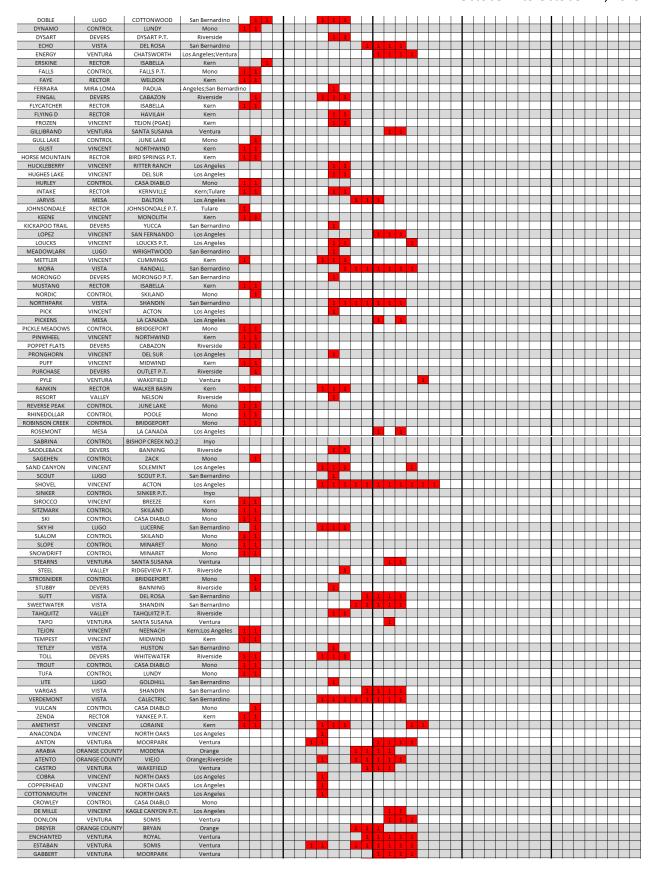
SCE PSPS Post Event Report October 2 to October 12, 2019

DWP DRINKWATER	VINCENT	DWP POWER PLANT 1	Los Angeles	ı	1 1	1 1	1	1 1	1 1	1	1 1	1	1	- 1	- 1	1 1	1	1 1	1 1	1.1	1 1	1	1 1	1.1	i	1.1	1.1	1.1
DYNAMO	CONTROL	LUNDY	Mono			1	1 1																				+	
DYSART	DEVERS	DYSART P.T.	Riverside	-					-	_		1	1 1		_	-					-		\vdash	\neg	-	_	-	
ECHO	VISTA	DEL ROSA	San Bernardino												1 1	1	1									_	+	_
ENERGY	VENTURA	CHATSWORTH	Los Angeles;Ventura				_	_		_		_		1	1 1	1	1			_	_						-	
ESCONDIDO	VINCENT	ESCONDIDO P.T.	Los Angeles										1		_		_									_	+	
FALLS	CONTROL	FALLS P.T.	Mono				1 1			_		_		_	_	_				_							-	
FAYE	RECTOR	WELDON	Kern				1 1	1							_											_	+	
FERRARA	MIRA LOMA	PADUA	Angeles;San Bernar	dino						_			1 1		_		_			_			-	_	_	_	-	
FINGAL	DEVERS	CABAZON	Riverside	T				1				1	1														+	
FLYCATCHER	RECTOR	ISABELLA	Kern	_			1 1	1		_		_		_	_		_			_			_	_	_	_	-	
FLYING D	RECTOR	HAVILAH	Kern				-	_				1	1 1	1	_											+	+	\pm
FROZEN	VINCENT	TEJON (PGAE)	Kern	_			_	_		_		_	1 1		_	_	_	_	_	_	_		_		_	_	+	
GILLIBRAND	VENTURA	SANTA SUSANA	Ventura							+		+			-	_	_			-				_	_	+	+	+
GRAPEVINE PEAK	VINCENT	GRAPEVINE PEAK P.T.	Kern	_			_	_		_		-	1 1	_	_	-	_	_	_	_	_	_	-	_	_	+	+	
GREAT SALT	VALLEY	LAKEVIEW	Riverside				_			+		+	1 1		-	_	_		_	-				_	_	+	+	+
GUITAR	VINCENT	ELIZABETH LAKE	Los Angeles;Ventura				_	_	_	_		-	1		_	-	_	_	-	-	_		-		_	+	+	
GULL LAKE	CONTROL	JUNE LAKE	Mono			-				_		_			_	_			_	-				_	_	+	+	\rightarrow
GUST	VINCENT	NORTHWIND	Kern	_			1 1	1		_		-	_	_	_	-	_	_		-	_		-		_	-	+	
HILLFIELD	VINCENT	SOLEMINT	Los Angeles				1 1	-		_		-	1		_											+	+	
HOVATTER	VISTA	DEL ROSA	San Bernardino	_			_	_		_		_	_	1	-	_	_			_			-		_	-	+	
HUCKLEBERRY	VINCENT	RITTER RANCH	Los Angeles	_	_					_			1 1		-	-			_	_			-	_	_	_	+	
HUGHES LAKE	VINCENT	DEL SUR	Los Angeles				_	_		_		_	1 1		-	_	_		_	-	_		-		_	-	+	
HURLEY	CONTROL	CASA DIABLO	Mono	-	_		4 4			_					-	-			_	_			-	_	_	+	+	
IDA	VISTA	MARASCHINO	Riverside							-		_	1	-	-	-	_		-	-			+		_	+	+	
INTAKE	RECTOR	KERNVILLE	Kern;Tulare	-			-	-		_		-	1 1		-	-	_		_					_	_	_	+	\rightarrow
JARVIS	MESA	DALTON	Los Angeles	-			_	-		-		_			-		_		-	-	_	_	-	_	_	+	+	
JOHNSONDALE	RECTOR	JOHNSONDALE P.T.	Tulare	-			-			_		-	_	-	-											_	+	\rightarrow
JULIUS	VINCENT	HASKELL	Los Angeles	-			_			-		_	4 4		-		_		-	-		_	-	_	_	+	+	
KEENE	VINCENT	MONOLITH	Kern Kern	-						_		_	1		-	_	_						\vdash	_	_	+	+	\rightarrow
KICKAPOO TRAIL	DEVERS	YUCCA		-			-			_		-	1	_	_	-	_		-	-			-	_	_	+	+	-
KINSEY	VINCENT	GORMAN	San Bernardino Los Angeles	-	_					-		_	-	-	-	_	_			_		_	\vdash		_	++	+	\rightarrow
LASKER	VINCENT	PALMDALE		-			_	_		_		-	1		-	-			-	-			-	_	_	+	+	-
LOPEZ	VINCENT	SAN FERNANDO	Los Angeles				_	_		_			1			-	_	_	+	+			\vdash	+	_	+	+	+
LOUCKS	VINCENT	LOUCKS P.T.	Los Angeles	-			_	-		_		-		-	_	-	_	-	-	-	_	_	-	_	_	+	+	
LYONS	VINCENT	NEWHALL	Los Angeles				_	_		_		_	1 1		-	-	_	-	+	+			-	+	_	+	+	+
MAMBA	VINCENT	NORTH OAKS	Los Angeles	-	_		_	-	_	-		_	1		-	-	_	-	-	-	_	_	-	_	_	+	+	
MARCUS	VINCENT	HASKELL	Los Angeles Los Angeles				_			_		_	1 1		_	_									_	_	+	-
METTLER	VINCENT	CUMMINGS	Kern	-	_					-		_	1 1		-	-		-	-	-	_	_	-	_	_	+	+	
MORA	VINCENT	RANDALL					_			_			1 1		4 4	4	4 4									+	+	
MORA	DEVERS	MORONGO P.T.	San Bernardino San Bernardino	-			_			-		-	1	-	1 1	-	1 1		-	-	_	_	-	_	_	+	+	
MUSTANG	RECTOR	ISABELLA	Kern Kern	-			-	1	_	_		-	1	_	-	-	_	-					-	_	_	_	+	\rightarrow
NEARGATE	VINCENT	NEWHALL	Los Angeles	-			_	-		-		_		+-	-		_		-	-	_	_	-	_	_	+	+	
NORTHPARK	VINCENT	SHANDIN	San Bernardino	-			-	-		_		-	1 1	4	4 4	4	4	-	_				-	_	_	_	+	\rightarrow
PENSTOCK	LUGO	AQUEDUCT	San Bernardino	-			_	-	-	-		_	1	-		-	•		-	-	_	_	-	_	_	+	+	
PHEASANT	DEVERS	PHEASANT P.T.	Riverside							_				_	_	_				_			-	_		+	+	_
PICK	VINCENT	ACTON	Los Angeles	-			_	-		-		-	1 1		-		_		-	-	_	_	-	_	_	+	+	
PICKENS	MESA	LA CANADA	Los Angeles	-						_		_	1 1		-		4									_	+	\rightarrow
PINWHEEL	VINCENT	NORTHWIND	Kern	-			-	4		-		_	_	-	-		-		-	-		_	-	_	_	+	+	
POPPET FLATS	DEVERS	CABAZON	Riverside				-	+		_		- 4	1		-											+	+	+
PRONGHORN	VINCENT	DEL SUR	Los Angeles	-			_	-		_		_	1 1		-		_		_	_			-	_	_	+	+	
PUFF	VINCENT	MIDWIND	Kern		—		1		\vdash	+		+			-	+		\vdash	+				\vdash	+	_	#	+	+
PUFF	DEVERS	OUTLET P.T.	Riverside				- 1	1	-	-			1		-	+				+			\vdash	+		+	+	+
PYTHON	VINCENT	NORTH OAKS	Los Angeles		—	\vdash	-		\vdash	+			1		-	+	_	\vdash	+	+			\vdash	+	_	#	+	+
QUIXOTE	VINCENT	SOUTHWIND							-	-		-1	1		-				-	-			\vdash			+	+	-
RANKIN	RECTOR	WALKER BASIN	Kern Kern		-					+			1		_									+		+	+	_
RAYBURN	VINCENT	ANAVERDE				\vdash	-	-	-	-		-1	+		-	+			-				\vdash	+		+	+	_
REVERSE PEAK	CONTROL	JUNE LAKE	Los Angeles Mono		Н.		4 4		\perp	+		-	-		-			\vdash	+	-			\perp	\perp	_	+	+	+
REVERSE PEAK RHINEDOLLAR	CONTROL	POOLE					1 1		-	+		+		+++	-	+	-			+				+	_	+	+	_
ROBINSON CREEK	CONTROL	BRIDGEPORT	Mono Mono		_		1 1		\perp	-		-			-			\vdash	\perp				\perp		_	+	+	+
KUDINSUN CKEEK	CONTROL	DKIDGEFURI	WIOTIO			-	- 1 -		-	-	\vdash	-	-					\vdash					\vdash			##	\dashv	_

ROSEMONT	MESA	LA CANADA	1 41		1 1	- 1	1 1	1.1	1 1	1 1 1	1 1	1 1			1 1		1 1 1					1 1	- 1
SABRINA	CONTROL	BISHOP CREEK NO.2	Los Angeles	-			_	-	-		_	_	_	_	_	_		\rightarrow		_		_	
SADDLEBACK	DEVERS	BANNING	Inyo Riverside		_	-		_			_	_	-			_		-		_		-	_
SAND CANYON	VINCENT	SOLEMINT	Los Angeles		_					1 1	1												
SCHMIDT	VISTA	MARASCHINO	Riverside	-	-	_	-		-	1		-	\neg	$\neg \neg$	-	-	$\overline{}$	\neg		-	$\overline{}$	\neg	_
SHOVEL	VINCENT	ACTON	Los Angeles						1	1 1	1 1	1 1	1 1	1 1									
SINKER	CONTROL	SINKER P.T.	Inyo	1	1	1											Ш	$\neg \neg$			П	\neg	\top
SIROCCO	VINCENT	BREEZE	Kern			1 1	1 1																
SITZMARK	CONTROL	SKILAND	Mono			1 1																	
SKI	CONTROL	CASA DIABLO	Mono			1 1							-		\perp								
SKY HI	LUGO	LUCERNE	San Bernardino		\perp		1	\perp	\perp	1 1	\rightarrow	\perp	\perp	\rightarrow	\perp	\bot	$\sqcup \sqcup$	\perp		\perp	$\sqcup \sqcup$	\rightarrow	
SLALOM	CONTROL	SKILAND	Mono	-	_	1 1		-			_	_	\rightarrow		\rightarrow	-		-					_
SLOPE SNOWDRIFT	CONTROL	MINARET	Mono Mono	_		1 1		+	-		-	-	-	-	+	-	\vdash	-		\vdash		\perp	_
STEARNS	VENTURA	SANTA SUSANA	Ventura	-	_	-	•	+	_	_		-	-	_	_	_		-	-	_	$\overline{}$	\rightarrow	_
STEEL	VALLEY	RIDGEVIEW P.T.	Riverside		_	_		-		1		_	-			_		-		-			
STORES	DEVERS	OUTLET P.T.	Riverside	_	$\overline{}$	_		_		1	-	-	-	$\overline{}$		_		-		_		\rightarrow	_
STUBBY	DEVERS	BANNING	Riverside				1			1 1													
SUTT	VISTA	DEL ROSA	San Bernardino	\neg	$\overline{}$	-					1 1	1 1	1 1	\neg	-		-	\neg				\neg	_
SWEETWATER	VISTA	SHANDIN	San Bernardino								1 1	1 1	1 1										
TAHQUITZ	VALLEY	TAHQUITZ P.T.	Riverside	\neg	\neg	\top			-	1 1				$\neg \neg$	$\neg \neg$		Ш	$\neg \neg$				\neg	
TANAGER	VINCENT	BANDUCCI	Kern							1													
TAPO	VENTURA	SANTA SUSANA	Ventura								1												
TEJON	VINCENT	NEENACH	Kern;Los Angeles				1 1																
TEMPEST	VINCENT	MIDWIND	Kern	\Box	\perp I		1 1	$\perp \Gamma$	\perp			\perp	\perp	\perp	\perp		\Box	\perp	\Box	ш	\Box	\perp	
TETLEY	VISTA	HUSTON	San Bernardino							1	1												
TOLL	DEVERS	WHITEWATER	Riverside	\perp	\perp		1	\perp	\perp	1 1	\rightarrow	\perp	\perp	\rightarrow	\perp	\perp	\sqcup	\perp		\sqcup	\sqcup	\perp	
TROUT	CONTROL	CASA DIABLO	Mono			1																	
TUFA	CONTROL	LUNDY	Mono		-	-	-	+	-			\perp		\rightarrow	\rightarrow	+	\vdash			ш	\vdash	\rightarrow	_
TWIN LAKES VARGAS	VENTURA VISTA	SANTA SUSANA SHANDIN	Ventura San Bernardino		+		+				1 1	1	1										
VARGAS	VINCENT	SOLEMINT			\rightarrow	-		+			1 1	1 1	1 1	\rightarrow		_		\rightarrow					
VERDEMONT	VISTA	CALECTRIC	Los Angeles	-	_	-	_	_	_	1 1	1 1	1 1	1 1	_	_	_		-		_		_	_
VIENTO	VINCENT	MONOLITH	San Bernardino Kern		_			-	_	1	1 1	1 1											
YOSEMITE	VENTURA	SANTA SUSANA	Ventura	_	$\overline{}$				_		1	-	-	$\overline{}$		_		-		_			_
ZENDA	VINCENT	LORAINE	Kern							2 1	1 1			1	1								
CONTROL-PLANT 2	VIIICEITI	COMMITTE	Inyo	1	1				-	_	_	-	\neg				$\overline{}$	\neg				$\overline{}$	_
CONTROL-PLANT 3-PLANT 4			Inyo	1	1 1																		
AMETHYST	VISTA	ARCHLINE	San Bernardino								1	1 1										\neg	
ANACONDA	VINCENT	NORTH OAKS	Los Angeles	\Box	\neg	\neg				1			$\neg \neg$	$\neg \neg$	$\neg \neg$		Ш	$\neg \neg$			П	$\neg \neg$	\top
ANTON	VENTURA	MOORPARK	Ventura						1	1		1	1 1	1									
ARABIA	ORANGE COUNTY	MODENA	Orange								1	1 1	1										
ATENTO	ORANGE COUNTY	VIEJO	Orange;Riverside							1	1	1 1	1 1										
CASTRO	VENTURA	WAKEFIELD	Ventura		\perp	_	\perp	\perp				1 1	1		\perp	\perp	\Box	\perp		\perp			
COBRA	VINCENT	NORTH OAKS	Los Angeles		\perp	_		\perp	\perp	1			\rightarrow	\rightarrow	\perp	\perp		\perp					
COPPERHEAD	VINCENT	NORTH OAKS	Los Angeles		\perp	_	\perp	\perp	\perp	1	\rightarrow	\perp	\perp	\rightarrow	\perp	\bot	$\sqcup \sqcup$	\perp		\perp	\sqcup	\rightarrow	
COTTONMOUTH	VINCENT	NORTH OAKS	Los Angeles				+	_		1				\rightarrow								\rightarrow	
CROWLEY DE MILLE	CONTROL	CASA DIABLO KAGLE CANYON P.T.	Mono	_		-	+	+	\perp	\perp	\rightarrow	-		\perp	\rightarrow	-	\vdash	\rightarrow		\perp	$\sqcup \sqcup$	\rightarrow	_
DONLON	VENTURA		Los Angeles		- 1 - 1	-																	_
DREYER					\neg				-		-	_	1 1		_		$\overline{}$	-	-	-			
ENCHANTED		SOMIS	Ventura	\exists	\blacksquare	-		-					1 1	1									
	ORANGE COUNTY	BRYAN	Orange								1	1 1	1 1	1									-
	ORANGE COUNTY VENTURA	BRYAN ROYAL	Orange Ventura							1	1	1 1 1 1 1 1	1 1 1 1 1 1 1 1	1									
ESTABAN	ORANGE COUNTY VENTURA VENTURA	BRYAN ROYAL SOMIS	Orange						1	1	1	1 1 1 1 1 1	1 1 1 1 1 1 1 1	1 1 1									
ESTABAN GABBERT	ORANGE COUNTY VENTURA VENTURA VENTURA	BRYAN ROYAL SOMIS MOORPARK	Orange Ventura Ventura Ventura						1	1	1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1	1 1 1 1									
ESTABAN	ORANGE COUNTY VENTURA VENTURA	BRYAN ROYAL SOMIS	Orange Ventura Ventura						1	1	1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1									
ESTABAN GABBERT GALAHAD	ORANGE COUNTY VENTURA VENTURA VENTURA VENTURA	BRYAN ROYAL SOMIS MOORPARK LATIGO	Orange Ventura Ventura Ventura Los Angeles;Ventura						1	1	1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1	1 1 1 1									
ESTABAN GABBERT GALAHAD GILMAN HANDY HORSE MOUNTAIN	ORANGE COUNTY VENTURA VENTURA VENTURA VENTURA VALLEY ORANGE COUNTY RECTOR	BRYAN ROYAL SOMIS MOORPARK LATIGO RIDGEVIEW P.T. VILLA PARK BIRD SPRINGS P.T.	Orange Ventura Ventura Ventura Los Angeles;Ventura Riverside						1	1	1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1									
ESTABAN GABBERT GALAHAD GILMAN HANDY HORSE MOUNTAIN IRAN	ORANGE COUNTY VENTURA VENTURA VENTURA VENTURA VALLEY ORANGE COUNTY RECTOR ORANGE COUNTY	BRYAN ROYAL SOMIS MOORPARK LATIGO RIDGEVIEW P.T. VILLA PARK BIRD SPRINGS P.T. MODENA	Orange Ventura Ventura Ventura Ventura Los Angeles;Ventura Riverside Orange Kern Orange				1 1		1	1	1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1									
ESTABAN GABBERT GALAHAD GILMAN HANDY HORSE MOUNTAIN IRAN IRVINE PARK	ORANGE COUNTY VENTURA VENTURA VENTURA VENTURA VALLEY ORANGE COUNTY RECTOR ORANGE COUNTY ORANGE COUNTY	BRYAN ROYAL SOMIS MOORPARK LATIGO RIDGEVIEW P.T. VILLA PARK BIRD SPRINGS P.T. MODENA IRVINE PARK P.T.	Orange Ventura Ventura Ventura Ventura Los Angeles;Ventura Riverside Orange Kern Orange Orange							1	1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1									
ESTABAN GABBERT GALAHAD GILMAN HANDY HORSE MOUNTAIN IRAN IRVINE PARK LA GRANDE	ORANGE COUNTY VENTURA VENTURA VENTURA VENTURA VALLEY ORANGE COUNTY RECTOR ORANGE COUNTY ORANGE COUNTY VISTA	BRYAN ROYAL SOMIS MOORPARK LATIGO RIDGEVIEW P.T. VILLA PARK BIRD SPRINGS P.T. MODENA IRVINE PARK P.T. ARCHLINE	Orange Ventura Ventura Ventura Ventura Los Angeles;Ventura Riverside Orange Kern Orange Orange San Bernardino				1 1			1		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1									
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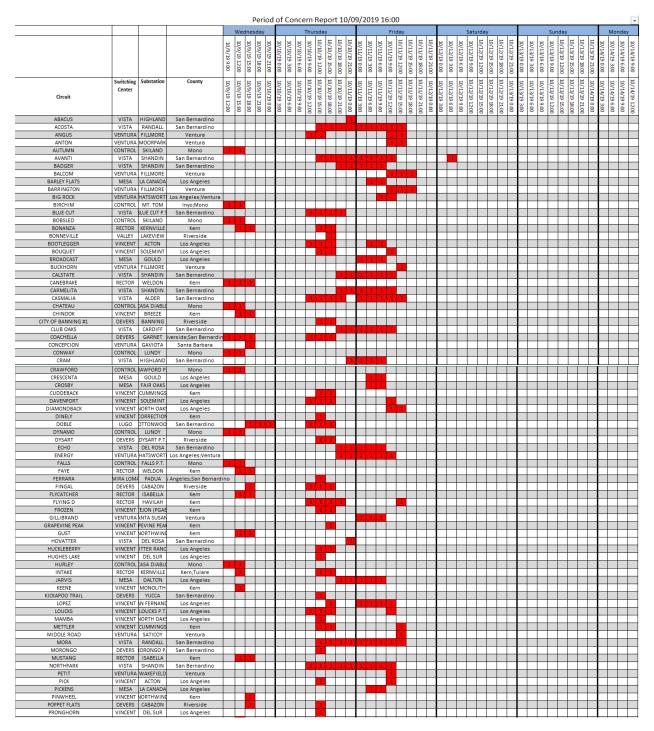
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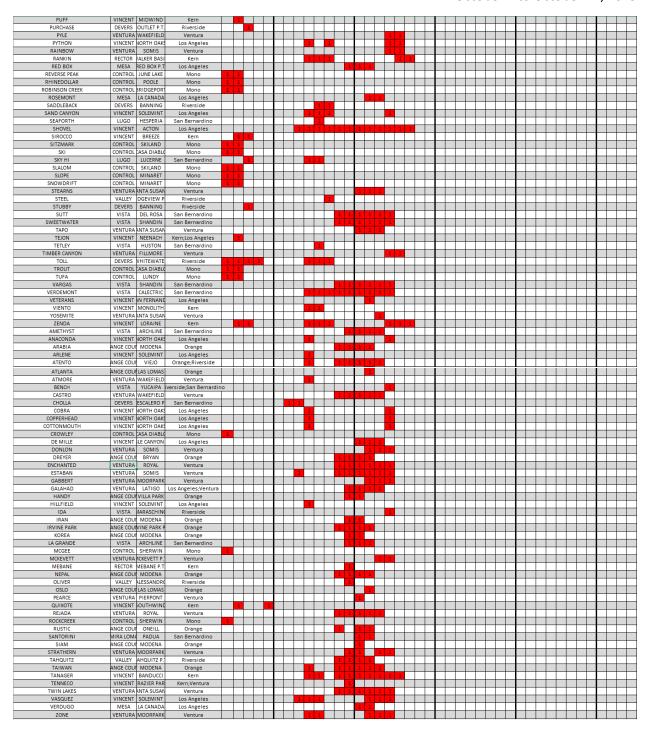
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ABACUS	VISTA	HIGHLAND	San Bernardino										1														┸						
ACOSTA	VISTA	RANDALL	San Bernardino				L				. 1	1 1	_ 1	. 1	1	1	1										┸					\perp	
AGNEW	CONTROL	RUSH CREEK	Mono		1		L									_											┸					4	
AUTUMN	CONTROL	SKILAND	Mono	1	1																						L					\perp	\perp
AVANTI	VISTA	SHANDIN	San Bernardino									1	1	. 1	1	1																	
BADGER	VISTA	SHANDIN	San Bernardino		Т								1	. 1	1	1											Т		П		П	Т	
BALCOM	VENTURA	FILLMORE	Ventura														1 1										П						
BANTA	CONTROL	LEE VINING	Mono		1			П			Т		Т								Т						Т	П			П	\top	\top
BARLEY FLATS	MESA	LA CANADA	Los Angeles											1		1											Т						
BARRINGTON	VENTURA	FILLMORE	Ventura		Т												1 1										Т		П		П	Т	
BIRCHIM	CONTROL	MT. TOM	Inyo;Mono	1	1								Т	П													Т					Т	
BLUE CUT	VISTA	BLUE CUT P.T.	San Bernardino		\neg			П		1 1	. 1	L	Т	П		Т		Т			Т						Т	П	П		П	\top	\top
BOBSLED	CONTROL	SKILAND	Mono	1	1																						Т						
BONANZA	RECTOR	KERNVILLE	Kern	1	1		Г				. 1	ı												П			Т				1	1	
BOOTLEGGER	VINCENT	ACTON	Los Angeles											1	1	1																	
BOUQUET	VINCENT	SOLEMINT	Los Angeles		\top			П			Т		Т	Т			1	Т			Т						Т	П			П	\top	\top
BROADCAST	MESA	GOULD	Los Angeles											1	1	1											Т						
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CALSTATE	VISTA	SHANDIN	San Bernardino		\top		П	П			Т	1	1	1	1	1		Т			Т			П			Т	Т			П	\top	
CANEBRAKE	RECTOR	WELDON	Kern	1	1									Т																			
CARMELITA	VISTA	SHANDIN	San Bernardino				Г	П			T		1	. 1	1	1											T				П	\top	丅
CASMALIA	VISTA	ALDER	San Bernardino							1 1	. 1	1 1			1	1	1																
CHATEAU	CONTROL	CASA DIABLO	Mono	1	1		Г	П						Т		Т		Т			Т						Т				П	\top	\top
CHINOOK	VINCENT	BREEZE	Kern	1	1																						1						
CHOLLA	DEVERS	MESCALERO P.T.	San Bernardino				Г																	П			Т					\neg	
CITY OF BANNING #1	DEVERS	BANNING	Riverside																														
CLUB OAKS	VISTA	CARDIFF	San Bernardino					П					1	. 1	1	1											Т	П			П	\top	
COACHELLA	DEVERS	GARNET	iverside;San Bernardi	1	1					1 1	. 1	ı																					
CONWAY	CONTROL	LUNDY	Mono	1	1																												
CRAM	VISTA	HIGHLAND	San Bernardino										1																				
CRAWFORD	CONTROL	CRAWFORD P.T.	Mono	1	1																												
CRESCENTA	MESA	GOULD	Los Angeles											1		1											Т						
CROSBY	MESA	FAIR OAKS	Los Angeles												1																		
CUDDEBACK	VINCENT	CUMMINGS	Kern	1						1 1	. 1	L															Г	Π					\perp
DAVENPORT	VINCENT	SOLEMINT	Los Angeles								. 1						1																



SCE PSPS Post Event Report October 2 to October 12, 2019

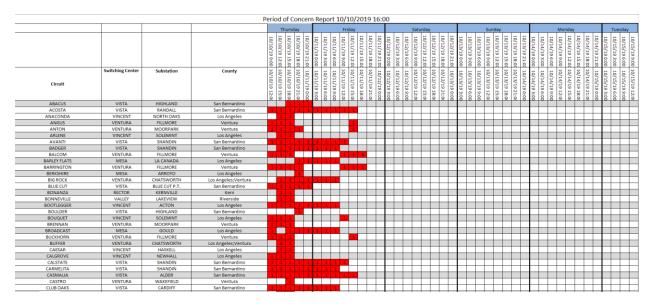
GALAHAD	VENTURA	LATIGO	Los Angeles;Ventura		\mathbf{I}					1 1	1 1		1 1	- 1		1 1	1.1			- 1	1
GILMAN	VALLEY	RIDGEVIEW P.T.	Riverside		П					1				Т						\top	
HANDY	ORANGE COUNTY	VILLA PARK	Orange							1 1											
IRAN	ORANGE COUNTY	MODENA	Orange		П					1 1										Т	
IRVINE PARK	ORANGE COUNTY	IRVINE PARK P.T.	Orange						1	1											
LA GRANDE	VISTA	ARCHLINE	San Bernardino						1	1											
LAUDA	VALLEY	NELSON	Riverside							1											
LOCKNER	VALLEY	NELSON	Riverside							1											
MCKEVETT	VENTURA	MCKEVETT P.T.	Ventura								1	1									
MEBANE	RECTOR	MEBANE P.T.	Kern							1											
MIDDLE ROAD	VENTURA	SATICOY	Ventura					1													
NEPAL	ORANGE COUNTY	MODENA	Orange						1	1 1											
OLIVER	VALLEY	ALESSANDRO	Riverside		П					1										Т	
PETIT	VENTURA	WAKEFIELD	Ventura				1				1 1	1									
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RED BOX	MESA	RED BOX P.T.	Los Angeles				1														
REJADA	VENTURA	ROYAL	Ventura							1 1	1 1	1									
ROCKCREEK	CONTROL	SHERWIN	Mono																		
RUSTIC	ORANGE COUNTY	ONEILL	Orange						1	1											
STRATHERN	VENTURA	MOORPARK	Ventura							1 1	1 1	1									
TAIWAN	ORANGE COUNTY	MODENA	Orange						1	1 1	1 1										
TIMBER CANYON	VENTURA	FILLMORE	Ventura							1 1	1 1										
VERDUGO	MESA	LA CANADA	Los Angeles		П						1			Т						\Box	
VETERANS	VINCENT	SAN FERNANDO	Los Angeles				1		1	1 1	1 1										
ZONE	VENTURA	MOORPARK	Ventura					1			1 1	1									



