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October 25, 2019

Leslie Palmer, Director
Safety and Enforcement Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

**Re: PSPS Post Event Report Regarding Pro-Active De-Energization Event
October 2 to October 12, 2019**

Dear Director Palmer:

Southern California Edison (SCE) respectfully submits the attached report in compliance with PSPS Post Event Reporting requirements regarding its pro-active de-energization event that began October 2, 2019. This report has been verified by an Officer of SCE in accordance with Rule 1.11 of the Commission's Rules of Practice and Procedure.

Sincerely,

A handwritten signature in blue ink that reads "Laura Genao / by KG".

Laura Genao
Managing Director
SCE State Regulatory Affairs

cc: ESRB_ComplianceFilings@cpuc.ca.gov

**Southern California Edison
Public Safety Power Shutoff Protocol (PSPS)
Post-Event Reporting in Compliance with Resolution ESRB-8
and Decision 19-05-042
October 2 to October 12, 2019**

**Submitted to:
California Public Utilities Commission
Director of the Safety and Enforcement Division
October 25, 2019**

Executive Summary

On October 2, 2019, Southern California Edison (SCE) activated its Emergency Operations Center (EOC) to execute wildfire mitigation operations due to a weather event where forecasted high winds and low relative humidity levels were expected to create the potential for use of SCE's Public Safety Power Shutoff (PSPS) protocol. During the event, customers in nine counties; Inyo, Kern, Los Angeles, Mono, Orange, Riverside, San Bernardino, Tulare, and Ventura, were identified as under consideration for PSPS.

During the course of the incident, SCE provided notifications to Public Safety partners, critical infrastructure providers, local governments, elected officials, and customers in areas under consideration for PSPS. However, due to changing weather conditions on Thursday, October 10, at 8:11 am, the Barrington and Balcom circuits in Ventura County which had not originally been under a period of concern for potential PSPS relayed, and electrical service was immediately interrupted impacting 2,167 customers. The cause of this outage was attributed to palm fronds contacting overhead equipment, and both circuits were partially re-energized at 10:04 a.m. The customers located on the Barrington and Balcom circuits did not receive the required notification at least two hours before they were de-energized because SCE did not anticipate the need for such a de-energization until the relay occurred given the original period of concern for the circuits. Once the line relayed, the Incident Commander ultimately initiated PSPS protocols on both circuits making them subject to de-energization until the weather risk abated. Once these circuits were subject to the PSPS protocol because of the relay, notifications of de-energization were made.

In the separate sections that follow, SCE complies with the directives of Resolution ESRB-8 and Decision (D.)19-05-042 regarding PSPS events and acknowledges ongoing challenges to compliance with California Office of Emergency Services (CalOES) guidelines. Specifically, SCE sets forth the reasons for its decision to notify customers of the potential for and execution of de-energization and includes an event summary and responses to the questions as required for post-event reporting.

SCE's Decision to Notify and De-Energize Customers

SCE's decision to notify and de-energize customers using the Public Safety Power Shutoff (PSPS) protocol was made after all the following factors were considered and initiated and no other measures were available as alternatives for maintaining public safety:

- National Weather Service (NWS) Red Flag Warnings for counties that contain SCE circuits in high fire risk areas;
- Ongoing assessments from SCE's in-house meteorologists informed about high resolution weather models and strategically deployed weather stations (e.g., wind speeds, humidity, and temperature);
- The SCE Fire Potential Index (FPI), an internal tool that utilizes both modeled weather and fuel conditions;
- Real-time situational awareness information obtained from field observers positioned locally in high fire risk areas identified as at risk for extreme fire weather conditions.
- Specific concerns from state and local fire authorities, emergency management personnel, and law enforcement regarding public safety issues;
- Expected impact of de-energizing circuits on essential services such as public safety agencies, water pumps, traffic controls, etc.; and
- Other operational considerations to minimize potential wildfire ignitions including current known state of circuit conditions.

Actions taken to manage the response to this event included:

- Initiating operating restrictions on affected circuits in affected counties;¹
- Activation of an Incident Management Team (IMT) for directing response operations associated with potential de-energization;
- Notifications to Public Safety Partners, local government officials (county and city), state executives, critical infrastructure providers, and potentially affected customers;
- Patrolling of affected circuits, including pre-patrols and post-patrols; and
- Field observations of affected circuits during the Period of Concern.²

Additional details leading to the decision to provide notifications and proactively de-energize can also be found in the event narrative below.

¹Specific operating restrictions SCE may employ during a Public Safety Power Shutoff can be found in the 2019 SCE Wildfire Mitigation Plan approved by the CPUC on May 30, 2019.

²Live field observations to validate circuit conditions may be performed during the Period of Concern

Event Summary October 2, 2019 to October 12, 2019

On Wednesday, October 2, 2019, SCE's Situational Awareness Center notified SCE's Business Resiliency Duty Manager and on-duty Incident Management personnel of forecasts that indicated local winds with high gusts, hot temperatures, and very dry conditions resulting in an Elevated Fire Weather Threat (EFWT) beginning on Thursday, October 3, 2019 at 12:00 p.m. Operating Restrictions were initiated for portions of Kern, San Bernardino, and Tulare counties, and Operating Restrictions that were issued between September 18 and October 1 for portions of Inyo, Mono, and Riverside counties remained in place.

SCE activated its PSPS Incident Management Team (IMT) in the afternoon to oversee execution of the PSPS protocol. Updated weather forecasted for Thursday included gusty winds, low relative humidity, and warmer and drier conditions, all of which contributed to the EFWT. The Period of Concern that began Thursday, October 3, 2019, at 12:00 p.m. initially included 21 circuits in Inyo and Mono Counties. Appendix A contains the Period of Concern reports for each day of this event.

On Thursday, October 3, updated forecast analysis continued to show high winds and low relative humidity levels expected, and the Period of Concern was extended to 3:00 a.m. on Friday, October 4. Public Safety Partners, local government officials, state executives, and potentially affected customers in Inyo and Mono Counties were notified in accordance with SCE's internal notification protocol. Operating restrictions remained in place for portions of Inyo, Kern, Mono, Riverside, San Bernardino, and Tulare counties.

Updated forecast analysis on Friday, October 4, continued to indicate high winds and low relative humidity levels throughout portions of Inyo, Kern, Mono, Tulare counties with the Period of Concern extended through Sunday, October 6. Operating restrictions remained in place for portions of Inyo, Kern, Mono, Riverside, San Bernardino, and Tulare counties, and SCE continued to provide updated notifications to Public Safety partners, critical infrastructure providers, local governments and customers.

On Saturday, October 5, at 3:31 a.m., a separate and unrelated power interruption occurred on the Casa Diablo-Sherwin 115 kV line in Mammoth Lakes. The outage was unplanned and affected 22 circuits and 15,000 customers. Several of the affected circuits had been under consideration for PSPS on October 2, 2019, and Operating Restrictions were in place for the Casa Diablo-Sherwin 115kV line through 9:00 p.m. on October 6, 2019. The PSPS Incident Commander (IC) deployed field resources to complete repairs and utilized air operations resources to expedite patrol for clearance before re-energization. The cause of the interruption was determined to be a failed jumper loop near Sherwin Substation in Mono County. Non-PSPS related customer messaging was completed, and notifications were made to Mono County

emergency management and local government representatives. The substation and all affected circuits were restored at 3:55 p.m.

The PSPS IMT continued monitoring the weather pattern and circuits across affected counties, and increased temperatures and low relative humidity levels were expected through Sunday, October 6, resulting in an increased fire weather threat. The Period of Concern was extended through Tuesday, October 8, for portions of Inyo, Kern, Mono, Riverside, and San Bernardino counties. Operating restrictions remained in place for portions of Inyo, Kern, Mono, Riverside, San Bernardino, and Tulare counties. Public Safety Partners, local government officials, state executives and potentially impacted customers in all affected counties were notified according to SCE's internal notification protocol.

On Sunday, October 6, updated weather forecasts indicated that a low-pressure system would move into Southern California on Wednesday, October 9 and Thursday, October 10, 2019. Winds were expected to affect the Sierra Mountains and Southern California deserts on Wednesday, October 9, which resulted in an elevated fire danger to the areas. Relative humidity levels were expected to drop into the teens, and wind speeds were predicted to exceed PSPS thresholds. Additionally, Santa Ana winds were forecasted to cover much of Southern California on Thursday, October 10 and Friday October 11, 2019, with winds expected to reach 65 mph in the San Gabriel Mountains, and areas just east of Santa Barbara County.

The Period of Concern was extended through Friday, October 11, and the updated circuit monitoring list included 107 distribution circuits, 2 sub-transmission circuits, and a total of 110,363 potentially affected customers. SCE initiated pre-patrols on circuits with a Period of Concern that fell within 48 hours, and Operating Restrictions remained in place for portions of Inyo, Kern, Mono, Riverside, San Bernardino, and Santa Barbara, and Tulare counties. Public Safety Partners, local government officials, state executives, and potentially affected customers in all affected counties were notified as required.

On Monday, October 7, SCE meteorologists forecasted that winds gusting between 30 to 45 mph were expected beginning in the afternoon on Tuesday, October 8 through early afternoon Wednesday, October 9. Down-sloping winds were also possible with this weather front, leading to even stronger gusts for wind prone locations of the eastern Sierra along US-395. Relative humidity levels were expected to fall to between 10 and 15 percent Tuesday afternoon and between 20 and 25 percent Wednesday afternoon. Additionally, beginning late Wednesday night, a moderate Santa Ana wind event was forecasted to blow through the Los Angeles and Ventura County mountains, advancing to the coastal and valley regions Thursday, October 10. Winds were expected to peak Thursday morning through Friday morning, with mountain gusts between 50 to 60 mph, and coastal/valley gusts between 35 to 50 mph. Relative humidity levels were expected to drop to between 5 and 15 percent.

By 6:00 p.m., the National Weather Service (NWS) had issued a Red Flag Warning for Mono County beginning at 2:00 p.m., Tuesday, October 8 through 2:00 p.m., Wednesday, October 9. Operating Restrictions were initiated for portions of Fresno and Ventura counties, and remained in place for portions of Inyo, Kern, Mono, Riverside, San Bernardino, and Tulare counties. SCE personnel closely monitored real-time weather data and confirmed that no circuits had approached or breached thresholds for pro-active de-energization.

By Tuesday, October 8, the NWS had issued Fire Weather Watches, High Wind Watches, and Wind Advisories for portions of Fresno, Kern, Los Angeles, Riverside, and San Bernardino counties beginning the morning of Wednesday, October 9 through the evening of Thursday, October 10. Additionally, Red Flag Warnings were issued for portions of Los Angeles, Mono, Orange, Riverside, San Bernardino, and Ventura counties beginning as early as 2:00 p.m. Thursday, October 10, through 6:00 p.m. on Friday, October 11. Operating Restrictions were initiated for portions of Los Angeles County, and remained in place for portions of Fresno, Inyo, Kern, Mono, Riverside, San Bernardino, and Tulare counties. As of 9:00 p.m., 188 circuits across nine counties, with 234,460 potentially affected customers, were under consideration for PSPS.

SCE's Liaison Officer and Business Resiliency Duty Manager worked with Kern and Mono County emergency management officials to identify locations and mobilize Community Crew Vehicles (CCVs),³ formerly referred to as Community Outreach Vehicles (COVs), to serve those communities on Wednesday, October 9 and Thursday, October 10. The Kern County CCV was deployed at the Kern River Valley Senior Center (6405 Lake Isabella Blvd, Lake Isabella, CA 93240) between the hours of 8:00 a.m. to 6:00 p.m. on Wednesday, October 9, and 8:00 a.m. to 4:00 p.m. on Thursday, October 10. The Mono County CCV was deployed at the Vons Supermarket parking lot (481 Old Mammoth Rd, Mammoth Lakes, CA 93546) between the hours of 8:00 a.m. to 6:00 p.m. on Wednesday, October 9.

On Wednesday, October 9, forecasts continued to indicate the potential for winds between 20 to 35 mph with gusts up to 55 mph in portions of Los Angeles and Ventura Counties. Isolated gusts up to 65 mph, and relative humidity levels between 3 and 10% were also expected. Red Flag Warnings, Fire Weather Watches, High Wind Warnings and Wind Advisories remained in place for portions of Fresno, Inyo, Kern, Los Angeles, Mono, Orange, Riverside, San Bernardino, Tulare, and Ventura counties through Friday, October 11. Operating Restrictions were initiated for portions of Santa Barbara County, and remained in place for portions of Fresno, Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, and Tulare counties.

PSPS IMT 3 continued to manage the monitoring of circuits and de-energization operations. Electrical Services Incident Management Team (ESIMT) 3 was activated alongside PSPS IMT 3

³ CCVs are mobile vehicles staffed with customer outreach representatives and outfitted with phone chargers, snacks and more to support customers during emergencies.

and reported to the EOC at 6:00 a.m. The primary objectives for the ESIMT were to expedite post-patrol operations, coordinate damage assessment and repair processes, and manage restoration of power if pro-active de-energization was initiated.

Due to the dynamics and complexity of this weather event, circuits were frequently added and removed from the circuit monitoring list, and as a result, 231,620 customers in nine counties were under consideration for PSPS. SCE conducted coordination calls with Mono, Los Angeles, San Bernardino, and Ventura Counties, and a separate call with tribal representatives.

PSPS IMT 3 closely monitored both weather models and real-time weather observations throughout the day. At approximately 11:30 a.m., a public weather station in the Bird Springs Pass area near the Canebrake and Horse Mountain Circuits exceeded wind threshold data and the IC initiated de-energization protocol on a portion of the Canebrake Circuit in Kern County. The first segment of the circuit was proactively de-energized at 11:57 a.m. affecting 63 customers. An additional portion of the Canebrake circuit was de-energized at 3:13 p.m. affecting an additional 123 customers. Due to decreased wind speeds, the IC initiated re-energization protocols on a portion of the Canebrake Circuit at 7:22 p.m. At approximately 8:05 pm, de-energization protocols were again initiated for excessive wind speed on the Canebrake and Horse Mountain circuits impacting 248 customers.

On Thursday, October 10, updated forecast analysis continued to indicate high winds and low relative humidity levels across the territory. Red Flag Warnings, High Wind Warnings and Wind Advisories remained in place for portions of Fresno, Inyo, Kern, Los Angeles, Mono, Orange, Riverside, San Bernardino, Tulare, and Ventura counties through Friday, October 11. Operating Restrictions remained in place for portions of Fresno, Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, Santa Barbara, and Tulare counties.

Thirty circuits were pro-actively de-energized on Thursday, October 10, and three additional circuits experienced electrical disruption not due to PSPS⁴ and were left de-energized due to the existing weather conditions. The first pro-active PSPS de-energization was initiated at 6:55 a.m. after an SCE weather station on the Cal State Circuit in San Bernardino County reported a wind gust of 51 mph. SCE weather station data continued to show high wind gusts and by 8:35 a.m., an additional four circuits in San Bernardino and Los Angeles counties had been pro-actively de-energized with 3,140 affected customers.

Nine circuits in Los Angeles and Ventura counties were pro-actively de-energized between 8:40 a.m. and 11:00 a.m., affecting an additional 4,351 customers, after weather station data continued to report high winds that either breached or rapidly approached the thresholds for pro-active de-energization.

⁴ Barrington and Balcom circuits as previously referenced

At 11:01 a.m., a portion of the Rainbow Circuit in Ventura County was interrupted, unrelated to PSPS, affecting 18 customers. This portion of the circuit remained de-energized due to the existing weather conditions in the area. Real-time weather data showed an increase in the sustained wind speeds across the areas under consideration for PSPS, and between 11:17 a.m. and 3:07 p.m., ten more circuits were pro-actively de-energized in Kern, Los Angeles, and Ventura counties, affecting an additional 7,621 customers. Pro-active de-energizations continued throughout the day with six additional circuits and 6,554 customers de-energized in Los Angeles, Riverside, and Ventura counties between 4:43 p.m. and 11:43 p.m.

A summary of pro-active de-energizations that occurred on Thursday, October 10 is shown below:

Total number of circuits pro-actively de-energized	30
Total number of circuits interrupted due to reasons other than PSPS and left de-energized	3
Total number of customers de-energized	23,824
Number of counties with de-energized circuits	5

Based on improved conditions and updated forecasting, re-energization protocols, including post-patrols, were initiated, and the first customers were restored at 8:34 p.m. Three additional circuits in Kern County were restored by 11:03 p.m. on Thursday, October 10. Public Safety Partners, local government officials, and state executives in affected counties were notified as required. Except as explained above, all potentially affected customers received required notifications.

On Friday, October 11, the moderate to strong Santa Ana wind event continued to bring dangerous fire weather conditions to most of Los Angeles and Ventura counties. Red Flag Warnings, Fire Weather Watches, High Wind Watches, and Wind Advisories previously issued for Inyo, Kern, Mono, Riverside, San Bernardino, and Santa Barbara counties had expired, but remained in place for portions of Los Angeles, Tulare, and Ventura counties through Saturday, October 12. Wind gusts between 45 to 55 mph were expected across coastal and valley areas, with gusts between 55 to 75 mph in the foothills and mountains. Widespread single digit relative humidity levels were expected through the night in wind prone areas. With dry fuel conditions established, very critical fire weather conditions were expected with the potential for very-rapid fire spread, long range spotting, and extreme fire behavior with any new fire ignitions. Operating Restrictions remained in place for portions of Fresno, Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, Santa Barbara, and Tulare counties.

SCE's Liaison Officer and Business Resiliency Duty Manager worked with Kern and Los Angeles County emergency management officials to identify locations and mobilize a Community Crew Vehicles (CCVs) to serve those communities on Friday, October 11. The Los Angeles County CCV was deployed to Tesoro Adobe Historic Park (29350 Avenida Rancho Tesoro, Valencia, CA, 91354) and was available from 9:00 a.m. to 5 p.m. The Kern County CCV remained deployed at the Kern River Valley Senior Center (6405 Lake Isabella Blvd, Lake Isabella, CA 93240) between the hours of 8:00 a.m. to 5:00 p.m. Both CCVs were de-mobilized on Friday, October 11.

PSPS IMT 3 closely monitored both weather models and real-time weather observations throughout the day. At 12:11 a.m., a portion of the Calgrove Circuit in Los Angeles County was pro-actively de-energized due to fire activity in the area, affecting 18 customers. On Saturday, October 12, re-energization protocols were initiated for a section of the affected portion of the circuit, and 14 customers were restored at 2:23 p.m. Four customers remained de-energized waiting for re-energization clearance from air patrol because air space was restricted due to fire activity in the area. Restoration of the Calgrove Circuit was transferred to the local district for continued operations, and after air patrol, the remaining portion of the circuit was restored at 7:23 p.m. on Friday, October 18. A portion of the Rainbow Circuit in Ventura County experienced a weather-related outage at 2:40 a.m., affecting 19 customers, and remained de-energized due to weather conditions in the area.

The Frozen Circuit, fed by PG&E, was pro-actively de-energized at 10:56 a.m. with no customer impact, as part of PG&E's PSPS event, and the Cain Ranch Circuit, fed by LADWP, was interrupted at 5:50 p.m. affecting two customers due to an interruption on the Rush Creek-Lee Vining-Pool Line in Mono County. SCE communicated with both PG&E and LADWP to maintain situational awareness and coordinate response operations and restoration timelines. The Frozen Circuit was re-energized at 7:33 p.m. and the Cain Ranch Circuit was re-energized at 10:15 p.m. on Friday, October 11.

Based on improved conditions and updated forecasting, re-energization protocols were initiated, and crews performed post-patrols on de-energized circuits before re-energization to ensure safe operating conditions. A summary of all wind-related damage from this PSPS event found during the post-patrol process is provided below:

Circuit	Damage
Balcom	Broken crossarm and palm fronds in line
Calstate	Broken crossarm
Sand Canyon	Floating insulator beyond RAR
Energy	Phase fell out of clamp
Shovel	Made repairs to secondary conductor
Buckhorn	Wind blew awning into service line
Mettler	Replaced gunshot insulator structure
Timber Canyon	Replaced transformer due to broken insulator
Vegetation Related Findings	
Calgrove	Tree split and was hanging close to line
Acosta	Palm fronds removed from line
Anton	Tree in lines, removed palm fronds from lines in several places
Tapo	Found tree in line in two places
Saugus-Fillmore #1	Tree blowing into lines, removed palm fronds
Davenport	Tree leaning into lines
Gnatcatcher	Removed branch from line and re-sagged comm line
Estaban	Removed tree branch from line
Castro	Tree in line, removed palm fronds in several places

SCE completed repairs before safely restoring power, and re-energized 29 circuits in Kern, Los Angeles, Riverside, San Bernardino, and Santa Barbara counties on Friday, October 11.

On Saturday, October 12, Red Flag Warnings remained in effect for portions of Los Angeles and Ventura counties through 6:00 p.m., with winds between 15 and 25 mph expected and single digit relative humidity levels possible. Operating Restrictions remained in place for portions of Fresno, Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, Santa Barbara, and Tulare counties. The remaining seven de-energized circuits required air patrols before re-energization, which extended the time customers on those circuits remained without power. Six circuits were re-energized throughout the day Saturday, and as of 11:00 p.m. on Saturday, October 12, one circuit remained de-energized affecting 18 customers.

ESIMT 3 de-mobilized at 2:00 p.m., and Red Flag Warnings expired at 6:00 p.m. on Saturday, October 12. Due to improved weather conditions and updated forecast analysis, it was determined that no circuits were expected to meet PSPS criteria for at least the next three days, which satisfied SCE's internal protocols for de-mobilization. Operating Restrictions remained in place for portions of Fresno, Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, Santa Barbara, and Tulare counties. PSPS IMT 3 continued to monitor the event remotely on Sunday, October 13, and decided to conclude the PSPS event that began on October 2 for reporting purposes and begin a new PSPS event on October 13. SCE provided updated notifications to emergency and public safety partners, critical infrastructure providers and potentially affected customers advising that they were no longer in scope for this PSPS event.

Response to ESRB-8 Requirements

The following material addresses Resolution ESRB-8 requirements in each category associated with notifications. Each of these categories is addressed in a separate section.

1. The local communities' representatives contacted prior to de-energization, the date on which they were contacted, and whether the areas affected by the de-energization are classified as Zone 1, Tier 2, or Tier 3 as per the definition in General Order 95, Rule 21.2-D⁵

SCE maintained ongoing communications with both unincorporated and incorporated communities affected throughout the duration of the weather event ending October 12, 2019, including the local community representatives. Appendix B, "Public Safety Partners," includes samples of notifications sent to local community representatives during this event. The notifications were sent via SCE's mass notification system to a comprehensive list of community contacts within each county. Additionally, PDF maps and electronic mapping files for affected areas were available at www.sce.com/maps. While SCE also provides the CalOES Public Safety Power Shutoff Notification Form to the State Warning Center as conditions changed, there were delays in submittal due to formatting requirements of the form, the number of circuits in scope for the event and training of new EOC staff. Initial contact to public safety partners and critical infrastructure providers are included in Appendix D. The areas affected by this event were classified as elevated Tier 2 and extreme Tier 3 fire-threat areas, and areas previously included in CAL FIRE's Fire Hazard Severity Zone maps.

Media Communications

SCE's public information officers issued 18 messaging documents providing public updates during the activation. These updates are used by all customer-facing company representatives including customer service, media, social media, government, and agency representatives during the activation posted online and shared on social media channels. Communications are provided in multiple languages.

SCE provided customers and the public with information on the potential PSPS via regular updates on sce.com (specifically <https://www.sce.com/safety/wildfire/pssp>) and via posts on the public-facing online publication, [Energized by Edison](#). Starting October 8 due to the PSPS event, traffic on SCE.com spiked from 1 million-page views per day to 1.7 million, then spiked again to 2.5 million on Wednesday, October 9. We began monitoring site traffic during five-minute increments and noticed the site's response time slowed down, from three to five-second page loads to page loads of over 30 seconds. To mitigate the issue and ensure customers could access the most critical PSPS updates, SCE moved a subset of our PSPS information to an alternate site and redirected customers to it while we increased our bandwidth and fixed the issues on SCE.com. There was an 18-hour period during which

customers were only able to access the critical PSPS update information, which was updated following SCE's standard PSPS update process, while we fixed SCE.com. We attributed the problem to a network tunnel capacity constraint. The tunnel allows us to pass information securely from our SCE.com site to our customers. This issue on the tunnel required an upgrade to increase capacity demands, triggered by the PSPS event. After increasing the network tunnel capacity bandwidth, the site performance returned to page load times of three to five seconds despite the significantly increased site traffic. SCE will continue to closely monitor the site during future PSPS events to avoid this type of unexpected constraint in the future.

Through SCE's social media channels including Facebook, Twitter and Instagram, customers were given an update on the current status of cities and communities that could be affected by a PSPS and were also given safety tips and guidelines for managing such events. During this incident we saw about 3,700 items in our inbound social media queue related to PSPS. This included people sharing news articles, comments, and retweets with comments. Less than five percent of those warranted a response because most of the time, people were just sharing an article headline, making a rhetorical comment, or engaging in discussions with one another. The social media team is equipped to respond to customer inquiries in Spanish, but there were very few Spanish-language comments about this event.

On our outbound channels (Facebook and Instagram), PSPS paid-promoted ads in English and Spanish were launched letting customers know how to prepare for emergencies and Public Safety Power Shutoffs, and shared updates on where to find the latest PSPS info. On Twitter we shared 21 outbound tweets during this event, including where to find the latest PSPS info, how to sign up for alerts, outage/emergency preparedness tips, wind safety tips and information about our Community Crew Vehicles (CCVs).

Since early May, SCE has placed radio and digital ads educating customers about PSPS in Spanish, Chinese, Korean, Vietnamese and Tagalog. These ads educate customers about what a PSPS is, what factors cause us to shut off power, how to prepare and urge customers to sign up for outage alerts. The corresponding pages on sce.com (e.g. PSPS, preparedness) are also translated in all of these languages.