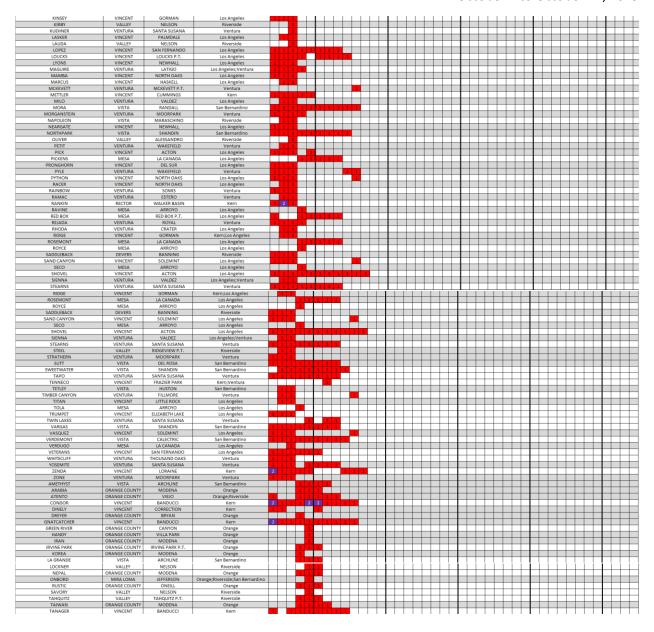


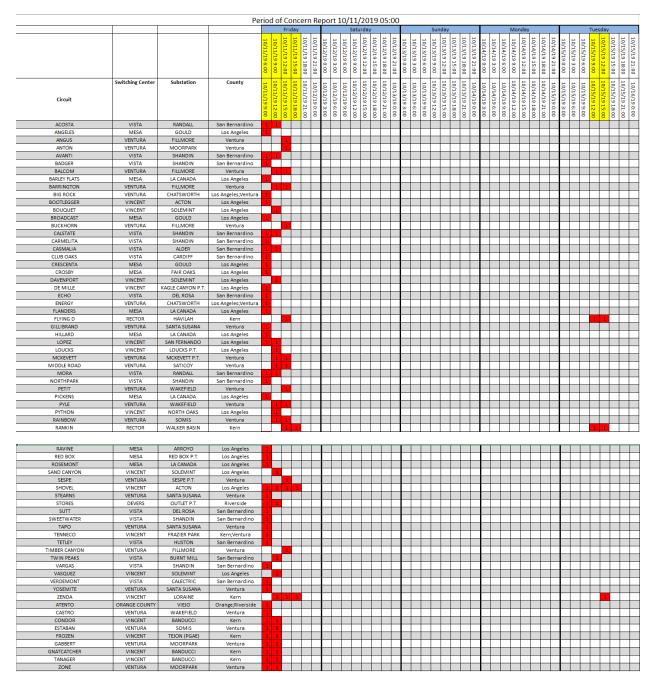
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				Wed			Thurso	_					Frida	_					Satu		-				Sui	nday					M	onday	У	
				10/9/19 21:00	10/10/19 3:00	10/10/19 6:00	10/10/19 9:00	10/10/19 15:00	10/10/19 18:00	10/10/19 21:00	10/11/19 3:00	10/11/19 6:00	10/11/19 9:00	10/11/19 15:00	10/11/19 18:00	10/11/19 21:00	10/12/19 0:00	10/12/19 6:00	10/12/19 9:00	10/12/19 12:00	10/12/19 18:00	10/12/19 21:00	10/13/19 0:00	10/13/19 6:00	10/13/19 9:00	10/13/19 12:00	10/13/19 15:00	10/13/19 21:00	10/14/19 0:00	10/14/19 3:00	10/14/19 9:00	10/14/19 12:00	10/14/19 15:00	10/14/19 21:00
Circuit	Switching Center	Substation	County	10/10/19 0:00	10/10/19 6:00	10/10/19 9:00	10/10/19 12:00	10/10/19 18:00	10/10/19 21:00	10/11/19 0:00	10/11/19 6:00	10/11/19 9:00	10/11/19 12:00	10/11/19 15:00	10/11/19 21:00	10/12/19 0:00	10/12/19 3:00	10/12/19 9:00	10/12/19 12:00	10/12/19 15:00	10/12/19 21:00	10/13/19 0:00	10/13/19 3:00	10/13/19 9:00	10/13/19 12:00	10/13/19 15:00	10/13/19 21:00	10/14/19 0:00	10/14/19 3:00	10/14/19 6:00	10/14/19 12:00	10/14/19 15:00	10/14/19 18:00	10/15/19 0:00
ABACUS	VISTA	HIGHLAND	San Bernardino							1	1																							
ACOSTA	VISTA	RANDALL	San Bernardino					1 1	1	1	1 1	1	1	1																				
ANGUS	VENTURA	FILLMORE	Ventura					1 1		П				1																				
ANTON	VENTURA	MOORPARK	Ventura							Т				1							T													
AVANTI	VISTA	SHANDIN	San Bernardino				1	1 1	1	1	1 1	1	1																					
BADGER	VISTA	SHANDIN	San Bernardino						1	1	1 1	1																						
BALCOM	VENTURA	FILLMORE	Ventura										1	1																				
BARLEY FLATS	MESA	LA CANADA	Los Angeles								1 1	1																						
BARRINGTON	VENTURA	FILLMORE	Ventura										1	1																				
BIG ROCK	VENTURA	HATSWORT	Los Angeles;Ventura								1		1																					
BLUE CUT	VISTA	BLUE CUT P.T	San Bernardino				1	1 1	1																									
BONNEVILLE	VALLEY	LAKEVIEW	Riverside					1																								\perp		
BOOTLEGGER	VINCENT	ACTON	Los Angeles					1 1			1																							
BOUQUET	VINCENT	SOLEMINT	Los Angeles					1					1																					
BROADCAST	MESA	GOULD	Los Angeles								1 1	1																						
BUCKHORN	VENTURA	FILLMORE	Ventura											1																				
CALSTATE	VISTA	SHANDIN	San Bernardino						1	1	1 1	1	1	Т											Т									
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CASMALIA	VISTA	ALDER	San Bernardino				1	1 1	1	1	1	1	1	1																				
CLUB OAKS	VISTA	CARDIFF	San Bernardino			Т	П		1	1	1 1	1					П					П			Т	П	Т	Т	П		Т	\top	П	
COACHELLA	DEVERS	GARNET	iverside;San Bernardir	0	1		1	1 1		Т																								
CRAM	VISTA	HIGHLAND	San Bernardino							1	1 1	г		1		П			$\overline{}$	П		П				П	\top		П		\top	\top		
CRESCENTA	MESA	GOULD	Los Angeles								1 1	1																						
CROSBY	MESA	FAIR OAKS	Los Angeles								1	1							1			I^{-}			1	\Box			П			T		
CUDDEBACK	VINCENT	CUMMINGS	Kern				1	1 1		T																								
DAVENPORT	VINCENT	SOLEMINT	Los Angeles				1	1 1		Т			1													\Box			П					
DE MILLE	VINCENT	LE CANYON	Los Angeles							1																								
DOBLE	LUGO	OOWNOTTO	San Bernardino				1	1				П														П			П					
DYSART	DEVERS	DYSART P.T.	Riverside					1 1																										
ECHO	VISTA	DEL ROSA	San Bernardino						1	1	1 1	1														П			П		\top	\top		
ENCHANTED	VENTURA	ROYAL	Ventura								1 1																							
ENERGY	VENTURA	HATSWORT	Los Angeles;Ventura				П		1	1	1 1	1	1	1		П	П		$\overline{}$	П		П				П	\top		П		\top	\top		
FINGAL	DEVERS	CABAZON	Riverside					1 1																										
FLYING D	RECTOR	HAVILAH	Kern					1 1	1	\neg				1 1	1											П			\Box		\top	\top		
FROZEN	VINCENT	EJON (PGAE	Kern				1	1 1	1	1																								
GABBERT	VENTURA	MOORPARK	Ventura							\neg				1												\Box			\Box			\top		

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GILLIBRAND		ANTA SUSAN	Ventura	_				_	1								-			
GRAPEVINE PEAK		PEVINE PEAR	Kern	_	-		1	-				$\overline{}$		-	-	\rightarrow	+			
HORSE MOUNTAIN		D SPRINGS	Kern			-										_	-	_		
HOVATTER	VISTA	DEL ROSA	San Bernardino	_	_			1 1				\rightarrow			\rightarrow		-			
HUCKLEBERRY	VINCENT	DEL SUR	Los Angeles	-		1	1	_								_		_		
HUGHES LAKE INTAKE	RECTOR	KERNVILLE	Los Angeles	_			1 1					$\overline{}$				_	-			_
JARVIS	MESA	DALTON	Kern;Tulare	_			1	1 1							-		-			
KICKAPOO TRAIL	DEVERS	YUCCA	Los Angeles San Bernardino			1 1	-	-									+			
LOPEZ		N FERNANE	Los Angeles	_		-	1 1	1 1 1	1 1						-		-			_
LOUCKS		LOUCKS P.T.	Los Angeles	_		1 1	1		1								+			
LYONS	VINCENT	NEWHALL	Los Angeles	_					1											
MAMBA	VINCENT	NORTH OAKS	Los Angeles			1			1											
METTLER	VINCENT	CUMMINGS	Kern			1 1	1	-				-		-	-	-	-	-		
MIDDLE ROAD	VENTURA	SATICOY	Ventura							1										
MORA	VISTA	RANDALL	San Bernardino			1 1	1 1	1 1 1	1 1	1		-					т			$\overline{}$
MORONGO	DEVERS	IORONGO P.	San Bernardino			1														
NEARGATE	VINCENT	NEWHALL	Los Angeles						1											
NORTHPARK	VISTA	SHANDIN	San Bernardino			1 1	1 1	1 1 1	1 1											
PETIT	VENTURA	WAKEFIELD	Ventura							1							П			
PICK	VINCENT	ACTON	Los Angeles			1														
PICKENS	MESA	LA CANADA	Los Angeles					1 1	. 1											
PRONGHORN	VINCENT	DEL SUR	Los Angeles			1	1													
PYLE		WAKEFIELD	Ventura						1	1										
PYTHON		NORTH OAKS	Los Angeles			1	1		1	1										
RAINBOW	VENTURA	SOMIS	Ventura		$\perp \perp$			\bot	1	1					\Box		$\perp \perp$			
RANKIN		ALKER BASI	Kern			1 1	1			1 1										
RED BOX		RED BOX P.T	Los Angeles	_	\perp	\perp		1 1 1			\Box	\perp	\perp		$\sqcup \sqcup$	\perp	$\perp \perp$	\perp	\perp	
REJADA	VENTURA	ROYAL	Ventura				\perp	1 1												
RESORT	VALLEY	NELSON	Riverside	_	\perp	1	\perp				\perp	\vdash	\perp		\sqcup		\perp	\perp	\perp	_
ROSEMONT	MESA DEVERS	LA CANADA BANNING	Los Angeles					1 1	1											
SADDLEBACK SAND CANYON	VINCENT	SOLEMINT	Riverside Los Angeles	+			1								\vdash		+	\perp	+	
SAND CANYON SAUNDERS	VALLEY	IDYLLWILD					1											\rightarrow		
SHOVEL	VALLEY	ACTON	Riverside Los Angeles	+		1 1	1 1	1 1 1	1 1	1 1										
SKY HI	LUGO	LUCERNE	San Bernardino			1														
STEARNS		ANTA SUSAN	Ventura						1								+			
STEEL		DGEVIEW P	Riverside	_	_		1	_							$\overline{}$		-			_
STORES		OUTLET P.T.	Riverside						1	1										
SUTT	VISTA	DEL ROSA	San Bernardino			-	1	1 1 1	1			$\overline{}$			$\overline{}$		-			
SWEETWATER	VISTA	SHANDIN	San Bernardino				1	1 1 1	1											
TAHQUITZ		AHQUITZ P.	Riverside			1	1								\Box	-		$\overline{}$		
TAPO	VENTURA	ANTA SUSAN	Ventura						1											
TETLEY	VISTA	HUSTON	San Bernardino			1														
TIMBER CANYON	VENTURA	FILLMORE	Ventura							1										
TOLL		VHITEWATE	Riverside			1 1														
TWIN LAKES	VENTURA	ANTA SUSAN	Ventura						1											
VARGAS	VISTA	SHANDIN	San Bernardino				1	1 1 1	1 1											
VASQUEZ	VINCENT	SOLEMINT	Los Angeles						1											
VERDEMONT	VISTA	CALECTRIC	San Bernardino			1 1	1 1	1 1 1	1						ПП					
VETERANS	VINCENT	AN FERNAND	Los Angeles					1												
VIENTO		MONOLITH	Kern			1	1													
ZENDA	VINCENT	LORAINE	Kern			1 2	1 1			1 1										
AMETHYST	VISTA	ARCHLINE	San Bernardino				1	1 1 1												
ANACONDA		NORTH OAKS	Los Angeles	_	\perp	1					\perp				$\sqcup \sqcup$		$\perp \perp$		\perp	
ARABIA	ANGE COU		Orange	_			1	1 1 1												
ATENTO	ANGE COU		Orange;Riverside	_		1	1	1 1 1	1		\perp	\perp			\vdash		+			
ATMORE		WAKEFIELD	Ventura	+	+	+++	\rightarrow		-		+				\vdash		+		++	
CASSIDY CASTRO		ANTA SUSAN WAKEFIELD	Ventura	_	_		1	1 1 1	-					_	$\overline{}$					
CHOLLA		ESCALERO P	Ventura San Bernardino	_	-															
COBRA		NORTH OAKS	Los Angeles	_	_										$\overline{}$		-			
COPPERHEAD		NORTH OAKS	Los Angeles			1														
COTTONMOUTH		NORTH OAKS	Los Angeles	-		1	$\overline{}$								$\overline{}$		\Box			
DIAMONDBACK		NORTH OAKS	Los Angeles			1														
DINELY		CORRECTION	Kern			1		1							П					
DONLON	VENTURA	SOMIS	Ventura					1	1 1											
DREYER	ANGE COUR	BRYAN	Orange		$\perp T$	\perp	1	1 1				$\Box\Box$			ШΠ		$\Box\Box$			$\Box\Box$
ESTABAN	VENTURA	SOMIS	Ventura	_		$\perp \perp \perp$	\perp	1 1 1	1 1		\sqcup	$\sqcup\sqcup$	\perp	\bot	$\sqcup \sqcup$	$\perp \perp$	$oldsymbol{\sqcup}$	$\perp \perp$	\perp	\perp
FERRARA	MIRA LOMA	PADUA	Angeles;San Bernardi	no		\Box		1 1 1												
GALAHAD	VENTURA	LATIGO	Los Angeles;Ventura			+		1 1	1			\Box					\Box			
GILMAN		DGEVIEW P	Riverside	_	-			1 1												
HANDY	ANGE COUR		Orange	_				1 1 1						+	\vdash		\vdash	\perp		
IRAN IRVINE PARK	ANGE COUR	VINE PARK P	Orange			+		1 1 1												
KOREA	ANGE COU		Orange Orange					1 1 1												
KUEHNER		ANTA SUSAN	Ventura	_	_		_	1							$\overline{}$		-			
LA GRANDE		ARCHLINE	San Bernardino					1 1 1												
LAUDA	VALLEY	NELSON	Riverside					1 1												
LOCKNER	VALLEY	NELSON	Riverside					1 1												
MCKEVETT	VENTURA	ACKEVETT P.	Ventura					1 1	1 1						П					
MODJESKA	ANGE COU		Orange	ᅼ	ш			1												
NEPAL	ANGE COU		Orange				1	1 1 1												
OLIVER		ALESSANDRO	Riverside					1												
PEARCE	VENTURA	PIERPONT	Ventura					1 1												
POPPET FLATS		CABAZON	Riverside		1	1 1		1												
RUSTIC	ANGE COU		Orange		$\perp T$	$\perp \Box$	1	1 1 1				\Box	$\perp \perp \perp$		\Box		$\Box\Box$		$\perp T$	\Box
SANTORINI	MIRA LOMA		San Bernardino		$\perp \perp$	$\perp \perp \perp \perp$	\perp	1 1			$\sqcup \sqcup \sqcup$	$\sqcup \sqcup \Box$	\perp	\perp	$\sqcup \sqcup \Box$		$\sqcup \sqcup$	\perp		$\sqcup \sqcup$
SIAM	ANGE COU	MODENA	Orange	_		$\perp \perp \perp$		1			\sqcup	$\sqcup\sqcup$	\perp	\bot	$\sqcup \sqcup$	$\perp \perp$	$oldsymbol{\sqcup}$	$\perp \perp$	\perp	\perp
STRATHERN		MOORPARK	Ventura				1	1 1 1	1											
STUBBY	DEVERS	BANNING	Riverside	+	1	1		1		\rightarrow	\vdash	+++	+	+	\vdash	+	+	+	++	\vdash
TAIWAN	ANGE COUR		Orange	_		1	1	1 1 1	1	1				\rightarrow	\vdash	\perp	\vdash	\perp		
TANAGER		BANDUCCI	Kern Korn-Vontura	-		1	1	1 1 1	1 1	•										
TENNECO		RAZIER PAR	Kern;Ventura	-	+	+	-					+			\Box		\Box			
VERDUGO YOSEMITE		LA CANADA ANTA SUSAN	Los Angeles Ventura					1 1 1												
ZONE		MOORPARK	Ventura	+	+	+++	+	1	1 1	+	+	+++	+	\rightarrow	++	++	+	++	++	++
ZONL	VENTORA	OUNFARK	Ventura												\Box					ш



CRESCENTA	MESA	GOULD	Los Angeles	1 1	1 1 1	1											
CROSBY	MESA	FAIR OAKS	Los Angeles	1	1 1 1											$\overline{}$	\top
CRUMNER	VENTURA	MALIBU	Los Angeles	1 1	1												
CUDDEBACK	VINCENT	CUMMINGS	Kern	1 1 1 1	1		$\overline{}$	\top		\Box				$\neg \neg$		$\overline{}$	\top
DARTMOUTH	VALLEY	MAYBERRY	Riverside	1													
DAVENPORT	VINCENT	SOLEMINT	Los Angeles	1 1 1 1	1 1 1	1 1											
DE MILLE	VINCENT	KAGLE CANYON P.T.	Los Angeles	1 1 1 1													
DEVILS GATE	MESA	ARROYO	Los Angeles	1												\neg	
DIAMONDBACK	VINCENT	NORTH OAKS	Los Angeles	1 1													
DONLON	VENTURA	SOMIS	Ventura	1 1 1													
DRINKWATER	VINCENT	DRINKWATER P.T.	Los Angeles	1 1 1													
DWP DRINKWATER	VINCENT	DWP POWER PLANT 1	Los Angeles	1 1 1													
DYSART	DEVERS	DYSART P.T.	Riverside	1 1 1													
ECHO	VISTA	DEL ROSA	San Bernardino		1 1 1	1											
ENCHANTED	VENTURA	ROYAL	Ventura	1 1 1 1	1												
ENERGY	VENTURA	CHATSWORTH	Los Angeles;Ventura	1 1 1 1	1 1 1	1											
ESCONDIDO	VINCENT	ESCONDIDO P.T.	Los Angeles	1 1 1													
ESTABAN	VENTURA	SOMIS	Ventura	1 1 1													
EVERETT	VENTURA	MOORPARK	Ventura	1 1 1													
FERRARA	MIRA LOMA	PADUA	Los Angeles;San Bernardino	1													
FINGAL	DEVERS	CABAZON	Riverside	1 1 1													
FLYING D	RECTOR	HAVILAH	Kern	1 1 1	\perp			\perp	\perp	\perp		\perp			\perp	\perp	
FROZEN	VINCENT	TEJON (PGAE)	Kern	1 1													
GABBERT	VENTURA	MOORPARK	Ventura	1 1 1 1													
GALAHAD	VENTURA	LATIGO	Los Angeles;Ventura	1 1 1 1	1 1 1												
GALCIT	MESA	ARROYO	Los Angeles	1													
GILLIBRAND	VENTURA	SANTA SUSANA	Ventura	1 1 1 1	1 1 1	1											
GILMAN	VALLEY	RIDGEVIEW P.T.	Riverside	1													
GORGE	MESA	ARROYO	Los Angeles	1						\perp							
GUITAR	VINCENT	ELIZABETH LAKE	Los Angeles; Ventura	1 1 1												\perp	
HASKELL	MESA	ARROYO	Los Angeles	1				\perp	\perp	\perp							
HILLFIELD	VINCENT	SOLEMINT	Los Angeles	1 1			\perp	\bot	\rightarrow	\perp	\rightarrow	\perp		\perp			
HOVATTER	VISTA	DEL ROSA	San Bernardino	1 1	1				\perp	\perp							
HUCKLEBERRY	VINCENT	RITTER RANCH	Los Angeles	1 1 1													
HUGHES LAKE	VINCENT	DEL SUR	Los Angeles	1 1 1			\perp	\perp		\perp	\rightarrow			\perp			-
INTAKE	RECTOR	KERNVILLE	Kern;Tulare	1 1					\perp			\perp				\perp	
JARVIS	MESA	DALTON	Los Angeles	1	1 1					\Box							
JULIUS	VINCENT	HASKELL	Los Angeles	1 1	\perp		\perp	\perp	\rightarrow	$\perp \perp$			\perp	\perp	\perp	\rightarrow	
KINSEY	VINCENT	GORMAN	Los Angeles	1 1 1	\perp		\perp	\perp	\rightarrow	$\perp \perp$	\perp		\perp	\perp	\perp	\perp	
KIRBY	VALLEY	NELSON	Riverside	1													
KUEHNER	VENTURA	SANTA SUSANA	Ventura	1	\perp		\perp	\perp	\rightarrow	$\perp \perp$	\perp		\perp	\perp		\perp	
LASKER	VINCENT	PALMDALE	Los Angeles	1 1													





<END APPENDIX A>

Appendix B Public Safety Partner Notifications

Sample LNO Messaging⁷

Initial PSPS Messaging

PLEASE REPLACE "TITLE" ABOVE WITH THE FOLLOWING PRIOR TO SENDING: Subject Line: Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) in [COUNTY NAME] on [DATE]

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

Due to projected weather conditions, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) serving portions of some cities and unincorporated areas in [COUNTY NAME] County as early as [DATE].

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

PSPS LNO -- remember to attach the filtered chart for this specific county to this notification before sending.

Please refer to the attached file for the notification status for circuits in your county.

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has activated an Incident Management Team (IMT) to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff to give them time to prepare.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions. **Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.**

⁷ Notification reports are maintained in the Everbridge System

Updated Conditions Messaging

PLEASE REPLACE THE "TITLE" ABOVE WITH THE FOLLOWING PRIOR TO SENDING: Subject Line: Important Information from SCE – Possible Public Safety Power Shutoff in [XX] hours in [COUNTY NAME].

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in [COUNTY NAME].

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

[LNO-note that you may use the UPDATE template to add and remove as well as confirm ongoing status on the PSPS Monitor list. You may also use the Update Status feature within Everbridge you you don't have to enter Update info from scratch. Ask Cathy how to use the feature if you are not familiar -- saves lots of time.]

SCE has identified the following HFRA circuits in your County that **remain** on the PSPS Monitor list: **[CIRCUIT name] Circuit**

- Cities
- Unincorporated areas including the communities of [if any]

[CIRCUIT name] Circuit

- Cities
- Unincorporated areas including the communities of [if any]

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

Imminent Shut-Down Messaging

PLEASE REPLACE "TITLE" ABOVE WITH THE FOLLOWING PRIOR TO SENDING: Subject Line: Important Information from SCE – IMMINENT SHUTDOWN in [COUNTY NAME].

This message is from the Southern California Edison Liaison Officer for official use by our local governments.

Due to forecasted fire weather conditions, **SCE may proactively turn off power within the next 1 to 4 hours** for a Public Safety Power Shutoff (PSPS) in your area though it may occur earlier or later depending on actual weather conditions.

• [CIRCUIT name] Circuit

- City of xxx
- Unincorporated communities including xxx

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all High Risk Fire Area (HFRA) maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has an Incident Management Team (IMT) in place to monitor conditions, coordinate with government agencies, and oversee re-energization once conditions are safe. SCE will provide an update to your agency as conditions change. Please note the actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The IMT Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have any questions.

De-Energization Messaging

PLEASE REPLACE "TITLE" ABOVE WITH THE FOLLOWING PRIOR TO SENDING: Subject Line: Important Information from SCE – Power shut off to the [COUNTY NAME] area at [xx] time due to weather conditions

This message is from the Southern California Edison Liaison Officer for official use by our local governments.

Due to weather conditions, SCE shut off power to circuits in the [COUNTY NAME] area at [xx] time. Impacted circuits and locations are:

[NAME] Circuit

- City Name
- Unincorporated communities including [list unincorporated community names, if any]

SCE is notifying customers on the affected circuits listed above to inform them about the shutoff event.

The following circuit(s) has/have not been de-energized, but remain on SCE's PSPS watch list:

[NAME] Circuit

- City Name
- Unincorporated communities including [list unincorporated community names, if any]

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all High Risk Fire Area (HFRA) maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has an Incident Management Team (IMT) in place to monitor conditions, coordinate with government agencies, and oversee re-energization once conditions are safe. SCE will provide an update to your agency as conditions change. Please note the actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts.

SCE understands the inconvenience of shutting off electric service. This Public Safety Power Shutoff (PSPS) action was taken due to safety concerns for customers and the public in the region. The company's first priority is to protect public safety and the integrity of the electric system serving customers.

At this time, SCE cannot provide an estimate of restoration time. Power will be restored as conditions improve, crews conduct inspections, and determine it is safe to re-energize lines.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The IMT Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have any questions.

Re-Energization Messaging

PLEASE REPLACE THE "TITLE" ABOVE WITH THE FOLLOWING PRIOR TO SENDING: Subject Line: Important SCE information – PSPS power Re-Energization in progress in [COUNTY NAME]

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

On [DATE and TIME], SCE initiated a Public Safety Power Shutoff (PSPS) for a [portion] of the XXX and XXX circuit(s) in the xxxxx area in [COUNTY NAME] due to weather conditions in High Fire Risk Areas.

[Remember to group and send messages by County and list each Circuit still in play, separated into those being re-energized and those remaining out - delete this reminder before sending!]

SCE crews have inspected the lines and determined it was safe to **RE-ENERGIZE** the following circuit(s). SCE will notify customers that power has been turned back on.

[NAME] Circuit

- City Name
- Unincorporated communities including [list unincorporated community names, if any]

The following circuit(s) remain **DE-ENERGIZED**.

[NAME] Circuit

- City Name
- Unincorporated communities including [list unincorporated community names, if any]

The following circuit(s) REMAIN on SCE's PSPS watch list:

[NAME] Circuit

- City Name
- Unincorporated communities including [list unincorporated community names, if any]

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all High Risk Fire Area (HFRA) maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions and coordinate with government agencies. We will continue to update your agency as conditions change.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The IMT Liaison Officer can be reached by email SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Averted Messaging

PLEASE REPLACE "TITLE" ABOVE WITH THE FOLLOWING PRIOR TO SENDING: Subject Line: Important Information from SCE – Public Safety Power Shutoff (PSPS) AVERTED in [COUNTY NAME] County

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

As you may be aware, Public Safety Power Shutoff (PSPS) was considered for circuit(s) in your county. Due to improved weather conditions, PSPS has been AVERTED.

Please refer to the attached file for a list of circuit status.

SCE has also begun notifying customers of the PSPS cancellation.

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by county, and a list of circuits, by jurisdiction, to assist your planning efforts.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

<END APPENDIX B>

Appendix C Customer Notifications

Notification Events, Number and Type of Customers

Communications on Wednesday, 10/02/19 15:00

		CUSTOMER MESSAGING							CRITIC	AL CARE CU	STOMERS
DATE	TIME SENT	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline Critical		Delivered	Undelivered	Grand Total
10/2/2019		10/02/19 Activation_INITIAL _ 28 Circuits_10022019_1500	AUTUMN	2,021		48		2,081	-	•	-
10/2/2019		10/02/19 Activation_INITIAL _ 28 Circuits_10022019_1500	BANTA	124		12	-	139		-	-
10/2/2019		10/02/19 Activation_INITIAL _ 28 Circuits_10022019_1500	BIRCHIM	511		11		2 537	2	-	2
10/2/2019		10/02/19 Activation_INITIAL _ 28 Circuits_10022019_1500	BOBSLED	1,738	3 -	37	2 -	1,777	-	-	-
10/2/2019		10/02/19 Activation_INITIAL _ 28 Circuits_10022019_1500	CHATEAU		0	0	0 (0	-	-	-
10/2/2019		10/02/19 Activation_INITIAL _ 26 Circuits_10022019_1500	CONWAY	22		4		28		-	-
BANTA		10/02/19 Activation_INITIAL _ 26 Circuits_10022019_1500	CRAWFORD	55	5 -	1		56	-	-	-
10/2/2019		10/02/19 Activation_INITIAL _ 28 Circuits_10022019_1500	DYNAMO	C	0	0	0 (0	-	-	-
10/2/2019		10/02/19 Activation_INITIAL _ 26 Circuits_10022019_1500	FALLS	C	0	0	0 (0	-	-	-
10/2/2019	15:19	10/02/19 Activation_INITIAL _ 26 Circuits_10022019_1500	GULL LAKE	365	5 1	8	2 -	376	-	-	-
B LEND	15:19	10/02/19 Activation_INITIAL _ 26 Circuits_10022019_1500	HURLEY	810	-	21	2 -	833	_	-	-
10/2/2019		10/02/19 Activation_INITIAL _ 26 Circuits_10022019_1500	MAMIE	0	0	0	0 (0	-	١	-
10/2/2019	15:19	10/02/19 Activation_INITIAL _ 26 Circuits_10022019_1500	NORDIC	1,311	l -	25	2 '	1,339	1	i	1
10/2/2019	15:19	10/02/19 Activation_INITIAL _ 26 Circuits_10022019_1500	PICKLE MEADOWS	68	3 1	13	1 -	83	-	-	-
10/2/2019	15:19	10/02/19 Activation_INITIAL _ 26 Circuits_10022019_1500	REVERSE PEAK	494	1 -	47	3 -	544	-	-	-
10/2/2019	15:19	10/02/19 Activation_INITIAL _ 26 Circuits_10022019_1500	RHINEDOLLAR	4	1 -	26		30	-		-
10/2/2019	15:19	10/02/19 Activation_INITIAL _ 26 Circuits_10022019_1500	ROBINSON CREEK	250) -	4	- 1	1 255	1		1
10/2/2019	15:19	10/02/19 Activation_INITIAL _ 26 Circuits_10022019_1500	SITZMARK	1,211	1 2	71	3 -	1,287	-	1	-
10/2/2019		10/02/19 Activation_INITIAL _ 26 Circuits_10022019_1500	SKI	0	0	0	0 (0	-	i	-
10/2/2019		10/02/19 Activation_INITIAL _ 26 Circuits_10022019_1500	SLALOM	1,340) -	23	6 1	1,370	1	i	1
10/2/2019		10/02/19 Activation_INITIAL _ 26 Circuits_10022019_1500	SLOPE	1,043	3 -	4	2 -	1,049	-	•	-
10/2/2019		10/02/19 Activation_INITIAL _ 28 Circuits_10022019_1500	SNOWDRIFT	744	1 -	5		749	-	-	-
10/2/2019		10/02/19 Activation_INITIAL _ 28 Circuits_10022019_1500	SPORTSMAN	8	9 -	4		13	-	-	-
10/2/2019		10/02/19 Activation_INITIAL _ 28 Circuits_10022019_1500	STROSNIDER	362	2 3	32	2 (400	-	-	-
10/2/2019		10/02/19 Activation_INITIAL _ 28 Circuits_10022019_1500	TROUT		0	0	0 (0	-	-	-
10/2/2019	15:19	10/02/19 Activation_INITIAL _ 28 Circuits_10022019_1500	TUFA	108		4		112		-	-
			Totals	12,590	16	400	46 5	13,058	5	-	5

Communications on Thursday, 10/03/19 13:15

		CUSTOMER MESSAGING								CRITIC	CAL CARE CU	STOMERS
DATE	TIME SENT	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
10/3/2019	13:15	10/3/19 Activation_ALL CLEAR_1 Circuits_100919_13:15	CONWAY	22	2 2	4	-	-	28	-		-
			Totals	22	2	4	-	-	28	-		-