SCE PIOs also responded to over 200 media requests from television, radio and print media from myriad local news outlets and requests from national news outlets like Time Magazine, Good Morning America, CBS This Morning, The New York Times, CNN, Vice News, USA Today, the Associated Press, Reuters and Bloomberg wire services. SCE also responded to Spanish and Asian-language media outlets including Univision, Telemundo, CNN Español, Estrella and Sino Vision TV.

2. If unable to provide customers with notice at least 2 hours prior to the de-energization event, provide an explanation in its report.

Thursday, October 10, at 8:11 am, the Barrington and Balcom circuits in Ventura County which had not originally been under a period of concern for potential PSPS relayed, and electrical service was immediately interrupted impacting 2,167 customers. The cause of this outage was attributed to palm fronds contacting overhead equipment, and both circuits were partially re-energized at 10:04 a.m. The customers located on the Barrington and Balcom circuits did not receive the required notification at least two hours before they were de-energized because SCE did not anticipate the need for such a de-energization until the relay occurred given the original period of concern for the circuits. Once the line relayed, the Incident Commander ultimately initiated PSPS protocols on both circuits making them subject to de-energization until the weather risk abated. Once this occurred, notifications of de-energization were made.

3. Summarize the number and nature of complaints received as the result of the de-energization event and include claims that are filed due to de-energization.

As of October 18, SCE received five complaints/concerns lodged with Consumer Affairs related to the PSPS event that took place October 2-12, 2019: Complaint Subject	Number
Protesting designation of HFRA	1
Protesting PSPS notification call at 10:30 p.m., feels this is too late	1
Looking for an ETA on power restoration	2
Anxious about the possibility of de-energization	1

- One protesting designation of high fire area;
- One protesting a PSPS notification call at 10:30 p.m., feels this is too late;
- Two looking for an ETA for power restoration;
- One inquiry regarding power not being interrupted, just anxious about the possibility; and
- As of the submission date of this report, no claims have been filed due to de-energization during this event.

Any complaints received after submission of this report will be added to subsequent reports, as they are received.

The following complaints from the September 21, 2019 PSPS event are being included here as they were received by SCE after the submission of the post-event report for that event:

- One business upset that PSPS occurred during a large dinner party; and
- One complaint that power remained on in every surrounding area during the event, while their power was off for three to six hours.

4. Provide a detailed description of the steps taken to restore power.

Once the elevated fire conditions (high winds and low relative humidity levels) subsided and were not expected to escalate for the next 48 hours, SCE immediately initiated post-patrols on de-energized circuits. As part of the re-energization protocol, circuits were patrolled end-to-end to identify hazards or damage, and confirm it is safe to re-energize. For circuits in areas inaccessible by foot, SCE utilized helicopters to perform these post-patrols. Once the post-patrols were completed, any damage was repaired, and the circuits were deemed clear of hazards, the circuits were individually re-energized. This protocol is standard for each individual circuit as part of the re-energization process. As of Saturday, October 12, all circuits except for the Calgrove Circuit were re-energized by 8:19 p.m. The Calgrove Circuit was transferred back to local district control for re-energization operations, and as of 11:00 p.m. on Saturday, October 12, 18 customers remained without power. An additional portion of the Calgrove Circuit was re-energized at 10:54 a.m. on Sunday, October 13, leaving four customers without power due to fire activity in the area. All customers were restored at 7:23 p.m. on Friday, October 18.

5. Identify the address of each community assistance location during a de-energization event, describe the location (in a building, a trailer, etc.), and describe the assistance available at each location, and give the days and hours that it was open.

SCE's Liaison Officer and Business Resiliency Duty Manager worked with Kern, Los Angeles, and Mono County emergency management officials to identify locations and mobilize Community Crew Vehicles (CCVs)⁶, formerly referred to as Community Outreach Vehicles (COVs), to serve those communities. The Kern County CCV was deployed at the Kern River Valley Senior Center (6405 Lake Isabella Blvd, Lake Isabella, CA 93240) between the hours of 8:00 a.m. to 6:00 p.m. on Wednesday, October 9, and 8:00 a.m. to 4:00 p.m. on Thursday, October 10. The Mono County CCV was deployed at the Vons Supermarket parking lot (481 Old Mammoth Rd, Mammoth Lakes, CA 93546) between the hours of 8:00 a.m. to 6:00 p.m. on Wednesday, October 9. The Los Angeles County CCV was deployed to Tesoro Adobe Historic Park (29350 Avenida Rancho Tesoro, Valencia, CA, 91354) and was available from 9:00 a.m. to 5 p.m. The Kern County CCV remained deployed at the Kern River Valley Senior Center (6405 Lake Isabella Blvd, Lake Isabella, CA 93240) between the hours of 8:00 a.m. to 5:00 p.m. Both CCVs were demobilized on Friday, October 11.

⁶ CCVs are mobile vehicles staffed with customer outreach representatives and outfitted with phone chargers, snacks and more to support customers during emergencies.

6. Provide a description of wind-related damage(s) to SCE’s overhead equipment in the areas where circuits were pro-actively de-energized.

Crews performed post-patrols on de-energized circuits before re-energization to ensure safe operating conditions. Repairs were made before safely restoring power. A summary of all wind-related damage from this PSPS event found during the post-patrol process is provided below:

Circuit	Damage
Balcom	Broken crossarm and palm fronds in line
Calstate	Broken crossarm
Sand Canyon	Floating insulator beyond RAR
Energy	Phase fell out of clamp
Shovel	Made repairs to secondary conductor
Buckhorn	Wind blew awning into service line
Mettler	Replaced gunshot insulator structure
Timber Canyon	Replaced transformer due to broken insulator
Vegetation Related Findings	
Calgrove	Tree split and was hanging close to line
Acosta	Palm fronds removed from line
Anton	Tree in lines, removed palm fronds from lines in several places
Tapo	Found tree in line in two places
Saugus-Fillmore #1	Tree blowing into lines, removed palm fronds
Davenport	Tree leaning into lines
Gnatcatcher	Removed branch from line and re-sagged comm line
Estaban	Removed tree branch from line
Castro	Tree in line, removed palm fronds in several places

Response to Decision (D.) 19-05-042 Requirements

1. Decision criteria leading to de-energization.

SCE meteorologists forecasted FPI and wind speed conditions to exceed PSPS criteria on Sunday, October 3, with both gusty winds and low relative humidity. Winds speeds were forecasted to reach up to 50 mph, and SCE's FPI for multiple circuits were forecasted to exceed thresholds. The NWS Red Flag Warnings, Fire Weather Watches, High Wind Warnings and Wind Advisories across nine different counties, and real-time weather station data provided SCE personnel with specific information about conditions surrounding the circuits in areas under consideration for PSPS. Once the forecasted weather conditions and real-time weather station data indicated that a risk to public safety existed, SCE's PSPS IMT IC initiated de-energization protocols for the affected circuits. A total of 40 circuits were de-energized during this PSPS event: 37 circuits were pro-actively de-energized due to PSPS, and three circuits were interrupted unrelated to PSPS but remained de-energized due to weather conditions. There was a total of 24,112 customers de-energized across the 40 circuits.

2. A copy of all notifications, the timing of notifications, the methods of notifications and who made the notifications (the utility or local public safety partners).

A sample of all notifications, the timing of notifications and the methods of notifications can be found in Appendix C, "Customer Notifications" of this report. SCE was the primary provider of customer notifications. The respective counties shared the primary messaging executed by SCE with public safety partners for situational awareness.

3. An explanation of the circumstances that resulted in failure to communicate a potential pro-active de-energization event, if any.

Thursday, October 10, at 8:11 am, the Barrington and Balcom circuits in Ventura County, which had not originally been under a period of concern for potential PSPS relayed, and electrical service was immediately interrupted impacting 2,167 customers. The cause of this outage was attributed to palm fronds contacting overhead equipment, and both circuits were partially re-energized at 10:04 a.m. The customers served by the Barrington and Balcom circuits did not receive the required notification at least two hours before they were de-energized because SCE did not anticipate the need for such a de-energization until the relay occurred given the original period of concern for the circuits. Once the line relayed, the Incident Commander ultimately initiated PSPS protocols on both circuits making them subject to de-energization until the weather risk abated. Once this occurred, notifications of de-energization were made.

4. A description and evaluation of engagement with local and state public safety partners in providing advanced education and outreach during the de-energization event.

Advanced notification of this Public Safety Power Shutoff event was communicated to all affected counties, CalOES, and the CPUC approximately 72 hours before any forecasted weather was scheduled to impact the SCE service territory. Regular updates were provided throughout the event using the CalOES PSPS Notification Form, daily situational awareness and coordination calls and individual contact with Public Safety Partners in the affected counties. SCE realizes we have not met the protocols set forth by CalOES for this event and has put changes in place to ensure these issues will not happen in future events.

5. For those customers where positive or affirmative notification was attempted, an accounting of the customers (which tariff and/or access and functional needs population designation), the number of notification attempts made, the timing of attempts, who made the notification attempt (utility or public safety partner) and the number of customers for whom positive notification was achieved.

Customer notification details are documented in Appendix C, “Customer Notifications,” and a summary of the notifications is outlined below:

Total Customer Notifications Sent Throughout Event	884,722
Total Critical Care Customer Notifications Sent Throughout Event	3,299
Total Medical Baseline Customer Notifications Sent Throughout Event	15,383

A total of 22 critical care customer notifications initially came back as undelivered. In 19 of those instances, subsequent notification attempts were successful. Field Service Representatives (FSRs) were dispatched to perform door knocks for the remaining three critical care customers with undelivered notifications and were able to successfully make contact with all three.

6. A description of how sectionalization, i.e., separating loads within a circuit, was considered and implemented and the extent to which it impacted the size and scope of the de-energization event.

All circuits were in HFRA's and were forecasted to meet or exceed established thresholds. Sectionalization was considered for all circuits that met the criteria for pro-active de-energization. When the areas of concern included the entire circuit span, the entire circuit was de-energized, which was the case for 27 circuits. In 18 cases, only a portion of the circuit was de-energized to isolate the area of concern and minimize the impact to customers. In five cases, circuits were affected because of the feeder circuit being de-energized, two of these circuits were fed by foreign sources (PG&E and DWP).

7. An explanation of how the utility determined that the benefit of de-energization outweighed potential public safety risks.

Both SCE meteorologists and NWS forecasted extreme fire weather conditions for the Inyo, Kern, Los Angeles, Mono, Orange, Riverside, San Bernardino, Santa Barbara, Tulare, and Ventura County areas, including the risk for rapid spread of wildfire and extreme fire behavior that would lead to a threat to life and property if an ignition occurred. Furthermore, SCE issued internal precautionary statements for extreme fire danger calling for extreme caution with potential fire ignition sources.

SCE coordinated closely with local fire authorities and emergency management personnel to identify any potential public safety risks associated with de-energization, and none were noted. Based on the extreme fire risk, SCE determined that the benefit of de-energization outweighed potential public safety risks associated with pro-active de-energization. SCE evaluated requests for re-energization as we received them, and in one case, worked quickly to sectionalize and re-energize the Castro Circuit in Ventura County after county emergency management personnel informed us that a hospital was de-energized. SCE sectionalized the Castro Circuit, and re-energized the portion that fed the hospital at 10:17 a.m. on Saturday, October 12. SCE positioned a field resource in the area to perform live field observations on the section of the circuit that was re-energized.

8. The timeline for power restoration (re-energization), in addition to the steps taken to restore power as required in Resolution ESRB-8.

Once the elevated fire conditions (high winds and low relative humidity levels) subsided and were not expected to escalate for the next 48 hours, SCE immediately initiated re-energization protocols on de-energized circuits. As part of the re-energization protocol, circuits were patrolled end-to-end (post-patrols) to identify hazards or damage, and confirm it was safe to re-energize. For circuits in areas inaccessible by ground, SCE utilized helicopters to perform these post-patrols. Once the post-patrols were completed, any damage was repaired, and the circuits were deemed to be clear of hazards, the circuits were individually re-energized. This protocol is standard for each individual circuit as part of the re-energization process. As of Saturday, October 12, all circuits except for the Calgrove Circuit were re-energized by 8:19 p.m. The Calgrove Circuit was transferred back to local district control for re-energization operations, and as of 11:00 p.m. on Saturday, October 12, 18 customers remained without power. An additional portion of the Calgrove Circuit was re-energized at 10:54 a.m. on Sunday, October 13, leaving four customers without power due to fire activity in the area. All customers were restored at 7:23 p.m. on Friday, October 18.

9. Lessons learned from the de-energization events

During this PSPS de-energization event, several issue areas were identified that will need further examination to prevent their reoccurrence and potential for presentation of larger problems in the future. While these issue areas were addressed during the event or worked around to minimize impacts, refinements will be implemented, and additional strategies will be created to ensure the next PSPS event is more effectively executed. The specific areas that SCE can improve in future events are website impacts, notifications, Kern County coordination, and handling of special requests. Each of these is discussed below.

Website Impacts: SCE provided customers and the public with information on the potential PSPS via regular updates on sce.com (specifically <https://www.sce.com/safety/wildfire/psps>) and via posts on the public-facing online publication, [Energized by Edison](#). Starting October 8th due to the PSPS event, traffic on SCE.com spiked from 1 million-page views to 1.7 million, then spiked again to 2.5 million on Wednesday, October 9. We began monitoring site traffic during five-minute increments and noticed the site's response time slowed down, from three to five - second page loads to page loads of over 30 seconds. To mitigate the issue and ensure customers could access the most critical PSPS updates, we moved a subset of our PSPS information to an alternate site and redirected customers to it while we increased our bandwidth and fixed the issues on SCE.com. As compared to the full SCE.com PSPS website, the alternate site was provided in English-only and did not include all of the outage-related educational and emergency preparedness content. Accordingly, there was an 18-hour period during which customers were only able to access the critical PSPS update information, which was updated following SCE's standard update process, while we fixed SCE.com. We attributed the problem to a network tunnel capacity constraint. The tunnel allows us to pass information securely from our SCE.com site to our customers. This issue on the tunnel required an upgrade to increase capacity demands, triggered by the PSPS event.

After increasing the network tunnel capacity bandwidth, the site performance returned to page load times of three to five seconds despite the significantly increased site traffic. We are closely monitoring the site as we also just completed the migration of our SCE.com website from our on-premises data centers to Microsoft Azure Cloud in August 2019.

In anticipation of future PSPS outages, SCE has identified additional contingency plans in the event we experience site availability concerns on SCE.com. We have the alternate PSPS site on standby. The alternate website has also been expanded to fully replicate the language and content for PSPS information and emergency preparedness found on SCE.com. Additionally, by migrating SCE.com to the cloud, we are now able to shutdown non-PSPS transactional services, such as turn-on/turn-off services and bill payment, when required to make additional capacity available for PSPS information accessibility. This will ensure our customers are able to access outage information without interruption.

SCE has also enhanced the SCE.com PSPS content and event information to improve web accessibility for customers who use assistive technologies and expanded the scope of multi-language event information.

Notifications: SCE issues various information updates and notifications to different audiences. These updates, which include customer notifications, local elected official notifications and media updates, are on different timing schedules. For example, notifications to city officials and first responders take place in real time for public safety preparedness and response, but most customers have requested to not be contacted after midnight and before normal working hours – so the notification cycles can become disconnected. While the processes and timing we had established have worked during prior PSPS activations, the volume of this event made that timing and flow of information challenging. Consequently, at times during this event, customer notifications and website information were in-consistent and we will realign the timing and processes related to this information sharing.

Additionally, there were issues regarding delay in the delivery of email notifications. By way of background, SCE's notifications to local governments are sent via a notification system vendor. SCE uses both SMS text messages and emails as part of our notification process. During this event, SCE staff noticed that SMS text messages arrived immediately for contacts where we have mobile numbers, but that it took an email notification (which contains all the details) anywhere from five to 45 minutes to arrive in a recipient's inbox. This meant those who received a text message were directed to their email for details, but when they went to the email, the recipient had not yet received the message. Also, for those who do not have mobile numbers documented in the SCE system, there is a significant delay in getting the email message compared to when SCE clicked "send." SCE will work with the notification system vendor to ensure there is adequate bandwidth on their system, which is also being used simultaneously by other emergency personnel during PSPS events.

Kern County Coordination: during this event: SCE also found there was some confusion in Kern County, as SCE and PG&E both serve portions of this county. The Director of Emergency Management called SCE to report some customers indicated they received notification of re-energization when SCE was not in the re-energization phase. SCE verified that the notification did not come from us. The Director did not provide specific information (customer name/address) so it was not possible to say definitively who had contacted the customer. However, it is possible the notice of re-energization came from PG&E. SCE will continue to coordinate with both PG&E and local and state officials to clarify the notifications issued by SCE and minimize potential confusion.

At the request of Ventura County, SCE was able to help restore a hospital that was de-energized due to PSPS. The IMT was able to sectionalize the circuit to bring the hospital back up. Ventura County also requested assistance with restoration of traffic lights in one area to help with spillover from the evacuation for the Saddle Ridge Fire. SCE, working with field crews, meteorologists, and the Incident Commander, determined that the public safety concerns of high winds and high fire potential index in the area outweighed the need for traffic lights in the

impacted area. While SCE was not able to accommodate this request due to high winds in the area, SCE continued to coordinate closely with the county. Additionally, SCE was in direct communication with Los Angeles County Fire Department about their concerns with water services and water pumping facilities being offline in areas adjacent to the Saddle Ridge fire that would be used for firefighting operations. SCE was able to limit de-energizations in the area to portions of circuits that did not feed the water pumping facilities used for firefighting operations. SCE remained in direct contact with firefighting authorities throughout the fire in order to respond quickly to any additional emergent needs.

10. Any recommended updates to the guidelines adopted in Resolution ESRB-8 and Decision (D.) 19-05-042

No recommended updates to the guidelines have been identified from this event.

Appendix A

Period of Concern

SCE PSPS Post Event Report
October 2 to October 12, 2019

Period of Concern Report 10/02/2019 10:00

Circuit	Switching Center	Substation	County	Wednesday	Thursday	Friday	Saturday	Sunday
				10/2/19 9:00 10/2/19 12:00 10/2/19 15:00 10/2/19 18:00 10/2/19 21:00	10/3/19 9:00 10/3/19 12:00 10/3/19 15:00 10/3/19 18:00 10/3/19 21:00	10/4/19 9:00 10/4/19 12:00 10/4/19 15:00 10/4/19 18:00 10/4/19 21:00	10/5/19 9:00 10/5/19 12:00 10/5/19 15:00 10/5/19 18:00 10/5/19 21:00	10/6/19 9:00 10/6/19 12:00 10/6/19 15:00 10/6/19 18:00 10/6/19 21:00
AUTUMN	CONTROL	SKILAND	Mono					
BANTA	CONTROL	LEE VINING	Mono					
BIRCHIM	CONTROL	MT. TOM	Inyo;Mono					
BOBSLED	CONTROL	SKILAND	Mono					
CHATEAU	CONTROL	CASA DIABLO	Mono					
CONWAY	CONTROL	LUNDY	Mono					
CRAWFORD	CONTROL	CRAWFORD P.T.	Mono					
DYNAMO	CONTROL	LUNDY	Mono					
FALLS	CONTROL	FALLS P.T.	Mono					
GULL LAKE	CONTROL	JUNE LAKE	Mono					
HURLEY	CONTROL	CASA DIABLO	Mono					
REVERSE PEAK	CONTROL	JUNE LAKE	Mono					
RHINEDOLLAR	CONTROL	POOLE	Mono					
ROBINSON CREEK	CONTROL	BRIDGEPORT	Mono					
SITZMARK	CONTROL	SKILAND	Mono					
SKI	CONTROL	CASA DIABLO	Mono					
SLALOM	CONTROL	SKILAND	Mono					
SLOPE	CONTROL	MINARET	Mono					
SNOWDRIFT	CONTROL	MINARET	Mono					
TROUT	CONTROL	CASA DIABLO	Mono					
TUFA	CONTROL	LUNDY	Mono					

Period of Concern Report 10/02/2019 16:00

Circuit	Switching Center	Substation	County	Wednesday	Thursday	Friday	Saturday	Sunday	Monday
				10/2/19 9:00 10/2/19 12:00 10/2/19 15:00 10/2/19 18:00 10/2/19 21:00	10/3/19 9:00 10/3/19 12:00 10/3/19 15:00 10/3/19 18:00 10/3/19 21:00	10/4/19 9:00 10/4/19 12:00 10/4/19 15:00 10/4/19 18:00 10/4/19 21:00	10/5/19 9:00 10/5/19 12:00 10/5/19 15:00 10/5/19 18:00 10/5/19 21:00	10/6/19 9:00 10/6/19 12:00 10/6/19 15:00 10/6/19 18:00 10/6/19 21:00	10/7/19 9:00 10/7/19 12:00 10/7/19 15:00 10/7/19 18:00 10/7/19 21:00
BANTA	CONTROL	LEE VINING	Mono						
BOBSLED	CONTROL	SKILAND	Mono						
CHATEAU	CONTROL	CASA DIABLO	Mono						
DYNAMO	CONTROL	LUNDY	Mono						
GULL LAKE	CONTROL	JUNE LAKE	Mono						
HURLEY	CONTROL	CASA DIABLO	Mono						
REVERSE PEAK	CONTROL	JUNE LAKE	Mono						
RHINEDOLLAR	CONTROL	POOLE	Mono						
ROBINSON CREEK	CONTROL	BRIDGEPORT	Mono						
SITZMARK	CONTROL	SKILAND	Mono						
SKI	CONTROL	CASA DIABLO	Mono						
SLALOM	CONTROL	SKILAND	Mono						
SLOPE	CONTROL	MINARET	Mono						
SNOWDRIFT	CONTROL	MINARET	Mono						
TROUT	CONTROL	CASA DIABLO	Mono						
TUFA	CONTROL	LUNDY	Mono						

Period of Concern Report 10/03/2019 11:00

Circuit	Switching Center	Substation	County	Wed	Thursday	Friday	Saturday	Sunday
				10/2/19 9:00 10/2/19 12:00 10/2/19 15:00 10/2/19 18:00 10/2/19 21:00	10/3/19 9:00 10/3/19 12:00 10/3/19 15:00 10/3/19 18:00 10/3/19 21:00	10/4/19 9:00 10/4/19 12:00 10/4/19 15:00 10/4/19 18:00 10/4/19 21:00	10/5/19 9:00 10/5/19 12:00 10/5/19 15:00 10/5/19 18:00 10/5/19 21:00	10/6/19 9:00 10/6/19 12:00 10/6/19 15:00 10/6/19 18:00 10/6/19 21:00
AUTUMN	CONTROL	SKILAND	Mono					
BANTA	CONTROL	LEE VINING	Mono					
BIRCHIM	CONTROL	MT. TOM	Inyo;Mono					
BOBSLED	CONTROL	SKILAND	Mono					
CHATEAU	CONTROL	CASA DIABLO	Mono					
CRAWFORD	CONTROL	CRAWFORD P.T.	Mono					
GULL LAKE	CONTROL	JUNE LAKE	Mono					
HURLEY	CONTROL	CASA DIABLO	Mono					
REVERSE PEAK	CONTROL	JUNE LAKE	Mono					
RHINEDOLLAR	CONTROL	POOLE	Mono					
ROBINSON CREEK	CONTROL	BRIDGEPORT	Mono					
SITZMARK	CONTROL	SKILAND	Mono					
SKI	CONTROL	CASA DIABLO	Mono					
SLALOM	CONTROL	SKILAND	Mono					
SLOPE	CONTROL	MINARET	Mono					
SNOWDRIFT	CONTROL	MINARET	Mono					
TROUT	CONTROL	CASA DIABLO	Mono					
TUFA	CONTROL	LUNDY	Mono					

SCE PSPS Post Event Report
October 2 to October 12, 2019

Period of Concern Report 10/03/2019 15:30

Circuit	Switching Center	Substation	County	Thursday		Friday		Saturday		Sunday		Monday		Tuesday	
				10/3/19 9:00	10/3/19 12:00	10/3/19 9:00	10/3/19 12:00	10/3/19 9:00	10/3/19 12:00	10/3/19 9:00	10/3/19 12:00	10/3/19 9:00	10/3/19 12:00	10/3/19 9:00	10/3/19 12:00
BIRCHIM	CONTROL	MT. TOM	Inyo;Mono												
CONTROL-PLANT 3-PLANT 4			Inyo												

Period of Concern Report 10/04/2019 07:00

Circuit	Switching Center	Substation	County	Thursday		Friday		Saturday		Sunday		Monday		Tuesday	
				10/3/19 21:00	10/4/19 00:00	10/4/19 00:00	10/4/19 21:00	10/4/19 00:00	10/4/19 21:00	10/4/19 00:00	10/4/19 21:00	10/4/19 00:00	10/4/19 21:00	10/4/19 00:00	10/4/19 21:00
INTAKE	RECTOR	KERNVILLE	Kern;Tulare												

Period of Concern Report 10/05/2019 07:00

Circuit	Switching Center	Substation	County	Friday		Saturday		Sunday		Monday		Tuesday		Wednesday	
				10/4/19 00:00	10/4/19 21:00	10/4/19 00:00	10/4/19 21:00	10/4/19 00:00	10/4/19 21:00	10/4/19 00:00	10/4/19 21:00	10/4/19 00:00	10/4/19 21:00	10/4/19 00:00	10/4/19 21:00
BIRCHIM	CONTROL	MT. TOM	Inyo;Mono												
BONANZA	RECTOR	KERNVILLE	Kern												
COACHELLA	DEVERS	GARNET	iverside;San Bernardino												
DOBLE	LUGO	DTTONWOC	San Bernardino												
GUNSITE	DEVERS	SUNSITE P.T.	iverside;San Bernardino												
TOLL	DEVERS	WHITEWATE	Riverside												