Communications on Thursday, 10/03/19 17:30

		CUSTOMER MESSAGING								CRITIC	CAL CARE CU	STOMERS
DATE	TIME SENT	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
10/3/2019	17:48	10/02/19 Activation_ALL CLEAR_3 Circuits_100319_1800	DYNAMO		0	0	0	0	0	-	-	-
10/3/2019	17:48	10/02/19 Activation_ALL CLEAR_3 Circuits_100319_1800	PICKLE MEADOWS	68	3 1	13	1	-	83	-	-	-
10/3/2019	17:48	10/02/19 Activation_ALL CLEAR_3 Circuits_100319_1800	STROSNIDER	362	2 3	32	2	0	400	-	-	-
10/3/2019		10/02/19 Activation_24 HR_1 Circuit_100319_1800	BIRCHIM	511	1 4	11	8	2	537	1	1	2
			Totals	941	8	56	12	2	1,020	1	1	2

Communications on Friday, 10/04/19 10:00

		CUSTOMER MESSAGING								CRITIC	CAL CARE CU	STOMERS
DATE	TIME SENT	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	AUTUMN	2,021	1	48	11		2,081	-		-
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	CRAWFORD	55	5 -	1	-		56	-		-
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	FALLS		0	0	0	0	0			
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	BANTA	124	2	12	1	-	139	-	-	-
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	BOBSLED	1,738	-	37	2	-	1,777	٠	1	_

10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	CHATEAU	0	0	0	0	0	0	-	-	-
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	NORDIC	1,311	-	25	2	1	1,339	1	-	1
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	SITZMARK	1,211	2	71	3	-	1,287	-	-	-
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	SLALOM	1,340	-	23	6	1	1,370	1	-	1
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	ROBINSON CREEK	250	-	4 -		1	255	1	-	1
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	GULL LAKE	365	1	8	2	-	376	-	-	-
10/4/2019		10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	HURLEY	810	-	21	2	-	833	-	-	-
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	REVERSE PEAK	494	-	47	3	-	544		-	
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	RHINEDOLLAR	4	-	26		-	30	-	-	-
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	SKI	0	0	0	0	0	0	-	-	-
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	SNOWDRIFT	744	-	5 -	-	-	749	-	-	-
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	SPORTSMAN	9	-	4 -		-	13		-	
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	MAMIE	0	0	0	0	0	0	-	-	-
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	SLOPE	1,043	-	4	2	-	1,049	-	-	-
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	TUFA	108	-	4 -		-	112		-	
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_1 Circuit_10042019	TROUT	0	0	0	0	0	0	-	-	-
			Totals	11,627	6	340	34	3	12,010	3	-	3

Communications on Friday, 10/04/19 18:00

		CUSTOMER MESSAGING								CRITIC	AL CARE CU	STOMERS
DATE	TIME SENT	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
10/4/2019	17:30	10/02/19 Activation_ALL CLEAR_1 Circuits_10042019	BIRCHIM	511	4	11	9	2	537	2	-	2
10/4/2019	17:30	10/02/19 Activation_INITIAL _ 3 Circuits_10042019_1700	INTAKE	190	-	2	1	-	193			
10/4/2019	17:30	10/02/19 Activation_INITIAL _ 3 Circuits_10042019_1700	JOHNSONDALE	124	-	7	-	-	131			
10/4/2019	17:30	10/02/19 Activation_INITIAL _ 3 Circuits_10042019_1700	BONANZA	1,142	12	63	21	5	1,243	5	-	5
			Totals	1,967	16	83	31	7	2,104	7	-	7

Communications on Saturday, 10/05/19 18:00

		CUSTOMER MESSAGING								CRITIC	AL CARE CU	STOMERS
DATE	TIME SENT	Communication	Circuits	Residential Unassigned	Essential	Maior	Medical Baseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
10/5/2019	17:00	10/02/19 Activation_24 HR_1 Circuit_100519_1700	BONANZA	1,142	12	63	21	5	1,243	5	-	5
10/5/2019	17:00	10/02/19 Activation_ALL CLEAR_2 Circuits_100519_1700	INTAKE	190	-	2	1	-	193			
10/5/2019	17:00	10/02/19 Activation_ALL CLEAR_2 Circuits_100519_1700	JOHNSDALE	124	-	7	-	-	131			
			Totals	1,456	12	72	22	5	1,567	5	-	5

Communications on Sunday, 10/06/19 18:00

	CUSTOMER MESSAGING										CAL CARE CU	STOMERS
DATE	TIME	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
10/6/2019		10/02/19 Activation_24 HR Update_1 Circuit_100619	BONANZA	1,142	12	63	21	5	1,243	2	4	5
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	AUTUMN	2,021	1	48	11	-	2,081			
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	*CRAWFORD	55	-	1	-	-	56			
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	*FALLS	0	0	0	0	0	0			
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	BIRCHIM	511	4	11	9	2	537	1	1	2
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	BOBSLED	1,738	-	37	2	-	1,777			
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	CONWAY	22	2	4	-	-	28			
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	*PICKLE MEADOWS	68	1	13	1	-	83			
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	*ROBINSON CREEK	250	-	4	-	1	255	1	-	1
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	*STROSNIDER	362	3	32	2	0	400			
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	DOBLE	1	-	1	-	-	2			
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	SCOUT	4	-	-	-	-	4	-	-	-
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	UTE	-	-	-	-	-	0	-	-	-
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	HURLEY	810	-	21	2	-	833			
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	TROUT	0	0	0	0	0	0	-	-	-
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	*NORDIC	1,311	-	25	2	1	1,339	-	1	1
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	*SITZMARK	1,211	2	71	3	-	1,287			
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	*SLALOM	1,340	-	23	6	1	1,370	-	1	1

10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	*MAMIE	0	0	0	0	0	0	-	-	-
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	*SLOPE	1,043	-	4	2	-	1,049			
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10082019	*SNOWDRIFT	744	-	5	-	-	749			
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	*SPORTSMAN	9	-	4	-	-	13			
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	REVERSE PEAK	494	-	47	3	-	544			
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10082019	TUFA	108	-	4	-	-	112			
10/6/2019		10/02/19 Activation_48 Hours_20 Circuits_10062019	CHATEAU	0	0	0	0	0	0	-		-
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	DYNAMO	0	0	0	0	0	0	-	-	-
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10082019	SKI	0	0	0	0	0	0	-	-	-
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	TOLL	0	0	0	0	0	0	-		-
			Totals	13,244	25	418	64	10	13,762	4	7	10

Communications on Monday, 10/07/19

	CUSTOMER MESSAGING								CRITIC	AL CARE CU	STOMERS
DATE	Communication	Circuits	Residential	Essential	Major	Medical	Critical	TOTALS	Delivered	Undelivered	Grand Total
SENT			Unassigned	Essenual		Baseline	Criucai		Delivered	Ondelivered	Granu Total
	10/02/19 Activation_24 HR Update_18 Circuit_100719	AUTUMN	2022		48	11		2082	-		
	10/02/19 Activation_24 HR Update_18 Circuit_100719	BIRCHIM	512	4	11	9	2	538	2		2
	10/02/19 Activation_24 HR Update_18 Circuit_100719	CHATEAU	-	-	-	-	-	0	-		-
	10/02/19 Activation_24 HR Update_18 Circuit_100719	CONWAY	22	2	4	-	-	28	-		-
	10/02/19 Activation_24 HR Update_18 Circuit_100719	CRAWFORD	55	0	1	0	0	56	-		-
	10/02/19 Activation_24 HR Update_18 Circuit_100719	DOBLE	1	-	1	-	-	2	-		-
	10/02/19 Activation_24 HR Update_18 Circuit_100719	DYNAMO	-	-	-	-	-	0	-		-
	10/02/19 Activation_24 HR Update_18 Circuit_100719	FALLS	12	0	1	0	0	13	-		-
10/7/2019 15:30	10/02/19 Activation_24 HR Update_18 Circuit_100719	HURLEY	808	-	21	2	-	831	-		-
10/7/2019 15:30	10/02/19 Activation_24 HR Update_18 Circuit_100719	ROBINSON CREEK	250	-	4	-	1	255	1		1
	10/02/19 Activation_24 HR Update_18 Circuit_100719	SITZMARK	1,211	2	71	3	-	1287	-		-
	10/02/19 Activation_24 HR Update_18 Circuit_100719	SKI	-	-	-	-	-	0	-		-
10/7/2019 15:30	10/02/19 Activation_24 HR Update_18 Circuit_100719	SLALOM	1,338	-	23	6	1	1368	1		1
10/7/2019 15:30	10/02/19 Activation_24 HR Update_18 Circuit_100719	SLOPE	1,044	-	4	2	-	1050	-		-
10/7/2019 15:30	10/02/19 Activation_24 HR Update_18 Circuit_100719	SNOWDRIFT	744	-	5	-	-	749	-		-
10/7/2019 15:30	10/02/19 Activation_24 HR Update_18 Circuit_100719	TOLL	26	-	29	-	-	55	-		-
	10/02/19 Activation_24 HR Update_18 Circuit_100719	TROUT	-	-	-	-	-	0	-		-
	10/02/19 Activation_24 HR Update_18 Circuit_100719	TUFA	108	-	4	-	-	112	-		-
10/7/2019 15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	BANTA	127	2	13	1		143			-
10/7/2019 15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	BONANZA	1,143	12	63	21	5	1244	5		5
10/7/2019 15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	CALIENTE	1,627	-	18	47	9	1701	9		9
10/7/2019 15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	CANEBRAKE	746	-	12	25	9	792	8	1	9
10/7/2019 15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	CHINOOK	-	-	-	-	-	0	-		-
10/7/2019 15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	COACHELLA	-	1	2	-	-	3	-		-
10/7/2019 15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	CUDDEBACK	316	-	6	3	-	325	-		-
10/7/2019 15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	FAYE	715	-	3	20	12	750	11	1	12
10/7/2019 15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	FLYCATCHER	1,639	1	45	64	14	1763	14		14
10/7/2019 15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	GUST	889	-	20	19	2	930	2		2
10/7/2019 15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	HORSE MOUNTAIN	-	-	1	-	-	1	-		-
10/7/2019 15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	INTAKE	190	-	2	1	-	193	-		-
10/7/2019 15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	JOHNSONDALE	124	-	7	-	-	131	-		-
10/7/2019 15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	KEENE	281	-	13	11	2	307	1	1	2
10/7/2019 15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	METTLER	491	-	12	15	2	520	2		2
10/7/2019 15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	POPPET FLATS	583	-	45	21	4	653	4		4
10/7/2019 15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	PUFF	20	1	4	-	-	25	-		-
10/7/2019 15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	PURCHASE	148	-	90	1	-	239	-		-
10/7/2019 15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	QUIXOTE			1			1			-
10/7/2019 15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	RHINEDOLLAR	4	-	26	-	-	30	-		-
10/7/2019 15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	SIROCCO	-	-	-	-		0			-
10/7/2019 15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	SKY HI	1,473	-	29	56	29	1587	28	1	29
10/7/2019 15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	YANKEE	1	-	4	-	-	5	-		-
10/7/2019 15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	ZENDA	309	-	5	9	-	323	-		-
10/7/2019 15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	CONTROL-PLANT 3- PLANT 4	-	-	-	-	-	0	-		-
10/7/2019 19:30	10/02/19 Activation_48 Hours_11 Circuits_10072019	BOBSLED	1,738		37	2		1,777			
	10/02/19 Activation_48 Hours_11 Circuits_10072019	CHATEAU	-	-	-	-	-	0	-		
10/7/2019 19:30	10/02/19 Activation_48 Hours_11 Circuits_10072019	MUSTANG	2,021		27	67	13	2,128	13		13
	10/02/19 Activation_48 Hours_11 Circuits_10072019	NORDIC	1,307		25	2	1	1,335	1		1
.0.00		-	.,,,,,,,,,			_					

10/7/2019	19:30	10/02/19 Activation_48 Hours_11 Circuits_10072019	PINWHEEL	2	1	2			5			
10/7/2019	19:30	10/02/19 Activation_48 Hours_11 Circuits_10072019	REVERSE PEAK	433		39	2		474			
10/7/2019	19:30	10/02/19 Activation_48 Hours_11 Circuits_10072019	TEJON	415		29	10	3	457	2	1	3
10/7/2019	19:30	10/02/19 Activation_48 Hours_11 Circuits_10072019	TROUT	-	-	-	-		0	-		
10/7/2019	19:30	10/02/19 Activation_48 Hours_11 Circuits_10072019	VIENTO	2		1			3			
10/7/2019	19:30	10/02/19 Activation_48 Hours_11 Circuits_10072019	VULCAN	-	-	-			0	-		
10/7/2019	19:30	10/02/19 Activation_48 Hours_11 Circuits_10072019	CONTROL-PLANT 2	-	-	-			0	-		
			Totals	24,897	27	808	430	109	26,271	104	5	109

Communications on Tuesday

	CUSTOMER MESSAGING	iis on rucsuuy							CRITIC	AL CARE CUS	STOMERS
DATE TIME	Communication	Circuits	Residential	Essential	Major	Medical	Critical	TOTALS	Delivered	Undelivered	Grand Total
SENT			Unassigned	Selling		Baseline			Delivereu	Olidelivered	Grand Total
	10/02/19 Activation_24 HR Update_86 Circuit_100819	AUTUMN	1,523	1	43	10		1,577			
	10/02/19 Activation_24 HR Update_86 Circuit_100819	BANTA	110	2	10	1		123			
10/8/2019 15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	BIRCHIM	512	4	11	9	2	538	1	1	2
	10/02/19 Activation_24 HR Update_86 Circuit_100819	BLEND	2,145		32	43	9	2,229	9		9
10/8/2019 15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	BOBSLED	1,255		27	1	_	1,283			-
10/8/2019 15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	BONANZA	1,047	11	62	20		1,145	5		5
10/8/2019 15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	CAFÉ	1,602		22	34	13	1,671	13		13
10/8/2019 15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	CALIENTE	1,322		14	41	7	1,384	7		7
10/8/2019 15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	CANEBRAKE	646		12	22	9	689	7	2	9
10/8/2019 15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	CHATEAU	-	-	-	-	-	-	-		-
10/8/2019 15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	CHINOOK	-	-	-	-	-	-	-		-
10/8/2019 15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	CLUB OAKS			2			2			-
10/8/2019 15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	COACHELLA		1	2			3			-
10/8/2019 15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	COLA	545		3	9	3	560	3		3
10/8/2019 15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	CONTROL-PLANT 2	-	-	-	-	-	-	-		-
10/8/2019 15:30	10/02/19 Activation_24 HR Update_88 Circuit_100819	CONTROL-PLANT 3-PLANT 4	-	-	-	-	-	-	-		-
10/8/2019 15:30	10/02/19 Activation_24 HR Update_88 Circuit_100819	CONWAY	14	2	4			20			-
10/8/2019 15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	CRAWFORD	55		1			56			-
10/8/2019 15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	CUDDEBACK	316		6	3		325			-
10/8/2019 15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	DINELY		1	1			2			-
10/8/2019 15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	DOBLE	1					1			-
10/8/2019 15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	DYNAMO	-	-	-	-		-	-		-
10/8/2019 15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	ELLIOT	327		8	5		340			-
10/8/2019 15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	ESPRESSO	438		14	12	2	466	2		2
10/8/2019 15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	FALLS	12		1			13			-
10/8/2019 15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	FAYE	561		3	15	10	589	9	1	10
10/8/2019 15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	FINGAL	382	1	20	26	8	437	8		8
10/8/2019 15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	FLYCATCHER	1,454	1	45	54	11	1,565	11		11
10/8/2019 15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	GULL LAKE	362	1	8	1		372			-
10/8/2019 15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	GUST	794		19	17	2	832	1	1	2
10/8/2019 15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	HILLS						-			-
10/8/2019 15:30	10/02/19 Activation 24 HR Update 86 Circuit 100819	HORSE MOUNTAIN			1			1			-
10/8/2019 15:30	10/02/19 Activation 24 HR Update 86 Circuit 100819	HURLEY	722		19	2		743			-
10/8/2019 15:30	10/02/19 Activation 24 HR Update 86 Circuit 100819	INTAKE	169		2	1		172			-
10/8/2019 15:30	10/02/19 Activation 24 HR Update 86 Circuit 100819	JOHNSONDALE PT	101		7			108			-
10/8/2019 15:30	10/02/19 Activation 24 HR Update 86 Circuit 100819	KEENE	264		11	9	2	286	1	1	2
	10/02/19 Activation 24 HR Update 86 Circuit 100819	KIMBERLY	35		6			41			-
10/8/2019 15:30	10/02/19 Activation 24 HR Update 86 Circuit 100819	KONA	1,419		27	30	15	1,491	14	1	15
	10/02/19 Activation 24 HR Update 86 Circuit 100819	LATTE	1			-					-
10/8/2019 15:30	10/02/19 Activation 24 HR Update 86 Circuit 100819	MAMIE						-			-
	10/02/19 Activation 24 HR Update 86 Circuit 100819	METTLER	368		9	11	1	389	1		1
	10/02/19 Activation 24 HR Update 86 Circuit 100819	MOUNTAIN	185		1	7	2	195	2		2
	10/02/19 Activation 24 HR Update 86 Circuit 100819	MUSTANG	1,537		20	52		1,619	10		10
	10/02/19 Activation 24 HR Update 86 Circuit 100819	NORDIC	1,261		24	2		1,288		1	1
	10/02/19 Activation 24 HR Update 86 Circuit 100819	PERSHING	619		8	20		650	3		3
	10/02/19 Activation 24 HR Update 86 Circuit 100819	PETIT	603		46	4		654			1
10.00			303		-10	7		004			

1982 1982 1987 Anthony Service 1982 1982 2 1 2 2 1 3 1 1 1 1 1 1 1 1	10/8/2019 15:30 10/02/19 Activation _24 HR Update_86 Circuit_100819	DIOM EMENDONIO	07		40			00			
1989 1989		PICKLE MEADOWS	67	1	13	- 1		82			-
1982 1982 1983 1983 1984 1984 1984 1984 1984 1985				1							
1982 1982				-		12	1		1		
1982 1982 1982 1983 1984 1984 1984 1985 1				1							
1989 1989						1					
1989 1980 1980 1980 1980 1			1,328	3		28	- /		/		
1969 19 193 1950											
1969/001 19.00 1											
1969/078 1969 196		RED BOX		1							
1982 1982 1982 1983		REVERSE PEAK				3					
1969 1969 1		RHINEDOLLAR	4		26			30			-
1969 1969 1		ROBINSON CREEK	207		2		1	210	1		1
1902 1903 1902 1903 1902 1903 1902 1903 1902 1903 1903	10/8/2019 15:30 10/02/19 Activation_24 HR Update_86 Circuit_100819	ROCKCREEK	116	1	6			123			-
1902/19 19.00 19	10/8/2019 15:30 10/02/19 Activation_24 HR Update_86 Circuit_100819	SABRINA	126		4	1		131			-
1902/19 1-50 15007 150	10/8/2019 15:30 10/02/19 Activation_24 HR Update_86 Circuit_100819	SCOUT	1					1			-
1992 1992 1993 1902 1902			18					18			-
1982 1983 1902 1983 1902 1984 1985			622	1	23	13	2	661	2		2
1982/01/19 19.93 19.00/19 19.93 19.00/19 19.93 19.00/19 19.93 19.00/19 19.93 19.00/19 19.93 19.00/19 19.93											-
1982/019 19.98 19.98 19.99 1			1 210	2	71	3					
1992/019 15-38 1002/19 Activation, 24 HIF Update, 8F COVAL 100819 SPYCH 1,200 24 40 22 1,300 21 1 22 1 1 22 1 1 1 1 1 1 1 1 1 1 1			1,210	-		-		1,200			
1902/019 15:00 1902/19 Activation 24 HR Update 80 Crient 1001 1 210 1 1 1 1002/019 1002/019 Activation 24 HR Update 80 Crient 1001 1 1 1 1 1 1 1 1			1 250		24	48	22	4 250	21	- 1	
1990/019 15:00 1900/19 Activation, 24 HR Update 80 Cross (1, 100 1										'	
1982/019 1932 193							1		- 1		
198/0019 1930 1907/19 Advantage 24 HR Update 80 Circust (10919 9PORTSMAN 1 1 5 1 6 1 1 1 1 1 1 1 1							1		- 1		
198/2019 15:30 190/210 Asterosten 24 HR Updass 9 Cornat, 100919 50000 15:30 100/210 Asterosten 24 HR Updass 9 Cornat, 100919 50000 15:30 100/210 Asterosten 24 HR Updass 9 Cornat, 100919 10:30						2					
1980/010 15.30 100/010 Ashtwaten, 24 HR Updates, 96 Circust, 100910 TANAGER 1,148 8 30 10 1,170 1 1 1 1 1 1 1 1 1											
198/2019 15:30 100/210 Activations 24 HP Update 8 (circus, 100819 TANAGER 10:43 8 8 8 10 1,007 0 1 10											
1982019 15:30 1002/19 Activation, 24 HR Update, 80 Circuit, 100919 TELON 342 24 8 3 377 3				3					1		
1982019 15:30 1002719 Activation, 24 HR Update, 86 Circust, 100919 TVOL 25 27 52							10			1	
1982019 15-30 1002719 Activation 24 RH Update 80 Circuit 100819 TROUT						8	3		3		
1982/019 15:30 1902/19 Activation 24 HR Update 86 Circus, 100919 TUPA 60 3 72	10/8/2019 15:30 10/02/19 Activation_24 HR Update_86 Circuit_100819	TIVO		6	32			58			-
1982/019 15:39 1902/19 Activation 24 HR Upstate 28 Circust, 100819 UTE	10/8/2019 15:30 10/02/19 Activation_24 HR Update_86 Circuit_100819	TOLL	25		27			52			-
1098/2019 15:30 1002/19 Activation, 24 HR Update, 86 Circuit, 100819 VARRAS 1,207 29 27 9 1,272 7 2 9 1098/2019 15:30 1002/19 Activation, 24 HR Update, 86 Circuit, 100819 VERDEMONT 10 10 10 10 10 10 10 1	10/8/2019 15:30 10/02/19 Activation_24 HR Update_86 Circuit_100819	TROUT						-			-
1098/2019 5:30 1002/19 Activation 24 HR Update 86 Circuit 100919 VERDEMONT 10 10 10 10 10 10 10 1	10/8/2019 15:30 10/02/19 Activation 24 HR Update 86 Circuit 100819	TUFA	69		3			72			-
1988/2019 15:30 1902/19 Activation, 24 HR Update, 86 Crioval, 109819 VERDEMONT 10 10 10 10 10 10 10 1	10/8/2019 15:30 10/02/19 Activation 24 HR Update 86 Circuit 100819	UTE						-			-
1988/2019 15:30 1902/19 Activation, 24 HR Update, 86 Crioval, 109819 VERDEMONT 10 10 10 10 10 10 10 1	10/8/2019 15:30 10/02/19 Activation 24 HR Update 86 Circuit 100819	VARGAS	1,207		29	27	9	1,272	7	2	9
109/2019 15:30 100/219 Activation_24 HR Update_89 Circust_100819 109/2019 15:30 100/219 Activation_24 HR Update_89 Circust_100819 109/2019 15:30 100/219 Activation_24 HR Update_89 Circust_100819 1280 271 32 8 1,893 7 1 8 109/2019 15:30 100/219 Activation_24 HR Update_89 Circust_100819 2ENDA 264 4 6 274		VERDEMONT									-
1982-019 15:30 1002/19 Activation_24 HR Update_8 B Circus_100819 YANKEE 1		VULCAN						-			-
1098/2019 15:30 1000/19 Activation 2.4 HR Update 86 Circuit, 100819 1098/2019 15:30 1000/19 Activation, 24 HR Update 86 Circuit, 100819 2ENDA 264 4 6 274 1 1098/2019 15:30 1000/19 Activation, 48 Hours, 131 Circuits, 100819 ACOSTA 1,140 1 63 36 4 1,244 4 4 4 4 4 4 4 4 4			1		4						
108/2019 15:30 100/219 Activation, 24 HR Update, 26 Circuit, 100819 274			1.826			32	8		7	1	8
108/2019 15:30 100/219 Activation, 48 Hours, 131 Circuits, 100819 ACOSTA 1,140 1 63 38 4 1,244 4 4 4 108/2019 15:30 100/219 Activation, 48 Hours, 131 Circuits, 100819 ALEXANDER 587 6 0 0 3 609 3 3 3 108/2019 15:30 100/219 Activation, 48 Hours, 131 Circuits, 100819 ANACONDA 1,030 26 29 10 1,095 8 2 10 108/2019 15:30 100/219 Activation, 48 Hours, 131 Circuits, 100819 ANACONDA 1,030 1 52 14 3 1,400 3 3 108/2019 15:30 100/219 Activation, 48 Hours, 131 Circuits, 100819 ANTON 201 40 1 242									-		
10/8/2019 15:30 10/02/19 Activation, 48 Hours, 131 Circuits, 100819 10/8/2019 15:30 10/02/19 Activation, 48 Hours, 131 Circuits, 100819 10/8/2019 15:30 10/02/19 Activation, 48 Hours, 131 Circuits, 100819 10/8/2019 15:30 10/02/19 Activation, 48 Hours, 131 Circuits, 100819 10/8/2019 15:30 10/02/19 Activation, 48 Hours, 131 Circuits, 100819 10/8/2019 15:30 10/02/19 Activation, 48 Hours, 131 Circuits, 100819 10/8/2019 15:30 10/02/19 Activation, 48 Hours, 131 Circuits, 100819 10/8/2019 15:30 10/02/19 Activation, 48 Hours, 131 Circuits, 100819 10/8/2019 15:30 10/02/19 Activation, 48 Hours, 131 Circuits, 100819 10/8/2019 15:30 10/02/19 Activation, 48 Hours, 131 Circuits, 100819 10/8/2019 15:30 10/02/19 Activation, 48 Hours, 131 Circuits, 100819 10/8/2019 15:30 10/02/19 Activation, 48 Hours, 131 Circuits, 100819 10/8/2019 15:30 10/02/19 Activation, 48 Hours, 131 Circuits, 100819 10/8/2019 15:30 10/02/19 Activation, 48 Hours, 131 Circuits, 100819 10/8/2019 15:30 10/02/19 Activation, 48 Hours, 131 Circuits, 100819 10/8/2019 15:30 10/02/19 Activation, 48 Hours, 131 Circuits, 100819 10/8/2019 15:30 10/02/19 Activation, 48 Hours, 131 Circuits, 100819 10/8/2019 15:30 10/02/19 Activation, 48 Hours, 131 Circuits, 100819 10/8/2019 15:30 10/02/19 Activation, 48 Hours, 131 Circuits, 100819 10/8/2019 15:30 10/02/19 Activation, 48 Hours, 131 Circuits, 100819 10/8/2019 15:30 10/02/19 Activation, 48 Hours, 131 Circuits, 100819 10/8/2019 15:30 10/02/19 Activation, 48 Hours, 131 Circuits, 100819 10/8/2019 15:30 10/02/19 Activation, 48 Hours, 131 Circuits, 100819 10/8/2019 15:30 10/02/19 Activation, 48 Hours, 131 Circuits, 100819 10/8/2019 15:30 10/02/19 Activation, 48 Hours, 131 Circuits, 100819 10/8/2019 15:30 10/02/19 Activation, 48 Hours, 131 Circuits, 100819 10/8/2019 15:30 10/02/19 Activation, 48 Hours, 131 Circuits, 100819 10/8/2019 15:30 10/02/19 Activation, 48 Ho				1			4		4		
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819											
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819										2	
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819 15:30 10/02/19 Activatio				4						2	
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819				- '			3		3		
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819									-		
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819										1	
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819 BADGER 1,033 1 78 29 6 1,147 6 6 6 10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819 BADGER 1,080 52 34 10 1,705 10 10 10 10 10 10 10											
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819 BADGER 1,609 52 34 10 1,705 10 10 10 10 10 10 10				3							
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819 BALCOM 1,082 38 10 2 1,132 2 2 2 10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819 BAZONKA 956 42 17 8 1,023 8 8 10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819 BAZONKA 956 42 17 8 1,023 8 8 10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819 BERKLEY 756 10 15 3 784 3 3 3 3 3 3 3 3 3				1							
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819 BARRINGTON 427 34 6 2 469 2 2 10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819 BAZOOKA 956 42 17 8 1,023 8 8 8 10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819 BERKLEY 756 10 15 3 784 3 3 3 3 3 3 3 3 3											
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819 BAZOOKA 956 42 17 8 1,023 8 8 8 10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819 BERKLEY 756 10 15 3 784 3 3 3 3 3 3 3 3 3											
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819 BERKLEY 756 10 15 3 784 3 3 3 3 10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819 BLUE CUT 213 61 3 277							2		2		
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819 BLUE CUT 213 61 3 277 - 1 - 1 10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819 BONNEVILLE 92 4 2 98 - 1 - 1 10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819 BONNEVILLE 92 4 2 98 - 1 10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819 BONNEVILLE 92 4 2 98 - 1 10/8/2019 15:30	10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	BAZOOKA					8		8		
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819 BLUE CUT 213 61 3 277	10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	BERKLEY	756		10	15	3	784	3		3
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819 BONNEVILLE 92 4 2 98	10/8/2019 15:30 10/02/19 Activation 48 Hours 131 Circuits 100819	BLUE CUT	213		61			277			-
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819 BOOTLEGGER 1,288 51 26 10 1,375 10 10 10 10 10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819 BOUQLET 629 7 24 18 3 681 3 3 3 3 3 3 3 3 3											-
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819 BOUQUET 629 7 24 18 3 681 3 3 3 3 3 10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819 BROADCAST 3 2 8 13 -2 2 3 3 3 3 3 3 3 3							10		10		
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819 BROADCAST 3 2 8 13 - 1				7							
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819 BUCKHORN 1,940 85 18 2 2,043 2 2 10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819 CAESAR 2,091 41 44 7 2,183 6 1 7 10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819 CALGROVE 1,437 1 63 24 2 1,527 1 1 2				2			-			+	
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819 CAESAR 2,091 41 44 7 2,183 6 1 7 10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819 CALGROVE 1,437 1 63 24 2 1,527 1 1 2			_	-		18	2		2		
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819 CALGROVE 1,437 1 63 24 2 1,527 1 1 2										4	
				1			-			1 4	
10.00 10.00 10.00 10.00 10.00 3 1 380 1 1 1 1 1 1 1 1 1				- '			2		1	1	2
	Total 2016 10:00 10/02 te Activation 40 notins 131 Officials 1000 te	ONLOTATE	540		30	3	1	380	1		1