Period of Concern Report 10/05/2019 14:30

Circuit	Switching Center	Substation	County	Saturday		Sunday		Monday		Tuesday		Wednesday		Thursday	
				10/5/19 9:00	10/5/19 12:00	10/5/19 9:00	10/5/19 12:00	10/5/19 9:00	10/5/19 12:00	10/5/19 9:00	10/5/19 12:00	10/5/19 9:00	10/5/19 12:00	10/5/19 9:00	10/5/19 12:00
BIRCHIM	CONTROL	MT. TOM	Inyo;Mono												
BONANZA	RECTOR	KERNVILLE	Kern												
CANEBRAKE	RECTOR	WELDON	Kern												
CHINOOK	VINCENT	BREEZE	Kern												
COACHELLA	DEVERS	GARNET	iverside;San Bernardino												
DOBLE	LUGO	DTTONWOC	San Bernardino												
FAYE	RECTOR	WELDON	Kern												
FLYCATCHER	RECTOR	ISABELLA	Kern												
KEENE	VINCENT	MONOLITH	Kern												
PUFF	VINCENT	MIDWIND	Kern												
QUIXOTE	VINCENT	SOUTHWIND	Kern												
SIROCCO	VINCENT	BREEZE	Kern												
TOLL	DEVERS	WHITEWATE	Riverside												

SCE PSPS Post Event Report October 2 to October 12, 2019

				Period of Concern Report 10/06/2019 08:00													
Circuit	Switching Center	Substation	County	Satu	Sunday		Monday		Tuesday		Wednesday		Thursday		Friday		
				10/05/19 00:00 10/05/19 21:00	10/06/19 00:00 10/06/19 21:00	10/06/19 00:00 10/06/19 06:00	10/06/19 06:00 10/06/19 12:00	10/06/19 12:00 10/06/19 18:00	10/06/19 18:00 10/06/19 21:00	10/07/19 00:00 10/07/19 06:00	10/07/19 06:00 10/07/19 12:00	10/07/19 12:00 10/07/19 18:00	10/07/19 18:00 10/07/19 21:00	10/08/19 00:00 10/08/19 06:00	10/08/19 06:00 10/08/19 12:00	10/08/19 12:00 10/08/19 18:00	10/08/19 18:00 10/08/19 21:00
ACOSTA	VISTA	RANDALL	San Bernardino														
AUTUMN	CONTROL	SKILAND	Mono														
AVANTI	VISTA	SHANDIN	San Bernardino														
BADGER	VISTA	SHANDIN	San Bernardino														
BANTA	CONTROL	LEE VINING	Mono														
BIG ROCK	VENTURA	CHATSWORTH	Los Angeles;Ventura														
BIRCHM	CONTROL	MT. TOM	Inyo;Mono														
BLUE CUT	VISTA	BLUE CUT P.T.	San Bernardino														
BOBBLED	CONTROL	SKILAND	Kern														
BONANZA	RECTOR	KERNVILLE	Mono														
BOOTLEGGER	VINCENT	ACTON	Los Angeles														
BOUQUET	VINCENT	SOLEMINT	Los Angeles														
BROADCAST	VINCENT	MESA	Los Angeles														
CALIENTE	VINCENT	CUMMINGS	Kern														
CALSTATE	VISTA	SHANDIN	San Bernardino														
CAMPANULA	DEVERS	NUGGET	San Bernardino														
CANEBRAKE	RECTOR	WELDON	Kern														
CASMALIA	VISTA	ALDER	San Bernardino														
CHATEAU	CONTROL	CASA DIABLO	Mono														
CHINOOK	VINCENT	BREEZE	Kern														
CITY OF BANNING #1	DEVERS	BANNING	Riverside														
CLUB OAKS	VISTA	CARDIFF	San Bernardino														
COACHELLA	DEVERS	GARNET	Riverside;San Bernardino														
CONWAY	CONTROL	LUNDY	Mono														
CRAWFORD	CONTROL	CRANFORD P.T.	Mono														
CUDEBACK	VINCENT	CUMMINGS	Kern														
DAVENPORT	VINCENT	SOLEMINT	Los Angeles														
DOBLE	VISTA	COTTONWOOD	San Bernardino														
DRINKWATER	VINCENT	DRINKWATER P.T.	Los Angeles														
DWP DRINKWATER	VINCENT	DWP POWER PLANT	Los Angeles														
DYNAMO	CONTROL	LUNDY	Mono														
DYSART	DEVERS	DYSART P.T.	Riverside														
ENERGY	VENTURA	CHATSWORTH	Los Angeles;Ventura														
FALLS	CONTROL	FALLS P.T.	Mono														
FAYE	RECTOR	WELDON	Kern														
FINGAL	DEVERS	CABAZON	Riverside														
FLYCATCHER	RECTOR	ISABELLA	Kern														
FROZEN	VINCENT	TEJON (PG&E)	Kern														
GUST	VINCENT	NORTHWIND	Kern														
HUCKLEBERRY	VINCENT	RITTER RANCH	Los Angeles														
HUGHES LAKE	VINCENT	DEL SUR	Los Angeles														
HURLEY	CONTROL	CASA DIABLO	Mono														
INTAKE	RECTOR	KERNVILLE	Kern;Tulare														
IRVINGTON	VISTA	SHANDIN	San Bernardino														
KEENE	VINCENT	MONOLITH	Kern														
KICKAPOO TRAIL	DEVERS	YUCCA	San Bernardino														
LASKER	VINCENT	PALMDALE	Los Angeles														
LOPEZ	VINCENT	SAN FERNANDO	Los Angeles														
LOUCKS	VINCENT	LOUCKS P.T.	Los Angeles														
MAMBA	VINCENT	NORTH OAKS	Los Angeles														
METTLER	VINCENT	CUMMINGS	Kern														
MORA	VISTA	RANDALL	San Bernardino														
MORONGO	DEVERS	MORONGO P.T.	San Bernardino														
MUSTANG	RECTOR	ISABELLA	Kern														
NORTH PARK	VISTA	SHANDIN	San Bernardino														
PICK	VINCENT	ACTON	Los Angeles														
PINWHEEL	VINCENT	NORTHWIND	Kern														
PIONEERTOWN	DEVERS	YUCCA	San Bernardino														
POPPET FLATS	DEVERS	CABAZON	Riverside														
PRONGHORN	VINCENT	DEL SUR	Los Angeles														
PUFF	VINCENT	MIDWIND	Kern														
PURCHASE	DEVERS	OUTLET P.T.	Riverside														
QUIXOTE	VINCENT	SOUTHWIND	Kern														
REVERSE PEAK	CONTROL	JUNE LAKE	Mono														
RHINEDOLLAR	CONTROL	POOLE	Mono														
ROBINSON CREEK	CONTROL	BRIDGEPORT	Mono														
SABRINA	CONTROL	BISHOP CREEK NO.2	Inyo														
SADDLEBACK	DEVERS	BANNING	Riverside														
SAND CANYON	VINCENT	SOLEMINT	Los Angeles														
SHOVEL	VINCENT	ACTON	Los Angeles														
SIROCCO	VINCENT	BREEZE	Kern														
SITZMARK	CONTROL	SKILAND	Mono														
SKI	CONTROL	CASA DIABLO	Mono														
SKY HI	LUGO	LUCERNE	San Bernardino														
SLALOM	CONTROL	SKILAND	Mono														
SLOPE	CONTROL	MINARET	Mono														
SNOWDRIFT	CONTROL	MINARET	Mono														
STUBBY	DEVERS	BANNING	Riverside														
SWEETWATER	VISTA	SHANDIN	San Bernardino														
TAPO	VENTURA	SANTA SUSANA	Ventura														
TEJON	VINCENT	NEENACH	Kern;Los Angeles														
TETLEY	VISTA	HUSTON	San Bernardino														
TITAN	VINCENT	LITTLE ROCK	Los Angeles														
TOLL	DEVERS	WHITEWATER	Riverside														
TROUT	CONTROL	CASA DIABLO	Mono														
TUFA	CONTROL	LUNDY	Mono														
TUNGSTEN	RECTOR	ISABELLA	Kern														
VARGAS	VISTA	SHANDIN	San Bernardino														
VERDEMONT	VISTA	CALECTRIC	San Bernardino														
VULCAN	CONTROL	CASA DIABLO	Mono														
WHIP	VINCENT	QUARTZ HILL	Los Angeles														
ZENDA	VINCENT	LORAIN	Kern														
CONTROL-PLANT 2			Inyo														
CONTROL-PLANT 3-PLANT 4			Inyo														

SCE PSPS Post Event Report
 October 2 to October 12, 2019

Period of Concern Report 10/06/2019 14:30										
Circuit	Switching Center	Substation	County	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	
				10/6/19 9:00 10/6/19 12:00 10/6/19 15:00 10/6/19 18:00 10/6/19 21:00	10/7/19 9:00 10/7/19 12:00 10/7/19 15:00 10/7/19 18:00 10/7/19 21:00	10/8/19 9:00 10/8/19 12:00 10/8/19 15:00 10/8/19 18:00 10/8/19 21:00	10/9/19 9:00 10/9/19 12:00 10/9/19 15:00 10/9/19 18:00 10/9/19 21:00	10/10/19 9:00 10/10/19 12:00 10/10/19 15:00 10/10/19 18:00 10/10/19 21:00	10/11/19 9:00 10/11/19 12:00 10/11/19 15:00 10/11/19 18:00 10/11/19 21:00	10/12/19 9:00 10/12/19 12:00 10/12/19 15:00 10/12/19 18:00 10/12/19 21:00
ACOSTA	VISTA	RANDALL	San Bernardino							
ANGUS	VENTURA	FILLMORE	Ventura							
ARLENE	VINCENT	SOLEMINT	Los Angeles							
AUTUMN	CONTROL	SKILAND	Mono							
AVANTI	VISTA	SHANDIN	San Bernardino							
BADGER	VISTA	SHANDIN	San Bernardino							
BARRINGTON	VENTURA	FILLMORE	Ventura							
BIRCHIM	CONTROL	MT. TOM	Inyo;Mono							
BLEDSE	VINCENT	NEENACH	Kern;Los Angeles							
BLUE CUT	VISTA	BLUE CUT P.1	San Bernardino							
BOBSLED	CONTROL	SKILAND	Mono							
BONANZA	RECTOR	KERNVILLE	Kern							
BOOTLEGGER	VINCENT	ACTON	Los Angeles							
BOUQUET	VINCENT	SOLEMINT	Los Angeles							
BUCKHORN	VENTURA	FILLMORE	Ventura							
CALGROVE	VINCENT	NEWHALL	Los Angeles							
CALIBER	VINCENT	PALMDALE	Los Angeles							
CALIENTE	VINCENT	CUMMINGS	Kern							
CALSTATE	VISTA	SHANDIN	San Bernardino							
CAMPANULA	DEVERS	NUGGET	San Bernardino							
CANEBRAKE	RECTOR	WELDON	Kern							
CASMALIA	VISTA	ALDER	San Bernardino							
CHATEAU	CONTROL	SASA DIABLO	Mono							
CHINOOK	VINCENT	BREEZE	Kern							
CHOLLA	DEVERS	ESCALERO P.	San Bernardino							
CITY OF BANNING #1	DEVERS	BANNING	Riverside							
CLUB OAKS	VISTA	CARDIFF	San Bernardino							
COACHELLA	DEVERS	GARNET	Riverside;San Bernardino							
CONWAY	CONTROL	LUNDY	Mono							
CRAWFORD	CONTROL	LAWFORD P.	Mono							
CLUDEBACK	VINCENT	CUMMINGS	Kern							
DAVENPORT	VINCENT	SOLEMINT	Los Angeles							
DOBLE	LUGO	DTTONWOOD	San Bernardino							
DRINKWATER	VINCENT	INKWATER	Los Angeles							
DWP DRINKWATER	VINCENT	POWER PL.	Los Angeles							
DYNAMO	CONTROL	LUNDY	Mono							
DYSART	DEVERS	DYSART P.T.	Riverside							
ENERGY	VENTURA	HATSWORT	Los Angeles;Ventura							
ESCONDIDO	VINCENT	CONDIDO P.	Los Angeles							
FALLS	CONTROL	FALLS P.T.	Mono							
FAYE	RECTOR	WELDON	Kern							
FINGAL	DEVERS	CABAZON	Riverside							
FLYCATCHER	RECTOR	ISABELLA	Kern							
FROZEN	VINCENT	EJON (PGA)	Kern							
GUITAR	VINCENT	IZABETH LA	Los Angeles;Ventura							
GUST	VINCENT	NORTHWING	Kern							
HILLFIELD	VINCENT	SOLEMINT	Los Angeles							
HOSPAT	VISTA	DEL ROSA	San Bernardino							
HUCKLEBERRY	VINCENT	ITTER RANC	Los Angeles							
HUGHES LAKE	VINCENT	DEL SUR	Los Angeles							
HURLEY	CONTROL	SASA DIABLO	Mono							
INTAKE	RECTOR	KERNVILLE	Kern;Tulare							
IRVINGTON	VISTA	SHANDIN	San Bernardino							
KEENE	VINCENT	MONOLITH	Kern							
KICKAPOO TRAIL	DEVERS	YUCCA	San Bernardino							
KINSEY	VINCENT	GORMAN	Los Angeles							
LASKER	VINCENT	PALMDALE	Los Angeles							
LOUCKS	VINCENT	LOUCKS P.T.	Los Angeles							
MAMBA	VINCENT	NORTH OAK	Los Angeles							
METTLER	VINCENT	CUMMINGS	Kern							
MORA	VISTA	RANDALL	San Bernardino							
MORONGO	DEVERS	MORONGO P.	San Bernardino							
MUSTANG	RECTOR	ISABELLA	Kern							
NORTH PARK	VISTA	SHANDIN	San Bernardino							
PENSTOCK	LUGO	AQUEDUCT	San Bernardino							
PHEASANT	DEVERS	HEASANT P.	Riverside							
PICK	VINCENT	ACTON	Los Angeles							
PIONEERTOWN	DEVERS	YUCCA	San Bernardino							

SCE PSPS Post Event Report October 2 to October 12, 2019

Facility	Operator	Substation	County	10/2	10/3	10/4	10/5	10/6	10/7	10/8	10/9	10/10	10/11	10/12
POPPET FLATS	DEVERS	CABAZON	Riverside											
POWER	VISTA	MUSCOY	San Bernardino											
PRONGHORN	VINCENT	DEL SUR	Los Angeles											
PUFF	VINCENT	MIDWIND	Kern											
PURCHASE	DEVERS	OUTLET P.T.	Riverside											
PYTHON	VINCENT	NORTH OAK	Los Angeles											
RED BOX	MESA	RED BOX P.T.	Los Angeles											
REVERSE PEAK	CONTROL	JUNE LAKE	Mono											
RHINEDOLLAR	CONTROL	POOLE	Mono											
ROBINSON CREEK	CONTROL	BRIDGEPORT	Mono											
SABRINA	CONTROL	TOP CREEK N	Inyo											
SADDELEBACK	DEVERS	BANNING	Riverside											
SAND CANYON	VINCENT	SOLEMINT	Los Angeles											
SAWPIT	VISTA	ARROWHEAD	San Bernardino											
SHOVEL	VINCENT	ACTON	Los Angeles											
SIROCCO	VINCENT	BREEZE	Kern											
SITZMARK	CONTROL	SKILAND	Mono											
SKI	CONTROL	JASA DIABLO	Mono											
SKY HI	LUGO	LUCERNE	San Bernardino											
SLALOM	CONTROL	SKILAND	Mono											
SLOPE	CONTROL	MINARET	Mono											
SNOWDRIFT	CONTROL	MINARET	Mono											
STORES	DEVERS	OUTLET P.T.	Riverside											
STUBBY	DEVERS	BANNING	Riverside											
SUN VILLAGE	VINCENT	LITTLE ROCK	Los Angeles											
SWEETWATER	VISTA	SHANDIN	San Bernardino											
TEJON	VINCENT	NEENACH	Kern; Los Angeles											
TETLEY	VISTA	HUSTON	San Bernardino											
TIMBER CANYON	VENTURA	FILLMORE	Ventura											
TITAN	VINCENT	LITTLE ROCK	Los Angeles											
TOLL	DEVERS	WHITEWATER	Riverside											
TROUT	CONTROL	JASA DIABLO	Mono											
TUFA	CONTROL	LUNDY	Mono											
TWIN PEAKS	VISTA	BURNT MILL	San Bernardino											
VARGAS	VISTA	SHANDIN	San Bernardino											
VERDEMONT	VISTA	CALECTRIC	San Bernardino											
VIENTO	VINCENT	MONOLITH	Kern											
WHIP	VINCENT	QUARTZ HILL	Los Angeles											
ZENDA	VINCENT	LORRAINE	Kern											
CONTROL-PLANT 2			Inyo											
CONTROL-PLANT 3-PLANT 4			Inyo											

Period of Concern Report 10/07/2019 08:00

Circuit	Switching Center	Substation	County	Monday		Tuesday		Wednesday		Thursday		Friday	
				10/7/19 9:00	10/7/19 12:00	10/8/19 9:00	10/8/19 12:00	10/9/19 9:00	10/9/19 12:00	10/10/19 9:00	10/10/19 12:00	10/11/19 9:00	10/11/19 12:00
				10/7/19 6:00	10/7/19 9:00	10/8/19 3:00	10/8/19 6:00	10/9/19 3:00	10/9/19 6:00	10/10/19 3:00	10/10/19 6:00	10/11/19 3:00	10/11/19 6:00
ACOSTA	VISTA	RANDALL	San Bernardino										
ANGUS	VENTURA	FILLMORE	Ventura										
ARLENE	VINCENT	SOLEMINT	Los Angeles										
AUTUMN	CONTROL	SKILAND	Mono										
AVANTI	VISTA	SHANDIN	San Bernardino										
BANTA	CONTROL	LEE VININGS	Mono										
BIRCHM	CONTROL	MT. TOM	Inyo; Mono										
BLUE CUT	VISTA	BLUE CUT P.T.	San Bernardino										
BOBLED	CONTROL	SKILAND	Mono										
BONANZA	RECTOR	KERNVILLE	Kern										
BOOTLEGGER	VINCENT	ACTON	Los Angeles										
BOUQUET	VINCENT	SOLEMINT	Los Angeles										
CALIENTE	VINCENT	CUMMINGS	Kern										
CALIMESA	VISTA	YUCAIPA	Riverside; San Bernardino										
CALSTATE	VISTA	SHANDIN	San Bernardino										
CANEBRAKE	RECTOR	WELDON	Kern										
CASMALIA	VISTA	ALDER	San Bernardino										
CHARIOT	VINCENT	HASKELL	Los Angeles										
CHATEAU	CONTROL	CASA DIABLO	Mono										
CHINDOCK	VINCENT	BREEZE	Kern										
CITY OF BANNING #1	DEVERS	BANNING	Riverside										
COACHELLA	DEVERS	GARNET	Riverside; San Bernardino										
CONWAY	CONTROL	LUNDY	Mono										
CRAWFORD	CONTROL	CRAWFORD P.T.	Mono										
CUDDEBACK	VINCENT	CUMMINGS	Kern										
DAVENPORT	VINCENT	SOLEMINT	Los Angeles										
DINELY	VINCENT	CORRECTION	Kern										
DOUBLE	LUGO	COTTONWOOD	San Bernardino										
DYNAMO	CONTROL	LUNDY	Mono										
DYSART	DEVERS	DYSART P.T.	Riverside										
ENERGY	VENTURA	CHATSWORTH	Los Angeles; Ventura										
FALLS	CONTROL	FALLS P.T.	Mono										
FAYE	RECTOR	WELDON	Kern										
FINGAL	DEVERS	CABAZON	Riverside										
FLYCATCHER	RECTOR	ISABELLA	Kern										
FROZEN	VINCENT	TEJON (PGA)	Kern										
GILMAN	VALLEY	RIDGEVIEW P.T.	Riverside										
GRAPEVINE PEAK	VINCENT	GRAPEVINE PEAK P.T.	Kern										
GUST	VINCENT	NORTHWIND	Kern										
HORSE MOUNTAIN	RECTOR	BIRD SPRINGS P.T.	Kern										
HUCKLEBERRY	VINCENT	RITTER RANCH	Los Angeles										
HUGHES LAKE	VINCENT	DEL SUR	Los Angeles										

SCE PSPS Post Event Report
 October 2 to October 12, 2019

Period of Concern Report 10/07/2019 16:00

Circuit	Switching Center	Substation	County	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
				10/07/19 15:00 10/07/19 18:00	10/08/19 00:00 10/08/19 3:00 10/08/19 6:00 10/08/19 9:00 10/08/19 12:00 10/08/19 15:00	10/09/19 00:00 10/09/19 3:00 10/09/19 6:00 10/09/19 9:00 10/09/19 12:00	10/10/19 00:00 10/10/19 3:00 10/10/19 6:00 10/10/19 9:00 10/10/19 12:00	10/11/19 00:00 10/11/19 3:00 10/11/19 6:00 10/11/19 9:00 10/11/19 12:00	10/12/19 00:00 10/12/19 3:00 10/12/19 6:00 10/12/19 9:00 10/12/19 12:00
ACOSTA	VISTA	RANDALL	San Bernardino						
ANACONDA	VINCENT	NORTH OAKS	Los Angeles						
ANGUS	VENTURA	FILLMORE	Ventura						
ANTON	VENTURA	MOORPARK	Ventura						
APPLETON	VENTURA	ROYAL	Ventura						
ARLENE	VINCENT	SOLEMINT	Los Angeles						
AUTUMN	CONTROL	SKILAND	Mono						
AVANTI	VISTA	SHANDIN	San Bernardino						
BADGER	VISTA	SHANDIN	San Bernardino						
BALCOM	VENTURA	FILLMORE	Ventura						
BANTA	CONTROL	LEE VINING	Mono						
BARLEY FLATS	MESA	LA CANADA	Los Angeles						
BARRINGTON	VENTURA	FILLMORE	Ventura						
BAZOOKA	VALLEY	BUNKER	Riverside						
BIG ROCK	VENTURA	CHATSWORTH	Los Angeles;Ventura						
BIRCHIM	CONTROL	MT. TOM	Inyo;Mono						
BLEDSE	VINCENT	NEENACH	Kern;Los Angeles						
BLUE CUT	VISTA	BLUE CUT P.T.	San Bernardino						
BOBSLED	CONTROL	SKILAND	Mono						
BONANZA	RECTOR	KERNVILLE	Kern						
BONNEVILLE	VALLEY	LAKEVIEW	Riverside						
BOOTLEGGER	VINCENT	ACTON	Los Angeles						
BOUQUET	VINCENT	SOLEMINT	Los Angeles						
BROADCAST	MESA	GOULD	Los Angeles						
BUCKHORN	VENTURA	FILLMORE	Ventura						
CAESAR	VINCENT	HASKELL	Los Angeles						
CALGROVE	VINCENT	NEWHALL	Los Angeles						
CALIENTE	VINCENT	CUMMINGS	Kern						
CALSTATE	VISTA	SHANDIN	San Bernardino						
CAMPANULA	DEVERS	NUGGET	San Bernardino						
CANEBRAKE	RECTOR	WELDON	Kern						
CASMALIA	VISTA	ALDER	San Bernardino						
CASTRO	VENTURA	WAKEFIELD	Ventura						
CHATEAU	CONTROL	CASA DIABLO	Mono						
CHINOOK	VINCENT	BREEZE	Kern						
CHOLLA	DEVERS	MESCALERO P.T.	San Bernardino						
CITY OF BANNING #1	DEVERS	BANNING	Riverside						
CLUB OAKS	VISTA	CARDIFF	San Bernardino						
COACHELLA	DEVERS	GARNET	Riverside;San Bernardino						
COBRA	VINCENT	NORTH OAKS	Los Angeles						
CONWAY	CONTROL	LUNDY	Mono						
COPPERHEAD	VINCENT	NORTH OAKS	Los Angeles						
COTTONMOUTH	VINCENT	NORTH OAKS	Los Angeles						
CRAWFORD	CONTROL	CRAWFORD P.T.	Mono						
CRESCENTA	MESA	GOULD	Los Angeles						
CROSBY	MESA	FAIR OAKS	Los Angeles						
CUDDEBACK	VINCENT	CUMMINGS	Kern						
DAVENPORT	VINCENT	SOLEMINT	Los Angeles						
DIAMONDBACK	VINCENT	NORTH OAKS	Los Angeles						
DINELY	VINCENT	CORRECTION	Kern						
DOBLE	LUGO	COTTONWOOD	San Bernardino						
DYNAMO	CONTROL	LUNDY	Mono						
DYSART	DEVERS	DYSART P.T.	Riverside						
ENCHANTED	VENTURA	ROYAL	Ventura						
ENERGY	VENTURA	CHATSWORTH	Los Angeles;Ventura						
ERRINGER	VENTURA	ROYAL	Ventura						
ESCONDIDO	VINCENT	ESCONDIDO P.T.	Los Angeles						
FALLS	CONTROL	FALLS P.T.	Mono						
FAYE	RECTOR	WELDON	Kern						
FINGAL	DEVERS	CABAZON	Riverside						
FLYCATCHER	RECTOR	ISABELLA	Kern						
FROZEN	VINCENT	TEJON (PGAE)	Kern						
GILLIBRAND	VENTURA	SANTA SUSANA	Ventura						
GRAPEVINE PEAK	VINCENT	GRAPEVINE PEAK P.T.	Kern						
GREAT SALT	VALLEY	LAKEVIEW	Riverside						
GUITAR	VINCENT	ELIZABETH LAKE	Los Angeles;Ventura						