10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	CAREY	712	7	11	8	736	5	1	8
10/8/2019 15:30 10/02/19 Activation 48 Hours 131 Circuits 100819	CASMALIA	1,660	115	35	5	1,815	5	•	5
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	CASTRO	2,147 4		20	4	2,220	4		4
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	CEDAR PINES	219	6	20	7	227	-		
10/8/2019 15:30 10/02/19 Activation 48 Hours 131 Circuits 100819	CHILLON	490	6	7	4	504		- 1	- 1
10/8/2019 15:30 10/02/19 Activation_For Hours_131 Circuits_100819		224	3	7	2	236	2		2
	CHOLLA	224	3	/	- 4	- 236			
	CITY OF BANNING #1	4.505	-	- 40	-	1,625	-		
	COBRA	1,585	25	10	5		5		5
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	COPPERHEAD	781	19	3		803			
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	COTTONMOUTH	3,280	44	52	7	3,383	7		/
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	COWEN	618	13	18	1	650	1		1
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	CROWLEY	200 9				238			-
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	CRESTLINE	343	1	4	1	349	1		1
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	DARTMOUTH	950	44	32	8	1,034	8		8
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	DIAMONDBACK	1,993	59	18	6	2,076	6		6
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	DONLON	408	47	3		458			-
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	DRINKWATER	2 2	2			6			-
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	DWP DRINKWATER					-			-
10/8/2019 15:30 10/02/19 Activation 48 Hours 131 Circuits 100819	DYSART	67	2	2		71			-
10/8/2019 15:30 10/02/19 Activation 48 Hours 131 Circuits 100819	ENCHANTED	273	37	12	2	324	2		2
10/8/2019 15:30 10/02/19 Activation 48 Hours 131 Circuits 100819	ENERGY	1,623 4		15	5	1,726	4	1	5
10/8/2019 15:30 10/02/19 Activation .48 Hours 131 Circuits 100819	ERSKINE	2,320	34	91	37	2,482	37		37
10/8/2019 15:30 10/02/19 Activation 48 Hours 131 Circuits 100819	ESTABAN	1,672	78	44	9	1,803	8	1	9
10/8/2019 15:30 10/02/19 Activation 48 Hours 131 Circuits 100819	ESCONDIDO	1,072			-	- 1,000			-
10/8/2019 15:30 10/02/19 Activation 48 Hours 131 Circuits 100819	FROZEN		1			1			
10/8/2019 15:30 10/02/19 Activation 48 Hours 131 Circuits 100819	GALAHAD	1,440 1	109	8	4	1,562	4		4
10/8/2019 15:30 10/02/19 Activation 48 Hours 131 Circuits 100819	GILLIBRAND	1,440	109	8	4	1,562	4		4
10/8/2019 15:30 10/02/19 Activation 48 Hours 31 Circuits 100819		549	19	9	4	581	3		4
	GARNER			8	4		3	1	4
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	GILMAN	5	10		_	15			-
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	GOODNER	843	24	6	2	875	1	1	2
10/8/2019 15:30 10/02/19 Activation 48 Hours 131 Circuits 100819	GRAPEVINE PEAK					-			-
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	GREAT SALT	375	20	8	1	404	1		1
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	GREEN VALLEY	278 1	3	7	3	292	3		3
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	GUITAR	134 2	119			255			-
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	GUNSITE	1				1			-
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	HERO	1,299	109	32	8	1,448	7	1	8
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	HILLFIELD	1,966	38	33	5	2,042	4	1	5
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	HOSPAT	503	11	19	5	538	4	1	5
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	HUCKLEBERRY	138 2	7	4		151			-
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	HUGHES LAKE	818 3	36	17	1	875	1		1
10/8/2019 15:30 10/02/19 Activation 48 Hours 131 Circuits 100819	IRVINGTON	550 3	30	6	4	593	4		4
10/8/2019 15:30 10/02/19 Activation 48 Hours 131 Circuits 100819	JOB	315	6	4		325			-
10/8/2019 15:30 10/02/19 Activation 48 Hours 131 Circuits 100819	JULIUS	2,754 1	34	35	9	2,833	9		9
10/8/2019 15:30 10/02/19 Activation 48 Hours 131 Circuits 100819	KICKAPOO TRAIL	2,233	55	51	16	2,355	16		16
10/8/2019 15:30 10/02/19 Activation 48 Hours 131 Circuits 100819	LASKER	1,493	54	37	12	1,596	10	2	12
10/8/2019 15:30 10/02/19 Activation 48 Hours 131 Circuits 100819	LAUDA								-
10/8/2019 15:30 10/02/19 Activation 48 Hours 131 Circuits 100819	LEBER	169	4	3	1	177	1		1
10/8/2019 15:30 10/02/19 Activation 48 Hours 131 Circuits 100819	LOCKNER	1,264	19	39	8	1,330	8		8
10/8/2019 15:30 10/02/19 Activation 48 Hours 131 Circuits 100819	LOPEZ	1,148 2	45	11	1	1,207	- 1		1
10/8/2019 15:30 10/02/19 Activation 48 Hours 131 Circuits 100819	LOUCKS	56	-13			56			
10/8/2019 15:30 10/02/19 Activation 48 Hours 131 Circuits 100819	LYONS	3,048 1	86	25	2	3,162	2		2
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	MACY	634	5	4	2	3,162 645	- 4	4	2
		1.542	95	-	- 4		- 1	1	
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	MANBA			18	2	1,656	1	1	1
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	MARCUS	890	17	24	_	933	1	1	2
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	MAXIM	1,420	30	36	8	1,494	7	1	8
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	MOCCASIN	1,147	64	19	4	1,234	4		4
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	MORA	1,552 1	53	33	3	1,642	3		3
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	MORONGO	785	18	14	6	823	6		6
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	MORTIZ	1,214	33	31		1,278			-
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	MUFFIN	977	63	7	2	1,049	1	1	2
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	NAPOLEON	938 3		48	13	1,028	13		13
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	NEARGATE	1,391	61	26	5	1,483	5		5
10/8/2019 15:30 10/02/19 Activation_48 Hours_131 Circuits_100819	NORTHPARK	1,748 2	49	40	6	1,845	6		6
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		400040 4 7 7 4011 404 07 3 400040							-			
10/8/2019		10/02/19 Activation_48 Hours_131 Circuits_100819	OLIVER	4		1			5			-
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	OBSERVATORY	4		1			5			-
10/8/2019		10/02/19 Activation_48 Hours_131 Circuits_100819	PENSTOCK	1,408		44	53	11	1,516	10	1	11
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	PHEASANT	132		1	2		136	1		1
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	PICK	875	2	29	25	2	933	2		2
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	PIONEERTOWN	1,612	3	51	32	18	1,716	18		18
10/8/2019		10/02/19 Activation_48 Hours_131 Circuits_100819	POTATO	1,347		35	32	6	1,420	6		6
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	POWER	766		14	11	5	796	5		5
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	PRONGHORN	674	7	15	17	2	715	2		2
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	RACER	653		13	6	2	674	2		2
10/8/2019		10/02/19 Activation_48 Hours_131 Circuits_100819	RAMAC	630		47	4		681			-
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	RAISIN	1,432		37	32	5	1,506	5		5
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	ROCKWELL	1,028		29	42	9	1,108	9		9
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	ROUNDEL	882		16	39	9	946	8	1	9
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	RUSTIC	2,842	1	79	54	7	2,983	7		7
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	RYE	302		22	9	1	334		1	1
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	SADDLEBACK	7		2			9			-
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	SAGE	392		8	5	1	406	1		1
10/8/2019	15:30	10/02/19 Activation 48 Hours 131 Circuits 100819	SAND CANYON	1,605	2	56	41	6	1,710	6		6
10/8/2019	15:30	10/02/19 Activation 48 Hours 131 Circuits 100819	SAVORY	1,443		53	48	7	1,551	7		7
10/8/2019	15:30	10/02/19 Activation 48 Hours 131 Circuits 100819	SEELEY	491		8	9	3	511	3		3
10/8/2019	15:30	10/02/19 Activation 48 Hours 131 Circuits 100819	SOGGY	896		21	27	7	951	7		7
10/8/2019	15:30	10/02/19 Activation 48 Hours 131 Circuits 100819	STEARNS	1,939		79	40	3	2,061	3		3
10/8/2019	15:30	10/02/19 Activation 48 Hours 131 Circuits 100819	STEEL	11	1	22			34			-
10/8/2019	15:30	10/02/19 Activation 48 Hours 131 Circuits 100819	STORES	360		47	4	- 1	412	1		1
10/8/2019	15:30	10/02/19 Activation 48 Hours 131 Circuits 100819	STRATHERN	2,351		74	32	3	2,460	2	1	3
10/8/2019	15:30	10/02/19 Activation 48 Hours 131 Circuits 100819	STUBBY	1		5			6			-
10/8/2019	15:30	10/02/19 Activation 48 Hours 131 Circuits 100819	SWEETWATER	2.048		75	41	11	2,175	11		11
10/8/2019	15:30	10/02/19 Activation 48 Hours 131 Circuits 100819	SYLAND						-			-
10/8/2019	15:30	10/02/19 Activation 48 Hours 131 Circuits 100819	TAHQUITZ	116		8	2	- 1	127	1		1
10/8/2019	15:30	10/02/19 Activation 48 Hours 131 Circuits 100819	TAIWAN	566	1	116	18		701			-
10/8/2019	15:30	10/02/19 Activation 48 Hours 131 Circuits 100819	TAPO	944		38	22	4	1,008	4		4
10/8/2019	15:30	10/02/19 Activation 48 Hours 131 Circuits 100819	TENNECO	3.869	1	62	66	12	4,010	11	1	12
10/8/2019	15:30	10/02/19 Activation 48 Hours 131 Circuits 100819	TETLEY	620		40	14	3	677	3		3
10/8/2019	15:30	10/02/19 Activation 48 Hours 131 Circuits 100819	TIMBER CANYON	540		19	2	1	562	1		1
10/8/2019	15:30	10/02/19 Activation 48 Hours 131 Circuits 100819	TITAN	1,217	5	46	44	7	1,319	7		7
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	TWIN LAKES	2,085	-	32	34	10	2,161	9	1	10
10/8/2019	15:30	10/02/19 Activation 48 Hours 131 Circuits 100819	TWIN PEAKS	2,065		1	34	.0	2,101		- '	-
10/8/2019	15:30	10/02/19 Activation 48 Hours 131 Circuits 100819	VALLEY OF THE MOON	608		5	10		623			
10/8/2019	15:30	10/02/19 Activation 48 Hours 131 Circuits 100819	VASQUEZ	2,069	1	19	47	7	2,143	7		7
10/8/2019	15:30	10/02/19 Activation 48 Hours 131 Circuits 100819	VERDUGO	2,009	- '	27	8	- 1	1,026	1		- 1
10/8/2019	15:30	10/02/19 Activation 48 Hours 131 Circuits 100819	VETERANS	1,242	2	20	12	2	1,026	2		1
10/8/2019	15:30	10/02/19 Activation 48 Hours 131 Circuits 100819	VETERANS	2,209	2	84	58	13	2,364	11	2	13
	15:30					17		13		11 9	2	13
10/8/2019		10/02/19 Activation_48 Hours_131 Circuits_100819	WOBEGONE YOSEMITE	1,055	-		30	_	1,111	3		9
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819		1,210	5	65	35	4	1,319	3	1	4
10/8/2019	20:15	10/02/19 Activation_24 Hours_2 Circuits_100819	SINKER	13	-	-	-	-	13			-
10/8/2019	20:15	10/02/19 Activation_24 Hours_2 Circuits_100819	TEMPEST Totals	164,044	134	5,759	3,189	708	173,834	666	42	708

Communications on Wednesday 10/09/19

	CUSTOMER MESSAGING								AL CARE CU	STOMERS		
DATE	TIME	Communication	Circuits	Residential Unassigned		Major	Medical Baseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
10/9/2019	12:00	10/02/19 Activation _ Imminent Shutdown _2 Circuit_100919	CANEBRAKE	61		3			64			-
10/9/2019	12:00	10/02/19 Activation _ Imminent Shutdown _2 Circuit_100919	HORSE MOUNTAIN			1			1			-
10/9/2019	13:00	10/02/19 Activation _ Imminent Shutdown _2 Circuit_100919	CANEBRAKE	61		3			64			-
10/9/2019	13:00	10/02/19 Activation _ Imminent Shutdown _2 Circuit_100919	HORSE MOUNTAIN			1			1			-
10/9/2019	15:15	10/02/19 Activation _ Imminent Shutdown _1 Circuit_100919	CANEBRAKE	115		5	1	1	122		1	1
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	ABACUS	2320	1	52	57	14	2,444	13	1	14

10/9/2019 20:14 10/02/19 Activation 24 HR Update 98 Circuit 100919	ACOSTA	1140	1 63	36		1,244	4		4
10/9/2019 20:14 10/02/19 Activation 24 HR Update 98 Circuit 100919	ALEXANDER	587	1 00	10		609	3		3
10/9/2019 20:14 10/02/19 Activation 24 HR Update 98 Circuit 1009/19 20:14 10/02/19 Activation 24 HR Update 98 Circuit 1009/19	AMETHYST	1443	24			1,525	8		8
	ARABIA						7		
10/9/2019 20:14 10/02/19 Activation_24 HR Update_98 Circuit_100919	ATENTO	1873	38	51		1,969	7		7
10/9/2019 20:14 10/02/19 Activation_24 HR Update_98 Circuit_100919		2283	3 94		7	2,432	/		7
10/9/2019 20:14 10/02/19 Activation_24 HR Update_98 Circuit_100919	AUTUMN	2022	1 48			2,082			-
10/9/2019 20:14 10/02/19 Activation_24 HR Update_98 Circuit_100919	AVANTI	1415	1 99	41	10	1,566	10		10
10/9/2019 20:14 10/02/19 Activation_24 HR Update_98 Circuit_100919	BADGER	1956	63		12	2,071	10	2	12
10/9/2019 20:14 10/02/19 Activation_24 HR Update_98 Circuit_100919	BALCOM	1452	1 45	12	2	1,512	2		2
10/9/2019 20:14 10/02/19 Activation_24 HR Update_98 Circuit_100919	BANTA	133	2 13	1	0	149			-
10/9/2019 20:14 10/02/19 Activation_24 HR Update_98 Circuit_100919	BARRINGTON	571	47	8	2	628	1	1	2
10/9/2019 20:14 10/02/19 Activation 24 HR Update 98 Circuit 100919	BERKLEY	756	10	15	3	784	3		3
10/9/2019 20:14 10/02/19 Activation_24 HR Update_98 Circuit_100919	BIRCHIM	511	4 11	9	2	537	2		2
10/9/2019 20:14 10/02/19 Activation 24 HR Update 98 Circuit 100919	BLEND	2303	35	44	10	2,392	8	2	10
10/9/2019 20:14 10/02/19 Activation 24 HR Update 98 Circuit 100919	BLUE CUT	225	64	4		293			-
10/9/2019 20:14 10/02/19 Activation 24 HR Update 98 Circuit 100919	BOBSLED	1752	38			1,792			-
10/9/2019 20:14 10/02/19 Activation 24 HR Update 98 Circuit 100919	BONANZA		12 63		5	1,242	3	2	5
10/9/2019 20:14 10/02/19 Activation 24 HR Update 98 Circuit 1009/19	BONNEVILLE	314	25			342		-	-
10/9/2019 20:14 10/02/19 Activation 24 HR Update 98 Circuit 100919	BOOTLEGGER	1400	61	28	10	1,499	9	1	10
10/9/2019 20:14 10/02/19 Activation 24 HR Update 98 Circuit 1009/19 20:14 10/02/19 Activation 24 HR Update 98 Circuit 1009/19	BOUQUET	682	7 24		10	736	3	-	3
	BROADCAST	3	2 8	20	3	13	3		- 3
10/9/2019 20:14 10/02/19 Activation_24 HR Update_98 Circuit_100919		-	_						
10/9/2019 20:14 10/02/19 Activation 24 HR Update 98 Circuit 100919	BUCKHORN	2273	99		3	2,396	3		3
10/9/2019 20:14 10/02/19 Activation_24 HR Update_98 Circuit_100919		2,308 -	47	46	7	2,408	6	1	7
10/9/2019 20:14 10/02/19 Activation 24 HR Update 98 Circuit_100919	CAFÉ	1907	26	48	15	1,996	13	2	15
10/9/2019 20:14 10/02/19 Activation_24 HR Update_98 Circuit_100919	CALIENTE	1627	0 18		9	1,700	9		9
10/9/2019 20:14 10/02/19 Activation_24 HR Update_98 Circuit_100919	CALSTATE	570	41		1	615		1	1
10/9/2019 20:14 10/02/19 Activation_24 HR Update_98 Circuit_100919	CAREY	841	8	15	7	871	5	2	7
10/9/2019 20:14 10/02/19 Activation_24 HR Update_98 Circuit_100919	CARMELITA	2156	35	49	9	2,249	7	2	9
10/9/2019 20:14 10/02/19 Activation_24 HR Update_98 Circuit_100919	CASMALIA	1829	125	43	5	2,002	5		5
10/9/2019 20:14 10/02/19 Activation 24 HR Update 98 Circuit 100919	CASTRO	2302	5 49	20	4	2,380	4		4
10/9/2019 20:14 10/02/19 Activation 24 HR Update 98 Circuit 100919	CEDAR PINES	228	6	2		236			-
10/9/2019 20:14 10/02/19 Activation 24 HR Update 98 Circuit 100919	CHATEAU					-			-
10/9/2019 20:14 10/02/19 Activation 24 HR Update 98 Circuit 100919	CHINOOK					-			-
10/9/2019 20:14 10/02/19 Activation 24 HR Update 98 Circuit 100919	CHOLLA	292	3	8		306	2	1	3
10/9/2019 20:14 10/02/19 Activation 24 HR Update 98 Circuit 100919	CITY OF BANNING #1	202	1			-	-		-
10/9/2019 20:14 10/02/19 Activation 24 HR Update 98 Circuit 100919	CLUB OAKS		2			2			-
10/9/2019 20:14 10/02/19 Activation 24 HR Update 98 Circuit 100919	COACHELLA		1 2			3			-
	COBRA	1671	31	40	-	1,717	5		- 5
10/9/2019 20:14 10/02/19 Activation_24 HR Update_98 Circuit_100919			51				4		_
10/9/2019 20:14 10/02/19 Activation 24 HR Update 98 Circuit 100919	COLA	704	7	11	4	726	4		4
10/9/2019 20:14 10/02/19 Activation_24 HR Update_98 Circuit_100919	CONTROL-PLANT 2					-			-
10/9/2019 20:14 10/02/19 Activation_24 HR Update_98 Circuit_100919	CONTROL-PLANT 3-PLANT 4					-			-
10/9/2019 20:14 10/02/19 Activation_24 HR Update_98 Circuit_100919	CONWAY	22	2 4			28			-
10/9/2019 20:14 10/02/19 Activation_24 HR Update_98 Circuit_100919	COPPERHEAD	781	19			803			-
10/9/2019 20:14 10/02/19 Activation 24 HR Update 98 Circuit 100919	COTTONMOUTH	3282	44		7	3,385	7		7
10/9/2019 20:14 10/02/19 Activation_24 HR Update_98 Circuit_100919	COWEN	644	13		1	676	1		1
10/9/2019 20:14 10/02/19 Activation_24 HR Update_98 Circuit_100919	CRAM	1221	42	43	7	1,313	7		7
10/9/2019 20:14 10/02/19 Activation 24 HR Update 98 Circuit 100919	CRAWFORD	55	1			56			-
10/9/2019 20:14 10/02/19 Activation 24 HR Update 98 Circuit 100919	CROWLEY	200	9 29			238			-
10/9/2019 20:14 10/02/19 Activation 24 HR Update 98 Circuit 100919	CUDDEBACK	316	6	3		325			-
10/9/2019 20:14 10/02/19 Activation 24 HR Update 98 Circuit 100919	DARTMOUTH	950	44	32	8	1,034	6	2	8
10/9/2019 20:14 10/02/19 Activation 24 HR Update 98 Circuit 100919	DIAMONDBACK	2414	68	25	6	2,513	6	_	6
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10/9/2019 20:14 10/02/19 Activation_24 HR Update_98 Circuit_100919	DREYER	1389	19	34	5	1,447	5		5
10/9/2019 20:14 10/02/19 Activation_24 HR Update_98 Circuit_100919	DRINKWATER	2	2 2			6	4.5		-
10/9/2019 20:14 10/02/19 Activation_24 HR Update_98 Circuit_100919	DUKE	1012	54	29	11	1,106	10		11
10/9/2019 20:14 10/02/19 Activation 24 HR Update 98 Circuit_100919	DWP DRINKWATER					-			-
10/9/2019 20:14 10/02/19 Activation_24 HR Update_98 Circuit_100919	DYNAMO					-			-
10/9/2019 20:14 10/02/19 Activation_24 HR Update_98 Circuit_100919	DYSART	72	2	2		76			-

1982 1981 1982 Market 1982	10/9/2019 20:14 10/02/19 Activation 24 HR Update 98 Circuit 100919	ECHO	1685	13	59	10	1,767	10		10
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1990/2019 2014 1900/210 Activation, 3414 100/210 Activation, 3414	10/9/2019 20:14 10/02/19 Activation_24 HR Update_98 Circuit_100919	FLYCATCHER	1639	1 45	64	14	1,763	12	2	
1992/1999 2014 1902/197 Activation, 24 Hill Johnson, 26 Crown, 1909/199 34 ALAMARO 180 1 313 12 4 2,600 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	10/9/2019 20:14 10/02/19 Activation_24 HR Update_98 Circuit_100919	FLYING D	394	3	12	5	414	4	1	5
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1000/2019 2014 100/2019 Activates 2014 100/2019	10/9/2019 20:14 10/02/19 Activation 24 HR Update 98 Circuit 100919	GILLIBRAND	2142	37	59	7	2,245	7		7
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10/9/2019 20:17 10/02/19 Activation 24 HR Update 100 Circuit 100919 MARCUS 1416 31 34 3 1,484 3 3 3 3 3 3 3 3 3				- 55	.4	2				
10/9/2019 20:17 10/02/19 Activation 24 HR Update 100 Circuit 100919 MARCUS 1416 31 34 3 1,484 3 3 10/9/2019 20:17 10/02/19 Activation 24 HR Update 100 Circuit 100919 MAXIM 1595 32 40 10 1,677 10 10 10 10 10 10 10		1		1 447	22	2		_		
10/9/2019 20:17 10/02/19 Activation 24 HR Update 100 Circuit 100919 MAXIM 1595 32 40 10 1,677 10 10 10/9/2019 20:17 10/02/19 Activation 24 HR Update 100 Circuit 100919 MAXIM 1595 32 40 10 1,677 10 10 10 10/9/2019 20:17 10/02/19 Activation 24 HR Update 100 Circuit 100919 METILER 491 12 15 2 52 2 2 2 10/9/2019 20:17 10/02/19 Activation 24 HR Update 100 Circuit 100919 MOCCASIN 1,147 64 19 4 1,234 3 1 4 10/9/2019 20:17 10/02/19 Activation 24 HR Update 100 Circuit 100919 MORA 2:240 1 67 45 5 2,458 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5						2		_	-	
10/9/2019 20:17 10/02/19 Activation 24 HR Update 100 Circuit 100919 MAXIM 1595 32 40 10 1,677 10 10 10 10/9/2019 20:17 10/02/19 Activation 24 HR Update 100 Circuit 100919 METILER 491 12 15 2 520 2 2 2 2 2 2 2 2 2			1410	51	34	3		3		
10/9/2019 20:17 10/02/19 Activation 24 HR Update 100 Circuit 100919 METTLER 491 12 15 2 520 2 2 10/9/2019 20:17 10/02/19 Activation 24 HR Update 100 Circuit 100919 MOCCASIN 1,147 64 19 4 1,234 3 1 4 10/9/2019 20:17 10/02/19 Activation 24 HR Update 100 Circuit 100919 MORA 2340 1 67 45 5 2,458 5 5			4505	-	4.5	45				
10/9/2019 20:17 10/02/19 Activation_24 HR Update_100 Circuit_100919 MocAsiN 1,147 64 19 4 1,234 3 1 4 10/9/2019 20:17 10/02/19 Activation_24 HR Update_100 Circuit_100919 MorA 2340 1 67 45 5 2,458 5 5				$\overline{}$		10				
10/9/2019 20:17 10/02/19 Activation_24 HR Update_100 Circuit_100919 MORA 2340 1 67 45 5 2,458 5 5						2				
						4			1	
10/9/2019 20:17 10/02/19 Activation_24 HR Update_100 Circuit_100919 MORONGO 870 23 16 8 917 7 1 8		1				5	_	5		
	10/9/2019 20:17 10/02/19 Activation_24 HR Update_100 Circuit_100919	MORONGO	870	23	16	8	917	7	1	8

10/0/2010 20-1	7 14000000 A-15-15-10 - 04 UP Under 100 Circuit 100040		245		42	-	202			-
	7 10/02/19 Activation_24 HR Update_100 Circuit_100919	MOUNTAIN	246 1455	1	13	2	262	2		2
	7 10/02/19 Activation _24 HR Update _100 Circuit _100919	MUFFIN		79	10	3	1,547	3		3
	7 10/02/19 Activation_24 HR Update_100 Circuit_100919	MUSTANG	2017	27	67	13	2,124	10	3	13
	7 10/02/19 Activation_24 HR Update_100 Circuit_100919	NAPOLEON	938 3	26	48	13	1,028	9	4	13
	7 10/02/19 Activation_24 HR Update_100 Circuit_100919	NEARGATE	1,391	61	26	5	1,483	5		5
	7 10/02/19 Activation_24 HR Update_100 Circuit_100919	NORDIC	1310	25	2	1	1,338	1		1
	7 10/02/19 Activation_24 HR Update_100 Circuit_100919	NORTHPARK	2063 3	58	46	6	2,176	6		6
	7 10/02/19 Activation_24 HR Update_100 Circuit_100919	OLIVER	5	2			7			-
	7 10/02/19 Activation_24 HR Update_100 Circuit_100919	OBSERVATORY	4	1			5			-
	7 10/02/19 Activation_24 HR Update_100 Circuit_100919	PENSTOCK	1803	60	64	15	1,942	15		15
10/9/2019 20:1	- '	PERSHING	618	8	20	3	649	3		3
	7 10/02/19 Activation_24 HR Update_100 Circuit_100919	PETIT	1002 1	64	6	1	1,074	1		1
10/9/2019 20:1	7 10/02/19 Activation_24 HR Update_100 Circuit_100919	PHEASANT	168	3	2	2	175	2		2
	7 10/02/19 Activation_24 HR Update_100 Circuit_100919	PICK	921 2	34	27	3	987	3		3
	7 10/02/19 Activation_24 HR Update_100 Circuit_100919	PICKLE MEADOWS	68 1	13	1		83			-
10/9/2019 20:1	7 10/02/19 Activation_24 HR Update_100 Circuit_100919	PINWHEEL	2 1	2			5			-
10/9/2019 20:1	7 10/02/19 Activation_24 HR Update_100 Circuit_100919	PIONEERTOWN	1,612 3	51	32	18	1,716	18		18
10/9/2019 20:1	7 10/02/19 Activation_24 HR Update_100 Circuit_100919	POPPET FLATS	584	45	21	4	654	4		4
10/9/2019 20:1	7 10/02/19 Activation_24 HR Update_100 Circuit_100919	POTATO	1554	43	35	8	1,640	8		8
10/9/2019 20:1	7 10/02/19 Activation 24 HR Update 100 Circuit 100919	POWER	783	14	11	5	813	5		5
10/9/2019 20:1	7 10/02/19 Activation_24 HR Update_100 Circuit_100919	PRONGHORN	818 9	22	19	2	870	2		2
	7 10/02/19 Activation 24 HR Update 100 Circuit 100919	PUFF	20 1	4			25			-
	7 10/02/19 Activation 24 HR Update 100 Circuit 100919	PURCHASE	148	90	1		239			-
10/9/2019 20:1	7 10/02/19 Activation 24 HR Update 100 Circuit 100919	PYTHON	1341 3	45	28	7	1,424	7		7
10/9/2019 20:1	7 10/02/19 Activation 24 HR Update 100 Circuit 100919	QUIXOTE		1			1			-
10/9/2019 20:1	7 10/02/19 Activation 24 HR Update 100 Circuit 100919	RACER	701	13	6	2	722	2		2
	7 10/02/19 Activation 24 HR Update 100 Circuit 100919	RAMAC	630	47	4		681			-
	7 10/02/19 Activation 24 HR Update 100 Circuit 100919	RANKIN	89	1			90			-
	7 10/02/19 Activation 24 HR Update 100 Circuit 100919	RAISIN	1684	42	40	8	1,774	7	1	8
	7 10/02/19 Activation 24 HR Update 100 Circuit 100919	RED BOX	21 1	7			29			-
10/9/2019 20:1	7 10/02/19 Activation 24 HR Update 100 Circuit 100919	REVERSE PEAK	496	47	3		546			-
	7 10/02/19 Activation 24 HR Update 100 Circuit 100919	RHINEDOLLAR	4	26			30			-
	7 10/02/19 Activation 24 HR Update 100 Circuit 100919	ROBINSON CREEK	250	4		1	255	1		1
10/9/2019 20:1		ROCKCREEK	126 1	6			133			-
10/9/2019 20:1		RUSTIC	2940 2	88	56	7	3,093	6	1	7
	7 10/02/19 Activation 24 HR Update_100 Circuit_100919	RYE	1001	42	26	6	1,075	5	1	6
	7 10/02/19 Activation 24 HR Update 100 Circuit 100919	SABRINA	181	4	1		186			
	7 10/02/19 Activation 24 HR Update 100 Circuit 100919	SADDLEBACK	7	2			9			-
	7 10/02/19 Activation 24 HR Update 100 Circuit 100919	SAGE	399	8	5	1	413	1		1
10/9/2019 20:1		SAND CANYON	2068 2	73	51	8	2,202	7	1	8
	7 10/02/19 Activation 24 HR Update 100 Circuit 100919	SCOUT	4				4			_
	7 10/02/19 Activation 24 HR Update 100 Circuit 100919	SEELEY	491	8	9	3	511	3		3
	7 10/02/19 Activation 24 HR Update 100 Circuit 100919	SESPE	18				18			-
	7 10/02/19 Activation 24 HR Update 100 Circuit 100919	SHOVEL	730 1	25	14	2	772	2		2
	7 10/02/19 Activation_24 HR Update_100 Circuit_100919	SINKER	13			-	13			-
	7 10/02/19 Activation _24 HR Update _100 Circuit _100919	SIROCCO	-				-			_
	7 10/02/19 Activation 24 HR Update 100 Circuit 100919	SITZMARK	1211 2	71	3		1,287			-
	7 10/02/19 Activation 24 HR Update 100 Circuit 100919	5KI								
	7 10/02/19 Activation 24 HR Update 100 Circuit 100919	SKY HI	1473	29	56	29	1,587	24	5	29
	7 10/02/19 Activation_24 HR Update_100 Circuit_100919	SKYBORNE	209	10	1	1	221	1		1
	7 10/02/19 Activation_24 HR Update_100 Circuit_100919	SLALOM	1338	23	6	1	1,368	1		1
	7 10/02/19 Activation_24 HR Update_100 Circuit_100919	SLOPE	1044	4	2	1	1,050	<u>'</u>		
	7 10/02/19 Activation_24 HR Update_100 Circuit_100919 7 10/02/19 Activation_24 HR Update_100 Circuit_100919	SNOWDRIFT	743	5	2		748			
	7 10/02/19 Activation 24 HR Update 100 Circuit 100919	STEARNS	2239	91	46		2,380	4	-	4
	7 10/02/19 Activation 24 HR Update 100 Circuit 100919 7 10/02/19 Activation 24 HR Update 100 Circuit 100919	STEEL	11 1	22	40	4	2,380	*	-	- 4
	7 10/02/19 Activation 24 HR Update 100 Circuit 100919	SPORTSMAN	9	5	_		14		-	
	7 10/02/19 Activation 24 HR Update 100 Circuit 100919 7 10/02/19 Activation 24 HR Update 100 Circuit 100919	STORES	467	69	4	4	541	4		1
	7 10/02/19 Activation 24 HR Update 100 Circuit 100919 7 10/02/19 Activation 24 HR Update 100 Circuit 100919		363 3	32	- 4	1	401	1		1
	7 10/02/19 Activation 24 HR Update 100 Circuit 100919 7 10/02/19 Activation 24 HR Update 100 Circuit 100919	STROSNIDER			24	1	2,657	3		3
	7 10/02/19 Activation 24 HR Update 100 Circuit 100919 7 10/02/19 Activation 24 HR Update 100 Circuit 100919	STRATHERN STUBBY	2538	82 5	34	3	2,657	3		- 3
			2445	_	44	4.0	2,283	10	1	
10/9/2019 20:1	7 10/02/19 Activation_24 HR Update_100 Circuit_100919	SWEETWATER	2145	85	41	11	2,283	10	1	11

10/9/2019 20:17 10/02/19 Activation_24 HR Update_100 Circuit_100919	SKILAND					-			-
10/9/2019 20:17 10/02/19 Activation_24 HR Update_100 Circuit_100919	TAHQUITZ	122	9	2	1	134	1		1
10/9/2019 20:17 10/02/19 Activation_24 HR Update_100 Circuit_100919	TAIWAN	566	1 116			701			-
10/9/2019 20:17 10/02/19 Activation_24 HR Update_100 Circuit_100919	TANAGER	1463	10	46	12	1,531	11	1	12
10/9/2019 20:17 10/02/19 Activation_24 HR Update_100 Circuit_100919	TAPO	1280	49	24	5	1,358	5		5
10/9/2019 20:17 10/02/19 Activation_24 HR Update_100 Circuit_100919	TEJON	445	29	10	3	487	3		3
10/9/2019 20:17 10/02/19 Activation 24 HR Update 100 Circuit 100919	TENNECO	4579	1 75	72	14	4,741	14		14
10/9/2019 20:17 10/02/19 Activation 24 HR Update 100 Circuit 100919	TETLEY	788	54	16	3	861	3		3
10/9/2019 20:17 10/02/19 Activation 24 HR Update 100 Circuit 100919	TIMBER CANYON	667	24	5	1	697		1	1
10/9/2019 20:17 10/02/19 Activation 24 HR Update 100 Circuit 100919	TITAN	1,217	5 46	44	7	1,319	7		7
10/9/2019 20:17 10/02/19 Activation 24 HR Update 100 Circuit 100919	TIVO	20	6 34			60			-
10/9/2019 20:17 10/02/19 Activation 24 HR Update 100 Circuit 100919	TOLL	26	29			55			-
10/9/2019 20:17 10/02/19 Activation 24 HR Update 100 Circuit 100919	TROUT		-						-
10/9/2019 20:17 10/02/19 Activation 24 HR Update 100 Circuit 100919	TUFA	107				111			-
10/9/2019 20:17 10/02/19 Activation 24 HR Update 100 Circuit 100919	TWIN LAKES	2146	32	36	10	2,224	0	- 1	10
10/9/2019 20:24 10/02/19 Activation 24 HR Update 15 Circuit, 100919	UTE	2240		30	10				-
10/9/2019 20:24 10/02/19 Activation 24 HR Update 15 Circuit 100919	VALLEY OF THE MOON	608	5	10		623			-
10/9/2019 20:24 10/02/19 Activation 24 HR Update 15 Circuit 100919	VARGAS	1559	35		42	1,644	11	1	12
10/9/2019 20:24 10/02/19 Activation 24 HR Update 15 Circuit 100919	VASQUEZ	2155	1 22		12	2,238	8	- 1	8
10/9/2019 20:24 10/02/19 Activation 24 HR Update 15 Circuit 100919	VERDEMONT	2133	1 22		٥	10	0		-
10/9/2019 20:24 10/02/19 Activation_24 RR Update_15 Circuit_100919		2685	1 72			2,777	3	4	4
10/9/2019 20:24 10/02/19 Activation 24 HR Update 15 Circuit 100919	VERDUGO	1920	2 24		4	1,969	4	1	5
	VETERANS		2 24		- 5	3,106	15	3	
10/9/2019 20:24 10/02/19 Activation 24 HR Update 15 Circuit 100919	VIENTO VULCAN	2901	114	/3	18	3,106	15	3	18
10/9/2019 20:24 10/02/19 Activation_24 HR Update_15 Circuit_100919		_				-			-
10/9/2019 20:24 10/02/19 Activation_24 HR Update_15 Circuit_100919	YANKEE	1	4			5			-
10/9/2019 20:24 10/02/19 Activation_24 HR Update_15 Circuit_100919	WOBEGONE	1,055	17	30	9	1,111	9		9
10/9/2019 20:24 10/02/19 Activation_24 HR Update_15 Circuit_100919	YOSEMITE	1210	5 65		4	1,319	4		4
10/9/2019 20:24 10/02/19 Activation_24 HR Update_15 Circuit_100919	YUBAN	1984	29	33	11	2,057	11		11
10/9/2019 20:24 10/02/19 Activation_24 HR Update_15 Circuit_100919	ZENDA	310	5	8		323			-
10/9/2019 19:45 10/02/19 Activation_48 Hours_21 Circuits_100919	ATLANTA	876	58		2	945	1	1	2
10/9/2019 19:45 10/02/19 Activation_48 Hours_21 Circuits_100919	ATMORE	2801	138		6	2,958	6		6
10/9/2019 19:45 10/02/19 Activation_48 Hours_21 Circuits_100919	BARLEY FLATS	1995	42		1	2,049	1		1
10/9/2019 19:45 10/02/19 Activation_48 Hours_21 Circuits_100919	BIG ROCK	2,823	- 47	49	10	2,929	9	1	10
10/9/2019 19:45 10/02/19 Activation 48 Hours 21 Circuits 100919	BENCH	1501	62		11	1,626	11		11
10/9/2019 19:45 10/02/19 Activation_48 Hours_21 Circuits_100919	CRESCENTA	2419	46		4	2,500	3	1	4
10/9/2019 19:45 10/02/19 Activation_48 Hours_21 Circuits_100919	CROSBY	541	7	9	1	558	1		1
10/9/2019 19:45 10/02/19 Activation_48 Hours_21 Circuits_100919	GABBERT	2242	79	22	2	2,345	2		2
10/9/2019 19:45 10/02/19 Activation_48 Hours_21 Circuits_100919	IRVINE PARK		1			1			-
10/9/2019 19:45 10/02/19 Activation 48 Hours_21 Circuits_100919	KOREA	1553	32	32	8	1,625	8		8
10/9/2019 19:45 10/02/19 Activation_48 Hours_21 Circuits_100919	MCKEVETT	283	4	1	2	290	2		2
10/8/2019 19:45 10/02/19 Activation_48 Hours_21 Circuits_100919	OSLO	3550	131	10	1	3,692	1		1
10/9/2019 19:45 10/02/19 Activation_48 Hours_21 Circuits_100919	PEARCE	565	7	9	1	582	1		1
10/9/2019 19:45 10/02/19 Activation_48 Hours_21 Circuits_100919	PICKENS	1424	36		2	1,473	2		2
10/9/2019 19:45 10/02/19 Activation_48 Hours_21 Circuits_100919	RAINBOW	349	44			400			-
10/9/2019 19:45 10/02/19 Activation_48 Hours_21 Circuits_100919	REJADA	968	1 54		3	1,033	3		3
10/9/2019 19:45 10/02/19 Activation_48 Hours_21 Circuits_100919	ROSEMONT	1459	2 56		1	1,528	1		1
10/9/2019 19:45 10/02/19 Activation_48 Hours_21 Circuits_100919	SANTORINI	1282	32		7	1,379	7		7
10/9/2019 19:45 10/02/19 Activation_48 Hours_21 Circuits_100919	SEAFORTH	2204	41		33	2,353	32	1	33
10/9/2019 19:45 10/02/19 Activation_48 Hours_21 Circuits_100919	SIAM	2050	1 31		9	2,120	8	1	9
10/9/2019 19:45 10/02/19 Activation_48 Hours_21 Circuits_100919	ZONE	1149	55		3	1,229	3		3
10/9/2019 19:55 10/02/19 Activation_All Clear_ 12 Circuits_100919	BAZOOKA	956	42	17	8	1,023	8		8
10/9/2019 19:55 10/02/19 Activation_All Clear_ 12 Circuits_100919	BLEDSOE					-			-
10/9/2019 19:55 10/02/19 Activation_All Clear_ 12 Circuits_100919	CALGROVE	1,437	1 63	24	2	1,527	1	1	2
10/9/2019 19:55 10/02/19 Activation_All Clear_ 12 Circuits_100919	CHILLON	490	6	7	1	504	1		1
10/9/2019 19:55 10/02/19 Activation All Clear 12 Circuits 100919	CRESTLINE	343	1	4	1	349	1		1
10/9/2019 19:55 10/02/19 Activation All Clear 12 Circuits 100919	HOSPAT	503	11	19	5	538	4	1	5
10/9/2019 19:55 10/02/19 Activation All Clear 12 Circuits 100919	IRVINGTON	550	3 30	6	4	593	4		4
10/9/2019 19:55 10/02/19 Activation All Clear_12 Circuits_100919	MORTIZ	1,214	33	31		1,278			-
10/9/2019 19:55 10/02/19 Activation All Clear 12 Circuits 100919	ROUNDEL	882	16	39	9	946	8	1	9
10/9/2019 19:55 10/02/19 Activation All Clear 12 Circuits 100919	SAVORY	1,443	53	48	7	1,551	6		7
10/9/2019 19:55 10/02/19 Activation All Clear 12 Circuits 100919	TOGA	1,170	33	70	- 1	1,001	0	- '	- '
10/9/2019 19:55 10/02/19 Activation_All Clear_12 Circuits_100919	TWIN PEAKS	4	-			2			-
TOTAL TOTAL	TWIN FLAKS		1			Z			-

235,697 151 7,792 4,543 982 249,165 896

Communications for Thursday 10/10/19 CUSTOMER MESSAGING CRITICAL CARE CUSTOMERS TIME SENT Critical TOTALS DATE Communication Circuits Undelivered Grand Total 10/10/2019 6:12 10/02/19 Activation_Imminent Shutoff CASMALIA 10102019 Casmalia 2,002 10/10/2019 6:37 10/02/19 Activation Imminent Shutoff_CALSTATE_10102019 570 41 615 Calstate 1.244 0/10/2019 8:24 10/02/19 Activation_ Shutoff_ CALSTATE RAR0868 10/10/10am Calstate 10 10/10/2019 8:24 HuckleberryPS1384_Imminent_1010_AM Huckleberry 4 10/10/2019 8:38 AcostaRAR0800 Shutoff 1010 AM Acosta 10/10/2019 9:19 ENERGYShutdownRAR0821_1010_AM Energy 601 ΔR 661 1 8:57 10/10/2019_Huckleberry_PS1384_Shutof Huckleberry 49 9:33 10/02/19 Activation Shutoff TAPO RAR6509 10/10/10 am 0/10/2019 9:53 10/02/19 Shutoff_ Casmailia_RAR0819 664 Mora 10/10/2019 10:38 10/10/2019 Mora Shutoff 2,459 5 2.341 67 45 Loucks 10/10/2019 11:21 10/02/19 Shutoff Buckhorn RAR0403 Buckhorn 68 17 86 10/10/2019 11:55 10/02/19 Activation_ Shutoff_TANAGER_METTLER_CUDDEBACK_DINELY_CONDOR_GNATCATCHER 10/10/10 am 1,532 11 12 Tanager 1,464 10/10/2019 11:55 10/02/19 Activation_Shutoff_TANAGER_METTLER_CUDDEBACK_DINELY_CONDOR_GNATCATCHER 10/10/10 am Mettler 520 491 12 15 10/10/2019 11:55 10/02/19 Activation_ Shutoff_TANAGER_METTLER_CUDDEBACK_DINELY_CONDOR_GNATCATCHER 10/10/10 am Cuddebac 316 3 325 10/10/2019 11:55 10/02/19 Activation_Shutoff_TANAGER_METTLER_CUDDEBACK_DINELY_CONDOR_GNATCATCHER 10/10/10 am Dinely 10/10/2019 11:55 10/02/19 Activation_Shutoff_TANAGER_METTLER_CUDDEBACK_DINELY_CONDOR_GNATCATCHER 10/10/10 am 10/10/2019 11:55 10/02/19 Activation_Shutoff_TANAGER_METTLER_CUDDEBACK_DINELY_CONDOR_GNATCATCHER 10/10/10 am Condor 1369 35 1,457 45 1 447 Gnatcatcher 1345 10/10/2019 13:19 10/02/19 Activation_ Shutoff_BOUQUET RAR0178 10/10/10 PM 91 Bouquet 85 10/10/2019 14:57 10/02/19_24hr_Update_21circuits_10/10/19 1,597 34 44 1,690 12 15 Anaconda 10/10/2019 14:57 10/02/19_24hr_Update_21circuits_10/10/19 Angus 1,510 57 1.588 14:57 10/02/19_24hr_Update_21circuits_10/10/19 237 45 285 Anton 10/10/2019 14:57 10/02/19_24hr_Update_21circuits_10/10/19 9.46 Atlanta 877 Atmore 10/10/2019 14:57 10/02/19_24hr_Update_21circuits_10/10/19 2,801 138 2,958 14:57 10/02/19 24hr Update 21circuits 10/10/19 1,994 42 2,048 **Barley Flats** 10/10/2019 14:57 10/02/19 24hr Update 21circuits 10/10/19 2.928 10 10 Big Rock 2.823 47 10/10/2019 14:57 10/02/19_24hr_Update_21circuits_10/10/19 1501 62 52 1.626 10 11 Bench 10/10/2019 14:57 10/02/19_24hr_Update_21circuits_10/10/19 2,421 46 31 2.502 Crescenta 10/10/2019 14:57 10/02/19_24hr_Update_21circuits_10/10/19 558 Crosby 541 10/10/2019 14:57 10/02/19 24hr Update 21circuits 10/10/19 rvine Park 10/10/2019 14:57 10/02/19 24hr Update 21circuits 10/10/19 1,625 1.553 32 32 Korea 10/10/2019 14:57 10/02/19_24hr_Update_21circuits_10/10/19 McKevett 283 290 10/10/2019 14:57 10/02/19_24hr_Update_21circuits_10/10/19 Oslo 132 3,691 10/10/2019 14:57 10/02/19 24hr Update 21circuits 10/10/19 566 583 Pearce 10/10/2019 14:57 10/02/19_24hr_Update_21circuits_10/10/19 1,473 Pickens 1,424 36 10/10/2019 14:57 10/02/19_24hr_Update_21circuits_10/10/19 400 349 Rainbow 10/10/2019 14:57 10/02/19_24hr_Update_21circuits_10/10/19 54 1.036 Reiada 971 10/10/2019 14:57 10/02/19_24hr_Update_21circuits_10/10/19 Rosemon 1,459 56 1.528 10/10/2019 14:57 10/02/19_24hr_Update_21circuits_10/10/19 1,282 32 58 1,379 Santorini 10/10/2019 14:57 10/02/19_24hr_Update_21circuits_10/10/19 2,050 31 29 2,120 14:50 887 824 Aiddle Road 410 9 14:59 1,788

10/10/2019	14:59	10/02/19 Activation_48Hr_Inital9Circuits_10/10/19PM	Pyle	335		29	2		366			-
10/10/2019	14:59	10/02/19 Activation_48Hr_Inital9Circuits_10/10/19PM	Sutt	1,702	- 1	45	49	6	1,803	6		6
10/10/2019	15:33	10/02/19 Activation_ Shutoff_STEEL RAR1637 10/10/10 PM	Steel	11	1	22			34			-
10/10/2019		10/02/19 Activation_ Shutoff_BALCOM_BARRINGTON_10/10/10 PM	Balcom	1,452	1	45	12	2	1,512	2		2
10/10/2019		10/02/19 Activation_ Shutoff_SAND CANYON GS5784_1 ALT FED BY DAVENPORT 10/10/10 PM	Sand Canyon	1201		22		4	1,227	4		4
10/10/2019			White Cliff	2681		49	43	5	2,778	5	-	5
10/10/2019			Barrington	571		47	8	2	628	2		2
			Modjeska	8					8	-		
10/10/2019	21:53		TAHQUITZ	122		9	2	1	134	1		1
		10/02/19 Activation _ Imminent Shutdown _ ZENDA_10102019	ZENDA	310		5	8		323	-		
		10/02/19 Activation _ Imminent Shutdown _CASTRO_10102019	CASTRO	2302	5	49	20	4	2,380	3	1	4
		10/02/19 Activation _ Imminent Shutdown _TIMBER CANYON_10102019	TIMBER CANYON	667		24	5	1	697	1		1
		10/02/19 Activation _ Imminent Shutdown _ MCKEVETT_10102019	McKevett	283		4	1	2	290	2		2
10/10/2019	23:59	10/02/19 Activation _ Imminent Shutdown _ GUITAR_10102019	GUITAR	134	2	119			255	-		
			Totals	69,183	31	2,506	1,156	238	73,114	222	16	238

Comm	unications	for Friday	/ 10/11/19
COIIIIII	unications	IOI I HUG	1 10/11/13

CUSTOMER MESSAGING						CRITIC	CAL CARE CU	STOMERS		
DATE TIME SENT	Communication	Circuits	Unassigned	ential Major	Medical Baseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
	10/02/19 Activation _ Imminent Shutdown _ CALGROVE_10102019	CALGROVE	1,437	1 63		2	1,527	2		2
10/11/2019 5:05	10/02/19 Activation _RESTORED _STEEL_10112019	STEEL	11	1 2			34			-
10/11/2019 7:21	10/02/19 Activation_Imminent Shutoff_ ArabiaRSR1212_10/11	ARABIA	786	2	2 26	3	837	2	1	3
10/11/2019 8:05	10/02/19 Activation RESTORED Canebrake Horse Mountain 10112019	HORSE MOUNTAIN		1			1			-
10/11/2019 8:05	10/02/19 Activation _RESTORED _Canebrake_Horse Mountain_10112019	CANEBRAKE	646	12		9	689	9		9
10/11/2019 8:06	10/02/19 Activation_ RESTORED_WHITECLIFF 10/11/10 am	WhiteCliff	2681	4			2,778	5		5
10/11/2019 8:23	10/02/19 Activation_Imminent Shutoff_ Gust8457_10/11	GUST RAR6457	874		4 19		909	2		2
10/11/2019 8:30	10/02/19 Activation_Imminent Shutoff_ Steams_10/11	STEARNS	2239	9			2,380	4		4
10/11/2019 9:58	10/02/19 Activation_ RESTORED_CUDDEBACK 10/11/10 am	Cuddeback	316	6			325	-		-
10/11/2019 9:56	10/02/19 Activation_COV_UPDATE_9Circuits_10/11/19	BOUQUET	682	7 2			736	3		3
	10/02/19 Activation_COV_UPDATE_9Circuits_10/11/19	CALGROVE	1,437	1 63			1,527	2		2
10/11/2019 9:56	10/02/19 Activation_COV_UPDATE_9Circuits_10/11/19	Davenport	1,386	1 37		13	1,460	13		13
	10/02/19 Activation_COV_UPDATE_9Circuits_10/11/19	ENERGY	1698	4 8		5	1,806	5		5
10/11/2019 9:56	10/02/19 Activation_COV_UPDATE_9Circuits_10/11/19	GUITAR	134	2 11	9		255			-
10/11/2019 9:56	10/02/19 Activation_COV_UPDATE_9Circuits_10/11/19	HUCKLEBERRY	157	2	7 4		170			-
10/11/2019 9:56	10/02/19 Activation_COV_UPDATE_9Circuits_10/11/19	Loucks	56				56			-
	10/02/19 Activation_COV_UPDATE_9Circuits_10/11/19	SAND CANYON	2068		3 51		2,202	8		8
10/11/2019 9:56	10/02/19 Activation_COV_UPDATE_9Circuits_10/11/19	SHOVEL	730	1 2	5 14	2	772	2		2
	10/02/19 Activation_ RESTORED_DINELY 10/11/10 am	DINELY		1	1		2			-
	10/02/19 Activation_Imminent Shutoff_ Vasquez_10/11	VASQUEZ	2155	1 2		8	2,238	8		8
	10/02/19 Activation_Imminent Shutoff_ Petit_10/11	PETIT	1002	1 6		1	1,074	1		1
	10/02/19 Activation_Restoration_BuckhomRAR4903	BUCKHORN RAR4903	68		8 1	0	87			-
	10/02/19 _Shutoff_ CalGroveRAR0071_10/11	CALGROVE RAR0071	4	1 1	3		18			-
	10/02/19 _Shutoff_ Frozen_10/11	FROZEN			1		1			-
	10/02/19 Restoration_Tahquitz_10/11/2019	TAHQUITZ	122		9 2	1	134	1		1
	10/02/19 _Restoration_ZoneRAR0475_10/11	ZONE RAR0475	52		3 1		56			-
10/11/2019 15:30		RAINBOW	349	4	4 7		400			-
	10/02/19 Restoration_Rainbow_McKevett_10/11/2019	MCKEVETT	283		4 1	2	290	2		2
10/11/2019 15:40		HUCKLEBERRY PS1384			3		4			-
	10/02/19 _Restoration_TimberCanyon_10/11/2019	TIMBER CANYON	667	2		1	697	1		1
	10/02/19 Restoration_Mora_10/11/2019	MORA	2340	1 6		5	2,458	5		5
10/11/2019	10/02/19 _Restoration_Energy_RAR0821_10/11/2019	ENERGY RAR0821	589	3 2		1	625	1		1
	10/02/19 Restoration_Sand Cyn_AltFeedDavenport_10/11/2019	SAND CANYON GS5783_3	1170	2			1,229	4		4
	10/02/19 _Restoration_Davenport_10/11/2019	Davenport	1,386	1 37			1,460	13		13
	10/02/19 Restoration_CasmailiaRAR0819_10/11/2019	CASMALIA RAR0819	608	5		_	671	2		2
	10/02/19 _AllClear_Atlanta_Through_Modjeska_10/11	ATLANTA	876	5		_	945	2		2
10/11/2019 17:29	10/02/19 _AliClear_Atlanta_Through_Modjeska_10/11	ATMORE	2801	13			2,958	6		6
10/11/2019 17:29	10/02/19_AllClear_Atlanta_Through_Modjeska_10/11	AUTUMN	2022	1 4	8 11		2,082			-
10/11/2019 17:29		BANTA	133	2 1		0	149			-
10/11/2019 17:29	10/02/19 AllClear Atlanta Through Modjeska 10/11	BAZOOKA	956	42	17	8	1,023	8		8
		•	• •	-	-					

10/11/2019 17:29 10/02/19 AllClear Atlanta Through Modjeska 10/11	Bench	1501		62	52	11	1,626	11	г	- 11
10/11/2019 17:29 10/02/19 AliCear Atlanta Through Modjeska 10/11	BIRCHIM	511	4	11	9	2	537	2		- 11
10/11/2019 17:29 10/02/19 Aliclear Atlanta Through Modjeska 10/11	BLACKBIRD	1409	7	40	16	2	1,468	3		3
	BOBSLED	1752		38	2		1,400	3		-
10/11/2019 17:29 10/02/19_AllClear_Atlanta_Through_Modjeska_10/11	BOBSLED	1702		30	-		1,792			_
10/11/2019 17:29 10/02/19 AllClear Atlanta Through Modjeska 10/11	CALIENTE	1627	0	18	46	9	1,700	9		9
10/11/2019 17:29 10/02/19 AllClear Atlanta Through Modjeska 10/11	CANEBRAKE	646		12	22	9	689	9		9
10/11/2019 17:29 10/02/19 AllClear Atlanta Through Modjeska 10/11	CONWAY	14	2	4			20			-
	CRAWFORD	55	_	1						
10/11/2019 17:29 10/02/19_AllClear_Atlanta_Through_Modjeska_10/11]			56			-
10/11/2019 17:29 10/02/19 AllClear Atlanta Through Modjeska 10/11	CROWLEY	200	9	29			238			-
10/11/2019 17:29 10/02/19 AllClear Atlanta Through Modjeska 10/11	ERSKINE	2867		41	113	43	3,064	41	2	43
	FALLS	12		1						
10/11/2019 17:29 10/02/19_AllClear_Atlanta_Through_Modjeska_10/11							13			-
10/11/2019 17:29 10/02/19 AllClear Atlanta Through Modjeska 10/11	FAYE	715		3	20	12	750	12		12
10/11/2019 17:29 10/02/19 AllClear Atlanta Through Modjeska 10/11	FLYCATCHER	1,454	1	45	54	11	1,565	10	1	11
10/11/2019 17:29 10/02/19_AllClear_Atlanta_Through_Modjeska_10/11	GREAT SALT	375		20	8	1	404	1		1
10/11/2019 17:29 10/02/19_AllClear_Atlanta_Through_Modjeska_10/11	GULL LAKE	362	1	8	1		372			-
10/11/2019 17:29 10/02/19 AllClear Atlanta Through Modjeska 10/11	GUST	890		20	19	2	931	2		2
10/11/2019 17:29 10/02/19 AllClear Atlanta Through Modjeska 10/11	HERO	1,299		109	32	8	1,448	8		8
10/11/2019 17:29 10/02/19 AllClear_Atlanta Through Modjeska 10/11	HORSE MOUNTAIN	-		1			1			-
10/11/2019 17:29 10/02/19 AllClear_Atlanta Through Modjeska 10/11	HURLEY	809		21	2	\neg	832			-
10/11/2019 17:29 10/02/19 AllClear Atlanta Through Modjeska 10/11	IDA	2110	1	62	48	5	2,226	5		5
10/11/2019 17:29 10/02/19 AllClear Atlanta Through Modjeska 10/11	INTAKE	190		2	1		193			-
10/11/2019 17:29 10/02/19 AllClear Atlanta Through Modjeska 10/11	JOHNSONDALE PT	101		7			108			-
10/11/2019 17:29 10/02/19 AllClear Atlanta Through Modjeska 10/11	KEENE	281		13	11	2	307	2		2
10/11/2019 17:29 10/02/19 AllClear Atlanta Through Modjeska 10/11	MOCCASIN	1,147		64	19	4	1,234	4		4
10/11/2019 17:29 10/02/19_AllClear_Atlanta_Through_Modjeska_10/11	Modjeska	1,724		26	32	6	1,788	6		6
10/11/2019 17:39 10/02/19 Restoration Tapo 10/11/2019	Tapo RAR6509	44	0	13	0	0	57			-
10/11/2019 17:44 10/02/19 Activation ALL CLEAR 36 CIRCUITS 10112019	MUSTANG	2017		27	67	13	2,124	13		13
10/11/2019 17:44 10/02/19 Activation ALL CLEAR 36 CIRCUITS 10112019	NORDIC	1310		25	2	1	1,338	1		1
10/11/2019 17:44 10/02/19 Activation_ALL CLEAR_38 CIRCUITS_10112019	Oslo	3548		132	10	1	3,691	1		1
10/11/2019 17:44 10/02/19 Activation_ALL CLEAR_38 CIRCUITS_10112019	Pearce	566		7	9	1	583	1		1
10(4)000 47.44	PICKLE MEADOWS	68	1	13	1		83			
10/11/2019 17:44 10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019							83			-
10/11/2019 17:44 10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	PINWHEEL	2	1	2			5			-
10/11/2019 17:44	POWER	783		14	11	5	813			
10/11/2019 17.44 10/02/19 Activation_ALL CLEAR_38 CIRCUITS_10112019	1						013	9		5
10/11/2019 17:44 10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	PUFF	20	1	4			25			-
10/11/2019 17:44 10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	QUIXOTE			1			1			-
10/11/2019 17:44 10/02/19 Activation_ALL CLEAR_38 CIRCUITS_10112019	REVERSE PEAK	496		47	3		546			-
10/11/2019 17:44 10/02/19 Activation_ALL CLEAR_38 CIRCUITS_10112019	RHINEDOLLAR	4		26			30			-
10/11/2019 17:44 (ADDITION AND THE ADDITION AND ASSESSED ASSESSED AND ASSESSED AND ASSESSED AND ASSESSED AND ASSESSED AND ASSESSED AND ASSESSED AND ASSESSED AND ASSESSED AND ASSESSED AND ASSESSED AND ASSESSED AND ASSESSED AND ASSESSED AND ASSESSED ASSESSED AND ASSESSED AND ASSESSED AND ASSESSED AND ASSESSED ASSESSED AND ASSESSE	ROBINSON CREEK	250		4		1	255	4		
10/02/19 ACTIVATION_ALL CLEAR_30 CIRCUITS_10112019								'		1
10/11/2019 17:44 10/02/19 Activation_ALL CLEAR_38 CIRCUITS_10112019	ROCKCREEK	126	1	6			133			-
10/11/2019 17:44 10/02/19 Activation_ALL CLEAR_38 CIRCUITS_10112019	ROCKWELL	1,028		29	42	9	1,108	9		9
10/11/2019 17:44 10/02/19 Activation_ALL CLEAR_38 CIRCUITS_10112019	ROMANUS	2002		69	42	6	2,119	6		6
10/11/2019 17:44 10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	SABRINA	126		4	1		131			-
10/11/2019 17:44 10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	Santorini	1,282		32	58	7	1,379	6	1	7
10/11/2019 17:44 10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	Siam	2,050	1	31	29	9	2,120	8	1	9
10/11/2019 17:44 10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	SHOVEL	730	1	25	14	2	772	2		2
10/11/2019 17:44 10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	SITZMARK	1,210	2	71	3		1,286			-
10/11/2019 17:44 10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	SLALOM	1,115		23	5	1	1,144	1		1
10/11/2019 17:44 10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	SLOPE	1,044		4	2		1,050			-
10/11/2019 17:44 10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	SNOWDRIFT	523		3			526			-
10/11/2019 17:44 10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	SOGGY	896		21	27	7	951	6	1	7
10/11/2019 17:44 10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	STROSNIDER	341	3	31	2	1	378	1		1
10/11/2019 17:44 10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	TEJON	342		24	8	3	377	3		3
10/11/2019 17:44 10/02/19 Activation_ALL CLEAR_38 CIRCUITS_10112019	TOLL	25		27			52			-
10/11/2019 17:44 10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	TUFA	69		3			72			-
10/11/2019 17:44 10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	WOBEGONE	1,055		17	30	9	1,111	9		9
10/11/2019 17:44 10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	YANKEE	1		4			5			-
10/11/2019 18:09 10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	ABACUS	2320	1	52	57	14	2,444	14		14