SCE PSPS Post Event Report
October 2 to October 12, 2019

				Period of Concern Report 10/08/2019 07:00													
Circuit	Switching Center	Substation	County	Mon	Tuesday		Wednesday		Thursday		Friday		Saturday		Sunday		
				10/07/19 21:00 10/08/19 0:00	10/08/19 3:00 10/08/19 6:00	10/08/19 9:00 10/08/19 12:00	10/08/19 15:00 10/08/19 18:00	10/08/19 21:00 10/08/19 0:00	10/08/19 3:00 10/08/19 6:00	10/08/19 9:00 10/08/19 12:00	10/08/19 15:00 10/08/19 18:00	10/08/19 21:00 10/08/19 0:00	10/08/19 3:00 10/08/19 6:00	10/08/19 9:00 10/08/19 12:00	10/08/19 15:00 10/08/19 18:00	10/08/19 21:00 10/08/19 0:00	10/08/19 3:00 10/08/19 6:00
ACOSTA	VISTA	RANDALL	San Bernardino														
ANACONDA	VINCENT	ORTH OAK	Los Angeles														
ANGUS	VENTURA	FILLMORE	Ventura														
ANTON	VENTURA	MOORPARK	Ventura														
ARABIA	INGE COLI	MODENA	Orange														
ARLENE	VINCENT	SOLEMINT	Los Angeles														
ATENTO	INGE COLI	WIEJO	Orange/Riverside														
ATMORE	VENTURA	WAKEFIELD	Ventura														
AUTUMN	CONTROL	SKILAND	Mono														
AVANTI	VISTA	SHANDIN	San Bernardino														
BADGER	VISTA	SHANDIN	San Bernardino														
BALCOM	VENTURA	FILLMORE	Ventura														
BANTA	CONTROL	LEE VINING	Mono														
BARLEY FLATS	MESA	LA CANADA	Los Angeles														
BARRINGTON	VENTURA	FILLMORE	Ventura														
BAZOOKA	VALLEY	BUNKER	Riverside														
BIG ROCK	VENTURA	HATSWOR	Los Angeles; Ventura														
BIRCHM	CONTROL	MIT TOM	Inyo/Mono														
BLUE CUT	VISTA	LUE CUT P	San Bernardino														
BOBSLED	CONTROL	SKILAND	Mono														
BONANZA	RECTOR	KERNVILLE	Kern														
BONNEVILLE	VALLEY	LAKEVIEW	Riverside														
BOOTLEGGER	VINCENT	ACTON	Los Angeles														
BOUQUET	VINCENT	SOLEMINT	Los Angeles														
BROADCAST	MESA	GOULD	Los Angeles														
BUCKHORN	VENTURA	FILLMORE	Ventura														
CAESAR	VINCENT	HASKELL	Los Angeles														
CALGROVE	VINCENT	NEWHALL	Los Angeles														
CALIENTE	VINCENT	CUMMINGS	Kern														
CALSTATE	VISTA	SHANDIN	San Bernardino														
CANEBRAKE	RECTOR	WELDON	Kern														
CASMALIA	VISTA	ALDER	San Bernardino														
CASTRO	VENTURA	WAKEFIELD	Ventura														
CHATEAU	CONTROL	ASA DIABL	Mono														
CHINOCK	VINCENT	BREEZE	Kern														
CHOLLA	DEVERS	SCALERIO	San Bernardino														
CITY OF BANING #1	DEVERS	BANNING	Riverside														
CLUE OAKS	VISTA	CARDIFF	San Bernardino														
COACHELLA	DEVERS	GARNET	Riverside; San Bernardino														
COBRA	VINCENT	ORTH OAK	Los Angeles														
COPPERHEAD	VINCENT	ORTH OAK	Los Angeles														
COTTONMOUTH	VINCENT	ORTH OAK	Los Angeles														
CONWAY	CONTROL	LUNDY	Mono														
CRAWFORD	CONTROL	LAWFORD	Mono														
CROWLEY	CONTROL	ASA DIABL	Mono														
CRESCENTA	MESA	GOULD	Los Angeles														
CROSBY	MESA	FAIR OAKS	Los Angeles														
CUDDEBACK	VINCENT	CUMMINGS	Kern														
DARTMOUTH	VALLEY	MAYBERRY	Riverside														
DAVENPORT	VINCENT	SOLEMINT	Los Angeles														
DE HILLE	VINCENT	LE CANYON	Los Angeles														
DIAMONDBACK	VINCENT	ORTH OAK	Los Angeles														
DINELY	VINCENT	OPPECTIO	Kern														
DOUBLE	LUGO	BITTONWOOD	San Bernardino														
DONLON	VENTURA	SOMIS	Ventura														
DRINKWATER	VINCENT	NK WATER	Los Angeles														
DWP DRINKWATER	VINCENT	POWER PL	Los Angeles														
DYNAMO	CONTROL	LUNDY	Mono														
DYSART	DEVERS	WYSA RT P T	Riverside														
ENCHANTED	VENTURA	ROYAL	Ventura														
ENERGY	VENTURA	HATSWOR	Los Angeles; Ventura														
ESTABAN	VENTURA	SOMIS	Ventura														
ERSKINE	RECTOR	ISABELLA	Kern														
ESCONDIDO	VINCENT	CONDIDO	Los Angeles														
FALLS	CONTROL	FALLS P T	Mono														
FAYE	RECTOR	WELDON	Kern														
FINGAL	DEVERS	CABAZON	Riverside														
FLYCATCHER	RECTOR	ISABELLA	Kern														
FROZEN	VINCENT	FJON (PGA)	Kern														
GABBERT	VENTURA	MOORPARK	Ventura														
GALAHAD	VENTURA	LATIGO	Los Angeles; Ventura														
GILLBRAND	VENTURA	ARANTA SUSA	Ventura														
GLIMAN	VALLEY	DGEVIEW P	Riverside														
GRAPEVINE PEAK	VINCENT	EVINE PEA	Kern														
GREAT SALT	VALLEY	LAKEVIEW	Riverside														
GUITAR	VINCENT	ZABETH LA	Los Angeles; Ventura														
GULL LAKE	CONTROL	JUNE LAKE	Mono														
GUST	VINCENT	NORTHWINE	Kern														
HERO	VALLEY	BUNKER	Riverside														
HILLFIELD	VINCENT	SOLEMINT	Los Angeles														
HOSPAT	VISTA	DEL ROSA	San Bernardino														
HUCKLEBERRY	VINCENT	TER RAN	Los Angeles														
HUGHES LAKE	VINCENT	DEL SUR	Los Angeles														
HURLEY	CONTROL	ASA DIABL	Mono														
IRVINE PARK	INGE COLI	NE PARK P	Orange														
INTAKE	RECTOR	KERNVILLE	Kern; Tulare														
IRVINGTON	VISTA	SHANDIN	San Bernardino														
JOHNSONDALE	RECTOR	NSONDALE	Tulare														
JULIUS	VINCENT	HASKELL	Los Angeles														
KEENE	VINCENT	MONOLITH	Kern														
KICKAPOO TRAIL	DEVERS	YUCCA	San Bernardino														
LALUDA	VALLEY	NELSON	Riverside														
LOCKNER	VALLEY	NELSON	Riverside														
LASKER	VINCENT	PALMDALE	Los Angeles														
LOPEZ	VINCENT	IN FERNANI	Los Angeles														
LOUCKS	VINCENT	DUCK'S P.	Los Angeles														
LYONS	VINCENT	NEWHALL	Los Angeles														
MAMBA	VINCENT	ORTH OAK	Los Angeles														
MARCUS	VINCENT	HASKELL	Los Angeles														
MCKEVETT	VENTURA	CKEVETT P	Ventura														
METTLER	VINCENT	CUMMINGS	Kern														
MICKLEBROAD	VENTURA	SATCZY	Ventura														
MOCASIN	VINCENT	ORTH OAK	Los Angeles														
MORA	VISTA	RANDALL	San Bernardino														

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Customer Name	City	Address	County	10/2	10/3	10/4	10/5	10/6	10/7	10/8	10/9	10/10	10/11	10/12
KINSEY	VINCENT	GORMAN	Los Angeles											
LASKER	VINCENT	PALMDALE	Los Angeles											
LOPEZ	VINCENT	SAN FERNANDO	Los Angeles											
LOUCKS	VINCENT	LOUCKS P.T.	Los Angeles											
LYONS	VINCENT	NEWHALL	Los Angeles											
MAMBA	VINCENT	NORTH OAKS	Los Angeles											
MARGUS	VINCENT	HASKELL	Los Angeles											
METTLER	VINCENT	CUMMINGS	Kern											
MORA	VISTA	RANDALL	San Bernardino											
MORONGO	DEVERS	MORONGO P.T.	San Bernardino											
MUSTANG	RECTOR	ISABELLA	Kern											
NEARGATE	VINCENT	NEWHALL	Los Angeles											
NORTH PARK	VISTA	SHANDIN	San Bernardino											
PENSTOCK	LUGO	AQUEDUCT	San Bernardino											
PHEASANT	DEVERS	PHEASANT P.T.	Riverside											
PICK	VINCENT	ACTON	Los Angeles											
PICKENS	MESA	LA CANADA	Los Angeles											
PINWHEEL	VINCENT	NORTHWIND	Kern											
POPPET FLATS	DEVERS	CABAZON	Riverside											
PRONGHORN	VINCENT	DEL SUR	Los Angeles											
PUFF	VINCENT	MIDWIND	Kern											
PURCHASE	DEVERS	OUTLET P.T.	Riverside											
PYTHON	VINCENT	NORTH OAKS	Los Angeles											
QUIKOTE	VINCENT	SOUTHWIND	Kern											
RANKIN	RECTOR	WALKER BASIN	Kern											
RAYBURN	VINCENT	ANAUVERDE	Los Angeles											
REVERSE PEAK	CONTROL	JUNE LAKE	Mono											
RHINEDOLLAR	CONTROL	POOLE	Mono											
ROBINSON CREEK	CONTROL	BRIDGEPORT	Mono											
ROSEMONT	MESA	LA CANADA	Los Angeles											
SABRINA	CONTROL	BISHOP CREEK NO.2	Inyo											
SADLEBACK	DEVERS	BANNING	Riverside											
SAND CANYON	VINCENT	SOLENT	Los Angeles											
SCHMIDT	VISTA	MARASCHINO	Riverside											
SHOVEL	VINCENT	ACTON	Los Angeles											
SINKER	CONTROL	SINKER P.T.	Inyo											
SIROCCO	VINCENT	BREEZE	Kern											
SITZMARK	CONTROL	SKILAND	Mono											
SKI	CONTROL	CASA DIABLO	Mono											
SKY HI	LUGO	LUCERNE	San Bernardino											
SLALOM	CONTROL	SKILAND	Mono											
SLOPE	CONTROL	MINARET	Mono											
SNOWDRIFT	CONTROL	MINARET	Mono											
STEARNS	VENTURA	SANTA SUSANA	Ventura											
STEEL	VALLEY	RIDGEVIEW P.T.	Riverside											
STORES	DEVERS	OUTLET P.T.	Riverside											
STUBBY	DEVERS	BANNING	Riverside											
SUTT	VISTA	DEL ROSA	San Bernardino											
SWEETWATER	VISTA	SHANDIN	San Bernardino											
TAHQUITZ	VALLEY	TAHQUITZ P.T.	Riverside											
TANAGER	VINCENT	BANDUCCI	Kern											
TAPO	VENTURA	SANTA SUSANA	Ventura											
TEBBI	VINCENT	NEENACH	Kern, Los Angeles											
TEMPEST	VINCENT	MIDWIND	Kern											
TETLEY	VISTA	HUSTON	San Bernardino											
TOLL	DEVERS	WHITEWATER	Riverside											
TROUT	CONTROL	CASA DIABLO	Mono											
TUFA	CONTROL	LUNDY	Mono											
TWIN LAKES	VENTURA	SANTA SUSANA	Ventura											
VARGAS	VISTA	SHANDIN	San Bernardino											
VASQUEZ	VINCENT	SOLENT	Los Angeles											
VERDEMONT	VISTA	CALECTRIC	San Bernardino											
VIENTO	VINCENT	MONOLITH	Kern											
YOSEMITE	VENTURA	SANTA SUSANA	Ventura											
ZENDA	VINCENT	LORAINE	Kern											
CONTROL-PLANT 2			Inyo											
CONTROL-PLANT 3-PLANT 4			Inyo											
AMETHYST	VISTA	ARCHLINE	San Bernardino											
ANACONDA	VINCENT	NORTH OAKS	Los Angeles											
ANTON	VENTURA	MOORPARK	Ventura											
ARABIA	ORANGE COUNTY	MODENA	Orange											
ATENTO	ORANGE COUNTY	VIEJO	Orange/Riverside											
CASTRO	VENTURA	WAKEFIELD	Ventura											
COBRA	VINCENT	NORTH OAKS	Los Angeles											
COPPERHEAD	VINCENT	NORTH OAKS	Los Angeles											
COTTONMOUTH	VINCENT	NORTH OAKS	Los Angeles											
DONLON	VENTURA	SOMIS	Ventura											
DREYER	ORANGE COUNTY	BRYAN	Orange											
ENCHANTED	VENTURA	ROYAL	Ventura											
ESTABAN	VENTURA	SOMIS	Ventura											
GABBERT	VENTURA	MOORPARK	Ventura											
GALAHAD	VENTURA	LATIGO	Los Angeles/Ventura											
GILMAN	VALLEY	RIDGEVIEW P.T.	Riverside											
IRVINE PARK	ORANGE COUNTY	IRVINE PARK P.T.	Orange											
LA GRANDE	VISTA	ARCHLINE	San Bernardino											
LAUDA	VALLEY	NELSON	Riverside											
LOCKNER	VALLEY	NELSON	Riverside											
MCKEVETT	VENTURA	MCKEVETT P.T.	Ventura											
MIDDLE ROAD	VENTURA	SATICOY	Ventura											
MOCCASIN	VINCENT	NORTH OAKS	Los Angeles											
OLIVER	VALLEY	ALESSANDRO	Riverside											
PEARCE	VENTURA	PIERPONT	Ventura											
PETIT	VENTURA	WAKEFIELD	Ventura											
RACER	VINCENT	NORTH OAKS	Los Angeles											
RAINBOW	VENTURA	SOMIS	Ventura											
RAMAC	VENTURA	ESTERO	Ventura											
RED BOX	MESA	RED BOX P.T.	Los Angeles											
REJADA	VENTURA	ROYAL	Ventura											
ROCKCREEK	CONTROL	SHERWIN	Mono											
RUSTIC	ORANGE COUNTY	ONIELL	Orange											
SAVORY	VALLEY	NELSON	Riverside											
STRATHERN	VENTURA	MOORPARK	Ventura											
TAIWAN	ORANGE COUNTY	MODENA	Orange											
TENECO	VINCENT	FRAZIER PARK	Kern/Ventura											
TIMBER CANYON	VENTURA	FILLMORE	Ventura											
VERDUGO	MESA	LA CANADA	Los Angeles											
VETERANS	VINCENT	SAN FERNANDO	Los Angeles											
ZONE	VENTURA	MOORPARK	Ventura											

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Customer Name	City	Service Area	County	10/2	10/3	10/4	10/5	10/6	10/7	10/8	10/9	10/10	10/11	10/12
ROSEMONT	MESA	LA CANADA	Los Angeles											1
SABRINA	CONTROL	BISHOP CREEK NO.2	Inyo		1									
SADDLEBACK	DEVERS	BANNING	Riverside						1	1				
SAND CANYON	VINCENT	SOLEMINT	Los Angeles						1	1	1			
SCHMIDT	VISTA	MUSCHINO	Riverside							1				
SHOWEL	VINCENT	ACTON	Los Angeles						1	1	1	1	1	1
SINKER	CONTROL	SINKER P.T.	Inyo	1	1									
SIROCCO	VINCENT	BREEZE	Kern			1	1	1						
SITZMARK	CONTROL	SKILAND	Mono			1	1							
SKI	CONTROL	CASA DIABLO	Mono			1	1							
SKY HI	LUGO	LUCERNE	San Bernardino						1	1				
SLALOM	CONTROL	SKILAND	Mono			1	1							
SLOPE	CONTROL	MINARET	Mono			1	1							
SNOWDRIFT	CONTROL	MINARET	Mono			1	1							
STEARNS	VENTURA	SANTA SUSANA	Ventura											
STEEL	VALLEY	RIDGEVIEW P.T.	Riverside							1	1			
STORES	DEVERS	OUTLET P.T.	Riverside							1				
STUBBY	DEVERS	BANNING	Riverside						1	1				
SUTT	VISTA	DEL ROSA	San Bernardino							1	1	1	1	1
SWEETWATER	VISTA	SHANDIN	San Bernardino							1	1	1	1	1
TAHQUITZ	VALLEY	TAHQUITZ P.T.	Riverside						1	1				
TANAGER	VINCENT	BANDUCCI	Kern							1				
TAPO	VENTURA	SANTA SUSANA	Ventura											
TEJON	VINCENT	NEENACH	Kern;Los Angeles											
TEMPEST	VINCENT	MIDWIND	Kern											
TELFEY	VISTA	SHANDIN	San Bernardino											
TOLL	DEVERS	WHITWATER	Riverside							1	1			
TROUT	CONTROL	CASA DIABLO	Mono							1	1			
TUFA	CONTROL	LUNDY	Mono							1	1	1		
TWIN LAKES	VENTURA	SANTA SUSANA	Ventura											
VARGAS	VISTA	SHANDIN	San Bernardino							1	1	1	1	1
VASQUEZ	VINCENT	SOLEMINT	Los Angeles							1	1			
VERDEMONT	VISTA	CALECTRIC	San Bernardino							1	1	1	1	1
VIENTO	VINCENT	MONOLITH	Kern											
YOSEMITE	VENTURA	SANTA SUSANA	Ventura											
ZENDA	VINCENT	LORAINNE	Kern											
CONTROL-PLANT 2			Inyo	1	1									
CONTROL-PLANT 3-PLANT 4			Inyo	1	1	1								
AMETHYST	VISTA	ARCHLINE	San Bernardino											
ANACONDA	VINCENT	NORTH OAKS	Los Angeles											
ANTON	VENTURA	MOORPARK	Ventura											
ARABIA	ORANGE COUNTY	MODENA	Orange											
ATENTO	ORANGE COUNTY	VIEJO	Orange;Riverside											
CASTRO	VENTURA	WAKEFIELD	Ventura											
COBRA	VINCENT	NORTH OAKS	Los Angeles											
COPPERHEAD	VINCENT	NORTH OAKS	Los Angeles											
COTTONMOUTH	VINCENT	NORTH OAKS	Los Angeles											
CROWLEY	CONTROL	CASA DIABLO	Mono											
DE MILLE	VINCENT	KAGLE CANYON P.T.	Los Angeles											
DONLON	VENTURA	SOMIS	Ventura											
DREYER	ORANGE COUNTY	BRYAN	Orange											
ENCHANTED	VENTURA	ROYAL	Ventura											
ESTABAN	VENTURA	SOMIS	Ventura											
GABBERT	VENTURA	MOORPARK	Ventura											
GALAHAD	VENTURA	LATIGO	Los Angeles;Ventura											
GILMAN	VALLEY	RIDGEVIEW P.T.	Riverside											
HANDY	ORANGE COUNTY	VILLA PARK	Orange											
HORSE MOUNTAIN	RECTOR	BIRD SPRINGS P.T.	Kern											
IRAN	ORANGE COUNTY	MODENA	Orange											
IRVINE PARK	ORANGE COUNTY	IRVINE PARK P.T.	Orange											
LA GRANDE	VISTA	ARCHLINE	San Bernardino											
LAUDA	VALLEY	NELSON	Riverside											
LOCKNER	VALLEY	NELSON	Riverside											
MCKEVETT	VENTURA	MCKEVETT P.T.	Ventura											
MEBANE	RECTOR	MEBANE P.T.	Kern											
MIDDLE ROAD	VENTURA	SATICOY	Ventura											
NEPAL	ORANGE COUNTY	MODENA	Orange											
OLIVER	VALLEY	ALESSANDRO	Riverside											
PETIT	VENTURA	WAKEFIELD	Ventura											
RACER	VINCENT	NORTH OAKS	Los Angeles											
RAINBOW	VENTURA	SOMIS	Ventura											
RED BOX	MESA	RED BOX P.T.	Los Angeles											
REJADA	VENTURA	ROYAL	Ventura											
ROCKCREEK	CONTROL	SHERWIN	Mono											
RUSTIC	ORANGE COUNTY	ONEILL	Orange											
STRATHERN	VENTURA	MOORPARK	Ventura											
TAIWAN	ORANGE COUNTY	MODENA	Orange											
TIMBER CANYON	VENTURA	FILLMORE	Ventura											
VERDUGO	MESA	LA CANADA	Los Angeles											
VETERANS	VINCENT	SAN FERNANDO	Los Angeles											
ZONE	VENTURA	MOORPARK	Ventura											

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PUFF	VINCENT	MIDWIND	Kern	1										
PURCHASE	DEVERS	OUTLET P.T	Riverside		1									
VENTURA	WAKEFIELD		Ventura										1	1
PYTHON	VINCENT	NORTH OAKS	Los Angeles					1	1				1	1
RAINBOW	VENTURA	SOMIS	Ventura										1	1
RANKIN	RECTOR	ALKER BASI	Kern					1	1	1				
RED BOX	MESA	RED BOX P.T	Los Angeles									1	1	
REVERSE PEAK	CONTROL	JUNE LAKE	Mono	1	1									
RHINEDOLLAR	CONTROL	POOLE	Mono	1	1									
ROBINSON CREEK	CONTROL	BRIDGEPORT	Mono	1	1									
ROSEMONT	MESA	LA CANADA	Los Angeles										1	1
SADDLEBACK	DEVERS	BANNING	Riverside										1	1
SAND CANYON	VINCENT	SOLEMINIT	Los Angeles					1	1	1				
SEAFORTH	LUGO	HESPERIA	San Bernardino											
SHOVEL	VINCENT	ACTON	Los Angeles											
SIROCCO	VINCENT	BREEZE	Mono					1	1	1	1	1	1	1
SITZMARK	CONTROL	SKILAND	Mono	1	1									
SKI	CONTROL	CASA DIABLO	Mono	1	1									
SKY HI	LUGO	LUCERNE	San Bernardino											
SLALOM	CONTROL	SKILAND	Mono	1	1									
SLOPE	CONTROL	MINARET	Mono	1	1									
SNOWDRIFT	CONTROL	MINARET	Mono	1	1									
STEARNS	VENTURA	ANTA SUSAN	Ventura										1	1
STEEL	VALLEY	DGEVIEW P	Riverside										1	1
STUBBY	DEVERS	BANNING	Riverside										1	1
SUTT	VISTA	DEL ROSA	San Bernardino										1	1
SWEETWATER	VISTA	SHANDIN	San Bernardino										1	1
TAPO	VENTURA	ANTA SUSAN	Ventura										1	1
TEJON	VINCENT	NEENACH	Kern,Los Angeles											
TETLEY	VISTA	HUSTON	San Bernardino											
TIMBER CANYON	VENTURA	FILLMORE	Ventura											
TOLL	DEVERS	WHITEWATE	Riverside	1	1	1	1							
TROUT	CONTROL	CASA DIABLO	Mono	1	1									
TUFA	CONTROL	LUNDY	Mono	1	1									
VARGAS	VISTA	SHANDIN	San Bernardino										1	1
VERDEMONT	VISTA	CALECTRIC	San Bernardino										1	1
VETERANS	VINCENT	IN FERNAND	Los Angeles											
VIENTO	VINCENT	MONOLITH	Kern											
YOSEMITE	VENTURA	ANTA SUSAN	Ventura											
ZENDA	VINCENT	LORLAINE	Kern	1	1								1	1
AMETHYST	VISTA	ARCHLINE	San Bernardino										1	1
ANACONDA	VINCENT	NORTH OAKS	Los Angeles											
ARABIA	ANGE COU	MODENA	Orange											
ARLENE	VINCENT	SOLEMINIT	Los Angeles											
ATENTO	ANGE COU	VIEJO	Orange,Riverside											
ATLANTA	ANGE COU	LAS LOMAS	Orange											
ATMORE	VENTURA	WAKEFIELD	Ventura											
BENCH	VISTA	YUCAIPA	Riverside,San Bernardino											
CASTRO	VENTURA	WAKEFIELD	Ventura											
CHOLLA	DEVERS	ESCALERO P	San Bernardino											
COBRA	VINCENT	NORTH OAKS	Los Angeles											
COPPERHEAD	VINCENT	NORTH OAKS	Los Angeles											
COTTONMOUTH	VINCENT	NORTH OAKS	Los Angeles											
CROWLEY	CONTROL	CASA DIABLO	Mono	1	1									
DE MILLE	VINCENT	LE CANYON	Los Angeles											
DONLON	VENTURA	SOMIS	Ventura											
DREYER	ANGE COU	BRYAN	Orange											
ENCHANTED	VENTURA	ROYAL	Ventura											
ESTABAN	VENTURA	SOMIS	Ventura											
GABBERT	VENTURA	MOORPARK	Ventura											
GALAHAD	VENTURA	LATIGO	Los Angeles,Ventura											
HANDY	ANGE COU	VILLA PARK	Orange											
HILLFIELD	VINCENT	SOLEMINIT	Los Angeles											
IDA	VISTA	PARASCHIN	Riverside											
IRAN	ANGE COU	MODENA	Orange											
IRVINE PARK	ANGE COU	WINE PARK P	Orange											
KOREA	ANGE COU	MODENA	Orange											
LA GRANDE	VISTA	ARCHLINE	San Bernardino											
MC GEE	CONTROL	SHERWIN	Mono	1	1									
MCKEVETT	VENTURA	MCKEVETT P.	Ventura											
MEBANE	RECTOR	MEBANE P.T	Kern											
NEPAL	ANGE COU	MODENA	Orange											
OLIVER	VALLEY	ALESSANDRO	Riverside											
OSLO	ANGE COU	LAS LOMAS	Orange											
PEARCE	VENTURA	PIERPONT	Ventura											
QUIXOTE	VINCENT	SOUTHWING	Kern	1	1									
REJADA	VENTURA	ROYAL	Ventura											
ROCKCREEK	CONTROL	SHERWIN	Mono	1	1									
RUSTIC	ANGE COU	ONEILL	Orange											
SANTORINI	MIRA LOMA	PADUA	San Bernardino											
SIAM	ANGE COU	MODENA	Orange											
STRATHERN	VENTURA	MOORPARK	Ventura											
TAHQUITZ	VALLEY	AHQUITZ P.	Riverside											
TAIWAN	ANGE COU	MODENA	Orange											
TANAGER	VINCENT	BANDUCCI	Kern											
TENNECO	VINCENT	RAZIER PAR	Kern,Ventura											
TWIN LAKES	VENTURA	ANTA SUSAN	Ventura											
VASQUEZ	VINCENT	SOLEMINIT	Los Angeles											
VERDUGO	MESA	LA CANADA	Los Angeles											
ZONE	VENTURA	MOORPARK	Ventura											