	T	4445		22	2.2	-				
10/11/2019 18:09 10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	ACOSTA	1140	1	63	36	4	1,244	4		4
10/11/2019 18:09 10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	AMETHYST	1443		24	50	8	1,525	8		8
10/11/2019 18:09 10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	ARABIA	1873		38	51	7	1,969	7		7
10/11/2019 18:09 10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	ARLENE	1,467		36	35	6	1,544	6		6
10/11/2019 18:09 10/02/19 ALLCLEAR 10/11/19 Abacus Oliver	ATENTO	2283	3	94	45	7	2,432	7		7
10/11/2019 18:09 10/02/19 ALLCLEAR 10/11/19 Abacus Oliver	AVANTI	1415	1	99	41	10	1,566	10		10
10/11/2019 18:09 10/02/19 ALLCLEAR 10/11/19 Abacus Oliver	BADGER	1956		63	40	12	2,071	12		12
10/11/2019 18:09 10/02/19 ALLCLEAR 10/11/19 Abacus Oliver	BALCOM	1452	1	45	12	2	1,512	2		2
10/11/2019 18:09 10/02/19 ALLCLEAR 10/11/19 Abacus Oliver	BARRINGTON	571		47	8	2	628	2		2
10/11/2019 18:09 10/02/19 ALLCLEAR 10/11/19 Abacus Oliver	BERKLEY	756		10	15	2	784	3		3
10/11/2019 10:09 10:02/10 AEEOEEAN_10/11/10/ABB003_01/991		225		64	4		104	3		
10/11/2019 18:09 40/00/00 41/01/40 41/01/40 41/01/40	BLUE CUT	225		04	7		293			
10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver			40			-	4.040			
10/11/2019 18:09 10/02/19 ALLCLEAR_10/11/19 Abacus_Oliver	BONANZA	1141	12	63	21	5	1,242	4	1	5
10/11/2019 18:09 10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	BONNEVILLE	314		25	3		342			-
10/11/2019 18:09 10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	BOOTLEGGER	1400		61	28	10	1,499	10		10
10/11/2019 18:09 10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	BOUQUET	682	7	24	20	3	736	3		3
10/11/2019 18:09 10/02/19 ALLCLEAR_10/11/19 Abacus_Oliver	BROADCAST	3	2	8			13			-
10/11/2019 18:09 10/02/19 ALLCLEAR_10/11/19 Abacus_Oliver	BUCKHORN	2273		99	21	3	2,396	3		3
10/11/2019 18:09 10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	BUFFER									-
10/11/2019 18:09 10/02/19 ALLCLEAR_10/11/19 Abacus_Oliver	CAESAR	2,308	-	47	46	7	2,408	6	1	7
10/11/2019 18:09 10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	CALSTATE	570		41	3	1	615	1		1
10/11/2019 18:09 10/02/19 ALLCLEAR 10/11/19 Abacus Oliver	CARMEUTA	2156		35	49	9	2.249	9		9
10/11/2019 18:09 10/02/19 ALLCLEAR 10/11/19 Abacus Oliver	CASMALIA	1829		125	43	5	2,002	5		5
10/11/2019 18:09 10/02/19 ALLCLEAR 10/11/19 Abacus Oliver	CHOLLA	292		3	8	3	306	3		3
10/11/2019 18:09 10/02/19 ALLCLEAR 10/11/19 Abacus Oliver	CLUB OAKS	202		2	-		2	-		-
10/11/2016 10:06 10:02/16_ALEGELAN_10/11/16_ADDGGS_ONE	COACHELLA		4	2			2			<u>-</u>
10/11/2019 18:09 10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	COACHELLA			-			3			_
10/11/2019 18:09 10/02/19 ALLCLEAR 10/11/19 Abacus Oliver	COBRA	1,585		25	10	5	1,625	5		5
10/11/2019 18:09 10/02/19 ALLCLEAR 10/11/19 Abacus Oliver	COPPERHEAD	781		19	3	-	803			-
10/11/2019 18:09 10/02/19 ALLCLEAR 10/11/19 Abacus Oliver	COTTONMOUTH	3282		44	52	7	3,385	7		7
10/11/2019 18:09 10/02/19 ALLCLEAR 10/11/19 Abacus Oliver	CRAM	1221		42	43	7	1,313	7		- 7
		541		72	9	1	558	1		
	Crosby	316		6	3	1		1		- '
	CUDDEBACK	950		44	32	8	325 1.034	8		
	DARTMOUTH			44		8		8		8
10/11/2019 18:09 10/02/19 ALLCLEAR 10/11/19 Abacus Oliver	DE MILLE	242		3	3	1	249	1		-1
10/11/2019 18:09 10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	DIAMONDBACK	2414		68	25	0	2,513	6		6
10/11/2019 18:09 10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	DINELY		1	1			2			-
10/11/2019 18:09 10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	DOBLE	1		1			2			-
10/11/2019 18:09 10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	DONLON	472		51	4	1	528	1		1_
10/11/2019 18:09 10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	DREYER	1389		19	34	5	1,447	5		5
10/11/2019 18:09 10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	DRINKWATER	2	2	2			6			-
10/11/2019 18:09 10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	DUKE	1012		54	29	11	1,106	11		11
10/11/2019 18:09 10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	DYSART	72		2	2		76			-
10/11/2019 18:09 10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	ECHO	1685		13	59	10	1,767	10		10
10/11/2019 18:09 10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	ENCHANTED	314		48	13	2	377	2		2
10/11/2019 18:09 10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	FERRARA	1632	1	78	53	10	1,774	10		10
10/11/2019 18:09 40/03/40 ALL CLEAR 40/14/40 About Office	FINGAL	771	1	20	26	8	826	7		
10/11/2018 10:09 10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver							020	, , , , , , , , , , , , , , , , , , ,	1	8
10/11/2019 18:09 10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	FLYING D	394		3	12	5	414	5		5
10/11/2019 18:09 10/02/19 ALLCLEAR 10/11/19 Abacus Oliver	FROZEN			1			1			-
10/11/2019 18:09 10/02/19 ALLCLEAR 10/11/19 Abacus Oliver	GABBERT	2242		79	22	2	2,345	2		2
10/11/2019 18:09 10/02/19 ALLCLEAR 10/11/19 Abacus Oliver	GALAHAD	1850	1	135	12	4	2,002	4		4
10/11/2019 18:09 10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	GILLIBRAND	2142		37	59	7	2,245	7		7
10/11/2019 18:09 10/02/19 ALLCLEAR 10/11/19 Abacus Oliver	GILMAN	5		10			15			-
10/11/2019 18:09 10/02/19 ALLCLEAR 10/11/19 Abacus Oliver	HANDY	1205		35	46	5	1,291	5		5
10/11/2019 18:09 10/02/19 ALLCLEAR 10/11/19 Abacus Oliver	HILLFIELD	2151		42	35	5	2,233	5		5
10/11/2019 18:09 10/02/19 ALLCLEAR 10/11/19 Abacus Oliver	HUCKLEBERRY	157	2	7	4		170			-
10/11/2019 18:09 10/02/19 ALICLEAR 10/11/19 Abacus Oliver	HUGHES LAKE	1118	4	53	20	4	1,199	4		4
10/11/2019 18:09 10/02/19 ALLCLEAR 10/11/19 Abacus Oliver	INTAKE	190	7	2	1	-1	193	- 1		
10/11/2019 18:09 10/02/19 ALLCLEAR 10/11/19 Abacus Oliver	IRAN	1534		39	34	E	1,612	5		5
10/11/2019 18:09 100/2/19 ALLCLEAR 10/11/19 Abaous Oliver	JULIUS	3024	4	37	38	0	3,109	9		9
10/11/2019 18:09 100/2/19 ALLCLEAR 10/11/19 Abaous Oliver	KICKAPOO TRAIL	2781	1	66	62	16	2,926	15	1	16
10/11/2019 18:09 10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver		1494	- 1	55	69	10	1,627	9		9
TOTALIZATE TOUR TRADET TO TAKE TOTALITY TO THE	LA GRANDE	1484		99	08	8	1,027	8		8

Description 100 10	ACTUARDO LA COLLEGIA DE LA COLLEGIA	1	4770		50		40	4.005	40.1	_	40
STOTION 150	10/11/2019 18:09 10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	LASKER	1770		59	44	12	1,885	12		12
STOTISSE 1009 100					1			1			-
STORY 1809							9		9		9
STATES SOUTH ALLEGAM OF STATES SOUTH A		LOPEZ		2			1	1,467	1		1
STATE STAT	10/11/2019 18:09 10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	LYONS	3472	1	95	26	2	3,596	2		2
STOTION SECTION ALCEGAR OF STOTIP AND ADDRESS ALCEGAR	10/11/2019 18:09 10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	MAMBA	2019	1	117	22	2	2,161	2		2
PRINCIPAL 100	10/11/2019 18:09 10/02/19 ALLCLEAR 10/11/19 Abacus Oliver	MARCUS	1416		31	34	3	1,484	3		3
PRINCIPAL 100		McKevett	283		4	1	2		2		2
BOTTON 1809					23	16	8				8
STATES STATE STATES ST				3	28	48	13		12	1	13
SPITION 1000											
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PRINCIPAL 1907 1809 1907 1809 1907 1809 18				,		40					_
PRINTONE 1813 1900779 ALLCEAR (197110) Persico, Zone			3		_		$\overline{}$				
PRITT 1902 1 1907 19			1000			0.4	4.5		45		
PRINCIPATION 1813 1000009 ALLCLEAR 1011110 Pennisols, Zero							10				10
1011-0219 1013 100270 ALCICEAR (SITIE) Freedom Zone	10/11/2019 18:13 10/02/19_ALLCLEAR_10/11/19_Penstock_Zone			1	04		1	1,074	1		1
10001000 ALLCLAR (20111) Emission Zone Price	10/11/2019 18-13	PHEASANT	168		3	2	2	175	2		
ESTICATION 18-13 1002079 ALLCEARS (2017) Personal Zone PROMESTORIN 18-14	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone										_
Institution 1813 1902/07 ALLICEAR OFFITY Personal Zone		PICK									
B011/2019 1813 100/2019 ALLCLEAR 1011/19 Fematods Zone		PIONEERTOWN		3			18		18		18
DITIVIZED 1813 100279 ALLCEAR 101119 Femtods Zone			583	-	45	21	4		4		
ESTITION 1.33 100279 ALLCEAR 101119 Pentos Zone PFINON 1,328 3 43 28 7 1,468 7 7 7 1 1 1 1 1 1 1		PRONGHORN		7	15	17	2	715	2		2
ESTITION 1.33 100279 ALLCEAR 101119 Pentos Zone PFINON 1,328 3 43 28 7 1,468 7 7 7 1 1 1 1 1 1 1			148	-	90	1	-	239			-
FORTION 1613 1002709 ALLCEAR 101110 Pension Zone AAMBOW 340 44 7 460 1 1 1 1 1 1 1 1 1			1,328	3	43	28	7	1,409	7		7
TOTICIDID 18-13 100279 ALLCLEAR 101119 Penstool Zone AANAC 630 47 4 881	10/11/2019 18:13 10/02/19 ALLCLEAR 10/11/19 Penstock Zone	RACER	653		13	6	2	674	2		2
TOTICIDID 18-13 100279 ALLCLEAR 101119 Penstool Zone AANAC 630 47 4 881	10/11/2019 18:13 10/02/19 ALLCLEAR 10/11/19 Penstock Zone	RAINBOW	349		44	7		400			-
TOTTICOP 1813 100709 ALLCLEAR 101119 Penstool, Zone AANKIN 80 1 81						4					-
1011/12019 1813 1002/19 ALLCLEAR 1011/19 Penstook_Zone 828 6 1,458 6 6 6 1 1 1 4 4 5 6 6 6 1 1 1 1 4 5 6 6 6 6 1 1 1 1 1 4 5 6 6 6 6 6 6 6 7 7 3 1,033 3 3 3 3 3 3 3 3 3					-						
Total Tota					53	28	8		8		
TOTITIZATION 18-13 1007/07 ALLICEAR 1011/19 Penstod. Zone 15-54 7 3 1,033 3 3 3 1 1 1 1 1 1				1		20	·				
DOTITION 18.13 1002779 ALLCLEAR 101179 Penstock Zone DOSMONT 1459 2 56 10 1 1.528 1 1 1 1 1 1 1 1 1				- 1		7	2		2		
1011/12019 18:13 1002/19 ALLCLEAR 1011/19 Persistok Zone SADLEBACK 7 2.883 6 1 7 1011/12019 18:13 1002/19 ALLCLEAR 1011/19 Persistok Zone SADLEBACK 7 2 2 2 2 2 2 2 2 2				2		10	- 4				- 4
TOTITIZO19 18-13 10002719 ALLICLEAR, 1011119 Penstock Zone SXY H				- 4			- '				
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1011/12019 18:13 1002719 ALLICLEAR, 1011119 Penstock Zone			•			50	20		27		- 20
1011/12019 18-13 1002/19 ALLICLEAR 1011/19 Pentstock Zone SPORTSMAN 9 5 14 1 1 1 1 1 1 1 1				-		30	28		21	- 4	28
101112019 18:13 1002/19 ALLCLEAR 10111/9 Perstock Zone STEARIS 1,939 79 40 3 2,081 3 3 3 101112019 18:13 1002/19 ALLCLEAR 10111/9 Perstock Zone STORES 467 66 4 54 1 1 1 1 1 1 1 1 1			198			- 1	- 1		1		1
1011/12019 18:13 1002/19 ALLCEAR 1011/19 Penstock Zone STEEL 11 1 22 34 1 1 1 1 1 1 1 1 1			9		-						
10111/2019 18-13 100/279 ALLICLEAR 1011/19 Penstock Zone 5TURBY 1 541 1 1 1 1 1 1 1 1 1						40	3		3		3
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101112019 18:13 1002719 ALLCLEAR 1011179 Penstock Zone TAHQUITZ 122 9 2 1 1 34 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			467		69	4	1	541	1		1
101112019 18:13 1002/19 ALLCLEAR 1011/19 Penstock Zone TANQUIT 122 9 2 1 134 1 1 1 1 1 1 1 1 1			1		5			6			
1011/2019 18:13 1002/19 ALLCLEAR 1011/19 Penstock Zone TAIWAN 566 1 116 18 701 110/11/2019 18:13 1002/19 ALLCLEAR 1011/19 Penstock Zone TENECO 3,889 1 62 65 12 12 12 13 1002/19 ALLCLEAR 1011/19 Penstock Zone TENECO 3,889 1 62 65 12 12 12 13 1002/19 ALLCLEAR 1011/19 Penstock Zone TENECO 3,889 1 62 65 12 12 12 13 1002/19 ALLCLEAR 1011/19 Penstock Zone TENECO 3,889 1 62 65 12 12 12 13 1002/19 ALLCLEAR 1011/19 Penstock Zone TENECO 3,889 1 62 65 12 12 12 13 1002/19 ALLCLEAR 1011/19 Penstock Zone TITIAN 1,217 5 46 44 7 1,319 7 7 7 1011/2019 18:13 1002/19 ALLCLEAR 1011/19 Penstock Zone TITIAN 1,217 5 46 44 7 1,319 7 7 7 1011/2019 18:13 1002/19 ALLCLEAR 1011/19 Penstock Zone TITIAN 1,217 5 46 44 7 1,319 7 7 7 1011/2019 18:13 1002/19 ALLCLEAR 1011/19 Penstock Zone TITIAN 1,217 5 46 44 7 1,319 7 7 7 1011/2019 18:13 1002/19 ALLCLEAR 1011/19 Penstock Zone TITIAN 1,217 5 46 44 7 1,319 7 7 7 1011/2019 18:13 1002/19 ALLCLEAR 1011/19 Penstock Zone TITIAN 1,217 5 46 44 7 1,319 7 7 1011/2019 18:13 1002/19 ALLCLEAR 1011/19 Penstock Zone TITIAN 1,224 2 2,099 1 19 47 7 2,143 7 7 1011/2019 18:13 1002/19 ALLCLEAR 1011/19 Penstock Zone TITIAN 1,242 2 2 2 1,278 2 2 2 1011/2019 18:13 1002/19 ALLCLEAR 1011/19 Penstock Zone TITIAN 1,242 2 2 2 1,278 2 2 2 1,278 2 2 2 1,278 2 2 2 1,278 2 2 2 1,278 2 2 2 1,278 2 2 2 1,278 2 2 2 1,278 2 2 2 1,278 2 2 2 1,278 2 2 2 1,278 2 2 2 1,278 2 2 2 1,278 2 2 2 1,278 2 2 2 1,278 2 2 2 1,278 2 2 2 1,278 2 2 2 1,278 2 2 2 1,278 2 2 2					75	41	11				
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1011/2019 18:13 1002/19_ALLCLEAR_10/11/19_Penstock_Zone TENNECO 3,889 1 62 66 12 4,010 12 12 12 1011/2019 18:13 1002/19_ALLCLEAR_10/11/19_Penstock_Zone TETLEY 620 40 14 3 677 3 3 3 3 1011/2019 18:13 1002/19_ALLCLEAR_10/11/19_Penstock_Zone TITAN 1,217 5 46 44 7 3,199 7 7 7 7 7 7 7 7 7	10/11/2019 18:13 10/02/19 _ALLCLEAR_10/11/19_Penstock_Zone	TAIWAN	566	1	116			701			-
10/11/2019 18:13 10/02/19 ALLCLEAR_10/11/19 Penstock_Zone TETLEY 6:20 40 14 3 677 3 3 3 10/11/2019 18:13 10/02/19 ALLCLEAR_10/11/19 Penstock_Zone TITAN 1,217 5 46 44 7 1,319 7 7 7 7 7 7 7 7 7		TAPO									
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101/11/2019 18:13 101/2/19 ALLCLEAR_10/11/19 Penstock_Zone TITAN 1.217 5 48 44 7 1.319 7 7 7 101/11/2019 18:13 101/2/19 ALLCLEAR_10/11/19 Penstock_Zone TWIN LAKES 2.085 32 34 10 2.161 9 1 10 10 10 10 10 10	10/11/2019 18:13 10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	TETLEY	620		40	14	3	677	3		3
10/11/2019 18:13 10/02/19 ALLCLEAR 10/11/19 Penstock Zone VASQUEZ 2,099 1 19 47 7 2,143 7 7 7 7 7 7 7 7 7	10/11/2019 18:13 10/02/19 ALLCLEAR_10/11/19 Penstock_Zone			5	46	44	7	1,319	7		7
10/11/2019 18:13 10/02/19 ALLCLEAR 10/11/19 Penstock Zone VASQUEZ 2,099 1 19 47 7 2,143 7 7 7 7 7 7 7 7 7		TWIN LAKES				34	10	2.161	9	1	10
10/11/2019 18:13 10/02/19 ALLCLEAR 10/11/19 Penstock Zone VASQUEZ 2,089 1 19 47 7 2,143 7 7 7 10/11/2019 18:13 10/02/19 ALLCLEAR 10/11/19 Penstock Zone VERDEMONT 10 10 1 10 10 1 10 10							12		12		
10/11/2019 18:13 10/02/19 ALLCLEAR_10/11/19 Penstock_Zone VERDEMONT 10 10 10 10 10/11/2019 18:13 10/02/19 ALLCLEAR_10/11/19 Penstock_Zone VERDUGO 990 27 8 1 1,026 1 1 1 1 1 1 1 1 1				1			7		7		7
10/11/2019 18:13 10/02/19 ALLCLEAR 10/11/19 Penstock Zone VERDUGO 990 27 8 1 1,026 1 1 1 1 1 1 1 1 1			2,000								
10/11/2019 18:13 10/02/19 ALLCLEAR 10/11/19 Penstock Zone VETERANS 1,242 2 20 12 2 1,278 2 2 10/11/2019 18:13 10/02/19 ALLCLEAR 10/11/19 Penstock Zone VIENTO 2,209 84 58 13 2,364 11 2 13 10/11/2019 18:13 10/11/2019			000			0	- 1		- 1		1
10/11/2019 18:13 10/02/19 ALLCLEAR_10/11/19 Penstock_Zone VIENTO 2,209 84 58 13 2,364 11 2 13 10/02/19 ALLCLEAR_10/11/19 Penstock_Zone VOSEMITE 1,210 5 65 35 4 1,319 4 4 4 4 1 1,2019 18:13 10/02/19 ALLCLEAR_10/11/19 Penstock_Zone ZENDA 309 - 5 9 - 323 3 3 3 3 3 3 3 3 3				2			2				2
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10/11/2019 18:13 10/02/19 ALLCLEAR_10/11/19 Penstock_Zone ZENDA 309 5 9 - 323 - 1				E						2	
10/11/2019 18:13 10/02/19_ALLCLEAR_10/11/19_Penstock_Zone							4		*		-
10/11/2019 18:15 10/02/19_ALLCLEAR_10/11/19_Previous_1st				-			-				-
10/11/2019 18:15 10/02/19 ALLCLEAR 10/11/19 Previous 1st ANGUS 1,330 1 52 14 3 1,400 3 3 3 10/11/2019 18:15 10/02/19 ALLCLEAR 10/11/19 Previous 1st ANTON 201 40 1 242 - 10/11/2019 18:15 10/02/19 ALLCLEAR 10/11/19 Previous 1st BARLEY FLATS 1995 42 11 1 2,049 1 1							3			_	3
10/11/2019 18:15 10/02/19_ALLCLEAR_10/11/19_Previous_1st ANTON 201 40 1 242 10/11/2019 18:15 10/02/19_ALLCLEAR_10/11/19_Previous_1st BARLEY.FLATS 1995 42 11 1 2,049 1 1 1									_	2	
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10/11/2019 18:15							. 1		1		1
	10/11/2019 18:15 1u/u2/19_ALLCLEAR_10/11/19_Previous_1st	BIG ROCK	2,823	-	47	49	10	2,929	10		10