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				Period of Concern Report 10/10/2019 07:00														
Circuit	Switching Center	Substation	County	Wed	Thursday		Friday		Saturday		Sunday		Monday					
				10/09/19 21:00	10/10/19 06:00	10/10/19 06:00	10/10/19 21:00	10/11/19 06:00	10/11/19 21:00	10/12/19 06:00	10/12/19 21:00	10/13/19 06:00	10/13/19 21:00	10/14/19 06:00	10/14/19 21:00	10/15/19 06:00	10/15/19 21:00	
ABACUS	VISTA	HIGHLAND	San Bernardino															
ACOSTA	VISTA	RANDALL	San Bernardino															
ANGUS	VENTURA	FILLMORE	Ventura															
ANTON	VENTURA	MOORPARK	Ventura															
AVANTI	VISTA	SHANDIN	San Bernardino															
BADGER	VISTA	SHANDIN	San Bernardino															
BALCOM	VENTURA	FILLMORE	Ventura															
BARLEY FLATS	MESA	LA CANADA	Los Angeles															
BARRINGTON	VENTURA	FILLMORE	Ventura															
BIG ROCK	VENTURA	HATSWORTH	Los Angeles;Ventura															
BLUE CUT	VISTA	BLUE CUT P.T	San Bernardino															
BONNEVILLE	VALLEY	LAKEVIEW	Riverside															
BOOTLEGGER	VINCENT	ACTON	Los Angeles															
BOUQUET	VINCENT	SOLEMINT	Los Angeles															
BROADCAST	MESA	GOULD	Los Angeles															
BUCKHORN	VENTURA	FILLMORE	Ventura															
CALSTATE	VISTA	SHANDIN	San Bernardino															
CARMELITA	VISTA	SHANDIN	San Bernardino															
CASMALIA	VISTA	ALDER	San Bernardino															
CLUB OAKS	VISTA	CARDIFF	San Bernardino															
COACHELLA	DEVERS	GARNET	Riverside;San Bernardino															
CRAM	VISTA	HIGHLAND	San Bernardino															
CRESCENTA	MESA	GOULD	Los Angeles															
CROSBY	MESA	FAIR OAKS	Los Angeles															
CUDDEBACK	VINCENT	CUMMINGS	Kern															
DAVENPORT	VINCENT	SOLEMINT	Los Angeles															
DE MILLE	VINCENT	LE CANYON	Los Angeles															
DOBLE	LUGO	DTTONWOOD	San Bernardino															
DYSART	DEVERS	DYSART P.T	Riverside															
ECHO	VISTA	DEL ROSA	San Bernardino															
ENCHANTED	VENTURA	ROYAL	Ventura															
ENERGY	VENTURA	HATSWORTH	Los Angeles;Ventura															
FINGAL	DEVERS	CABAZON	Riverside															
FLYING D	RECTOR	HAVILAH	Kern															
FROZEN	VINCENT	EJON (PG&E)	Kern															
GABBERT	VENTURA	MOORPARK	Ventura															

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Customer Name	City	County	Service Area	10/2	10/3	10/4	10/5	10/6	10/7	10/8	10/9	10/10	10/11	10/12
GILLBRAND	VENTURA	ANTA SUSAN	Ventura											
GRAPEVINE PEAK	VINCENT	EVINE PEAK	Kern											
HORSE MOUNTAIN	RECTOR	D SPRINGS	Kern											
HOVATTER	VISTA	DEL ROSA	San Bernardino											
HUCKLEBERRY	VINCENT	ITTER RANC	Los Angeles											
HUGHES LAKE	VINCENT	DEL SUR	Los Angeles											
INTAKE	RECTOR	KERNVILLE	Kern;Tulare											
JARVIS	MESA	DALTON	Los Angeles											
KICKAPOO TRAIL	DEVERS	YUCCA	San Bernardino											
LOPEZ	VINCENT	N FERNAND	Los Angeles											
LOUCKS	VINCENT	LOUCKS P.T	Los Angeles											
LYONS	VINCENT	NEWHALL	Los Angeles											
MAMBA	VINCENT	NORTH OAK	Los Angeles											
METTLER	VINCENT	CUMMINGS	Kern											
MIDDLE ROAD	VENTURA	SATICOY	Ventura											
MORA	VISTA	RANDALL	San Bernardino											
MORONGO	DEVERS	ORONGO P	San Bernardino											
NEARGATE	VINCENT	NEWHALL	Los Angeles											
NORTHPARK	VISTA	SHANDIN	San Bernardino											
PETIT	VENTURA	WAKEFIELD	Ventura											
PICK	VINCENT	ACTON	Los Angeles											
PICKENS	MESA	LA CANADA	Los Angeles											
PRONGHORN	VINCENT	DEL SUR	Los Angeles											
PYLE	VENTURA	WAKEFIELD	Ventura											
PYTHON	VINCENT	NORTH OAK	Los Angeles											
RAINBOW	VENTURA	SOMIS	Ventura											
RANKIN	RECTOR	ALKER BASI	Kern											
RED BOX	MESA	RED BOX P.T	Los Angeles											
REIADA	VENTURA	ROYAL	Ventura											
RESORT	VALLEY	NELSON	Riverside											
ROSEMONT	MESA	LA CANADA	Los Angeles											
SADDLEBACK	DEVERS	BANNING	Riverside											
SAND CANYON	VINCENT	SOLEMINT	Los Angeles											
SAUNDERS	VALLEY	IDYLLWILD	Riverside											
SHOVEL	VINCENT	ACTON	Los Angeles											
SKY HI	LUGO	LUCERNE	San Bernardino											
STEARNS	VENTURA	ANTA SUSAN	Ventura											
STEEL	VALLEY	DGEVIEW P	Riverside											
STORES	DEVERS	OUTLET P.T	Riverside											
SUTT	VISTA	DEL ROSA	San Bernardino											
SWEETWATER	VISTA	SHANDIN	San Bernardino											
TAHQUITZ	VALLEY	AHQUITZ P	Riverside											
TAPO	VENTURA	ANTA SUSAN	Ventura											
TETLEY	VISTA	HUSTON	San Bernardino											
TIMBER CANYON	VENTURA	FILLMORE	Ventura											
TOLL	DEVERS	WHITEWATE	Riverside											
TWIN LAKES	VENTURA	ANTA SUSAN	Ventura											
VARGAS	VISTA	SHANDIN	San Bernardino											
VASQUEZ	VINCENT	SOLEMINT	Los Angeles											
VERDEMONT	VISTA	CALECTRIC	San Bernardino											
VETERANS	VINCENT	N FERNAND	Los Angeles											
VIENTO	VINCENT	MONOLITH	Kern											
ZENDA	VINCENT	LORAIN	Kern											
AMETHYST	VISTA	ARCHLINE	San Bernardino											
ANACONDA	VINCENT	NORTH OAK	Los Angeles											
ARABIA	ANGE COU	MODENA	Orange											
ATENTO	ANGE COU	VIEJO	Orange;Riverside											
ATMORE	VENTURA	WAKEFIELD	Ventura											
CASSIDY	VENTURA	ANTA SUSAN	Ventura											
CASTRO	VENTURA	WAKEFIELD	Ventura											
CHOLLA	DEVERS	ESCALERO P	San Bernardino											
COBRA	VINCENT	NORTH OAK	Los Angeles											
COPPERHEAD	VINCENT	NORTH OAK	Los Angeles											
COTTONMOUTH	VINCENT	NORTH OAK	Los Angeles											
DIAMONDBACK	VINCENT	NORTH OAK	Los Angeles											
DINELY	VINCENT	DORRECTION	Kern											
DONLON	VENTURA	SOMIS	Ventura											
DREYER	ANGE COU	BRYAN	Orange											
ESTABAN	VENTURA	SOMIS	Ventura											
FERRARA	MIRA LOMA	PADUA	Angeles;San Bernardino											
GALAHAD	VENTURA	LATIGO	Los Angeles;Ventura											
GILMAN	VALLEY	DGEVIEW P	Riverside											
HANDY	ANGE COU	VILLA PARK	Orange											
IRAN	ANGE COU	MODENA	Orange											
IRVINE PARK	ANGE COU	MINE PARK P	Orange											
KOREA	ANGE COU	MODENA	Orange											
KUEHNER	VENTURA	ANTA SUSAN	Ventura											
LA GRANDE	VISTA	ARCHLINE	San Bernardino											
LAUDA	VALLEY	NELSON	Riverside											
LOCKNER	VALLEY	NELSON	Riverside											
MCKEVETT	VENTURA	MCKEVETT P	Ventura											
MODJESKA	ANGE COU	ONEILL	Orange											
NEPAL	ANGE COU	MODENA	Orange											
OLIVER	VALLEY	ALESSANDRO	Riverside											
PEARCE	VENTURA	PIERPONT	Ventura											
POPPET FLATS	DEVERS	CABAZON	Riverside											
RUSTIC	ANGE COU	ONEILL	Orange											
SANTORINI	MIRA LOMA	PADUA	San Bernardino											
SIAM	ANGE COU	MODENA	Orange											
STRATHERN	VENTURA	MOORPARK	Ventura											
STUBBY	DEVERS	BANNING	Riverside											
TAIWAN	ANGE COU	MODENA	Orange											
TANAGER	VINCENT	BANDUCCI	Kern											
TENNECO	VINCENT	RAZIER PAR	Kern;Ventura											
VERDUGO	MESA	LA CANADA	Los Angeles											
YOSEMITE	VENTURA	ANTA SUSAN	Ventura											
ZONE	VENTURA	MOORPARK	Ventura											

SCE PSPS Post Event Report October 2 to October 12, 2019

Period of Concern Report 10/10/2019 16:00

Circuit	Switching Center	Substation	County	Thursday	Friday	Saturday	Sunday	Monday	Tuesday
				10/10/19 00:00 - 10/10/19 23:59	10/11/19 00:00 - 10/11/19 23:59	10/12/19 00:00 - 10/12/19 23:59	10/13/19 00:00 - 10/13/19 23:59	10/14/19 00:00 - 10/14/19 23:59	10/15/19 00:00 - 10/15/19 23:59
ABACUS	VISTA	HIGHLAND	San Bernardino						
ACOSTA	VISTA	RANDALL	San Bernardino						
ANACONDA	VINCENT	NORTH OAKS	Los Angeles						
ANGUS	VENTURA	FILMORE	Ventura						
ANTON	VENTURA	MOORPARK	Ventura						
ARLENE	VINCENT	SOLEMINT	Los Angeles						
AVANTI	VISTA	SHANDIN	San Bernardino						
BADGER	VISTA	SHANDIN	San Bernardino						
BALCOM	VENTURA	FILMORE	Ventura						
BARLEY FLATS	MESA	LA CANADA	Los Angeles						
BARRINGTON	VENTURA	FILMORE	Ventura						
BERKSHIRE	MESA	ARROYO	Los Angeles						
BIG ROCK	VENTURA	CHATSWORTH	Los Angeles;Ventura						
BLUE CUT	VISTA	BLUE CUT P.T.	San Bernardino						
BONANZA	RECTOR	KERNVILLE	Kern						
BONNEVILLE	VALLEY	LAKEVIEW	Riverside						
BOOTLEGGER	VINCENT	ACTON	Los Angeles						
BOULDER	VISTA	HIGHLAND	San Bernardino						
BOUQUET	VINCENT	SOLEMINT	Los Angeles						
BRENNAN	VENTURA	MOORPARK	Ventura						
BROADCAST	MESA	GOULD	Los Angeles						
BUCKHORN	VENTURA	FILMORE	Ventura						
BUFFER	VENTURA	CHATSWORTH	Los Angeles;Ventura						
CAESAR	VINCENT	HASKELL	Los Angeles						
CALGROVE	VINCENT	NEWHALL	Los Angeles						
CALISTE	VISTA	SHANDIN	San Bernardino						
CARMELITA	VISTA	SHANDIN	San Bernardino						
CASMALIA	VISTA	ALDER	San Bernardino						
CASTRO	VENTURA	WAKEFIELD	Ventura						
CLUB OAKS	VISTA	CARDIFF	San Bernardino						

CRESCENTA	MESA	GOULD	Los Angeles						
CROSBY	MESA	FAIR OAKS	Los Angeles						
CRUMMER	VENTURA	MALIBU	Los Angeles						
CLDDEBACK	VINCENT	CUMMINGS	Kern						
DARTMOUTH	VALLEY	MAYBERRY	Riverside						
DAVENPORT	VINCENT	SOLEMINT	Los Angeles						
DE MILLE	VINCENT	KAGLE CANYON P.T.	Los Angeles						
DEVILS GATE	MESA	ARROYO	Los Angeles						
DIAMONDBACK	VINCENT	NORTH OAKS	Los Angeles						
DONLON	VENTURA	SOMIS	Ventura						
DRINKWATER	VINCENT	DRINKWATER P.T.	Los Angeles						
DWP DRINKWATER	VINCENT	DWP POWER PLANT 1	Los Angeles						
DISART	DEVERS	DISART P.T.	Riverside						
ECHO	VISTA	DEL ROSA	San Bernardino						
ENCHANTED	VENTURA	ROYAL	Ventura						
ENERGY	VENTURA	CHATSWORTH	Los Angeles;Ventura						
ESCONDIDO	VINCENT	ESCONDIDO P.T.	Los Angeles						
ESTABAN	VENTURA	SOMIS	Ventura						
EVERETT	VENTURA	MOORPARK	Ventura						
FERRARA	MIRA LOMA	PADUA	Los Angeles;San Bernardino						
FINGAL	DEVERS	CABAZON	Riverside						
FLYING D	RECTOR	HAVILAN	Kern						
FRODZEN	VINCENT	TEJON (PG&E)	Kern						
GABBERT	VENTURA	MOORPARK	Ventura						
GALAHAD	VENTURA	LATIGO	Los Angeles;Ventura						
GALCIT	MESA	ARROYO	Los Angeles						
GILLIBRAND	VENTURA	SANTA SUSANA	Ventura						
GILMAN	VALLEY	RIDGEVIEW P.T.	Riverside						
GORGE	MESA	ARROYO	Los Angeles						
GUITAR	VINCENT	ELIZABETH LAKE	Los Angeles;Ventura						
HASKELL	MESA	ARROYO	Los Angeles						
HILLSFIELD	VINCENT	SOLEMINT	Los Angeles						
HOVATTER	VISTA	DEL ROSA	San Bernardino						
HUCKLEBERRY	VINCENT	RITTER RANCH	Los Angeles						
HUGHES LAKE	VINCENT	DEL SUR	Los Angeles						
INTAKE	RECTOR	KERNVILLE	Kern;Tulare						
JARVIS	MESA	DALTON	Los Angeles						
JULIUS	VINCENT	HASKELL	Los Angeles						
KINSEY	VINCENT	GORMAN	Los Angeles						
KIRBY	VALLEY	NELSON	Riverside						
KUEHNER	VENTURA	SANTA SUSANA	Ventura						
LASKER	VINCENT	PALMDALE	Los Angeles						

SCE PSPS Post Event Report
 October 2 to October 12, 2019

Customer Name	County	City	Service Area	10/2	10/3	10/4	10/5	10/6	10/7	10/8	10/9	10/10	10/11	10/12
KINSEY	VINCENT	GORMAN	Los Angeles	1	1	1								
KIRBY	VALLEY	NELSON	Riverside		1									
KUEHNER	VENTURA	SANTA SUSANA	Ventura		1									
LASKER	VINCENT	PALMDALE	Los Angeles	1	1									
LAUDA	VALLEY	NELSON	Riverside		1									
LOPEZ	VINCENT	SAN FERNANDO	Los Angeles	1	1	1	1	1	1	1	1	1	1	1
LOUCIS	VINCENT	LOUCIS P.T.	Los Angeles	1	1	1	1	1	1	1	1	1	1	1
LYONS	VINCENT	NEWHALL	Los Angeles	1	1	1	1	1	1	1	1	1	1	1
MAGUIRE	VENTURA	LATIGO	Los Angeles/Ventura	1	1	1	1	1	1	1	1	1	1	1
MAMBA	VINCENT	NORTH OAKS	Los Angeles	1	1	1	1	1	1	1	1	1	1	1
MARCUS	VINCENT	HASKELL	Los Angeles	1	1	1	1	1	1	1	1	1	1	1
MCKEVEET	VENTURA	MCKEVEET P.T.	Ventura		1									
METTLER	VINCENT	CUMMINGS	Kern	1	1	1	1	1	1	1	1	1	1	1
MILO	VENTURA	VALDEZ	Los Angeles	1	1	1	1	1	1	1	1	1	1	1
MORA	VISTA	RANDALL	San Bernardino	1	1	1	1	1	1	1	1	1	1	1
MORGANSTEIN	VENTURA	MOORPARK	Ventura	1	1	1	1	1	1	1	1	1	1	1
NAPOLION	VISTA	MARASCHINO	Riverside	1	1	1	1	1	1	1	1	1	1	1
NEARGATE	VINCENT	NEWHALL	Los Angeles	1	1	1	1	1	1	1	1	1	1	1
NORTH PARK	VISTA	SHANDIN	San Bernardino	1	1	1	1	1	1	1	1	1	1	1
OLIVER	VALLEY	ALESSANDRO	Riverside		1									
PETT	VENTURA	WAKEFIELD	Ventura	1	1	1	1	1	1	1	1	1	1	1
PICK	VINCENT	ACTON	Los Angeles	1	1	1	1	1	1	1	1	1	1	1
PICKENS	MESA	LA CANADA	Los Angeles	1	1	1	1	1	1	1	1	1	1	1
PRONGHORN	VINCENT	DEL SUR	Los Angeles	1	1	1	1	1	1	1	1	1	1	1
PILE	VENTURA	WAKEFIELD	Ventura	1	1	1	1	1	1	1	1	1	1	1
PYTHON	VINCENT	NORTH OAKS	Los Angeles	1	1	1	1	1	1	1	1	1	1	1
RACER	VINCENT	NORTH OAKS	Los Angeles	1	1	1	1	1	1	1	1	1	1	1
RAINBOW	VENTURA	SOMIS	Ventura	1	1	1	1	1	1	1	1	1	1	1
RAMAC	VENTURA	ESTERO	Ventura	1	1	1	1	1	1	1	1	1	1	1
RANKIN	RECTOR	WALKER BASIN	Kern	1	1	1	1	1	1	1	1	1	1	1
RAVINE	MESA	ARROYO	Los Angeles	1	1	1	1	1	1	1	1	1	1	1
RED BOX	MESA	RED BOX P.T.	Los Angeles	1	1	1	1	1	1	1	1	1	1	1
REJADA	VENTURA	ROYAL	Ventura	1	1	1	1	1	1	1	1	1	1	1
RHODA	VENTURA	CRATER	Los Angeles	1	1	1	1	1	1	1	1	1	1	1
RIDGE	VINCENT	GORMAN	Kern; Los Angeles	1	1	1	1	1	1	1	1	1	1	1
ROSEMONT	MESA	LA CANADA	Los Angeles	1	1	1	1	1	1	1	1	1	1	1
ROYCE	MESA	ARROYO	Los Angeles	1	1	1	1	1	1	1	1	1	1	1
SADDLEBACK	DEVERS	BANNING	Riverside	1	1	1	1	1	1	1	1	1	1	1
SAND CANYON	VINCENT	SOLEMINT	Los Angeles	1	1	1	1	1	1	1	1	1	1	1
SECO	MESA	ARROYO	Los Angeles	1	1	1	1	1	1	1	1	1	1	1
SHOVEL	VINCENT	ACTON	Los Angeles	1	1	1	1	1	1	1	1	1	1	1
SIENNA	VENTURA	VALDEZ	Los Angeles/Ventura	1	1	1	1	1	1	1	1	1	1	1
SIENNA	VENTURA	SANTA SUSANA	Ventura	1	1	1	1	1	1	1	1	1	1	1
STEARN	VINCENT	GORMAN	Kern; Los Angeles	1	1	1	1	1	1	1	1	1	1	1
STEARN	MESA	LA CANADA	Los Angeles	1	1	1	1	1	1	1	1	1	1	1
ROYCE	MESA	ARROYO	Los Angeles	1	1	1	1	1	1	1	1	1	1	1
SADDLEBACK	VINCENT	BANNING	Riverside	1	1	1	1	1	1	1	1	1	1	1
SAND CANYON	VINCENT	SOLEMINT	Los Angeles	1	1	1	1	1	1	1	1	1	1	1
SECO	MESA	ARROYO	Los Angeles	1	1	1	1	1	1	1	1	1	1	1
SHOVEL	VINCENT	ACTON	Los Angeles	1	1	1	1	1	1	1	1	1	1	1
SIENNA	VENTURA	VALDEZ	Los Angeles/Ventura	1	1	1	1	1	1	1	1	1	1	1
STEARN	VENTURA	SANTA SUSANA	Ventura	1	1	1	1	1	1	1	1	1	1	1
STEELE	VALLEY	RIDGEVIEW P.T.	Riverside	1	1	1	1	1	1	1	1	1	1	1
STRATHERN	VENTURA	MOORPARK	Ventura	1	1	1	1	1	1	1	1	1	1	1
SUIT	VISTA	DEL ROSA	San Bernardino	1	1	1	1	1	1	1	1	1	1	1
SWEETWATER	VISTA	SHANDIN	San Bernardino	1	1	1	1	1	1	1	1	1	1	1
TAPO	VENTURA	SANTA SUSANA	Ventura	1	1	1	1	1	1	1	1	1	1	1
TENNECO	VINCENT	FRAZIER PARK	Kern; Ventura	1	1	1	1	1	1	1	1	1	1	1
TETLEY	VISTA	HUSTON	San Bernardino	1	1	1	1	1	1	1	1	1	1	1
TIMBER CANYON	VENTURA	FILLMORE	Ventura	1	1	1	1	1	1	1	1	1	1	1
TITAN	VINCENT	LITTLE ROCK	Los Angeles	1	1	1	1	1	1	1	1	1	1	1
TOLA	MESA	ARROYO	Los Angeles	1	1	1	1	1	1	1	1	1	1	1
TRUMPET	VINCENT	ELIZABETH LAKE	Los Angeles	1	1	1	1	1	1	1	1	1	1	1
TWIN LAKES	VENTURA	SANTA SUSANA	Ventura	1	1	1	1	1	1	1	1	1	1	1
VARGAS	VISTA	SHANDIN	San Bernardino	1	1	1	1	1	1	1	1	1	1	1
VASQUEZ	VINCENT	SOLEMINT	Los Angeles	1	1	1	1	1	1	1	1	1	1	1
VERDMONT	VISTA	CALECTRIC	San Bernardino	1	1	1	1	1	1	1	1	1	1	1
VERDUGO	MESA	LA CANADA	Los Angeles	1	1	1	1	1	1	1	1	1	1	1
VETERANS	VINCENT	SAN FERNANDO	Los Angeles	1	1	1	1	1	1	1	1	1	1	1
WHITECLIFF	VENTURA	THOUSAND OAKS	Ventura	1	1	1	1	1	1	1	1	1	1	1
YOSMITE	VENTURA	SANTA SUSANA	Ventura	1	1	1	1	1	1	1	1	1	1	1
ZENDA	VINCENT	LOBINE	Kern	1	1	1	1	1	1	1	1	1	1	1
ZONE	VENTURA	MOORPARK	Ventura	1	1	1	1	1	1	1	1	1	1	1
AMETHYST	VISTA	ARCHLINE	San Bernardino	1	1	1	1	1	1	1	1	1	1	1
ARABIA	ORANGE COUNTY	MODENA	Orange	1	1	1	1	1	1	1	1	1	1	1
ATENTIO	ORANGE COUNTY	VILJO	Orange; Riverside	1	1	1	1	1	1	1	1	1	1	1
CONDOR	VINCENT	BANDUCCI	Kern	1	1	1	1	1	1	1	1	1	1	1
DINELY	VINCENT	CORRECTION	Kern	1	1	1	1	1	1	1	1	1	1	1
DREYER	ORANGE COUNTY	BRYAN	Orange	1	1	1	1	1	1	1	1	1	1	1
GNATCATCHER	VINCENT	BANDUCCI	Kern	1	1	1	1	1	1	1	1	1	1	1
GREEN RIVER	ORANGE COUNTY	CANYON	Orange	1	1	1	1	1	1	1	1	1	1	1
HANDY	ORANGE COUNTY	VILLA PARK	Orange	1	1	1	1	1	1	1	1	1	1	1
IRAN	ORANGE COUNTY	MODENA	Orange	1	1	1	1	1	1	1	1	1	1	1
IRVINE PARK	ORANGE COUNTY	IRVINE PARK P.T.	Orange	1	1	1	1	1	1	1	1	1	1	1
KOREA	ORANGE COUNTY	MODENA	Orange	1	1	1	1	1	1	1	1	1	1	1
LA GRANDE	VISTA	ARCHLINE	San Bernardino	1	1	1	1	1	1	1	1	1	1	1
LOCKNER	VALLEY	NELSON	Riverside	1	1	1	1	1	1	1	1	1	1	1
NEPAL	ORANGE COUNTY	MODENA	Orange	1	1	1	1	1	1	1	1	1	1	1
ONBORD	MIRA LOMA	JEFFERSON	Orange; Riverside; San Bernardino	1	1	1	1	1	1	1	1	1	1	1
RUSTIC	ORANGE COUNTY	ONELL	Orange	1	1	1	1	1	1	1	1	1	1	1
SAVORY	VALLEY	NELSON	Riverside	1	1	1	1	1	1	1	1	1	1	1
TAHQUITZ	VALLEY	TAHQUITZ P.T.	Riverside	1	1	1	1	1	1	1	1	1	1	1
TAIWAN	ORANGE COUNTY	MODENA	Orange	1	1	1	1	1	1	1	1	1	1	1
TANAGER	VINCENT	BANDUCCI	Kern	1	1	1	1	1	1	1	1	1	1	1

SCE PSPS Post Event Report
October 2 to October 12, 2019

				Period of Concern Report 10/11/2019 05:00													
Circuit	Switching Center	Substation	County	Friday		Saturday		Sunday		Monday		Tuesday					
				10/11/19 9:00	10/11/19 15:00	10/12/19 9:00	10/12/19 15:00	10/13/19 9:00	10/13/19 15:00	10/14/19 9:00	10/14/19 15:00	10/15/19 9:00	10/15/19 15:00	10/16/19 9:00	10/16/19 15:00		
ACOSTA	VISTA	RANDALL	San Bernardino	1	1												
ANGELES	MESA	GOULD	Los Angeles	1	1												
ANGUS	VENTURA	FILLMORE	Ventura	1	1												
ANTON	VENTURA	MOORPARK	Ventura	1	1												
AVANTI	VISTA	SHANDIN	San Bernardino	1	1												
BADGER	VISTA	SHANDIN	San Bernardino	1	1												
BALCOM	VENTURA	FILLMORE	Ventura	1	1												
BARLEY FLATS	MESA	LA CANADA	Los Angeles	1	1												
BARRINGTON	VENTURA	FILLMORE	Ventura	1	1												
BIG ROCK	VENTURA	CHATSWORTH	Los Angeles;Ventura	1	1												
BOOTLEGER	VINCENT	ACTON	Los Angeles	1	1												
BOUQUET	VINCENT	SOLEMINT	Los Angeles	1	1												
BROADCAST	MESA	GOULD	Los Angeles	1	1												
BUCKHORN	VENTURA	FILLMORE	Ventura	1	1												
CALSTATE	VISTA	SHANDIN	San Bernardino	1	1												
CARMELITA	VISTA	SHANDIN	San Bernardino	1	1												
CASMALIA	VISTA	ALDER	San Bernardino	1	1												
CLUB OAKS	VISTA	CARDIFF	San Bernardino	1	1												
CRESCENTA	MESA	GOULD	Los Angeles	1	1												
CROSBY	MESA	FAIR OAKS	Los Angeles	1	1												
DAVENPORT	VINCENT	SOLEMINT	Los Angeles	1	1												
DE MILLE	VINCENT	KAGLE CANYON P.T.	Los Angeles	1	1												
ECHO	VISTA	DEL ROSA	San Bernardino	1	1												
ENERGY	VENTURA	CHATSWORTH	Los Angeles;Ventura	1	1												
FLANDERS	MESA	LA CANADA	Los Angeles	1	1												
FLYING D	RECTOR	HAVILAH	Kern	1	1									1	1		
GILLIBRAND	VENTURA	SANTA SUSANA	Ventura	1	1												
HILLIARD	MESA	LA CANADA	Los Angeles	1	1												
LOPEZ	VINCENT	SAN FERNANDO	Los Angeles	1	1												
LOUCKS	VINCENT	LOUCKS P.T.	Los Angeles	1	1												
MCKEVETT	VENTURA	MCKEVETT P.T.	Ventura	1	1												
MIDDLE ROAD	VENTURA	SATICOV	Ventura	1	1												
MORA	VISTA	RANDALL	San Bernardino	1	1												
NORTH PARK	VISTA	SHANDIN	San Bernardino	1	1												
PETIT	VENTURA	WAKEFIELD	Ventura	1	1												
PICKENS	MESA	LA CANADA	Los Angeles	1	1												
PYLE	VENTURA	WAKEFIELD	Ventura	1	1												
PYTHON	VINCENT	NORTH OAKS	Los Angeles	1	1												
RAINBOW	VENTURA	SOMIS	Ventura	1	1												
RANKIN	RECTOR	WALKER BASIN	Kern	1	1									1	1		
RAVINE	MESA	ARROYO	Los Angeles	1	1												
RED BOX	MESA	RED BOX P.T.	Los Angeles	1	1												
ROSEMONT	MESA	LA CANADA	Los Angeles	1	1												
SAND CANYON	VINCENT	SOLEMINT	Los Angeles	1	1												
SESPE	VENTURA	SESPE P.T.	Ventura	1	1												
SHOVEL	VINCENT	ACTON	Los Angeles	1	1												
STEARNS	VENTURA	SANTA SUSANA	Ventura	1	1												
STORES	DEVERS	OUTLET P.T.	Riverside	1	1												
SUTT	VISTA	DEL ROSA	San Bernardino	1	1												
SWEETWATER	VISTA	SHANDIN	San Bernardino	1	1												
TAPO	VENTURA	SANTA SUSANA	Ventura	1	1												
TENNECO	VINCENT	FRAZIER PARK	Kern;Ventura	1	1												
TETLEY	VISTA	HUSTON	San Bernardino	1	1												
TIMBER CANYON	VENTURA	FILLMORE	Ventura	1	1												
TWIN PEAKS	VISTA	BURNT MILL	San Bernardino	1	1												
VARGAS	VISTA	SHANDIN	San Bernardino	1	1												
VASQUEZ	VINCENT	SOLEMINT	Los Angeles	1	1												
VERDEMONT	VISTA	CALECTRIC	San Bernardino	1	1												
YOSEMITE	VENTURA	SANTA SUSANA	Ventura	1	1												
ZENDA	VINCENT	LORAIN	Kern	1	1												
ATENTO	ORANGE COUNTY	VIEJO	Orange;Riverside	1	1										1		
CASTRO	VENTURA	WAKEFIELD	Ventura	1	1												
CONDOR	VINCENT	BANDUCCI	Kern	1	1												
ESTABAN	VENTURA	SOMIS	Ventura	1	1												
FROZEN	VINCENT	TEION (PG&E)	Kern	1	1												
GABBERT	VENTURA	MOORPARK	Ventura	1	1												
GNATCATCHER	VINCENT	BANDUCCI	Kern	1	1												
TANAGER	VINCENT	BANDUCCI	Kern	1	1												
ZONE	VENTURA	MOORPARK	Ventura	1	1												

<END APPENDIX A>

Appendix B

Public Safety Partner Notifications

Sample LNO Messaging⁷

Initial PSPS Messaging

PLEASE REPLACE "TITLE" ABOVE WITH THE FOLLOWING PRIOR TO SENDING: Subject Line:
Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) in [COUNTY NAME] on [DATE]

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

Due to projected weather conditions, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) serving portions of some cities and unincorporated areas in [COUNTY NAME] County as early as [DATE].

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

PSPS LNO -- remember to attach the filtered chart for this specific county to this notification before sending.

Please refer to the attached file for the notification status for circuits in your county.

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has activated an Incident Management Team (IMT) to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff to give them time to prepare.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions. **Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.**

⁷ Notification reports are maintained in the Everbridge System

Updated Conditions Messaging

PLEASE REPLACE THE "TITLE" ABOVE WITH THE FOLLOWING PRIOR TO SENDING: Subject Line: Important Information from SCE – Possible Public Safety Power Shutoff in [XX] hours in [COUNTY NAME].

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in [COUNTY NAME].

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

[LNO-note that you may use the UPDATE template to add and remove as well as confirm ongoing status on the PSPS Monitor list. You may also use the Update Status feature within Everbridge you you don't have to enter Update info from scratch. Ask Cathy how to use the feature if you are not familiar -- saves lots of time.]

SCE has identified the following HFRA circuits in your County that **remain on the PSPS Monitor list:**
[CIRCUIT name] Circuit

- Cities
- Unincorporated areas including the communities of [if any]

[CIRCUIT name] Circuit

- Cities
- Unincorporated areas including the communities of [if any]

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCEliaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

Imminent Shut-Down Messaging

PLEASE REPLACE "TITLE" ABOVE WITH THE FOLLOWING PRIOR TO SENDING: Subject Line: Important Information from SCE – IMMINENT SHUTDOWN in **[COUNTY NAME]**.

This message is from the Southern California Edison Liaison Officer for official use by our local governments.

Due to forecasted fire weather conditions, **SCE may proactively turn off power within the next 1 to 4 hours** for a Public Safety Power Shutoff (PSPS) in your area though it may occur earlier or later depending on actual weather conditions.

- **[CIRCUIT name] Circuit**
 - **City of xxx**
 - **Unincorporated communities including xxx**

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all High Risk Fire Area (HFRA) maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has an Incident Management Team (IMT) in place to monitor conditions, coordinate with government agencies, and oversee re-energization once conditions are safe. SCE will provide an update to your agency as conditions change. Please note the actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The IMT Liaison Officer can be reached by email at SCEliaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have any questions.

De-Energization Messaging

PLEASE REPLACE "TITLE" ABOVE WITH THE FOLLOWING PRIOR TO SENDING: Subject Line: Important Information from SCE – Power shut off to the [COUNTY NAME] area at [xx] time due to weather conditions

This message is from the Southern California Edison Liaison Officer for official use by our local governments.

Due to weather conditions, SCE shut off power to circuits in the [COUNTY NAME] area at [xx] time. Impacted circuits and locations are:

[NAME] Circuit

- **City Name**
- **Unincorporated communities including [list unincorporated community names, if any]**

SCE is notifying customers on the affected circuits listed above to inform them about the shutoff event.

The following circuit(s) has/have not been de-energized, but remain on SCE's PSPS watch list:

[NAME] Circuit

- **City Name**
- **Unincorporated communities including [list unincorporated community names, if any]**

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all High Risk Fire Area (HFRA) maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has an Incident Management Team (IMT) in place to monitor conditions, coordinate with government agencies, and oversee re-energization once conditions are safe. SCE will provide an update to your agency as conditions change. Please note the actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts.

SCE understands the inconvenience of shutting off electric service. This Public Safety Power Shutoff (PSPS) action was taken due to safety concerns for customers and the public in the region. The company's first priority is to protect public safety and the integrity of the electric system serving customers.

At this time, SCE cannot provide an estimate of restoration time. Power will be restored as conditions improve, crews conduct inspections, and determine it is safe to re-energize lines.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The IMT Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have any questions.

Re-Energization Messaging

PLEASE REPLACE THE "TITLE" ABOVE WITH THE FOLLOWING PRIOR TO SENDING: Subject Line:
Important SCE information – PSPS power Re-Energization in progress in [COUNTY NAME]

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

On [DATE and TIME], SCE initiated a Public Safety Power Shutoff (PSPS) for a [portion] of the XXX and XXX circuit(s) in the xxxxx area in [COUNTY NAME] due to weather conditions in High Fire Risk Areas.

[Remember to group and send messages by County and list each Circuit still in play, separated into those being re-energized and those remaining out - delete this reminder before sending!]

SCE crews have inspected the lines and determined it was safe to **RE-ENERGIZE** the following circuit(s). SCE will notify customers that power has been turned back on.

[NAME] Circuit

- **City Name**
- **Unincorporated communities including [list unincorporated community names, if any]**

The following circuit(s) remain **DE-ENERGIZED**.

[NAME] Circuit

- **City Name**
- **Unincorporated communities including [list unincorporated community names, if any]**

The following circuit(s) **REMAIN** on SCE's PSPS watch list:

[NAME] Circuit

- **City Name**
- **Unincorporated communities including [list unincorporated community names, if any]**

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all High Risk Fire Area (HFRA) maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions and coordinate with government agencies. We will continue to update your agency as conditions change.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The IMT Liaison Officer can be reached by email SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Averted Messaging

PLEASE REPLACE "TITLE" ABOVE WITH THE FOLLOWING PRIOR TO SENDING: Subject Line: Important Information from SCE – Public Safety Power Shutoff (PSPS) AVERTED in [COUNTY NAME] County

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

As you may be aware, Public Safety Power Shutoff (PSPS) was considered for circuit(s) in your county. Due to improved weather conditions, PSPS has been **AVERTED**.

Please refer to the attached file for a list of circuit status.

SCE has also begun notifying customers of the PSPS cancellation.

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by county, and a list of circuits, by jurisdiction, to assist your planning efforts.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

<END APPENDIX B>

Appendix C

Customer Notifications

Notification Events, Number and Type of Customers

Communications on Wednesday, 10/02/19 15:00

CUSTOMER MESSAGING										CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
10/2/2019	15:19	10/02/19 Activation_INITIAL_26 Circuits_10022019_1500	AUTUMN	2,021	1	48	11	-	2,081	-	-	-
10/2/2019	15:19	10/02/19 Activation_INITIAL_26 Circuits_10022019_1500	BANTA	124	2	12	1	-	139	-	-	-
10/2/2019	15:19	10/02/19 Activation_INITIAL_26 Circuits_10022019_1500	BIRCHIM	511	4	11	9	2	537	2	-	2
10/2/2019	15:19	10/02/19 Activation_INITIAL_26 Circuits_10022019_1500	BOBSLED	1,738	-	37	2	-	1,777	-	-	-
10/2/2019	15:19	10/02/19 Activation_INITIAL_26 Circuits_10022019_1500	CHATEAU	0	0	0	0	0	0	-	-	-
10/2/2019	15:19	10/02/19 Activation_INITIAL_26 Circuits_10022019_1500	CONWAY	22	2	4	-	-	28	-	-	-
BANTA	15:19	10/02/19 Activation_INITIAL_26 Circuits_10022019_1500	CRAWFORD	55	-	1	-	-	56	-	-	-
10/2/2019	15:19	10/02/19 Activation_INITIAL_26 Circuits_10022019_1500	DYNAMO	0	0	0	0	0	0	-	-	-
10/2/2019	15:19	10/02/19 Activation_INITIAL_26 Circuits_10022019_1500	FALLS	0	0	0	0	0	0	-	-	-
10/2/2019	15:19	10/02/19 Activation_INITIAL_26 Circuits_10022019_1500	GULL LAKE	365	1	8	2	-	376	-	-	-
B	15:19	10/02/19 Activation_INITIAL_26 Circuits_10022019_1500	HURLEY	810	-	21	2	-	833	-	-	-
10/2/2019	15:19	10/02/19 Activation_INITIAL_26 Circuits_10022019_1500	MAMIE	0	0	0	0	0	0	-	-	-
10/2/2019	15:19	10/02/19 Activation_INITIAL_26 Circuits_10022019_1500	NORDIC	1,311	-	25	2	1	1,339	1	-	1
10/2/2019	15:19	10/02/19 Activation_INITIAL_26 Circuits_10022019_1500	PICKLE MEADOWS	68	1	13	1	-	83	-	-	-
10/2/2019	15:19	10/02/19 Activation_INITIAL_26 Circuits_10022019_1500	REVERSE PEAK	494	-	47	3	-	544	-	-	-
10/2/2019	15:19	10/02/19 Activation_INITIAL_26 Circuits_10022019_1500	RHINEDOLLAR	4	-	26	-	-	30	-	-	-
10/2/2019	15:19	10/02/19 Activation_INITIAL_26 Circuits_10022019_1500	ROBINSON CREEK	250	-	4	-	1	255	1	-	1
10/2/2019	15:19	10/02/19 Activation_INITIAL_26 Circuits_10022019_1500	SITZMARK	1,211	2	71	3	-	1,287	-	-	-
10/2/2019	15:19	10/02/19 Activation_INITIAL_26 Circuits_10022019_1500	SKI	0	0	0	0	0	0	-	-	-
10/2/2019	15:19	10/02/19 Activation_INITIAL_26 Circuits_10022019_1500	SLALOM	1,340	-	23	6	1	1,370	1	-	1
10/2/2019	15:19	10/02/19 Activation_INITIAL_26 Circuits_10022019_1500	SLOPE	1,043	-	4	2	-	1,049	-	-	-
10/2/2019	15:19	10/02/19 Activation_INITIAL_26 Circuits_10022019_1500	SNOWDRIFT	744	-	5	-	-	749	-	-	-
10/2/2019	15:19	10/02/19 Activation_INITIAL_26 Circuits_10022019_1500	SPORTSMAN	9	-	4	-	-	13	-	-	-
10/2/2019	15:19	10/02/19 Activation_INITIAL_26 Circuits_10022019_1500	STROSNIDER	362	3	32	2	0	400	-	-	-
10/2/2019	15:19	10/02/19 Activation_INITIAL_26 Circuits_10022019_1500	TROUT	0	0	0	0	0	0	-	-	-
10/2/2019	15:19	10/02/19 Activation_INITIAL_26 Circuits_10022019_1500	TUFA	108	-	4	-	-	112	-	-	-
Totals				12,590	16	400	46	5	13,058	5	-	5

Communications on Thursday, 10/03/19 13:15

CUSTOMER MESSAGING										CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
10/3/2019	13:15	10/3/19 Activation_ALL CLEAR_1 Circuits_100919_13:15	CONWAY	22	2	4	-	-	28	-	-	-
Totals				22	2	4	-	-	28	-	-	-

Communications on Thursday, 10/03/19 17:30

CUSTOMER MESSAGING										CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
10/3/2019	17:48	10/02/19 Activation_ALL CLEAR_3 Circuits_100319_1800	DYNAMO	0	0	0	0	0	0	-	-	-
10/3/2019	17:48	10/02/19 Activation_ALL CLEAR_3 Circuits_100319_1800	PICKLE MEADOWS	68	1	13	1	-	83	-	-	-
10/3/2019	17:48	10/02/19 Activation_ALL CLEAR_3 Circuits_100319_1800	STROSNIDER	362	3	32	2	0	400	-	-	-
10/3/2019		10/02/19 Activation_24 HR_1 Circuit_100319_1800	BIRCHIM	511	4	11	9	2	537	1	1	2
Totals				941	8	56	12	2	1,020	1	1	2

Communications on Friday, 10/04/19 10:00

CUSTOMER MESSAGING										CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	AUTUMN	2,021	1	48	11	-	2,081	-	-	-
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	CRAWFORD	55	-	1	-	-	56	-	-	-
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	FALLS	0	0	0	0	0	0	-	-	-
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	BANTA	124	2	12	1	-	139	-	-	-
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	BOBSLED	1,738	-	37	2	-	1,777	-	-	-

SCS PSPS Post Event Report
October 2 to October 12, 2019

10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	CHATEAU	0	0	0	0	0	0	0	-	-	-
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	NORDIC	1,311	-	25	2	1	1,339	1	-	-	1
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	SITZMARK	1,211	2	71	3	-	1,287	-	-	-	-
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	SLALOM	1,340	-	23	6	1	1,370	1	-	-	1
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	ROBINSON CREEK	250	-	4	-	1	255	1	-	-	1
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	GULL LAKE	365	1	8	2	-	376	-	-	-	-
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	HURLEY	810	-	21	2	-	833	-	-	-	-
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	REVERSE PEAK	494	-	47	3	-	544	-	-	-	-
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	RHINEDOLLAR	4	-	28	-	-	30	-	-	-	-
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	SKI	0	0	0	0	0	0	-	-	-	-
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	SNOWDRIFT	744	-	5	-	-	749	-	-	-	-
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	SPORTSMAN	9	-	4	-	-	13	-	-	-	-
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	MAMIE	0	0	0	0	0	0	-	-	-	-
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	SLOPE	1,043	-	4	2	-	1,049	-	-	-	-
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_20 Circuits_10042019	TUFA	108	-	4	-	-	112	-	-	-	-
10/4/2019	9:30	10/02/19 Activation_ALL CLEAR_1 Circuit_10042019	TROUT	0	0	0	0	0	0	-	-	-	-
Totals				11,627	6	340	34	3	12,010	3	-	-	3

Communications on Friday, 10/04/19 18:00

CUSTOMER MESSAGING										CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
10/4/2019	17:30	10/02/19 Activation_ALL CLEAR_1 Circuits_10042019	BIRCHIM	511	4	11	9	2	537	2	-	2
10/4/2019	17:30	10/02/19 Activation_INITIAL_3 Circuits_10042019_1700	INTAKE	190	-	2	1	-	193	-	-	-
10/4/2019	17:30	10/02/19 Activation_INITIAL_3 Circuits_10042019_1700	JOHNSONDALE	124	-	7	-	-	131	-	-	-
10/4/2019	17:30	10/02/19 Activation_INITIAL_3 Circuits_10042019_1700	BONANZA	1,142	12	63	21	5	1,243	5	-	5
Totals				1,967	16	83	31	7	2,104	7	-	7

Communications on Saturday, 10/05/19 18:00

CUSTOMER MESSAGING										CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
10/5/2019	17:00	10/02/19 Activation_24 HR_1 Circuit_100519_1700	BONANZA	1,142	12	63	21	5	1,243	5	-	5
10/5/2019	17:00	10/02/19 Activation_ALL CLEAR_2 Circuits_100519_1700	INTAKE	190	-	2	1	-	193	-	-	-
10/5/2019	17:00	10/02/19 Activation_ALL CLEAR_2 Circuits_100519_1700	JOHNSONDALE	124	-	7	-	-	131	-	-	-
Totals				1,456	12	72	22	5	1,567	5	-	5

Communications on Sunday, 10/06/19 18:00

CUSTOMER MESSAGING										CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
10/6/2019		10/02/19 Activation_24 HR Update_1 Circuit_100619	BONANZA	1,142	12	63	21	5	1,243	2	4	5
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	AUTUMN	2,021	1	48	11	-	2,081	-	-	-
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	*CRAWFORD	56	-	1	-	-	58	-	-	-
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	*FALLS	0	0	0	0	0	0	-	-	-
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	BIRCHIM	511	4	11	9	2	537	1	1	2
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	BOBLED	1,738	-	37	2	-	1,777	-	-	-
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	CONWAY	22	2	4	-	-	28	-	-	-
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	*PICKLE MEADOWS	68	1	13	1	-	83	-	-	-
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	*ROBINSON CREEK	250	-	4	-	1	255	1	-	1
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	*STROSNIDER	362	3	32	2	0	400	-	-	-
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	DOBLE	1	-	1	-	-	2	-	-	-
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	SCOUT	4	-	-	-	-	4	-	-	-
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	UTE	-	-	-	-	-	0	-	-	-
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	HURLEY	810	-	21	2	-	833	-	-	-
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	TROUT	0	0	0	0	0	0	-	-	-
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	*NORDIC	1,311	-	25	2	1	1,339	-	1	1
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	*SITZMARK	1,211	2	71	3	-	1,287	-	-	-
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	*SLALOM	1,340	-	23	6	1	1,370	-	1	1

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10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	*MAMIE	0	0	0	0	0	0	-	-	-
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	*SLOPE	1,043	-	4	2	-	1,049	-	-	-
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	*SNOWDRIFT	744	-	5	-	-	749	-	-	-
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	*SPORTSMAN	9	-	4	-	-	13	-	-	-
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	REVERSE PEAK	494	-	47	3	-	544	-	-	-
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	TUFA	108	-	4	-	-	112	-	-	-
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	CHATEAU	0	0	0	0	0	0	-	-	-
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	DYNAMO	0	0	0	0	0	0	-	-	-
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	SKI	0	0	0	0	0	0	-	-	-
10/6/2019	17:44	10/02/19 Activation_48 Hours_20 Circuits_10062019	TOLL	0	0	0	0	0	0	-	-	-
			Totals	13,244	25	418	64	10	13,762	4	7	10