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		10/02/19 _ALLCLEAR_10/11/19_Previous_1st	BING	2,261		45	35	4	2,345	3	1	4
		10/02/19 _ALLCLEAR_10/11/19_Previous_1st	CRESCENTA	2419		46		4	2,500	4		4
			HOVATTER	1,407		52	52	14	1,525	14		14
		10/02/19 _ALLCLEAR_10/11/19_Previous_1st	IRVINE PARK			1			1			-
10/11/2019			JARVIS	824		46	15	2	887	2		2
10/11/2019	18:15	10/02/19 ALLCLEAR_10/11/19 Previous_1st	MCKEVETT	283		4	1	2	290	2		2
10/11/2019	18:15	10/02/19 ALLCLEAR 10/11/19 Previous 1st	MIDDLE ROAD	376		34			410			-
10/11/2019	18:15	10/02/19 ALLCLEAR 10/11/19 Previous 1st	NEPAL	983		22	27	4	1,036	4		4
10/11/2019	18:15	10/02/19 ALLCLEAR_10/11/19 Previous_1st	PICKENS	1424		36	11	2	1,473	2		2
10/11/2019	18:15		PYLE	335		29	2		366			-
	19:36		ANTON	201		40	1		242			
	19:36	10/02/19 Activation Restored ANTON GUITAR 10112019	GUITAR	134	2	119			255			-
	20:26	10/02/19 Activation Restored CALSTATE 10112019	CALSTATE	540		36	3	- 1	580	- 1		1
	20:34	10/02/19 Activation RESTORED CASMALIA 10112019	CASMALIA RAR0819	608		51	10	2	671	2		2
				622	1	23	13	2				2
	20:44		SHOVEL					2	661	2		
	20:57	10/02/19 Activation _ RESTORED _ METTLER_10112019	METTLER	491		12	15		520	2		2
	21:09		SAND CANYON	1,605	2	56	41	6	1,710	5	1	6
	21:13	10/02/19 Activation RESTORED BOUQUET_10112019	BOUQUET	629	7	24	18	3	681	3		3
10/11/2019	21:26	10/02/19 Activation _ RESTORED _ CONDOR_10112019	CONDOR	1369		45	35	8	1,457	8		
			Totals	232,709	167	8,339	4,514	927	246,656	905	22	927
		Communications	or Saturday 10/12/19							-	-	-
		CUSTOMER MESSAGING	or Suturday 10/12/15							CRITIC	CAL CARE CU	STOMERS
	TIME	COSTOMER MESSAGING		Residential			Medical					
	SENT	Communication	Circuits	Unassigned	Essential	Major	Deselles	Critical	TOTALS	Delivered	Undelivered	Grand Total
		10/02/19 Restoration Acosta RAR0800 10/12/19	ACOSTA RARO800	Unassigned	1	4	baseline		5			
		10/02/19 Restoration Castro RAR0179 10/12/19		191		21	2		214			_
	11:01		CASTRO RAR0179			21						
			TANAGER PS2090	24		1			25			-
			BALCOM	1452	1	45		2	1,512	2		2
	13:41		BARRINGTON	571		47	8	2	628	1	1	2
10/12/2019												
	14:10	10/02/19_CalgroveEnergyComboAdHocUpdateCustomDataset	CALGROVE BEYOND RAR0071	4	1	13			18			-
10/12/2019	14:10	10/02/19_CalgroveEnergyComboAdHocUpdateCustomDataset	ENERGY BEYOND RCS0572	6	3	13 21			18 30			-
				6	3							
				2,248	3	21	22	4		3	1	-
			ENERGY BEYOND RCS0572	6	1 3	21	22	4	30	3	1	-
			ENERGY BEYOND RCS0572	6	1 3	21	22	4	30	3	1	-
			ENERGY BEYOND RCS0572	6	6	21	22	4	30	3	1	-
			ENERGY BEYOND RCS0572	6	6	21	22	4	30	3	1	-
		10/02/19_CalgroveEnergyComboAdHocUpdateCustomDataset	ENERGY BEYOND RCS0572	6	6	21	22	4	30	3	1	-
		10/02/19_CalgroveEnergyComboAdHocUpdateCustomDataset	ENERGY BEYOND RCS0572 Totals	6	1 3	21	22	4	30		1 CAL CARE CU	4
10/12/2019	14:10	10/02/19_CalgroveEnergyComboAdHocUpdateCustomDataset Communications CUSTOMER MESSAGING	ENERGY BEYOND RCS0572 Totals for Sunday 10/13/19	2,248		152			2,432	CRITIC	CAL CARE CU	4 STOMERS
10/12/2019		10/02/19_CalgroveEnergyComboAdHocUpdateCustomDataset Communications	ENERGY BEYOND RCS0572 Totals	6	1 3 6	21	22 Medical Baseline	4 Critical	2,432		CAL CARE CU	- 4
10/12/2019 DATE	14:10 TIME SENT	10/02/19_CalgroveEnergyComboAdHocUpdateCustomDataset Communications CustoMer Messaging Communication	ENERGY BEYOND RCS0572 Totals for Sunday 10/13/19	6 2,248 Residential		152	Medical		2,432	CRITIC	CAL CARE CU	- 4 STOMERS
DATE 10/13/2019	14:10 TIME SENT 10:56	10/02/19_CalgroveEnergyComboAdHocUpdateCustomDataset Communications CUSTOMER MESSAGING Communication 10/02/19_Restoration_Energy_10/13/2019	ENERGY BEYOND RCS0572 Totals for Sunday 10/13/19 Circuits	6 2,248 Residential		21 152 Major	Medical		2,432 TOTALS	CRITIC	CAL CARE CU	STOMERS Grand Total
DATE 10/13/2019 10/13/2019	14:10 TIME SENT 10:56 12:25	10/02/19_CalgroveEnergyComboAdHocUpdateCustomDataset Communications CUSTOMER MESSAGING 10/02/19_Restoration_Energy_10/13/2019 10/02/2019_AllClear_22Circuits_10/13/2019	ENERGY BEYOND RCS0572 Totals for Sunday 10/13/19 Greatis ENERGY BEYOND RCS0572 ACOSTA	Residential Unassigned 6 1140		21 152 Major 21 63	Medical Baseline		30 2,432 TOTALS 30 1,244	CRITIC Delivered	CAL CARE CU	STOMERS Grand Total
DATE 10/13/2019 10/13/2019 10/13/2019	14:10 TIME SENT 10:56 12:25 12:25	10/02/19_CalgroveEnergyComboAdHocUpdateCustomDataset Communications CUSTOMER MESSAGING 10/02/19_Restoration_Energy_10/13/2019 10/02/2019_AllClear_22Circuits_10/13/2019 10/02/2019_AllClear_22Circuits_10/13/2019	FNERGY BEYOND RCS0572 Totals for Sunday 10/13/19 Circuits ENERGY BEYOND RCS0572 ACOSTA ANTON	Residential Unassigned 6 1140 201		21 152 Major 21 63 40	Medical Baseline		30 2,432 TOTALS 30 1,244 242	CRITIC Delivered	CAL CARE CU	STOMERS Grand Total
DATE 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019	14:10 TIME SENII 10:56 12:25 12:25 12:25	10/02/19_CalgroveEnergyComboAdHocUpdateCustomDataset	ENERGY BEYOND RCS0572 Totals for Sunday 10/13/19 Gretits ENERGY BEYOND RCS0572 ACOSTA ANTON BALCOM	Residential Unassigned 6 1140 201 1452		21 152 MEjor 21 63 40 45	Medical Baseline 36 1		30 2,432 TOTALS 30 1,244 242 1,512	CRITIC Delivered	CAL CARE CU	STOMERS Grand Total - 4
DATE 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019	14:10 TIME SENT 10:56 12:25 12:25 12:25	10/02/19_CalgroveEnergyComboAdHocUpdateCustomDataset	ENERGY BEYOND RCS0572 Totals for Sunday 10/13/19 Grettis ENERGY BEYOND RCS0572 ACOSTA ANTON BALCOM BARRINGTON	Residential Unassigned 6 1140 201 1452 571		21 152 MEjor 21 63 40 45 47	Medical Baseline 38 1 12 8		30 2,432 TOTALS 30 1,244 242 1,512 628	CRITIC Delivered 4	CAL CARE CU	STOMERS Grand Total
DATE 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019	14:10 SENT 10:56 12:25 12:25 12:25 12:25	10/02/19_CalgroveEnergyComboAdHocUpdateCustomDataset	ENERGY BEYOND RCS0572 Totals for Sunday 10/13/19 Ortotics ENERGY BEYOND RCS0572 ACOSTA ANTON BALCOM BARGINGTON BOUQUET	Residential Unassigned 6 1140 201 1452 6711 682		21 152 Mbjor 21 63 40 45 47 24	Medical Baseline 36 1 12 8 20		30 2,432 TOTALS 30 1,244 242 1,512 6786	CRITIC Delivered 4	CAL CARE CU	STOMERS Grand Total
DATE 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019	14:10 SENT 10:56 12:25 12:25 12:25 12:25 12:25	Communications Customer Messaging	ENERGY BEYOND RCS0572 Totals for Sunday 10/13/19 Circuits ENERGY BEYOND RCS0572 ACOSTA ANTON BALCOM BARRINGTON BOUQUET CALSTATE	Residential Unassigned 6 1140 201 1452 571 882 570		21 152 152 Mbjor 21 63 40 45 47 24 41	Medical Baseline 36 1 12 8 20 3		30 2,432 TOTALS 30 1,244 242 1,512 628 736 615	CRITIC Delivered	CAL CARE CU	STOMERS Grand Total
DATE 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019	14:10 TIME SENT 10:56 12:25 12:25 12:25 12:25 12:25 12:25 12:25	Communications Customeray Communications Customeray Customer	ENERGY BEYOND RCS0572 Totals for Sunday 10/13/19 Grettis ENERGY BEYOND RCS0572 ACOSTA ANTON BALCOM BARRINGTON BOUQUET CALSTATE CASMALIA	Residential Unassigned 6 1140 201 1452 571 1829		21 152 152 M5jor 21 63 40 45 47 24 41 125	Medical Baseline 38 1 12 8 20 3 43		30 2,432 TOTALS 30 1,244 242 1,512 628 736 615 2,002	CRITIO Delivered 4 2 2 3 1 1 5	CAL CARE CU Undelivered	STOMERS Grand Total
DATE 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019	TIME SENT 10:56 12:25 12:25 12:25 12:25 12:25 12:25 12:25 12:25 12:25	Communications Customeray Communications Customeray Communications Customeray Cust	ENERGY BEYOND RCS0572 Totals for Sunday 10/13/19 Gretiis ENERGY BEYOND RCS0572 ACOSTA ANTON BALCOM BARRINGTON BOUGUET CALSTATE CASTRALIA CASTRO	Residential Unassigned 6 1140 201 1452 571 682 570 1829 2302		21 152 152 Mbjor 21 63 40 45 47 24 41 125	Medical Baseline 36 1 122 8 20 3 43 43		30 2,432 101ALS 30 1,244 242 1,512 615 2,002 2,380	CRITIC Delivered 4 4 2 2 2 3 3 1 1 5 5 4 4	CAL CARE CU Undelivered	STOMERS Grand Total
DATE 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019	11/ME SENT 10:56 12:25 12:25 12:25 12:25 12:25 12:25 12:25 12:25 12:25	Communications Customeray Communication Customeray Customera	ENERGY BEYOND RCS0572 Totals for Sunday 10/13/19 Cretits ENERGY BEYOND RCS0572 AC05TA ANTON BALCOM BARRINGTON BOUQUET CALSTATE CASMALIA CASTRO CONDOR	Residential Unassigned 6 1140 201 1452 571 1829 2302 1389		21 152 152 M-Fjor 21 63 40 45 47 24 41 125 49	Medical Baseline 36 1 12 8 20 3 43 200 35	4 2 2 2 3 1 5 5 4 8 8	30 2,432 TOTALS 30 1,244 242 1,512 628 736 615 2,002 2,380 1,457	CRITIO Delivered 4 2 2 2 3 3 1 5 4 8	CAL CARE CU Undelivered	STOMERS Grand Total 4 - 2 2 3 1 1 5 4
DATE 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019	14:10 TIME SENT 10:56 12:25 12:25 12:25 12:25 12:25 12:25 12:25 12:25 12:25 12:25 12:25	Communications Customer Messaging	ENERGY BEYOND RCS0572 Totals for Sunday 10/13/19 Gretiis ENERGY BEYOND RCS0572 ACOSTA ANTON BALCOM BARRINGTON BOUGUET CALSTATE CASTRALIA CASTRO	Residential Unassigned 6 1140 201 1452 571 682 570 1829 2302		21 152 152 Mbjor 21 63 40 45 47 24 41 125	Medical Baseline 36 1 122 8 20 3 43 43		TOTALS 30 1,244 242 1,512 628 736 615 2,002 2,380 1,457	CRITIC Delivered 4 4 2 2 2 3 3 1 1 5 5 4 4	CAL CARE CU Undelivered	STOMERS Grand Total 2 2 3 1 5 4 8 13
DATE 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019	14:10 TIME SENT 10:56 12:25 12:25 12:25 12:25 12:25 12:25 12:25 12:25 12:25 12:25 12:25	Communications Customer Messaging	ENERGY BEYOND RCS0572 Totals for Sunday 10/13/19 Cretits ENERGY BEYOND RCS0572 AC05TA ANTON BALCOM BARRINGTON BOUQUET CALSTATE CASMALIA CASTRO CONDOR	Residential Unassigned 6 1140 201 1452 571 1829 2302 1389		21 152 152 M-Fjor 21 63 40 45 47 24 41 125 49	Medical Baseline 36 1 12 8 20 3 43 200 35	4 2 2 2 3 1 5 5 4 8 8	30 2,432 TOTALS 30 1,244 242 1,512 628 736 615 2,002 2,380 1,457	CRITIO Delivered 4 2 2 2 3 3 1 5 4 8	CAL CARE CU Undelivered	STOMERS Grand Total 2 2 3 1 5 4 8 13
DATE 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019	14:10 TIME SENT 10:56 12:25 12:25 12:25 12:25 12:25 12:25 12:25 12:25 12:25 12:25 12:25	Communications	ENERGY BEYOND RCS0572 Totals for Sunday 10/13/19 Grettis ENERGY BEYOND RCS0572 ACOSTA ANTON BALCOM BARRINGTON BOUQUET CALSTATE CASMALIA CASTRO CONDOR DAVENDORT	Residential Unassigned 6 6 1140 201 1452 571 1829 2302 1389 1,386	### Essential 3	21 152 152 M5jor 21 63 40 45 47 24 41 125 49 45 37	Medical Baseline 36 1 12 8 20 3 43 20 35 23	4 2 2 2 3 1 5 5 4 8 8	TOTALS 30 1,244 242 1,512 628 736 615 2,002 2,380 1,457	CRITIO Delivered 4 2 2 2 3 1 5 4 8 8 13	CAL CARE CU Undelivered	STOMERS Grand Total
DATE 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019	14:10 TIME SENT 10:56 12:25 12:25 12:25 12:25 12:25 12:25 12:25 12:25 12:25 12:25 12:25 12:25 12:25	Communications Customeray Communication Customeray Communications Customeray Custo	ENERGY BEYOND RCS0572 Totals for Sunday 10/13/19 Circuits ENERGY BEYOND RCS0572 AC0STA ANTON BALCOM BARRINGTON BOUQUET CALSTATE CASMALIA CASMALIA CONDOR DAVENORT ENERGY ESTABAN	Residential Unassigned 6 1140 201 1452 570 1829 2302 1388 1,386 1698	### Essential 3	21 152 152 152 152 21 83 40 45 47 24 41 125 49 45 37 83	Medical Baseline 38 1 12 8 20 3 3 43 200 35 23 16 511	4 2 2 2 3 1 5 5 4 8 8	TOTALS 30 1,244 242 1,512 628 736 615 2,002 2,380 1,457 1,460 1,806 2,128	CRITIO Delivered 4 2 2 2 3 1 5 4 8 8 13 5	CAL CARE CU Undelivered	STOMERS Grand Total 4 - 2 2 3 1 5 4 8 13
DATE 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019	TIME SENT 10-56 12-25	Communications	ENERGY BEYOND RCS0572 Totals for Sunday 10/13/19 Grefits ENERGY BEYOND RCS0572 ACOSTA ANTON BALCOM BARRINGTON BOUQUET CALSTATE CASMALIA CASTRO CONDOR DAVENPORT ENERGY ESTABAN GNATCATCHER	Residential Unassigned 6 1140 201 1452 570 1829 2302 1389 1,386 1998 1979 1345	### Essential 3	21 152 152 21 63 40 45 47 24 41 125 49 45 37 83 89 46	Medical Baseline 36 1 12 8 20 3 43 20 35 23	2 2 3 3 1 1 5 4 8 8 13 5 9	TOTALS 30 1,244 242 1,512 628 736 615 2,002 2,380 1,457 1,460 1,806 2,128 1,447	CRITIC Delivered 4 2 2 2 3 3 1 5 5 4 4 8 8 13 3 5 9 9	CAL CARE CU Undelivered	STOMERS Grand Total 4 - 2 2 3 1 5 4 8 13
10/12/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019 10/13/2019	TIME SENT 10:56 12:25 12	Communications	ENERGY BEYOND RCS0572 Totals for Sunday 10/13/19 Greptics ENERGY BEYOND RCS0572 ACOSTA ANTON BALCOM BALCOM BARRINGTON BOUQUET CALSTATE CASMAUA CASTRO CONDOR DAVENPORT ENERGY ESTABAN GUITAR GUITAR	Residential Unassigned 6 1140 201 1452 571 1820 2302 1339 1,386 1998 1979 1345 134	### Essential 3	21 152 152 152 21 83 40 45 47 24 41 1125 49 45 37 83 89 46 6	Medical Baseline 36 1 12 8 20 3 43 3 20 35 51 46	2 2 3 3 1 1 5 4 8 8 13 5 9	30 2,432 107ALS 30 1,244 242 1,512 628 736 615 2,002 2,380 1,457 1,460 1,806 2,128 1,447 2,55	2 2 2 3 1 1 5 4 8 8 13 3 9 9	CAL CARE CU Undelivered	STOMERS Grand Total
DATE 10/13/2019	TIME SENT 10:56 12:25 12	Communications	ENERGY BEYOND RCS0572 Totals for Sunday 10/13/19 Creuits ENERGY BEYOND RCS0572 ACOSTA ANTON BALCOM BARRINGTON BOUQUET CAISTATE CASMAUA CASTRO CONDOR DAVENORT ENERGY ESTABAN GNATCATCHER GUITAR METTLER	Residential Unassigned 6 1140 201 1452 570 1829 2302 2302 1388 1098 1979 1345	### Essential 3	21 152 152 152 153 40 45 47 24 41 1125 49 45 37 83 89 46 119	Medical Baseline 36 1 122 8 20 33 43 20 355 23 16 51 46	2 2 3 3 1 1 5 4 8 8 13 5 9	30 2,432 30 1,244 242 1,512 628 736 615 2,002 2,380 1,457 1,460 1,806 2,128 1,447 255 520	CRITIC Delivered 4 4 2 2 3 3 1 5 4 8 3 6 9 9	CAL CARE CU Undelivered	STOMERS Grand Total 2 2 3 1 5 4 8 13 5 9 10
DATE 10/13/2019	TIME SENT 10:56 12:25 12	Communications	ENERGY BEYOND RCS0572 Totals for Sunday 10/13/19 CITCHIS ENERGY BEYOND RCS0572 ACOSTA ANTON BALCOM BARRINGTON BOUQUET CALSTATE CASMALIA CASTRO CONDOR DAVENPORT ENERGY ESTABAN GNATCATCHER GUITAR METTLER	Residential Unassigned 6 1140 201 1452 570 1829 2302 1389 1979 1344 491 2340	### Essential 3	21 152 152 21 63 40 45 47 24 41 125 49 45 37 83 89 46 119	Medical Baseline 36 1 122 8 20 33 33 43 20 51 16 51 46 45	2 2 3 3 1 1 5 4 8 8 13 5 9	30 2,432 30 1,244 242 1,512 628 736 615 2,002 2,380 1,457 1,460 1,806 2,124 2,55 520 2,458	2 2 2 3 1 1 5 4 8 8 13 3 9 9	CAL CARE CU Undelivered	STOMERS Grand Total
10/12/2019 10/13/2019	TIME SENT 10-50 12-25 12	Communications	ENERGY BEYOND RCS0572 Totals for Sunday 10/13/19 Greptics ENERGY BEYOND RCS0572 AC05TA ANTON BALCOM BARRINGTON BOUQUET CALSTATE CASMALIA CASTRO CONDOR DAVENPORT ENERGY ESTABAN GNATCATCHER GUITAR METILER MOTA MOTA RAINBOW	Residential Unassigned 6 1140 201 1452 671 682 671 1829 2302 1389 1,386 1098 1979 1345 134 491 2340 349	5 1 4 2 2 1 1	21 152 152 21 63 40 45 47 24 41 125 49 45 37 83 89 46 61 119	Medical Baseline 36 1 122 8 20 3 43 20 35 51 48 15 15 7	2 2 3 3 1 1 5 4 8 8 13 5 9	30 2,432 107ALS 30 1,244 242 1,512 628 736 615 2,002 2,380 1,457 1,460 1,806 2,128 1,447 255 520 2,458 400	CRITIC Delivered 4 2 2 3 1 1 5 4 8 8 133 5 9 9 1 1 5	CAL CARE CU Undelivered	STOMERS Grand Total
10/12/2019 10/13/2019	TIME SENT 10-56 12-25 12	Communications	ENERGY BEYOND RCS0572 Totals for Sunday 10/13/19 CTCUTIS ENERGY BEYOND RCS0572 ACOSTA ANTON BARLOM BARRINGTON BOUQUET CALSTATE CASMALIA CASTRO CONDOR DAVENPORT ENERGY ESTABAN GNATCATCHER GUITAR METTLER MORA RAINBOW SAND CANYON	Residential Unassigned 6 1140 201 1452 571 682 2302 2302 1388 1098 1979 1345 1344 491 2340 349 2088	### Essential 3	21 152 152 21 63 40 45 47 24 41 1125 49 45 37 83 89 46 119 12 67 44	Medical Baseline 36 1 12 8 8 20 33 43 20 355 23 16 51 48 15 45 7	2 2 3 3 1 1 5 4 8 8 13 5 9	30 2,432 30 1,244 242 1,512 628 736 615 2,002 2,380 1,457 1,460 1,806 2,128 1,447 255 520 2,458 400 2,202	CRITIC Delivered 4 4 2 2 3 3 1 5 4 4 8 3 5 9 9 1 1 5 7	CAL CARE CU Undelivered	STOMERS Grand Total 2 2 3 1 5 4 8 13 10 2 - 8
10/12/2019 10/13/2019	TIME SENT 10-56 12-25 12	Communications	ENERGY BEYOND RCS0572 Totals for Sunday 10/13/19 Greptics ENERGY BEYOND RCS0572 AC05TA ANTON BALCOM BARRINGTON BOUQUET CALSTATE CASMALIA CASTRO CONDOR DAVENPORT ENERGY ESTABAN GNATCATCHER GUITAR METILER MOTA MOTA RAINBOW	Residential Unassigned 6 1140 201 1452 671 682 671 1829 2302 1389 1,386 1098 1979 1345 134 491 2340 349	5 1 4 2 2 1 1	21 152 152 21 63 40 45 47 24 41 125 49 45 37 83 89 46 61 119	Medical Baseline 36 1 122 8 20 3 43 20 35 51 48 15 15 7	2 2 3 3 1 1 5 4 8 8 13 5 9	30 2,432 107ALS 30 1,244 242 1,512 628 736 615 2,002 2,380 1,457 1,460 1,806 2,128 1,447 255 520 2,458 400	CRITIC Delivered 4 2 2 3 1 1 5 4 8 8 133 5 9 9 1 1 5	CAL CARE CU Undelivered	STOMERS Grand Total

10/13/2019 12	25 10/02/2019 AllClear 22Circuits 10/13/2019	TANAGER	1463		10	46	12	1,531	12		12
	25 10/02/2019 AllClear 22Circuits 10/13/2019	TIMBER CANYON	687		24	-10	12	697	1		1
10/13/2016 12	25 Tulidzizone Alicieal 220ircuits Tulidzizone	CALGROVE RAROO71 TO RCS3916 AND	2		11		-				
10/13/2019 12:	59 10/02/2019 Calgrove PartialRestoration 10/13/2019	BED1226	,	1				14			_
	Turuzizu Ta Calgrove Partialixestolation Turializu Ta	DIOIEZO			-						_
10/13/2019 14:	34	CALGROVE BEYOND RC53916 AND	1	1				4			
_	10/02/19_Calgrove_4cst_UpdateRemainOff_10/13/19	BF01226									-
10/13/2019 14:	47	CALGROVE RAR0071 TO RC53916 AND	3		11			14			
	10/02/2019_Calgrove_PartialRestoration_AllClear_10/13/2019	BF01226									-
10/13/2019 16:	47	ALEXANDER	587	1	9	10	3	609	3		
10/13/2016	1/ 10/02/19_Final_AllClears_10/13/19_Alexander_Macy							603			3
10/12/2010 18	47	BLEND	2303		35	44	10	2,392	10		
10/13/2019 16:	10/02/19 Final_AllClears_10/13/19_Alexander_Macy							2,332	10		10
10/13/2019 16:	47 10/02/19 Final AllClears 10/13/19 Alexander Macy	CAFÉ	1907		26	48	15	1,996	14	1	15
10/13/2019 16:	47 10/02/19 Final AllClears 10/13/19 Alexander Macy	CAREY	841		8	15	7	871	5	2	7
	47 10/02/19 Final AllClears 10/13/19 Alexander Macy	Cassidy	1,241		46	4	3	1,294	3		3
	47 10/02/19 Final AllClears 10/13/19 Alexander Macy	CEDAR PINES	228			2		236			-
	47 10/02/19 Final AllClears 10/13/19 Alexander Macy	COLA	704		7	11	4	726	3	- 1	4
	47 10/02/19 Final AllClears 10/13/19 Alexander Macy		644		13		- 7	676	1		1
		COWEN	462				1		-		
10/13/2019 16:	47 10/02/19_Final_AllClears_10/13/19_Alexander_Macy	ELLIOT			15		1	484	1		1
10/13/2019 16:	47	ESPRESSO	517		14	15	2	548	2		_
	1u/u2/19_Final_Aliclears_1u/13/19_Alexander_Macy										2
	47 10/02/19_Final_AllClears_10/13/19_Alexander_Macy	GARNER	893		26	13	5	937	5		5
	47 10/02/19_Final_AllClears_10/13/19_Alexander_Macy	GOODNER	843		24		2	875	1	1	2
	47 10/02/19_Final_AllClears_10/13/19_Alexander_Macy	GREEN VALLEY	369	1	3	7	3	383	3		3
10/13/2019 16:	47 10/02/19 Final_AllClears_10/13/19_Alexander_Macy	GUNSITE	2		3			5			-
10/13/2019 16:	47 10/02/19 Final AliClears 10/13/19 Alexander Macy	HOSPAT	503		11	19	5	538	5		5
10/13/2019 16:	47 10/02/19 Final AllClears 10/13/19 Alexander Macy	JOB	315		6	4		325			-
	47 10/02/19 Final AllClears 10/13/19 Alexander Macy	KIMBERLY	44		6			50			-
	47 10/02/19 Final AllClears 10/13/19 Alexander Macv	KONA	1545		28	34	18	1,623	16		16
	47 10/02/19 Final AllClears 10/13/19 Alexander Macy	Korea	1,553		32	32	8	1,625	8		8
	47 10/02/19 Final AllClears 10/13/19 Alexander Macy	Kuehner	2,992	- 1	64	56	16	3,129	16		16
	47 10/02/19 Final AllClears 10/13/19 Alexander Macy	LEBER	175	- '	04	3	10	183			1
			663			4	2		1 2		2
	47 10/02/19_Final_AllClears_10/13/19_Alexander_Macy	MACY			0	-		675			
	49 10/02/19 Activation_ ALLCLEAR 27 CIRCUITS 10_13_19	MAXIM	1595		32	40	10	1,677	10		10
	49 10/02/19 Activation_ ALLCLEAR 27 CIRCUITS 10_13_19	MORTIZ	1,214		33	31		1,278			-
	49 10/02/19 Activation_ ALLCLEAR 27 CIRCUITS 10_13_19	MOUNTAIN	246		1	13	2	262	2		2
	49 10/02/19 Activation_ ALLCLEAR 27 CIRCUITS 10_13_19	MUFFIN	1455		79	10	3	1,547	3		3
	49 10/02/19 Activation_ ALLCLEAR 27 CIRCUITS 10_13_19	OBSERVATORY	4		1			5			-
10/13/2019 16:	49 10/02/19 Activation_ALLCLEAR 27 CIRCUITS 10_13_19	PERSHING	618		8	20	3	649	3		3
10/13/2019 16:	49 10/02/19 Activation ALLCLEAR 27 CIRCUITS 10 13 19	POTATO	1554		43	35	8	1,640	8		8
10/13/2019 16:	49 10/02/19 Activation ALLCLEAR 27 CIRCUITS 10 13 19	RAISIN	1684		42	40	8	1,774	8		8
	49 10/02/19 Activation ALLCLEAR 27 CIRCUITS 10 13 19	RYE	1001		42		6	1,075	5	1	6
	49 10/02/19 Activation ALLCLEAR 27 CIRCUITS 10 13 19	SAGE	399		8	5	1	413	1		1
	49 10/02/19 Activation ALLCLEAR 27 CIRCUITS 10 13 19	SEAFORTH	2204		41	75	33	2,353	33		33
	49 10/02/19 Activation ALLCLEAR 27 CIRCUITS 10 13 19	SEELEY	491	 	8	9	3	511	3		33
	49 10/02/19 Activation ALLCLEAR 27 CIRCUITS 10 13 19	SESPE	18		8	8	3	18	3		3
	49 10/02/19 Activation ALLCLEAR 27 CIRCUITS 10_13_19 49 10/02/19 Activation ALLCLEAR 27 CIRCUITS 10_13_19		2538		82	34	2	2,657	3		
		STRATHERN		1			3		_		3
	49 10/02/19 Activation_ ALLCLEAR 27 CIRCUITS 10_13_19	Sutt	1,702	1	45	49	6	1,803	6		6
	49 10/02/19 Activation_ ALLCLEAR 27 CIRCUITS 10_13_19	TEMPEST		-	1	-	-	1			-
	49 10/02/19 Activation_ ALLCLEAR 27 CIRCUITS 10_13_19	TIVO	20	6	34			60			-
	49 10/02/19 Activation_ ALLCLEAR 27 CIRCUITS 10_13_19	VALLEY OF THE MOON	608		5	10		623			-
	49 10/02/19 Activation_ ALLCLEAR 27 CIRCUITS 10_13_19	White Cliff	2681		49		5	2,778	5		5
10/13/2019 16:	49 10/02/19 Activation_ ALLCLEAR 27 CIRCUITS 10_13_19	YUBAN	1,826		27	32	8	1,893	8		8
											-
		Totals	65,968	38	2,126	1,320	299	69,751	290	9	299
	•										
			Residential	E	Martin	Medical	O other or	TOTAL			
			Unassigned	Essential	Major	Baseline	Critical	TOTALS			1
	COMMUNIC	ATIONS GRAND TOTALS:	836,593	639	28,855	15,383	3,299	884,772			
			000,000	200	20,000	.0,000	0,200	00-1,- 1 E			

Initial – 48 Hr. Customer Messaging

Voice/ Voice Mail/TTY:

This is an important safety message from Southern California Edison. Due to forecast fire weather conditions, Southern California Edison is exploring a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Due to forecast fire weather conditions, Southern California Edison is exploring a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) 2-Day Notification

From: do not reply@scewebservices.com Southern California Edison

Due to forecast fire weather conditions, Southern California Edison is exploring a potential Public Safety Power Shutoff of electrical lines in your area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on 'Day of week' 'morning/afternoon/evening' though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve.

The following address(es) are within areas being monitored:

13240 Riverview Dr. Victorville, CA 92395-1234

Service Account: 3-XXX-XX45-67

Meter: 123456-654321

Rate: GS-2

For more info such as expected duration: please visit www.sce.com/psps. Downed power line? Stay away, Call 911, and SCE at 1-800-611-1911.

Update - 24 Hr. Customer Messaging

Voice /Voice Mail/TTY:

This is an important safety message from Southern California Edison. Due to forecast fire weather conditions, Southern California Edison continues to explore a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Due to forecast fire weather conditions, Southern California Edison continues to explore a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) 1-Day Notification

From: do not reply@scewebservices.com Southern California Edison

Due to forecast fire weather conditions, Southern California Edison continues to explore a potential Public Safety Power Shutoff of electrical lines in your area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve.

The following address(es) are within areas being monitored:

13240 Riverview Dr. Victorville, CA 92395-1234 Service Account: 3-XXX-XX45-67

Meter: 123456-654321

Rate: GS-2

For more info such as expected duration: please visit www.sce.com/psps. Downed power line? Stay away, Call 911, and SCE at 1-800-611-1911.

Imminent Customer Messaging

Voice/ Voice Mail/TTY:

This an important safety message from Southern California Edison. Due to forecast fire weather conditions, SCE may proactively turn off power within the next 1 to 4 hours for a Public Safety Power Shutoff to the ^city_variable^ area though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Due to forecast fire weather conditions, SCE may proactively turn off power within the next 1 to 4 hours for a Public Safety Power Shutoff to the ^city_variable^ area though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) Imminent Shutoff Notice

From: do not reply@scewebservices.com Southern California Edison

Due to forecast fire weather conditions, SCE may proactively turn off power within the next 1 to 4 hours for a Public Safety Power Shutoff to your area though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send updates until conditions improve.

The following address(es) may be affected:

13240 Riverview Dr. Victorville, CA 92395-1234 Service Account: 3-XXX-XX45-67

Meter: 123456-654321

Rate: GS-2

For more info such as expected duration: please visit www.sce.com/psps. Downed power line? Stay away, Call 911, and SCE at 1-800-611-1911.

Shut-Down Customer Messaging

Voice/ Voice Mail/TTY:

This is an important safety message from Southern California Edison. Southern California Edison has proactively turned off power to the ^city_variable^ area due to fire weather conditions. We will update you as conditions change. For more information, please visit sce.com/psps. If you see a downed power line, stay away, call 9 1 1, and report this to S C E at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Southern California Edison has proactively turned off power to the ^city_variable^ area due to fire weather conditions. We will update you as conditions change. For more information, please visit sce.com/psps. If you see a downed power line, stay away, call 9 1 1, and report this to S C E at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) Notification

From: do not reply@scewebservices.com Southern California Edison

This is an important safety message from Southern California Edison. Southern California Edison has proactively turned off power to your area due to fire weather conditions. We will update you as conditions change.

The following address(es) may be affected:

13240 Riverview Dr. Victorville, CA 92395-1234 Service Account: 3-XXX-XX45-67

Meter: 123456-654321

Rate: GS-2

For more information, please visit sce.com/psps. If you see a downed power line, stay away, call 9 1 1, and report this to S C E at 1-800-611-1911.

All Clear Customer Messaging

Voice /Voice Mail/TTY:

This is an important safety message from Southern California Edison. Due to improved fire weather conditions, the 'city_variable' area, has been removed from Public Safety Power Shutoff consideration. No electric service will be proactively turned off at this time. If a non-P S P S outage occurs, S C E will work as quickly as possible to restore your service. For more information, please visit sce.com/psps. If you see a downed power line, stay away, call 911, and report this to S C E at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Due to improved fire weather conditions, the 'city_variable' area, has been removed from Public Safety Power Shutoff consideration. No electric service will be proactively turned off at this time. If a non-P S P S outage occurs, S C E will work as quickly as possible to restore your service. For more information, please visit sce.com/psps. If you see a downed power line, stay away, call 911, and report this to S C E at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) Avoided Shutoff Notice

From: do not reply@scewebservices.com Southern California Edison

Due to improved fire weather conditions, your area has been removed from Public Safety Power Shutoff consideration. No electric service will be proactively turned off at this time. If a non-P S P S outage occurs, S C E will work as quickly as possible to restore your service.

The following address(es) have been removed:

13240 Riverview Dr. Victorville, CA 92395-1234 Service Account: 3-XXX-XX45-67

Meter: 123456-654321

Rate: GS-2

For more information please visit our website at www.sce.com/psps. If you see a downed power line, stay away, call 911, and report this to S C E at 1-800-611-1911.

Thank You, Southern California Edison

<END APPENDIX C>

Appendix D

Date of Initial Notifications to Public Safety/Local Government/ Partners and Critical Infrastructure Providers

Community/Representative	Date
FEDERAL AGENCIES	
FEDERAL AVIATION ADMINISTRATION	
DEPARTMENT OF INTERIOR, NATIONAL PARK SERVICE	10/2/2019
IMMIGRATION & NATURALIZATION	10/2/2019
UNITED STATE MARINE CORP, BRIDGEPORT	10/2/2019
UNITED STATES COAST GUARD	
THE ARMY CORPS OF ENGINEERS	10/5/2019
UNITED STATES FOREST SERVICE	10/2/2019
STATE/REGULATORY AGENCIES	
CALIFORNIA DEPARTMENT OF CORRECTIONS & REHABILITATION	10/2/2019
CALIFORNIA DEPARTMENT OF FORESTRY AND FIRE PROTECTION	10/2/2019
CALIFORNIA DEPARTMENT OF TRANSPORTATION	10/2/2019
CALIFORNIA DEPARTMENT OF WATER RESOURCES	10/6/2019
CALIFORNIA OFFICE OF EMERGENCY SERVICES	10/2/2019
CALIFORNIA PUBLIC UTILITIES COMMISSION	10/2/2019
CALIFORNIA STATE HIGHWAY PATROL	10/2/2019
CALIFORNIA STATE WARNING CENTER	10/2/2019
CALTRANS	10/9/2019
INYO COUNTY (Tiers 2 and 3)	10/2/2019
ALPINE WATER CO.	10/6/2019
ASPENDEL MUTUAL WTR	10/6/2019
CEQUEL COMMUNICATIONS, LLC	10/9/2019
F & S PROPANE, INC	10/8/2019
FRONTIER COMMUNICATIONS CORP	10/2/2019
KERN COMMUNITY COLLEGE DISTRCT	10/2/2019
MOUNTAIN VIEW ESTATES WATER CO	10/6/2019
PINE CREEK VILLAGE L.P.	10/2/2019
ROCKING K ESTATES WATER CO	10/2/2019
ROUND VALLEY JOINT ELEMENTARY	10/2/2019
STARLITE CSD	10/2/2019
KERN COUNTY (Tiers 2 and 3)	10/4/2019
4TH STREET WATER COMPANY	10/8/2019
AAT COMMUNICATIONS CORP	10/7/2019
ABC PHONES OF NC INC	10/8/2019
AFP MUTUAL WATER CO	10/7/2019
AIR STREAMS (School)	10/8/2019
ALTA SIERRA BROADCASTING	10/5/2019
AMERICAN TOWER CORPORATION	10/5/2019
AMERIGAS PROPANE LP	10/8/2019
ARMY CORPS OF ENGINEERS	10/9/2019
55 5 5	==, =, ====

Community/Representative	Date
AT&T	10/7/2019
AT&T CORPORATION	10/5/2019
AT&T INCORPORATED	10/7/2019
AT&T MOBILITY	10/7/2019
AT&T WIRELESS SERVICES	10/5/2019
ATT MOBILITY	10/8/2019
BAKERSFIELD FAMILY MEDICAL	10/8/2019
BELLA VISTA WATER CO	10/5/2019
BNSF RAILWAY CO	10/8/2019
BOLDER CYN WTR ASN	10/8/2019
BOULDER CANYON WATER ASN	10/8/2019
BRIGHT LAKE MUTUAL WATER CO.	10/7/2019
BURLANDO HTS WTR CO	10/4/2019
CALIENTE UNION ELEMENTARY	10/7/2019
CALIFORNIA WATER SERVICE GROUP	10/7/2019
CALIFORNIA WATER SERVICES, CO	10/4/2019
CANYON MEADOWS MWA	10/8/2019
CEI, INC	10/5/2019
CHAO, HENG	10/8/2019
CHERRY COMMUNITY	10/8/2019
CINGULAR WIRELESS, LLC	10/4/2019
CLARK STREET COMMUNITY	10/8/2019
CLINICA SIERRA VSTA	10/8/2019
CROWN CASTLE	10/8/2019
CYPRESS CYN WTR ASN	10/8/2019
DAVIS, CATHY	10/8/2019
DELTA LIQUID ENERGY	10/8/2019
DIGNITY HEALTH MED FOUNDATION	10/8/2019
DIVERSIFED UTILITY SERVICES	10/4/2019
EDWARD JONES	10/8/2019
EL TEJON UNIFIED SCHOOL DIST	10/8/2019
ERSKINE CREEK WATER	10/8/2019
FAIRVIEW WATER COMPANY LLC	10/7/2019
FRAZIER MOUNTAIN WIRELESS	10/8/2019
FRAZIER PARK PUB UTIL DIST	10/8/2019
FRONTIER COMMUNICATIONS CORP	10/4/2019
GOLDEN HILLS COMMUNITY SVC DS	10/7/2019
GOLDEN HILLS SANITATION CO INC	10/7/2019
GTE MOBILENET INCORPORATED	10/7/2019
HANDY, JOY	10/8/2019