Communications on Monday, 10/07/19

CUSTOMER MESSAGING										CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
10/7/2019	15:30	10/02/19 Activation_24 HR Update_18 Circuit_10072019	AUTUMN	2022	1	48	11	0	2082	-	-	-
10/7/2019	15:30	10/02/19 Activation_24 HR Update_18 Circuit_10072019	BIRCHIM	512	4	11	9	2	538	2	-	2
10/7/2019	15:30	10/02/19 Activation_24 HR Update_18 Circuit_10072019	CHATEAU	-	-	-	-	-	0	-	-	-
10/7/2019	15:30	10/02/19 Activation_24 HR Update_18 Circuit_10072019	CONWAY	22	2	4	-	-	28	-	-	-
10/7/2019	15:30	10/02/19 Activation_24 HR Update_18 Circuit_10072019	CRAWFORD	55	0	1	0	0	56	-	-	-
10/7/2019	15:30	10/02/19 Activation_24 HR Update_18 Circuit_10072019	DOBLE	1	-	1	-	-	2	-	-	-
10/7/2019	15:30	10/02/19 Activation_24 HR Update_18 Circuit_10072019	DYNAMO	-	-	-	-	-	0	-	-	-
10/7/2019	15:30	10/02/19 Activation_24 HR Update_18 Circuit_10072019	FALLS	12	0	1	0	0	13	-	-	-
10/7/2019	15:30	10/02/19 Activation_24 HR Update_18 Circuit_10072019	HURLEY	808	-	21	2	-	831	-	-	-
10/7/2019	15:30	10/02/19 Activation_24 HR Update_18 Circuit_10072019	ROBINSON CREEK	250	-	4	-	1	255	1	-	1
10/7/2019	15:30	10/02/19 Activation_24 HR Update_18 Circuit_10072019	SITZMARK	1,211	2	71	3	-	1287	-	-	-
10/7/2019	15:30	10/02/19 Activation_24 HR Update_18 Circuit_10072019	SKI	-	-	-	-	-	0	-	-	-
10/7/2019	15:30	10/02/19 Activation_24 HR Update_18 Circuit_10072019	SLALOM	1,338	-	23	6	1	1368	1	-	1
10/7/2019	15:30	10/02/19 Activation_24 HR Update_18 Circuit_10072019	SLOPE	1,044	-	4	2	-	1050	-	-	-
10/7/2019	15:30	10/02/19 Activation_24 HR Update_18 Circuit_10072019	SNOWDRIFT	744	-	5	-	-	749	-	-	-
10/7/2019	15:30	10/02/19 Activation_24 HR Update_18 Circuit_10072019	TOLL	28	-	29	-	-	55	-	-	-
10/7/2019	15:30	10/02/19 Activation_24 HR Update_18 Circuit_10072019	TROUT	-	-	-	-	-	0	-	-	-
10/7/2019	15:30	10/02/19 Activation_24 HR Update_18 Circuit_10072019	TUFA	108	-	4	-	-	112	-	-	-
10/7/2019	15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	BANTA	127	2	13	1	-	143	-	-	-
10/7/2019	15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	BONANZA	1,143	12	63	21	5	1244	5	-	5
10/7/2019	15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	CALIENTE	1,627	-	18	47	9	1701	9	-	9
10/7/2019	15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	CANEBRAKE	746	-	12	25	9	792	8	1	9
10/7/2019	15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	CHINOOK	-	-	-	-	-	0	-	-	-
10/7/2019	15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	COACHELLA	-	1	2	-	-	3	-	-	-
10/7/2019	15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	CUDEBACK	318	-	6	3	-	325	-	-	-
10/7/2019	15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	FAYE	715	-	3	20	12	750	11	1	12
10/7/2019	15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	FLYCATCHER	1,639	1	45	64	14	1763	14	-	14
10/7/2019	15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	GUST	889	-	20	19	2	930	2	-	2
10/7/2019	15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	HORSE MOUNTAIN	-	-	1	-	-	1	-	-	-
10/7/2019	15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	INTAKE	190	-	2	1	-	193	-	-	-
10/7/2019	15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	JOHNSONDALE	124	-	7	-	-	131	-	-	-
10/7/2019	15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	KEENE	281	-	13	11	2	307	1	1	2
10/7/2019	15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	METTLER	491	-	12	15	2	520	2	-	2
10/7/2019	15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	POPPET FLATS	583	-	45	21	4	653	4	-	4
10/7/2019	15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	PUFF	20	1	4	-	-	25	-	-	-
10/7/2019	15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	PURCHASE	148	-	90	1	-	239	-	-	-
10/7/2019	15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	QUIXOTE	-	-	1	-	-	1	-	-	-
10/7/2019	15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	RHINEDOLLAR	4	-	28	-	-	30	-	-	-
10/7/2019	15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	SIROCCO	-	-	-	-	-	0	-	-	-
10/7/2019	15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	SKY HI	1,473	-	29	56	29	1587	28	1	29
10/7/2019	15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	YANKEE	1	-	4	-	-	5	-	-	-
10/7/2019	15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	ZENDA	309	-	5	9	-	323	-	-	-
10/7/2019	15:30	10/02/19 Activation_48 Hours_20 Circuits_10072019	CONTROL-PLANT 3- PLANT 4	-	-	-	-	-	0	-	-	-
10/7/2019	19:30	10/02/19 Activation_48 Hours_11 Circuits_10072019	BOBSLED	1,738	-	37	2	-	1,777	-	-	-
10/7/2019	19:30	10/02/19 Activation_48 Hours_11 Circuits_10072019	CHATEAU	-	-	-	-	-	0	-	-	-
10/7/2019	19:30	10/02/19 Activation_48 Hours_11 Circuits_10072019	MUSTANG	2,021	-	27	67	13	2,128	13	-	13
10/7/2019	19:30	10/02/19 Activation_48 Hours_11 Circuits_10072019	NORDIC	1,307	-	25	2	1	1,335	1	-	1

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10/7/2019	19:30	10/02/19 Activation_48 Hours_11 Circuits_10072019	PINWHEEL	2	1	2			5				
10/7/2019	19:30	10/02/19 Activation_48 Hours_11 Circuits_10072019	REVERSE PEAK	433		39	2		474				
10/7/2019	19:30	10/02/19 Activation_48 Hours_11 Circuits_10072019	TEJON	415		29	10	3	457	2		1	3
10/7/2019	19:30	10/02/19 Activation_48 Hours_11 Circuits_10072019	TROUT	-	-	-	-	-	0	-			
10/7/2019	19:30	10/02/19 Activation_48 Hours_11 Circuits_10072019	VIENTO	2		1			3				
10/7/2019	19:30	10/02/19 Activation_48 Hours_11 Circuits_10072019	VULCAN	-	-	-	-	-	0	-			
10/7/2019	19:30	10/02/19 Activation_48 Hours_11 Circuits_10072019	CONTROL-PLANT 2	-	-	-	-	-	0	-			
Totals				24,897	27	808	430	109	26,271	104	5	109	

Communications on Tuesday

CUSTOMER MESSAGING										CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	AUTUMN	1,523	1	43	10		1,577			
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	BANTA	110	2	10	1		123			
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	BIRCHIM	512	4	11	9	2	538	1	1	2
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	BLEND	2,145		32	43	9	2,229	9		9
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	BOBSLED	1,255		27	1		1,283			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	BONANZA	1,047	11	62	20	5	1,145	5		5
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	CAFE	1,802		22	34	13	1,671	13		13
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	CALIENTE	1,322		14	41	7	1,384	7		7
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	CANEBRAKE	646		12	22	9	689	7	2	9
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	CHATEAU	-	-	-	-	-	-	-	-	-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	CHINOOK	-	-	-	-	-	-	-	-	-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	CLUB OAKS			2			2			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	COACHELLA		1	2			3			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	COLA	545		3	9	3	560	3		3
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	CONTROL-PLANT 2	-	-	-	-	-	-	-	-	-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	CONTROL-PLANT 3-PLANT 4	-	-	-	-	-	-	-	-	-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	CONWAY	14	2	4			20			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	CRAWFORD	55		1			56			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	CUDDEBACK	316		6	3		325			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	DINELY		1	1			2			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	DOBLE	1					1			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	DYNAMO	-	-	-	-	-	-	-	-	-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	ELLIOT	327		8	5		340			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	ESPRESSO	438		14	12	2	466	2		2
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	FALLS	12		1			13			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	FAYE	561		3	15	10	589	9	1	10
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	FINGAL	382	1	20	26	8	437	8		8
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	FLYCATCHER	1,454	1	45	54	11	1,565	11		11
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	GULL LAKE	362	1	8	1		372			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	GUST	794		19	17	2	832	1	1	2
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	HILLS						-			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	HORSE MOUNTAIN			1			1			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	HURLEY	722		19	2		743			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	INTAKE	169		2	1		172			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	JOHNSONDALE PT	101		7			108			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	KEENE	264		11	9	2	286	1	1	2
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	KIMBERLY	35		6			41			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	KONA	1,419		27	30	15	1,491	14	1	15
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	LATTE						-			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	MAMIE						-			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	METTLER	368		9	11	1	389	1		1
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	MOUNTAIN	185		1	7	2	195	2		2
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	MUSTANG	1,537		20	52	10	1,619	10		10
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	NORDIC	1,261		24	2	1	1,288		1	1
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	PERSHING	619		8	20	3	650	3		3
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	PETIT	603		46	4	1	654	1		1

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10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	PICKLE MEADOWS	67	1	13	1		82			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	PINWHEEL	2	1	2			5			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	POPPET FLATS	394		29	12	1	436	1		1
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	PUFF	20	1	4			25			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	PURCHASE	123		79	1		203			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	PYTHON	1,328	3	43	28	7	1,409	7		7
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	QUIXOTE			1			1			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	RANKIN	80		1			81			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	RED BOX	11	1	4			16			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	REVERSE PEAK	392		34	3		429			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	RHINEDOLLAR	4		26			30			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	ROBINSON CREEK	207		2		1	210	1		1
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	ROCKCREEK	116	1	6			123			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	SABRINA	128		4	1		131			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	SCOUT	1					1			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	SESPE	18					18			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	SHOVEL	622	1	23	13	2	661	2		2
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	SIROCCO						-			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	SITZMARK	1,210	2	71	3		1,286			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	SKI						-			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	SKY HI	1,258		24	46	22	1,350	21	1	22
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	SKYBORNE			10	1	1	210	1		1
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	SLALOM	1,115		23	5	1	1,144	1		1
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	SLOPE	1,044		4	2		1,050			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	SNOWDRIFT	523		3			526			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	SPORTSMAN	1		5			6			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	STROSNIDER	341	3	31	2	1	378	1		1
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	TANAGER	1,043		8	36	10	1,097	9	1	10
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	TEJON	342		24	8	3	377	3		3
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	TIVO	20	8	32			58			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	TOLL	25		27			52			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	TROUT						-			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	TUFA	69		3			72			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	UTE						-			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	VARGAS	1,207		29	27	9	1,272	7	2	9
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	VERDEMONT			10			10			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	VULCAN						-			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	YANKEE	1		4			5			-
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	YUBAN	1,826		27	32	8	1,893	7	1	8
10/8/2019	15:30	10/02/19 Activation_24 HR Update_86 Circuit_100819	ZENDA	264		4	6		274			-
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	ACOSTA	1,140	1	63	36	4	1,244	4		4
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	ALEXANDER	587		9	10	3	609	3		3
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	ANACONDA	1,030		26	29	10	1,095	8	2	10
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	ANGUS	1,330	1	52	14	3	1,400	3		3
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	ANTON	201		40	1		242			-
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	ARABIA	1,685		35	42	6	1,768	5	1	6
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	ARLENE	1,467		36	35	6	1,544	6		6
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	ATENTO	1,691	3	69	32	3	1,798	3		3
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	AVANTI	1,033	1	78	29	6	1,147	6		6
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	BADGER	1,609		52	34	10	1,705	10		10
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	BALCOM	1,082		38	10	2	1,132	2		2
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	BARRINGTON	427		34	6	2	469	2		2
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	BAZOOKA	956		42	17	8	1,023	8		8
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	BERKLEY	756		10	15	3	784	3		3
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	BLUE CUT	213		61	3		277			-
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	BONNEVILLE	92		4	2		98			-
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	BOOTLEGGGER	1,288		51	26	10	1,375	10		10
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	BOUQUET	629	7	24	18	3	681	3		3
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	BROADCAST	3	2	8			13			-
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	BUCKHORN	1,940		85	18	2	2,043	2		2
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	CAESAR	2,091		41	44	7	2,183	6	1	7
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	CALGROVE	1,437	1	63	24	2	1,527	1	1	2
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	CALSTATE	540		36	3	1	580	1		1

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10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	CAREY	712		7	11	8	736	5	1	8
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	CASMALIA	1,680		115	35	5	1,815	5		5
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	CASTRO	2,147	4	45	20	4	2,220	4		4
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	CEDAR PINES	219		6	2		227			-
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	CHILLON	490		6	7	1	504		1	1
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	CHOLLA	224		3	7	2	236	2		2
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	CITY OF BANNING #1	-	-	-	-	-	-	-		-
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	COBRA	1,585		25	10	5	1,625	5		5
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	COPPERHEAD	781		19	3		803			-
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	COTTONMOUTH	3,280		44	52	7	3,383	7		7
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	COWEN	618		13	18	1	650	1		1
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	CROWLEY	200	9	29			238			-
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	CRESTLINE	343		1	4	1	349	1		1
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	DARTMOUTH	950		44	32	8	1,034	8		8
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	DIAMONDBACK	1,993		59	18	6	2,076	6		6
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	DONLON	408		47	3		458			-
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	DRINKWATER	2	2	2			6			-
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	DWP DRINKWATER						-			-
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	DYSART	67		2	2		71			-
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	ENCHANTED	273		37	12	2	324	2		2
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	ENERGY	1,623	4	79	15	5	1,726	4	1	5
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	ERSKINE	2,320		34	91	37	2,482	37		37
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	ESTABAN	1,672		78	44	9	1,803	8	1	9
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	ESCONDIDO						-			-
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	FROZEN			1			1			-
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	GALAHAD	1,440	1	109	8	4	1,562	4		4
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	GILLIBRAND	1,440	1	109	8	4	1,562	4		4
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	GARNER	549		19	9	4	581	3	1	4
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	GILMAN	5		10			15			-
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	GOODNER	843		24	6	2	875	1	1	2
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	GRAPEVINE PEAK						-			-
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	GREAT SALT	375		20	8	1	404	1		1
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	GREEN VALLEY	278	1	3	7	3	292	3		3
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	GUJAR	134	2	119			255			-
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	GUNSITE	1					1			-
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	HERO	1,299		109	32	8	1,448	7	1	8
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	HILLFIELD	1,986		38	33	5	2,042	4	1	5
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	HOSPAT	503		11	19	5	538	4	1	5
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	HUCKLEBERRY	138	2	7	4		151			-
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	HUGHES LAKE	818	3	36	17	1	875	1		1
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	IRVINGTON	550	3	30	6	4	593	4		4
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	JOB	315		6	4		325			-
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	JULIUS	2,754	1	34	35	9	2,833	9		9
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	KICKAPOO TRAIL	2,233		55	51	16	2,355	16		16
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	LASKER	1,493		54	37	12	1,596	10	2	12
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	LAUDA						-			-
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	LEBER	169		4	3	1	177	1		1
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	LOCKNER	1,264		19	39	8	1,330	8		8
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	LOPEZ	1,148	2	45	11	1	1,207	1		1
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	LOUCKS	56					56			-
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	LYONS	3,048	1	86	25	2	3,162	2		2
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	MACY	634		5	4	2	645	1	1	2
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	MAMBA	1,542		95	18	1	1,656	1		1
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	MARCUS	890		17	24	2	933	1	1	2
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	MAXIM	1,420		30	36	8	1,494	7	1	8
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	MOCCASIN	1,147		64	19	4	1,234	4		4
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	MORA	1,552	1	53	33	3	1,642	3		3
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	MORONGO	785		18	14	6	823	6		6
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	MORTIZ	1,214		33	31		1,278			-
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	MUFFIN	977		63	7	2	1,049	1	1	2
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	NAPOLEON	938	3	26	48	13	1,028	13		13
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	NEARGATE	1,391		61	28	5	1,483	5		5
10/8/2019	15:30	10/02/19 Activation_48 Hours_131 Circuits_100819	NORTH PARK	1,748	2	49	40	6	1,845	6		6

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10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	ACOSTA	1140	1	63	36	4	1,244	4		4
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	ALEXANDER	587		9	10	3	609	3		3
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	AMETHYST	1443		24	50	8	1,525	8		8
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	ARABIA	1873		38	51	7	1,969	7		7
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	ATENTO	2283	3	94	45	7	2,432	7		7
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	AUTUMN	2022	1	48	11		2,082			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	AVANTI	1415	1	99	41	10	1,566	10		10
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	BADGER	1956		63	40	12	2,071	10	2	12
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	BALCOM	1452	1	45	12	2	1,512	2		2
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	BANTA	133	2	13	1	0	149			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	BARRINGTON	571		47	8	2	628	1	1	2
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	BERKLEY	756		10	15	3	784	3		3
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	BIRCHIM	511	4	11	9	2	537	2		2
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	BLEND	2303		35	44	10	2,392	8	2	10
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	BLUE CUT	225		64	4		293			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	BOBSLED	1752		38	2		1,792			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	BONANZA	1141	12	63	21	5	1,242	3	2	5
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	BONNEVILLE	314		25	3		342			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	BOOTLEGGER	1400		61	28	10	1,499	9	1	10
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	BOUQUET	682	7	24	20	3	736	3		3
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	BROADCAST	3	2	8			13			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	BUCKHORN	2273		99	21	3	2,396	3		3
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	CAESAR	2,308	-	47	46	7	2,408	6	1	7
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	CAFÉ	1907		26	48	15	1,996	13	2	15
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	CALIENTE	1627	0	18	46	9	1,700	9		9
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	CALSTATE	570		41	3	1	615		1	1
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	CAREY	841		8	15	7	871	5	2	7
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	CARMELITA	2156		35	49	9	2,249	7	2	9
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	CASMALIA	1829		125	43	5	2,002	5		5
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	CASTRO	2302	5	49	20	4	2,380	4		4
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	CEDAR PINES	228		6	2		236			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	CHATEAU						-			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	CHINOOK						-			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	CHOLLA	292		3	8	3	306	2	1	3
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	CITY OF BANNING #1						-			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	CLUB OAKS			2			2			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	COACHELLA		1	2			3			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	COBRA	1671		31	10	5	1,717	5		5
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	COLA	704		7	11	4	726	4		4
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	CONTROL-PLANT 2						-			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	CONTROL-PLANT 3-PLANT 4						-			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	CONWAY	22	2	4			28			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	COPPERHEAD	781		19	3		803			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	COTTONMOUTH	3282		44	52	7	3,385	7		7
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	COWEN	644		13	18	1	676	1		1
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	CRAM	1221		42	43	7	1,313	7		7
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	CRAWFORD	55		1			56			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	CROWLEY	200	9	29			238			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	CUDDEBACK	316		6	3		325			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	DARTMOUTH	950		44	32	8	1,034	6	2	8
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	DIAMONDBACK	2414		68	25	6	2,513	6		6
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	DE MILLE	242		3	3	1	249	1		1
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	DINELY		1	1			2			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	DOBLE	1		1			2			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	DONLON	472		51	4	1	528		1	1
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	DREYER	1389		19	34	5	1,447	5		5
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	DRINKWATER	2	2	2			6			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	DUKE	1012		54	29	11	1,106	10	1	11
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	DWP DRINKWATER						-			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	DYNAMO						-			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_98 Circuit_100919	DYSART	72		2	2		76			-

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10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	ECHO	1685		13	59	10	1,767	10		10
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	ELLIOT	462		15	6	1	484	1		1
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	ENCHANTED	314		48	13	2	377	2		2
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	ENERGY	1698	4	83	16	5	1,806	5		5
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	ERSKINE	2867		41	113	43	3,064	30	13	43
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	ESTABAN	1979		89	51	9	2,128	9		9
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	ESCONDIDO						-			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	ESPRESSO	517		14	15	2	548	2		2
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	FALLS	12		1			13			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	FAYE	715		3	20	12	750	9	3	12
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	FERRARA	1632	1	78	53	10	1,774	8	2	10
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	FINGAL	771	1	20	26	8	826	7	1	8
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	FLYCATCHER	1639	1	45	64	14	1,763	12	2	14
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	FLYING D	394		3	12	5	414	4	1	5
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	FROZEN			1			1			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	GALAHAD	1850	1	135	12	4	2,002	4		4
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	GILLIBRAND	2142		37	59	7	2,245	7		7
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	GARNER	893		26	13	5	937	5		5
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	GILMAN	5		10			15			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	GOODNER	843		24	6	2	875	1	1	2
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	GRAPEVINE PEAK						-			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	GREEN VALLEY	369	1	3	7	3	383	3		3
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	GUJAR	134	2	119			255			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	GULL LAKE	362	1	8	1		372			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	GUNSITE	2		3			5			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	GUST	890		20	19	2	931	2		2
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	HANDY	1205		35	46	5	1,291	5		5
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	HERO	1,299		109	32	8	1,448	7	1	8
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	HILLFIELD	2151		42	35	5	2,233	5		5
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	HILLS						-			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	HUCKLEBERRY	157	2	7	4		170			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	HUGHES LAKE	1118	4	53	20	4	1,199	4		4
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	HURLEY	809		21	2		832			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	IDA	2110	1	62	48	5	2,226	5		5
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	INTAKE	190		2	1		193			-
10/9/2019	20:14	10/02/19 Activation_24 HR Update_08 Circuit_100919	IRAN	1534		39	34	5	1,612	5		5
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	JOB	315		6	4		325			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	JOHNSONDALE PT	124		7			131			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	JULIUS	3024	1	37	38	9	3,109	9		9
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	KEENE	281		13	11	2	307	2		2
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	KICKAPOO TRAIL	2781	1	66	62	16	2,926	14	2	16
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	KIMBERLY	44		6			50			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	KONA	1545		28	34	16	1,623	16		16
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	LA GRANDE	1494		55	69	9	1,627	9		9
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	LASKER	1770		59	44	12	1,885	12		12
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	LATTE						-			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	LAUDA						-			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	LEBER	175		4	3	1	183	1		1
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	LOCKNER	1447		23	42	9	1,521	9		9
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	LOPEZ	1395	2	56	13	1	1,467	1		1
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	LOUOIS	56					56			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	LYONS	3472	1	95	26	2	3,596	2		2
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	MACY	663		6	4	2	675	2		2
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	MAMBA	2019	1	117	22	2	2,161	2		2
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	MARCUS	1416		31	34	3	1,484	3		3
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	MAMIE						-			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	MAXIM	1595		32	40	10	1,677	10		10
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	METTLER	491		12	15	2	520	2		2
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	MOCCASIN	1,147		64	19	4	1,234	3	1	4
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	MORA	2340	1	67	45	5	2,458	5		5
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	MORONGO	870		23	16	8	917	7	1	8

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10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	MOUNTAIN	246		1	13	2	262	2		2
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	MUFFIN	1455		79	10	3	1,547	3		3
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	MUSTANG	2017		27	67	13	2,124	10	3	13
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	NAPOLEON	938	3	26	48	13	1,028	9	4	13
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	NEARGATE	1,391		61	26	5	1,483	5		5
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	NORDIC	1310		25	2	1	1,338	1		1
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	NORTH PARK	2063	3	58	46	6	2,176	6		6
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	OLIVER	5		2			7			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	OBSERVATORY	4		1			5			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	PENSTOCK	1803		60	64	15	1,942	15		15
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	PERSHING	618		8	20	3	649	3		3
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	PETIT	1002	1	64	6	1	1,074	1		1
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	PHEASANT	168		3	2	2	175	2		2
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	PICK	921	2	34	27	3	987	3		3
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	PICKLE MEADOWS	68	1	13	1		83			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	PINWHEEL	2	1	2			5			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	PIONEERTOWN	1,612	3	51	32	18	1,716	18		18
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	POPPET FLATS	584		45	21	4	654	4		4
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	POTATO	1554		43	35	8	1,640	8		8
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	POWER	783		14	11	5	813	5		5
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	PRONGHORN	818	9	22	19	2	870	2		2
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	PUFF	20	1	4			25			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	PURCHASE	148		90	1		239			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	PYTHON	1341	3	45	28	7	1,424	7		7
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	QUIVOTE			1			1			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	RACER	701		13	6	2	722	2		2
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	RAMAC	630		47	4		681			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	RANKIN	89		1			90			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	RAISIN	1684		42	40	8	1,774	7	1	8
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	RED BOX	21	1	7			29			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	REVERSE PEAK	496		47	3		546			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	RHINEDOLLAR	4		26			30			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	ROBINSON CREEK	250		4		1	255	1		1
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	ROCKCREEK	126	1	6			133			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	RUSTIC	2940	2	88	56	7	3,093	6	1	7
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	RYE	1001		42	26	6	1,075	5	1	6
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	SABRINA	181		4	1		186			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	SADDLEBACK	7		2			9			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	SAGE	399		8	5	1	413	1		1
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	SAND CANYON	2068	2	73	51	8	2,202	7	1	8
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	SCOUT	4					4			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	SEELEY	491		8	9	3	511	3		3
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	SESPE	18					18			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	SHOVEL	730	1	25	14	2	772	2		2
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	SINKER	13					13			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	SIROCCO						-			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	SITZMARK	1211	2	71	3		1,287			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	SKI						-			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	SKY HI	1473		29	56	29	1,587	24	5	29
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	SKYBORNE	209		10	1	1	221	1		1
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	SLALOM	1338		23	6	1	1,368	1		1
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	SLOPE	1044		4	2		1,050			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	SNOWDRIFT	743		5			748			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	STEARNS	2239		91	46	4	2,380	4		4
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	STEEL	11	1	22			34			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	SPORTSMAN	9		5			14			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	STORES	467		69	4	1	541	1		1
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	STROSNIDER	363	3	32	2	1	401	1		1
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	STRATHERN	2538		82	34	3	2,657	3		3
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	STUBBY	1		5			6			-
10/9/2019	20:17	10/02/19 Activation_24 HR Update_100 Circuit_100919	SWEETWATER	2146		85	41	11	2,283	10	1	11

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Totals	235,697	151	7,792	4,543	982	249,165	896	86	982
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Communications for Thursday 10/10/19