Community/Representative	Date
HAPPY ACRES WTR CO	10/5/2019
HART CREEK MUTUAL WATER COMPAN	10/7/2019
HIGH DESERT BROADCASTING	10/7/2019
HILLVIEW ACRES MUTUAL WATER	10/5/2019
HUNGRY GULCH WATER	10/8/2019
JUNIPER WATER CO	10/8/2019
KAISER FOUNDATION HEALTH PLAN	10/8/2019
KELSO MUT WTR CO	10/5/2019
KELSO WATER WELL ASSOCIATION	10/5/2019
KERN COMMUNITY COLLEGE DISTRCT	10/8/2019
KERN COUNTY CELLULAR	10/8/2019
KERN COUNTY SUPT OF SCHOOLS	10/5/2019
KERN RIVER PROPANE INC.	10/8/2019
KERN UNION HIGH SCHOOL	10/8/2019
KERN VALEY MUTUAL WTR CO	10/8/2019
KERN VALLEY HEALTHCARE DISTRIC	10/5/2019
KERN VALLEY MUTUAL WATER	10/8/2019
KERN VALLEY WIRELESS INC	10/5/2019
KERNVILLE UNION SCHOOL DIST	10/8/2019
KERNVILLE UNION SCHOOL DISTRICT	10/4/2019
KIRPA PROPERTIES, LLC	10/8/2019
KITZMILLER, ROBERT	10/8/2019
KRISTA MUTUAL WATER COMPANY	10/8/2019
LAKE ISABELLA COMM WATER DIST	10/8/2019
LAKE ISABELLA COMM WATER DIST	10/8/2019
LAKE OF THE WOODS MUTL WTR	10/8/2019
LAKE SHORE WATER CO	10/8/2019
LAKEVIEW RANCHOS MUTUAL WATER	10/5/2019
LEVEL 3 COMMUNICATIONS INC	10/5/2019
LIWW, LLC	10/8/2019
LONG CANYON WTR CO	10/5/2019
LUCKY RIVER FUEL, INC	10/8/2019
LWFP LLC	10/8/2019
MIL POTRERO MUTUAL WATER CO	10/8/2019
MOGUL ENERGY CORP	10/8/2019
MOJAVE PUBLIC UTILITY DISTRICT	10/5/2019
MOUNTAIN HOME INC	10/4/2019
MUTUAL 14 WATER SYSTEM	10/5/2019
NISC/NEXTEL	10/7/2019
OAK KNOLL LANE WATER CO	10/8/2019

Community/Representative	Date
OAK KNOLL MUTUAL WATER	10/8/2019
OPTIMAL HEALTH SERVICES	10/8/2019
ORO GRANDE SCHOOL DISTRICT	10/7/2019
OUDEY ENTERPRISES INC	10/8/2019
OWENS VALLEY CAREER	10/8/2019
PACIFIC BELL CORP	10/7/2019
PARCEL MAP 6504 WATER USERS	10/7/2019
PEAK TO PEAK MOUNTAIN CHARTER	10/8/2019
PHYSICIANS AUTOMATED LAB INC	10/8/2019
PINON PINES ESTATES	10/8/2019
PINON PINES MUTUAL WATER CO	10/8/2019
PINON VALLEY WATER CO	10/5/2019
PIUTE PUMP COMPANY	10/8/2019
PIUTE VLY PRP OWNRS	10/8/2019
PROPATH, INC	10/8/2019
Q A B MEDIA, LLC	10/5/2019
QUAIL VALLEY WATER	10/5/2019
QUAIL VALLEY WATER DISTRICT	10/8/2019
QUAILWOOD WATER ASS	10/7/2019
QUANTUM CHEMICAL CORPORATION	10/8/2019
RACE COMMUNICATION	10/7/2019
RAINBIRD VLY MUT	10/5/2019
RED HILL WATER ASSN	10/8/2019
RIVER KERN MUT WATER	10/8/2019
RIVER KERN MUTUAL WATER	10/4/2019
RIVER MUTUAL WATER	10/8/2019
RIVERS, JOSCELYN	10/8/2019
ROSEDALE-RIO BRAVO WATER	10/5/2019
SAN JOAQUIN VALLEY PMG	10/8/2019
SHADY OAK HOMEOWNERS	10/8/2019
SHARON M POWELL FNP, INC	10/8/2019
SIENNA WELLNESS INSTITUTE	10/8/2019
SOUTH FORK UNION ELEMENTARY SD	10/5/2019
SOUTHERN CALIFORNIA GAS CO	10/8/2019
SOUTHERN PACIFIC CO	10/8/2019
SPRING COMMUNICATIONS HOLDINGS	10/8/2019
SPRINT CORPORATION	10/5/2019
SPRINT UNITED MANAGEMENT CO	10/7/2019
STALLION SPRINGS C S D	10/7/2019
T MOBILE WEST, LLC	10/7/2019

Community/Representative	Date
TEHACHAPI MUTUAL WATER	10/7/2019
TEHACHAPI UNIFIED SCHOOL DIST	10/7/2019
TEHACHAPI, CITY OF	10/7/2019
TESORO REFINING & MARKETNG,LLC	10/8/2019
TRADEWINDS WATER ASSN , INC	10/5/2019
TUMBLEWEED WATER COMPANY	10/5/2019
TUMBLEWEED WTR CO	10/7/2019
UNION PACIFIC RAILROAD CO	10/8/2019
VALLEY ESTS ASSOC	10/5/2019
VALLEY VIEW ESTATES MWC	10/7/2019
VAN RENSSELAER, KELLEE	10/8/2019
VERIZON COMMUNICATIONS INC	10/5/2019
VERIZON WIRELESS	10/4/2019
VILLAGE WTR ASSN	10/8/2019
WELDON FIRE DEPARTMENT	10/5/2019
WELDON VALLEY RANCH MW	10/5/2019
WELDON VLY RCH MW	10/8/2019
ZAYO GROUP HOLDINGS, INC.	10/8/2019
LOS ANGELES COUNTY (Zone 1; Tiers 2 and 3)	10/6/2019
ABLE ACADEMICS LLC	10/8/2019
ABSOLUTE CARE	10/8/2019
ACE COUNSELING INC	10/8/2019
ACTON AGUA DULCE SCHOOL DIST	10/6/2019
ACTON COMM CLUB	10/8/2019
ADELPOUR, NEMAT	10/8/2019
AIR COMMUNICATION SERVICES INC	10/6/2019
AM WATER WELL SVC	10/8/2019
AMERICAN BROADCASTING COMPANY	10/6/2019
AMERICAN ENERGY OPERATIONS INC	10/8/2019
AMERICAN TOWER CORPORATION	10/6/2019
AMOUNA, BEN	10/8/2019
AMPLITEX WIRELESS INC	10/8/2019
ANTELOPE VALLEY E KERN WTR AGY	10/6/2019
ANTELOPE VALLEY WATER CO	10/6/2019
APPLE STREET PLAZA, LLC	10/8/2019
ARAKILI, MARED	10/8/2019
ARMENIAN STRS ACADM	10/8/2019
AT&T	10/6/2019
AT&T CORPORATION	10/6/2019
AT&T MOBILITY	10/6/2019
AT&T OF CALIFORNIA	10/8/2019

Community/Representative	Date
AT&T WIRELESS SERVICES	10/6/2019
AVEK WATER AGENCY	10/6/2019
AXIS DIAGNOSTIC, LLC	10/8/2019
AXIS TECHNOLOGY, LLC	10/8/2019
BARHUM, FRANK	10/8/2019
BARRIENTOS, ABINADI	10/8/2019
BERRY PETROLEUM COMPANY	10/8/2019
CAL RESOURCES PETROLEUM CORP.	10/8/2019
CALIFORNIA RESOURCES PROD CORP	10/8/2019
CALLEGUAS MUNICIPAL WATER DIST	10/6/2019
CALTICO OIL CORPORATION	10/8/2019
CARBON CALIFORNIA COMPANY LLC	10/8/2019
CHANCELLOR MEDIA CORPORATION	10/8/2019
CHATSWORTH HILLS ACADEMY	10/8/2019
CHOI, ANNIE UN KYONG	10/8/2019
CINCINNATI BELL INCORPORATED	10/8/2019
CINGULAR WIRELESS, LLC	10/6/2019
CLARITA CAREER COLLEGE LLC	10/8/2019
CLARK, CLAYTON	10/8/2019
CLEAR WIRE COMMUNICATIONS LLC	10/8/2019
CLH MANAGEMENT, LLC	10/8/2019
COMMUNITY TV OF SO CAL INC	10/8/2019
COSTA DE ORO TV INC	10/8/2019
COX PCS ASSETS	10/6/2019
CRESCENTA VALLEY COUNTY WATER	10/8/2019
CROWN CASTLE NG WEST LLC	10/7/2019
D D S, INC	10/8/2019
E&L LLC	10/8/2019
EDUCATION MANAGEMENT SYSTEMS	10/8/2019
EL DORADO COMMUNITY SERVICES	10/8/2019
ELECTRIC LIGHT WAVE	10/7/2019
ELITE PROPANE SERVICE	10/8/2019
ELLIS COMMUNICATIONS KDOC,LLC	10/8/2019
FARMERS INSURANCE	10/8/2019
FARMERS INSURANCE MATTHEWS	10/8/2019
FRONTIER COMMUNICATIONS CORP	10/6/2019
GLENDALE ELECTRONIC	10/6/2019
GLOBAL SIGNAL INC	10/6/2019
GORMAN LEARNING CENTER, INC	10/7/2019
GREEN VALLEY COUNTY WATER DIST	10/6/2019
HUGHES ELIZABETH LAKES USD	10/6/2019

Community/Representative	Date
ILEAD AGUA DULCE CORP.	10/6/2019
ILEAD SCHOOL DEVELOPEMENT	10/6/2019
INSPIRE CHARTER SCHOOL	10/6/2019
KEPPEL UNION SCHOOL DISTRICT	10/6/2019
LAKE ELIZABETH MUTUAL WATER CO	10/6/2019
LAS VIRGENES MUNICIPAL WTR DST	10/6/2019
LITTLEROCK CREEK IRRIGATION	10/6/2019
LLANO DEL RIO	10/6/2019
LODESTAR TOWERS, INC	10/6/2019
LOS ANGELES COUNTY FIRE DEPT	10/6/2019
LOS ANGELES COUNTY ISD	10/6/2019
LOS ANGELES COUNTY OFFC OF EDU	10/7/2019
LOS ANGELES COUNTY PUBLIC WORK	10/6/2019
LOS ANGELES DEPT OF WTR & POWR	10/6/2019
LOS ANGELES UNIFIED SCHL DIST	10/6/2019
LOS ANGELES, CITY OF	10/6/2019
MALIBU, CITY OF	10/8/2019
MCI GROUP	10/6/2019
METTLER VAL WATER CO	10/6/2019
MOUNTAIN INVESTMENT	10/6/2019
NEXTEL COMMUNICATIONS, INC	10/6/2019
NISC/NEXTEL	10/6/2019
NORTH TRAILS MUTUAL WATER CO	10/6/2019
PACIFIC BELL CORP	10/6/2019
PACIFIC WEST SWEEPING	10/6/2019
PALMDALE SCHOOL DISTRICT	10/6/2019
PALMDALE WATER DISTRICT	10/6/2019
QUARTZ HILL WATER DISTRICT	10/6/2019
SAN FERNANDO, CITY OF	10/6/2019
SANTA CLARITA VALLEY WTR AGNCY	10/6/2019
SERATTI, JERI L	10/6/2019
SLEEPY VAL WATER CO	10/6/2019
SPRINT NEXTEL CORPORATION	10/6/2019
SPRINT TELEPHONY PCS L.P	10/6/2019
SPV WATER CO	10/6/2019
SULPHUR SPRINGS SCHOOL DIST	10/6/2019
T MOBILE USA	10/6/2019
T MOBILE WEST, LLC	10/6/2019
VERIZON CALIFORNIA	10/6/2019
VERIZON WIRELESS	10/6/2019
WEST VALLEY COUNTY WATER DIST	10/6/2019

Community/Representative	Date
WESTSIDE UNION SCHOOL DIST	10/6/2019
WILLIAM S HART UNION H S DIST	10/6/2019
MONO COUNTY (Tiers 2 and 3)	10/2/2019
ALLTEL COMMUNICATIONS	10/2/2019
AT&T MOBILITY	10/8/2018
BRIDGEPORT FIRE DIST	10/2/2019
BRIDGEPORT PUD	10/2/2019
CA BROADBAND COOPERATIVE, INC.	10/2/2019
CHANNEL INC	10/8/2018
CONSPEC INC	10/2/2019
DIGERNESS, DAVE	10/2/2019
EASTERBY, DAVID R	10/8/2018
EASTERN SIERRA OIL	10/8/2018
EASTERN SIERRA UNIFIED SCH DIS	10/2/2019
F & S PROPANE, INC	10/8/2018
FRONTIER COMMUNICATIONS CORP	10/2/2019
GREAT BASIN UNIFIED APCD	10/8/2018
GTE MOBILENET INCORPORATED	10/2/2019
HERITAGE OPERATING LP	10/8/2018
INYO CRUDE INC.	10/8/2018
JUNE LAKE FIRE DEPARTMENT	10/2/2019
JUNE LAKE JCT INC	10/8/2018
JUNE LAKE PUBLIC UTILITY DIST	10/2/2019
KERN COMMUNITY COLLEGE DISTRCT	10/2/2019
LEE VINING FIRE DIST	10/2/2019
LEEVINING PUB UTILY	10/2/2019
LIVING PROOF INC	10/2/2019
LOWER ROCK CREEK MUTUAL WATER	10/2/2019
LUNDY MUTUAL WATER	10/2/2019
MAMMOTH CHEVRON INC.	10/8/2018
MAMMOTH COMMUNITY WATER DISTRICT	10/2/2019
MAMMOTH HOSPITAL	10/2/2019
MAMMOTH LAKES FIRE DEPARTMENT	10/2/2019
MAMMOTH LAKES FOUNDATION	10/2/2019
MAMMOTH LAKES, TOWN OF	10/2/2019
MAMMOTH UNIFIED SCHOOL DIST	10/2/2019
MONO CITY FIRE DEPARTMENT	10/2/2019
MONO COUNTY, EDUCATION	10/2/2019
NATIONAL PARK SERVICE	10/2/2019
NORTON, L V	10/8/2018
PARADISE FIRE DISTRICT	10/2/2019

Community/Representative	Date
RACE COMMUNICATION	10/2/2019
ROBERTS, FRANK	10/2/2019
T MOBILE WEST, LLC	10/2/2019
TOWN OF MAMMOTH LAKES	10/2/2019
TWIN LAKES ENTERPRISES	10/2/2019
U C SANTA BARBARA	10/2/2019
USMC BRIDGEPORT	10/8/2019
VERIZON WIRELESS	10/2/2019
ORANGE COUNTY (Tiers 2 and 3)	10/8/2019
AMERICAN TOWER CORPORATION	10/8/2019
AT&T CORPORATION	10/8/2019
AT&T WIRELESS SERVICES	10/8/2019
CINGULAR WIRELESS	10/8/2019
CLEAR COMMUNICATIONS CALIF, LLC	10/8/2019
CLEAR WIRE COMMUNICATIONS LLC	10/8/2019
COX CALIFORNIA PCS	10/8/2019
COX COMMUNICATIONS CALIF, LLC	10/8/2019
DAVIS, KELLY	10/8/2019
DEPARTMENT OF AGRICULTURE	10/8/2019
EAST ORANGE CO WATER DISTRICT	10/8/2019
EDWARD JONES	10/8/2019
GLOBAL SIGNAL INC	10/8/2019
GOOD SHEPPAD MED CLINIC, INC	10/8/2019
IRVINE RANCH WATER DISTRICT	10/8/2019
KIERTON INC.	10/8/2019
KOINONIA MEDICAL MANAGEMENT LL	10/8/2019
LA PURISIMA SCHOOL	10/8/2019
LIBERMAN BROADCASTING, INC	10/8/2019
LODESTAR TOWERS, INC	10/8/2019
METROPOLITAN WATER DISTRICT	10/8/2019
MOBILITIE INVESTMENTS II LLC	10/8/2019
MONTESSORI AT THE PARK	10/8/2019
NEXTEL COMMUNICATIONS	10/8/2019
NEXTEL COMMUNICATIONS, INC	10/8/2019
NISC/NEXTEL	10/8/2019
ORANGE COUNTY BOARD EDUCATION	10/8/2019
ORANGE COUNTY BOARD OF EDUCATION	10/8/2019
ORANGE COUNTY FIRE AUTHORITY	10/8/2019
ORANGE UNIFIED SCHOOL DISTRICT	10/8/2019
ONAINGE UNIFIED SCHOOL DISTRICT	10/6/2019

Community/Representative	Date
ORANGE, CITY OF	10/8/2019
PACIFIC BELL CORP	10/8/2019
PEARSON,WM/TANYA	10/8/2019
PLEASANTS PEAK FACILITY CORP	10/8/2019
PUBLIC SAFETY COMM DIV (PSCD)	10/8/2019
RANCHO SANTIAGO COLLEGE	10/8/2019
SADDLEBACK VALLEY UNIF SCH DIST	10/8/2019
SADDLEBACK VALLEY UNIF SCH DST	10/8/2019
SANTA MARGARITA WATER DISTRICT	10/8/2019
SANTIAGO AQUEDUCT	10/8/2019
SANTIGO AQUEDUCT	10/8/2019
SERRANO IRRIGATION DISTRICT	10/8/2019
SHAMAAH, CLAUDE S	10/8/2019
SPECTRASITE COMMUNICATION INC.	10/8/2019
SPRINT NEXTEL CORPORATION	10/8/2019
SPRINT PCS ASSETS	10/8/2019
SPRINT TELEPHONY PCS L.P	10/8/2019
SPRINT TELEPHONY PS L.P.	10/8/2019
ST MICHAELS ABBEY	10/8/2019
T MOBILE USA	10/8/2019
T MOBILE WEST, LLC	10/8/2019
TOUCHTEL CORP	10/8/2019
TRABUCO CANYON WATER	10/8/2019
TRANS CORRIDOR AGENCY	10/8/2019
US MOBILE WIRELESS LLC	10/8/2019
VERIZON WIRELESS	10/8/2019
RIVERSIDE COUNTY (Tiers 2 and 3)	10/5/2019
2108 HOLDS AND TRUST	10/8/2019
ABRAMS,M AND ABRAMS,L	10/8/2019
AMERICAN TOWER CORPORATION	10/5/2019
AMUDIPE, WILLIAM	10/8/2019
AT&T CORPORATION	10/6/2019
AT&T INCORPORATED	10/5/2019
AT&T WIRELESS SERVICES	10/6/2019
B&M OIL SERVICES, INC	10/8/2019
BANNING HEIGHTS WATER	10/6/2019
BANNING UNIFIED SCHOOL DIST	10/7/2019
BANNING, CITY OF	10/6/2019
BEAUMONT CHERRY VALLEY WATER	10/8/2019
BEAUMONT GAS MART, INC	10/8/2019

Community/Representative	Date
BEAUMONT GAS MART/ARCO AM PM	10/8/2019
BORREGO COMMUNITY HEALTH FOUND	10/8/2019
BOSE CORPORATION	10/8/2019
CABAZON FUEL CENTER	10/8/2019
CABAZON WATER DISTRICT	10/6/2019
CALIFORNIA STATE HIGHWY PATROL	10/7/2019
CHEVRON STATIONS, INC	10/8/2019
CINGULAR WIRELESS	10/8/2019
CINGULAR WIRELESS, LLC	10/8/2019
COACHELLA VALLEY WATER DIST	10/5/2019
COX CALIFORNIA PCS	10/6/2019
DESERT HOT SPRINGS, CITY OF	10/5/2019
DESERT WATER AGENCY	10/5/2019
DHS FACILITIES LLC	10/8/2019
DRENNING-MANRRIQUEZ, ROGELIO	10/8/2019
DWR - STATE WATER PROJECTS	10/8/2019
EASTERN MUNICIPAL WATER DIST	10/7/2019
FERRELLGAS PARTNERS, LP	10/8/2019
FRONTIER COMMUNICATIONS CORP	10/5/2019
G & M OIL CO	10/8/2019
HARRIS CORPORATION	10/5/2019
HIGH VALLEYS WATER DISTRICT	10/6/2019
HIGHLAND SPRINGS MEDICAL ARTS	10/8/2019
KVMD TV	10/6/2019
LA PAZ FAMILY MEDICAL CLINIC	10/8/2019
LOCKHEED MARTIN TECH OPS LLC	10/6/2019
MASCARO, STEPHEN J	10/6/2019
MCI GROUP	10/6/2019
MENDOZA, RAFAEL	10/8/2019
METROLINK	10/8/2019
METROPCS CALIFORNIA, LLC	10/6/2019
METROPOLITAN WATER DISTRICT	10/8/2019
MISSION SPRINGS WATER DISTRICT	10/5/2019
MOBILITIE LLC	10/6/2019
MORONGO BAND MISSION INDIANS	10/6/2019
MORONGO HEALTH CLINIC	10/8/2019
MOSES, DEVADAS	10/8/2019
NEW WAVE PLUS	10/8/2019
NEXTEL COMMUNICATIONS	10/6/2019
NEXTEL COMMUNICATIONS, INC	10/7/2019
NUEVO WATER CO	10/8/2019

Community/Representative	Date
NUVIEW UNION SCHOOL DISTRICT	10/8/2019
OAK GROVE INSTITUTE	10/8/2019
ORANGE EMPIRE RAILWAY MUSEUM	10/8/2019
ORO GRANDE SCHOOL DISTRICT	10/5/2019
ORTEGA, DAVID E	10/8/2019
ORTEGA, MARIA DEL CARMEN	10/8/2019
PALM SPRINGS UNIFIED SCHL DIST	10/5/2019
PERRIS ELEMENTARY SCHOOL DIST	10/8/2019
PERRIS SKY VENTURE	10/8/2019
PERRIS UNION HIGH SCHOOL DIST	10/8/2019
PERRIS, CITY OF	10/8/2019
PLATA, ROSALIO	10/8/2019
RIVERSIDE COMMUNITY COLLEGE	10/8/2019
RIVERSIDE COUNTY FIRE DEPT	10/7/2019
RIVERSIDE COUNTY OFC EDUCATION	10/8/2019
RIVERSIDE-SAN BDNO (hospital)	10/8/2019
ROKSTAD POWER	10/8/2019
RSDE CO FIRE PROTECTION	10/8/2019
S.F.P.P., LP	10/8/2019
SAN JACINTO UNIFIED SCH DIST	10/7/2019
SOUTH MESA WATER COMPANY	10/7/2019
SPRINT CORPORATION	10/5/2019
SPRINT NEXTEL CORPORATION	10/6/2019
SPRINT UNITED MANAGEMENT CO	10/7/2019
T MOBILE USA	10/6/2019
T MOBILE WEST, LLC	10/6/2019
TELAR CORP.	10/5/2019
T-MOBILE US, INC	10/5/2019
VERIZON COMMUNICATIONS INC	10/5/2019
VERIZON WIRELESS	10/6/2019
YUCAIPA JOINT UNIFIED SCH DIST	10/7/2019
YUCAIPA VALLEY WATER DISTRICT	10/7/2019
SAN BERNARDINO COUNTY (Tiers 2 and 3)	10/8/2019
20/20 MOBILE INC	10/8/2019
2GO TESORO CO	10/8/2019
ABUALIZZ, NABIL	10/8/2019
ADVANCED WOMANS HEALTHCARE	10/8/2019
AJAY G MEKA MD INC	10/8/2019
ALNAKOUD, MUTI	10/8/2019
AMERICAN TOWER CORPORATION	10/6/2019
AMERIGAS PROPANE LP	10/8/2019

Community/Representative	Date
ASA CHARTER SCHOOL	10/6/2019
AT&T CORPORATION	10/6/2019
AT&T MOBILITY	10/8/2019
AT&T WIRELESS SERVICES	10/6/2019
BARERRA, VIRGINIA	10/8/2019
BECK OIL INC	10/8/2019
BERLINGTON NORTHERN	10/8/2019
BIG BEAR WATER WASTE AGENCY	10/6/2019
BJ OIL, INC	10/8/2019
BJD RESOURCES	10/6/2019
BNSF RAILWAY CO	10/8/2019
BRAMSON MD, WALTER	10/8/2019
BURLINGTON NORTHERN SANTA FE	10/8/2019
CAL MEDICAL SERVICES, INC	10/8/2019
CAL PACIFIC TOWERS LLC	10/6/2019
CAL STATE UNIV SAN BERNARDINO	10/6/2019
CALNEV PIPE LINE CO	10/8/2019
CEDAR PINES PARK MUTUAL WATER	10/6/2019
CENTER WATER CO	10/6/2019
CENTER WATER COMPANY INC.	10/6/2019
CF UNITED, LLC	10/8/2019
CHAFFEY JT UNION HIGH SCH DIST	10/6/2019
CHEVRON STATIONS, INC	10/8/2019
CINGULAR WIRELESS	10/6/2019
CINGULAR WIRELESS, LLC	10/6/2019
CLEAR WIRE COMMUNICATIONS LLC	10/6/2019
COMM HOSP SAN BERNARDINO	10/6/2019
CORNERSTONE PROPANE LP	10/8/2019
COX CALIFORNIA PCS	10/6/2019
CRESTLINE LAKE ARROWHEAD WATER	10/6/2019
CRESTLINE SANITATION DISTRICT	10/6/2019
CRESTLINE VILLAGE WATER DIST	10/6/2019
CROSSROAD PETROLEUM, INC	10/8/2019
CROWN CASTLE	10/6/2019
DB OIL	10/8/2019
DESERT DAWN WATER	10/6/2019
DESERT OASIS HEALTHCARE	10/8/2019
DEVORE WATER COMPANY	10/6/2019
DHALIWAL, JATINDERPAL	10/8/2019
DODGE AND BURN DARK ROOM	10/8/2019
DWR - STATE WATER PROJECTS	10/6/2019

Community/Representative	Date
EAST VALLEY WATER DISTRICT	10/8/2019
EDUARDO S UY MD INC	10/8/2019
EL-CO CONTRACTORS	10/6/2019
ELHILU, ESMAT	10/8/2019
ETIWANDA SCHOOL DISTRICT	10/6/2019
EVANS, EDDIE	10/8/2019
FERRELLGAS PARTNERS, LP	10/8/2019
FIRST INSTITUTE TRAINING MANAG	10/8/2019
FONTANA UNION WATER	10/6/2019
FRIAS, ERICK	10/8/2019
FRONTIER COMMINICATIONS	10/6/2019
GARCIA, JOHN M	10/8/2019
GLENDALE ELECTRONIC	10/6/2019
GLOBAL SIGNAL INC	10/6/2019
GLORY HOLDINGS, LLC	10/8/2019
GOLDEN STATE ENTERPRISE LLC	10/8/2019
GOLDEN STATE WATER COMPANY	10/6/2019
GREEN VALLEY MUTUAL WATER	10/7/2019
HAWATMEH, METRI	10/8/2019
HESPERIA WATER DISTRICT	10/8/2019
HI-DESERT WATER DISTRICT	10/6/2019
HIGH DESERT PREGNANCY CLINIC,	10/8/2019
HOLY ROSARY SCHOOL	10/8/2019
INLAND EMPIRE UTILITIES AGENCY	10/6/2019
INLAND WATER WORKS	10/6/2019
JANSSON, BRYAN	10/6/2019
JOSHUA BASIN WATER DISTRICT	10/6/2019
LEVEL 3 COMMUNICATIONS INC	10/6/2019
LODESTAR TOWERS, INC	10/6/2019
LUCERNE VALLEY MUTUAL WATER	10/6/2019
LUCERNE VALLEY SCHOOL DISTRICT	10/6/2019
LUCERNE VISTA WATER	10/6/2019
LYTLE SPRINGS WATER CO	10/6/2019
MC DOUGALL, R D	10/6/2019
MOJAVE WATER AGENCY	10/6/2019
MORONGO UNIFIED SCHOOL DISTRCT	10/6/2019
MORONGO VALLEY CSD	10/6/2019
MT BALDY FIRE DEPT	10/8/2019
MURPHY, JACK S	10/6/2019
MUSCOY MUTUAL WATER CO 1	10/6/2019
NEXTEL COMMUNICATIONS, INC	10/6/2019

Community/Representative	Date
PACIFIC BELL CORP	10/6/2019
PIPE JACKING UNLIMITED	10/6/2019
RIALTO UNIFIED SCHOOL DISTRICT	10/6/2019
RIM OF THE WORLD UNIF SCH DIST	10/6/2019
RUNNING SPRINGS WATER DISTRICT	10/7/2019
SAN BERNARDINO CITY UNIF SCH	10/6/2019
SAN BERNARDINO COUNTY FIRE	10/6/2019
SAN BERNARDINO VALLEY MWD	10/6/2019
SAN BERNARDINO WATER DEPT	10/6/2019
SAN BERNARDINO, CITY OF	10/6/2019
SAN GABRIEL VALLEY WATER CO	10/6/2019
SAN MANUEL BAND OF INDIANS	10/8/2019
SOUTH MESA WATER COMPANY	10/7/2019
SOUTH MOUNTAIN WATER CO	10/7/2019
SPECTRASITE COMMUNICATION INC.	10/6/2019
SPRINT NEXTEL	10/6/2019
SPRINT NEXTEL CORPORATION	10/6/2019
SPRINT TELEPHONY PCS L.P	10/6/2019
SPRINT UNITED MANAGEMENT CO	10/6/2019
T MOBILE USA	10/6/2019
T MOBILE WEST, LLC	10/6/2019
TOUCHTEL CORP	10/6/2019
VALLEY VIEW PARK MUTUAL WATER	10/6/2019
VERIZON	10/6/2019
VERIZON WIRELESS	10/6/2019
WAGON TRAIN ROAD LLC	10/6/2019
WEST VALLEY WATER DIST	10/6/2019
WILLOW WELLS MUTUAL	10/6/2019
TULARE COUNTY (Tiers 2 and 3)	
FRONTIER COMMUNICATIONS CORP	10/4/2019
RIVER KERN MUT WATER	10/4/2019
TULARE COUNTY (Tiers 2 and 3)	10/4/2019
VENTURA COUNTY (Zone 1, Tiers 2 and 3)	10/2/2019
AMERICAN TOWER CORPORATION	10/6/2019
AT&T CORPORATION	10/6/2019
AT&T WIRELESS SERVICES	10/6/2019
BRIARWOOD COMMUNITY ASSOCIATIO	10/6/2019
CALLEGUAS MUNICIPAL WATER DIST	10/6/2019
FILMORE, CITY OF	10/8/2019
GOLDEN STATE WATER COMPANY	10/6/2019
LOTUS OXNARD CORPORATION	10/6/2019
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Amended SCE PSPS Post Event Report October 2 to October 12, 2019

Community/Representative	Date
MOORPARK, CITY OF	10/8/2019
SANTA PAULA, CITY OF	10/8/2019
SIMI VALLEY UNIFIED SCHOOL DIS	10/6/2019
SIMI VALLEY, CITY OF	10/6/2019
SPRINT CORPORATE	10/6/2019
SPRINT NEXTEL CORPORATION	10/6/2019
T MOBILE WEST	10/6/2019
T MOBILE WEST, LLC	10/6/2019
VENTURA COUNTY WATERWKS 8	10/6/2019
VERIZON WIRELESS	10/6/2019
FILLMORE UNIFIED SCHOOL DIST	10/7/2019

<END APPENDIX D>

Officer Verification

I am an officer of the applicant corporation herein and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing document are true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed this 25th day of October, 2019 at Irwindale, California.

Erik Takayesu

Vice President,

Transmission, Substations & Operations