CUSTOMER MESSAGING										CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
10/10/2019	8:12	10/02/19 Activation_Imminent Shutoff_CASMALIA_10/10/2019	Casmalia	1820		125	43	5	2,002	5		5
10/10/2019	8:37	10/02/19 Activation_Imminent Shutoff_CALSTATE_10/10/2019	Calstate	570		41	3	1	615	1		1
10/10/2019	7:50	10/02/19 Activation_Imminent Shutoff_Mora_Acosta 10/10/10am	Mora	1,552	1	53	33	3	1,642	3		3
10/10/2019	7:50	10/02/19 Activation_Imminent Shutoff_Mora_Acosta 10/10/10am	Acosta	1,140	1	63	36	4	1,244	3	1	4
10/10/2019	8:24	10/02/19 Activation_Shutoff_CALSTATE RAR0869 10/10/10am	Calstate	6	-	4	-	-	10			-
10/10/2019	8:24	HuckleberryPS1384_Imminent_1010_AM	Huckleberry	0	1	3	0	0	4			-
10/10/2019	8:38	AcostaRAR0800_Shutoff_1010_AM	Acosta	0	1	4	0	0	5			-
10/10/2019	8:46	10/02/19 Activation_Shutoff_SHOVEL 10/10/10 am	Shovel	730	1	25	14	2	772	2		2
10/10/2019	9:19	ENERGYShutdownRAR0821_1010_AM	Energy	601	6	48	5	1	661	1		1
10/10/2019	8:57	10/10/2019_Huckleberry_PS1384_Shutoff	Huckleberry	0	1	3	0	0	4			-
10/10/2019	9:29	10/10/2019_RAR1993_Anton SHUTOFF	Anton	41	0	7	0	1	49	1		1
10/10/2019	9:33	10/02/19 Activation_Shutoff_TAPO RAR6509 10/10/10 am	Tapo	44	0	13	0	0	57			-
10/10/2019	9:53	10/02/19_Shutoff_Casmalia_RAR0819	Casmalia	603	0	49	10	2	664	2		2
10/10/2019	10:15	10/02/19 Activation_Shutoff_ZONE RAR0475 10/10/10 am	Zone	52	0	3	1	0	56			-
10/10/2019	10:38	10/10/2019_Mora_Shutoff	Mora	2,341	1	67	45	5	2,459	5		5
10/10/2019	11:04	10/10/2019_Davenport_Loucks_Shutoff	Davenport	1,386	1	37	23	13	1,460	8	5	13
10/10/2019	11:04	10/10/2019_Davenport_Loucks_Shutoff	Loucks	55					56			-
10/10/2019	11:21	10/02/19_Shutoff_Buckhorn_RAR0403	Buckhorn	68	0	17	1	0	86			-
10/10/2019	11:55	10/02/19 Activation_Shutoff_TANAGER_METTLER_CUDDEBACK_DINELY_CONDOR_GNATCATCHER 10/10/10 am	Tanager	1,464		10	46	12	1,532	11	1	12
10/10/2019	11:55	10/02/19 Activation_Shutoff_TANAGER_METTLER_CUDDEBACK_DINELY_CONDOR_GNATCATCHER 10/10/10 am	Mettler	491		12	16	2	520	2		2
10/10/2019	11:55	10/02/19 Activation_Shutoff_TANAGER_METTLER_CUDDEBACK_DINELY_CONDOR_GNATCATCHER 10/10/10 am	Cuddeback	316		6	3		325			-
10/10/2019	11:55	10/02/19 Activation_Shutoff_TANAGER_METTLER_CUDDEBACK_DINELY_CONDOR_GNATCATCHER 10/10/10 am	Dinely		1	1			2			-
10/10/2019	11:55	10/02/19 Activation_Shutoff_TANAGER_METTLER_CUDDEBACK_DINELY_CONDOR_GNATCATCHER 10/10/10 am	Condor	1369		45	35	8	1,457	8		8
10/10/2019	11:55	10/02/19 Activation_Shutoff_TANAGER_METTLER_CUDDEBACK_DINELY_CONDOR_GNATCATCHER 10/10/10 am	Gnatcatcher	1345		45	45	10	1,445	9	1	10
10/10/2019	12:21	10/02/19 Activation_Shutoff_SAND CANYON RAR0191 10/10/10 am	Sand Canyon	3	0	5	0	0	8			-
10/10/2019	13:19	10/02/19 Activation_Shutoff_BOUQUET RAR0178 10/10/10 PM	Bouquet	85	0	5	1	0	91			-
10/10/2019	13:53	10/02/19 Activation_Shutoff_ESTABAN 10/10/10 PM	Estaban	1,978		89	51	9	2,127	7	2	9
10/10/2019	14:57	10/02/19_24hr_Update_21circuits_10/10/19	Anasconda	1,597		34	44	15	1,690	12	3	15
10/10/2019	14:57	10/02/19_24hr_Update_21circuits_10/10/19	Angus	1,510	1	57	17	3	1,588	3		3
10/10/2019	14:57	10/02/19_24hr_Update_21circuits_10/10/19	Anton	237		46	1	1	285	1		1
10/10/2019	14:57	10/02/19_24hr_Update_21circuits_10/10/19	Atlanta	677		58	9	2	946	2		2
10/10/2019	14:57	10/02/19_24hr_Update_21circuits_10/10/19	Atmore	2,801		138	13	6	2,958	6		6
10/10/2019	14:57	10/02/19_24hr_Update_21circuits_10/10/19	Barley Flats	1,994		42	11	1	2,048	1		1
10/10/2019	14:57	10/02/19_24hr_Update_21circuits_10/10/19	Big Rock	2,823		47	48	10	2,928	10		10
10/10/2019	14:57	10/02/19_24hr_Update_21circuits_10/10/19	Bench	1,501		62	52	11	1,626	10	1	11
10/10/2019	14:57	10/02/19_24hr_Update_21circuits_10/10/19	Crescents	2,421		46	31	4	2,502	3	1	4
10/10/2019	14:57	10/02/19_24hr_Update_21circuits_10/10/19	Crosby	541		7	9	1	558	1		1
10/10/2019	14:57	10/02/19_24hr_Update_21circuits_10/10/19	Irvine Park			1			1			-
10/10/2019	14:57	10/02/19_24hr_Update_21circuits_10/10/19	Korea	1,553		32	32	8	1,625	8		8
10/10/2019	14:57	10/02/19_24hr_Update_21circuits_10/10/19	McKevett	283		4	1	2	290	2		2
10/10/2019	14:57	10/02/19_24hr_Update_21circuits_10/10/19	Oslo	3,548		132	10	1	3,691	1		1
10/10/2019	14:57	10/02/19_24hr_Update_21circuits_10/10/19	Pearce	566		7	9	1	583	1		1
10/10/2019	14:57	10/02/19_24hr_Update_21circuits_10/10/19	Pickens	1,424		36	11	2	1,473	2		2
10/10/2019	14:57	10/02/19_24hr_Update_21circuits_10/10/19	Rainbow	349		44	7		400			-
10/10/2019	14:57	10/02/19_24hr_Update_21circuits_10/10/19	Rejeda	971	1	54	7	3	1,036	3		3
10/10/2019	14:57	10/02/19_24hr_Update_21circuits_10/10/19	Rosemont	1,459	2	56	10	1	1,528	1		1
10/10/2019	14:57	10/02/19_24hr_Update_21circuits_10/10/19	Santorini	1,282		32	58	7	1,379	7		7
10/10/2019	14:57	10/02/19_24hr_Update_21circuits_10/10/19	Siam	2,050	1	31	29	9	2,120	9		9
10/10/2019	14:59	10/02/19 Activation_48Hr_Initial_9Circuits_10/10/19PM	Cassidy	1,241		45	4	3	1,294	3		3
10/10/2019	14:59	10/02/19 Activation_48Hr_Initial_9Circuits_10/10/19PM	Hovetter	1,407		52	52	14	1,525	14		14
10/10/2019	14:59	10/02/19 Activation_48Hr_Initial_9Circuits_10/10/19PM	Jarvis	824		45	15	2	887	2		2
10/10/2019	14:59	10/02/19 Activation_48Hr_Initial_9Circuits_10/10/19PM	Kuehner	2,992	1	64	58	16	3,129	16		16
10/10/2019	14:59	10/02/19 Activation_48Hr_Initial_9Circuits_10/10/19PM	Middle Road	376		34			410			-
10/10/2019	14:59	10/02/19 Activation_48Hr_Initial_9Circuits_10/10/19PM	Modjeska	1,724		25	32	6	1,788	6		6
10/10/2019	14:59	10/02/19 Activation_48Hr_Initial_9Circuits_10/10/19PM	Nepal	983		22	27	4	1,036	4		4

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10/10/2019	14:59	10/02/19 Activation_48Hr_Inital_9Circuits_10/10/19PM	Pyle	325		29	2			366				
10/10/2019	14:59	10/02/19 Activation_48Hr_Inital_9Circuits_10/10/19PM	Sutt	1,762	1	45	49	8		1,803	8			8
10/10/2019	15:33	10/02/19 Activation_Shutoff_STEEL_RAR1637_10/10/10 PM	Steel	11	1	22				34				-
10/10/2019	16:36	10/02/19 Activation_Shutoff_BALCOM_BARRINGTON_10/10/10 PM	Balcom	1,452	1	45	12	2		1,512	2			2
10/10/2019	16:46	10/02/19 Activation_Shutoff_SAND CANYON GS5784_1 ALT FED BY DAVENPORT 10/10/10 PM	Sand Canyon	1,201		22		4		1,227	4			4
10/10/2019	17:03	10/02/19 Activation_Shutoff_WHITE CLIFF 10/10/10 PM	White Cliff	2651		49	43	5		2,778	5			5
10/10/2019	18:35	10/02/19 Activation_Shutoff_BALCOM_BARRINGTON_10/10/10 PM	Barrington	571		47	8	2		628	2			2
10/10/2019	20:22	10/02/19 Activation_Imminent Shutoff_Modjeska_PM	Modjeska	8						8				-
10/10/2019	21:53	10/02/19 Activation_Shutdown_TAHQUITZ_10/10/2019	TAHQUITZ	122		9	2	1		134	1			1
10/10/2019	21:59	10/02/19 Activation_Imminent Shutdown_ZENDA_10/10/2019	ZENDA	310		5	8			323				-
10/10/2019	23:09	10/02/19 Activation_Imminent Shutdown CASTRO_10/10/2019	CASTRO	2302	5	49	20	4		2,380	3		1	4
10/10/2019	23:11	10/02/19 Activation_Imminent Shutdown TIMBER CANYON_10/10/2019	TIMBER CANYON	667		24	5	1		697	1			1
10/10/2019	23:43	10/02/19 Activation_Imminent Shutdown MCKEVETT_10/10/2019	McKevett	283		4	1	2		290	2			2
10/10/2019	23:59	10/02/19 Activation_Imminent Shutdown_GUITAR_10/10/2019	GUITAR	134	2	119				255				-
			Totals	69,183	31	2,506	1,156	238	73,114	222	16	238		

Communications for Friday 10/11/19

CUSTOMER MESSAGING										CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
10/11/2019	0:31	10/02/19 Activation_Imminent Shutdown_CALGROVE_10/10/2019	CALGROVE	1,437	1	63	24	2	1,527	2		2
10/11/2019	5:05	10/02/19 Activation_RESTORED_STEEL_10/11/2019	STEEL	11	1	22			34			-
10/11/2019	7:21	10/02/19 Activation_Imminent Shutoff_ArabiaRSR1212_10/11	ARABIA	786		22	28	3	837	2	1	3
10/11/2019	8:05	10/02/19 Activation_RESTORED_Canebrake_Horse Mountain_10/11/2019	HORSE MOUNTAIN			1			1			-
10/11/2019	8:05	10/02/19 Activation_RESTORED_Canebrake_Horse Mountain_10/11/2019	CANEBRAKE	646		12	22	9	689	9		9
10/11/2019	8:06	10/02/19 Activation_RESTORED_WHITECLIFF_10/11/10 am	WhiteCliff	2681		49	43	5	2,778	5		5
10/11/2019	8:23	10/02/19 Activation_Imminent Shutoff_Gust6457_10/11	GUST RAR6457	874		14	19	2	909	2		2
10/11/2019	8:30	10/02/19 Activation_Imminent Shutoff_Steam_10/11	STEARNIS	2230		91	46	4	2,380	4		4
10/11/2019	9:58	10/02/19 Activation_RESTORED_CUDDEBACK_10/11/10 am	Cuddeback	316		6	3		325			-
10/11/2019	9:56	10/02/19 Activation_COV_UPDATE_9Circuits_10/11/19	BOUQUET	682	7	24	20	3	736	3		3
10/11/2019	9:56	10/02/19 Activation_COV_UPDATE_9Circuits_10/11/19	CALGROVE	1,437	1	63	24	2	1,527	2		2
10/11/2019	9:56	10/02/19 Activation_COV_UPDATE_9Circuits_10/11/19	Davenport	1,388	1	37	23	13	1,460	13		13
10/11/2019	9:56	10/02/19 Activation_COV_UPDATE_9Circuits_10/11/19	ENERGY	1,668	4	83	16	5	1,806	5		5
10/11/2019	9:56	10/02/19 Activation_COV_UPDATE_9Circuits_10/11/19	GUITAR	134	2	119			255			-
10/11/2019	9:56	10/02/19 Activation_COV_UPDATE_9Circuits_10/11/19	HUCKLEBERRY	157	2	7	4		170			-
10/11/2019	9:56	10/02/19 Activation_COV_UPDATE_9Circuits_10/11/19	Loucks	56					56			-
10/11/2019	9:56	10/02/19 Activation_COV_UPDATE_9Circuits_10/11/19	SAND CANYON	2068	2	73	51	8	2,202	8		8
10/11/2019	9:56	10/02/19 Activation_COV_UPDATE_9Circuits_10/11/19	SHOVEL	730	1	25	14	2	772	2		2
10/11/2019	10:21	10/02/19 Activation_RESTORED_DINELY_10/11/10 am	DINELY		1	1			2			-
10/11/2019	12:31	10/02/19 Activation_Imminent Shutoff_Vasquez_10/11	VASQUEZ	2155	1	22	52	8	2,238	8		8
10/11/2019	13:04	10/02/19 Activation_Imminent Shutoff_Petit_10/11	PETIT	1002	1	64	8	1	1,074	1		1
10/11/2019	13:58	10/02/19 Activation_Restoration_BuckhornRAR4903	BUCKHORN RAR4903	68		18	1	0	87			-
10/11/2019	15:00	10/02/19_Shutoff_CalGroveRAR0071_10/11	CALGROVE RAR0071	4	1	13			18			-
10/11/2019	15:07	10/02/19_Shutoff_Frozen_10/11	FROZEN			1			1			-
10/11/2019	15:14	10/02/19_Restoration_Tahquitz_10/11/2019	TAHQUITZ	122		9	2	1	134	1		1
10/11/2019	15:18	10/02/19_Restoration_ZoneRAR0475_10/11	ZONE RAR0475	52		3	1		56			-
10/11/2019	15:30	10/02/19_Restoration_Rainbow_McKevett_10/11/2019	RAINBOW	349		44	7		400			-
10/11/2019	15:30	10/02/19_Restoration_Rainbow_McKevett_10/11/2019	MCKEVETT	283		4	1	2	290	2		2
10/11/2019	15:40	10/02/19_Restoration_Huckleberry_PS1384_10/11/2019	HUCKLEBERRY PS1384		1	3			4			-
10/11/2019	15:49	10/02/19_Restoration_TimberCanyon_10/11/2019	TIMBER CANYON	667		24	5	1	697	1		1
10/11/2019	16:17	10/02/19_Restoration_Mora_10/11/2019	MORA	2340	1	67	45	5	2,458	5		5
10/11/2019		10/02/19_Restoration_Energy_RAR0821_10/11/2019	ENERGY RAR0821	589	3	27	5	1	625	1		1
10/11/2019	16:48	10/02/19_Restoration_Sand Cyn_AltFeedDavenport_10/11/2019	SAND CANYON GS5783_3	1170		22	33	4	1,229	4		4
10/11/2019	16:48	10/02/19_Restoration_Davenport_10/11/2019	Davenport	1,388	1	37	23	13	1,460	13		13
10/11/2019	17:15	10/02/19_Restoration_CasmaliaRAR0819_10/11/2019	CASMALIA RAR0819	608		51	10	2	671	2		2
10/11/2019	17:29	10/02/19_AllClear_Atlanta_Through_Modjeska_10/11	ATLANTA	876		58	9	2	945	2		2
10/11/2019	17:29	10/02/19_AllClear_Atlanta_Through_Modjeska_10/11	ATMORE	2801		138	13	6	2,958	6		6
10/11/2019	17:29	10/02/19_AllClear_Atlanta_Through_Modjeska_10/11	AUTUMN	2022	1	48	11		2,082			-
10/11/2019	17:29	10/02/19_AllClear_Atlanta_Through_Modjeska_10/11	BANTA	133	2	13	1	0	149			-
10/11/2019	17:29	10/02/19_AllClear_Atlanta_Through_Modjeska_10/11	BAZOOKA	956		42	17	8	1,023	8		8

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10/11/2019	17:29	10/02/19 AllClear Atlanta Through Modjeska 10/11	Bench	1501		62	52	11	1,626	11		11
10/11/2019	17:29	10/02/19 AllClear Atlanta Through Modjeska 10/11	BIRCHIM	511	4	11	9	2	537	2		2
10/11/2019	17:29	10/02/19 AllClear Atlanta Through Modjeska 10/11	BLACKBIRD	1409		40	16	3	1,468	3		3
10/11/2019	17:29	10/02/19 AllClear Atlanta Through Modjeska 10/11	BOBSLED	1752		38	2		1,792			-
10/11/2019	17:29	10/02/19 AllClear Atlanta Through Modjeska 10/11	CAUENTE	1627	0	18	48	9	1,700	9		9
10/11/2019	17:29	10/02/19 AllClear Atlanta Through Modjeska 10/11	CANEBRAKE	646		12	22	9	689	9		9
10/11/2019	17:29	10/02/19 AllClear Atlanta Through Modjeska 10/11	CONWAY	14	2	4			20			-
10/11/2019	17:29	10/02/19 AllClear Atlanta Through Modjeska 10/11	CRAWFORD	55		1			56			-
10/11/2019	17:29	10/02/19 AllClear Atlanta Through Modjeska 10/11	CROWLEY	200	9	29			238			-
10/11/2019	17:29	10/02/19 AllClear Atlanta Through Modjeska 10/11	ERSKINE	2867		41	113	43	3,064	41	2	43
10/11/2019	17:29	10/02/19 AllClear Atlanta Through Modjeska 10/11	FALLS	12		1			13			-
10/11/2019	17:29	10/02/19 AllClear Atlanta Through Modjeska 10/11	FAYE	715		3	20	12	750	12		12
10/11/2019	17:29	10/02/19 AllClear Atlanta Through Modjeska 10/11	FLYCATCHER	1,454	1	45	54	11	1,565	10	1	11
10/11/2019	17:29	10/02/19 AllClear Atlanta Through Modjeska 10/11	GREAT SALT	375		20	8	1	404	1		1
10/11/2019	17:29	10/02/19 AllClear Atlanta Through Modjeska 10/11	GULL LAKE	362	1	8	1		372			-
10/11/2019	17:29	10/02/19 AllClear Atlanta Through Modjeska 10/11	GUST	890		20	19	2	931	2		2
10/11/2019	17:29	10/02/19 AllClear Atlanta Through Modjeska 10/11	HERO	1,299		109	32	8	1,448	8		8
10/11/2019	17:29	10/02/19 AllClear Atlanta Through Modjeska 10/11	HORSE MOUNTAIN			1			1			-
10/11/2019	17:29	10/02/19 AllClear Atlanta Through Modjeska 10/11	HURLEY	809		21	2		832			-
10/11/2019	17:29	10/02/19 AllClear Atlanta Through Modjeska 10/11	IDA	2110	1	62	48	5	2,226	5		5
10/11/2019	17:29	10/02/19 AllClear Atlanta Through Modjeska 10/11	INTAKE	190		2	1		193			-
10/11/2019	17:29	10/02/19 AllClear Atlanta Through Modjeska 10/11	JOHNSONDALE PT	101		7			108			-
10/11/2019	17:29	10/02/19 AllClear Atlanta Through Modjeska 10/11	KEENE	281		13	11	2	307	2		2
10/11/2019	17:29	10/02/19 AllClear Atlanta Through Modjeska 10/11	MOCCASIN	1,147		64	19	4	1,234	4		4
10/11/2019	17:29	10/02/19 AllClear Atlanta Through Modjeska 10/11	Modjeska	1,724		26	32	6	1,788	6		6
10/11/2019	17:39	10/02/19 Restoration Tapo 10/11/2019	Tapo RAR6509	44	0	13	0	0	57			-
10/11/2019	17:44	10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	MUSTANG	2017		27	67	13	2,124	13		13
10/11/2019	17:44	10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	NORDIC	1310		25	2	1	1,338	1		1
10/11/2019	17:44	10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	Oslo	3548		132	10	1	3,691	1		1
10/11/2019	17:44	10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	Pearce	566		7	9	1	583	1		1
10/11/2019	17:44	10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	PICKLE MEADOWS	68	1	13	1		83			-
10/11/2019	17:44	10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	PINWHEEL	2	1	2			5			-
10/11/2019	17:44	10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	POWER	783		14	11	5	813	5		5
10/11/2019	17:44	10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	PUFF	20	1	4			25			-
10/11/2019	17:44	10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	QUIXOTE			1			1			-
10/11/2019	17:44	10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	REVERSE PEAK	498		47	3		546			-
10/11/2019	17:44	10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	RHINEDOLLAR	4		26			30			-
10/11/2019	17:44	10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	ROBINSON CREEK	250		4		1	255	1		1
10/11/2019	17:44	10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	ROCKCREEK	126	1	6			133			-
10/11/2019	17:44	10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	ROCKWELL	1,028		29	42	9	1,108	9		9
10/11/2019	17:44	10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	ROMANUS	2002		69	42	6	2,119	6		6
10/11/2019	17:44	10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	SABRINA	126		4	1		131			-
10/11/2019	17:44	10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	Santorini	1,282		32	58	7	1,379	8	1	7
10/11/2019	17:44	10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	Siam	2,050	1	31	29	9	2,120	8	1	9
10/11/2019	17:44	10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	SHOVEL	730	1	25	14	2	772	2		2
10/11/2019	17:44	10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	SITZMARK	1,210	2	71	3		1,286			-
10/11/2019	17:44	10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	SLALOM	1,115		23	5	1	1,144	1		1
10/11/2019	17:44	10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	SLOPE	1,044		4	2		1,050			-
10/11/2019	17:44	10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	SNOWDRIFT	523		3			526			-
10/11/2019	17:44	10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	SOGGY	896		21	27	7	951	8	1	7
10/11/2019	17:44	10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	STROSNIDER	341	3	31	2	1	378	1		1
10/11/2019	17:44	10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	TEJON	342		24	8	3	377	3		3
10/11/2019	17:44	10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	TOLL	25		27			52			-
10/11/2019	17:44	10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	TUFA	69		3			72			-
10/11/2019	17:44	10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	WOBEGONE	1,055		17	30	9	1,111	9		9
10/11/2019	17:44	10/02/19 Activation_ALL CLEAR_36 CIRCUITS_10112019	YANKEE	1		4			5			-
10/11/2019	18:09	10/02/19 ALLCLEAR 10/11/19 Abacus Oliver	ABACUS	2320	1	52	57	14	2,444	14		14

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10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	ACOSTA	1140	1	63	36	4	1,244	4		4
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	AMETHYST	1443		24	50	8	1,525	8		8
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	ARABIA	1873		38	51	7	1,969	7		7
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	ARLENE	1,467		36	35	6	1,544	6		6
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	ATENTO	2283	3	94	45	7	2,432	7		7
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	AVANTI	1415	1	99	41	10	1,566	10		10
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	BADGER	1956		63	40	12	2,071	12		12
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	BALCOM	1452	1	45	12	2	1,512	2		2
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	BARRINGTON	571		47	8	2	628	2		2
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	BERKLEY	756		10	15	3	784	3		3
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	BLUE CUT	225		64	4		293			-
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	BONANZA	1141	12	63	21	5	1,242	4	1	5
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	BONNEVILLE	314		25	3		342			-
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	BOOTLEGGER	1400		61	28	10	1,499	10		10
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	BOUQUET	682	7	24	20	3	736	3		3
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	BROADCAST	3	2	8			13			-
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	BUCKHORN	2273		99	21	3	2,396	3		3
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	BUFFER									-
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	CAESAR	2,308	-	47	46	7	2,408	8	1	7
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	CALSTATE	570		41	3	1	615	1		1
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	CARMELITA	2156		35	49	9	2,249	9		9
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	CASMALIA	1829		125	43	5	2,002	5		5
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	CHOLLA	292		3	8	3	306	3		3
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	CLUB OAKS	2					2			-
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	COACHELLA		1	2			3			-
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	COBRA	1,585		25	10	5	1,625	5		5
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	COPPERHEAD	781		19	3		803			-
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	COTTONMOUTH	3282		44	52	7	3,385	7		7
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	CRAM	1221		42	43	7	1,313	7		7
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	Crosby	541		7	9	1	558	1		1
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	CUDDEBACK	316		6	3		325			-
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	DARTMOUTH	950		44	32	8	1,034	8		8
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	DE MILLE	242		3	3	1	249	1		1
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	DIAMONDBACK	2414		68	25	6	2,513	6		6
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	DINELY		1	1			2			-
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	DOBLE	1		1			2			-
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	DONLON	472		51	4	1	528	1		1
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	DREYER	1389		19	34	5	1,447	5		5
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	DRINKWATER	2	2	2			6			-
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	DUKE	1012		54	29	11	1,106	11		11
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	DYSART	72		2	2		76			-
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	ECHO	1685		13	59	10	1,767	10		10
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	ENCHANTED	314		48	13	2	377	2		2
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	FERRARA	1632	1	78	53	10	1,774	10		10
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	FINGAL	771	1	20	26	8	826	7	1	8
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	FLYING D	394		3	12	5	414	5		5
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	FROZEN			1			1			-
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	GABBERT	2242		79	22	2	2,345	2		2
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	GALAHAD	1850	1	135	12	4	2,002	4		4
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	GILLIBRAND	2142		37	59	7	2,245	7		7
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	GILMAN	5		10			15			-
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	HANDY	1205		35	48	5	1,291	5		5
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	HILLFIELD	2151		42	35	5	2,233	5		5
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	HUCKLEBERRY	157	2	7	4		170			-
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	HUGHES LAKE	1118	4	53	20	4	1,199	4		4
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	INTAKE	190		2	1		193			-
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	IRAN	1534		39	34	5	1,612	5		5
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	JULIUS	3024	1	37	38	9	3,109	9		9
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	KICKAPOO TRAIL	2751	1	66	62	16	2,926	15	1	16
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	LA GRANDE	1494		55	69	9	1,627	9		9

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10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	LASKER	1770		59	44	12	1,885	12				
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	LAUDA			1			1					
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	LOCKNER	1447		23	42	9	1,521	9				9
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	LOPEZ	1395	2	56	13	1	1,467	1				1
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	LYONS	3472	1	95	26	2	3,596	2				2
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	MAMBA	2019	1	117	22	2	2,161	2				2
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	MARCUS	1416		31	34	3	1,484	3				3
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	McKevett	283		4	1	2	290	2				2
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	MORONGO	870		23	16	8	917	8				8
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	NAPOLEON	938	3	26	48	13	1,028	12		1		13
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	NEARGATE	1,391		81	26	5	1,483	5				5
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	NORTH PARK	2,063	3	58	46	6	2,176	6				6
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	OLIVER	5		2			7					-
10/11/2019	18:09	10/02/19_ALLCLEAR_10/11/19_Abacus_Oliver	VERDEMONT			10			10					-
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	PENSTOCK	1803		60	64	15	1,942	15				15
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	PETIT	1,002	1	64	6	1	1,074	1				1
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	PHEASANT	168		3	2	2	175	2				2
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	PICK	875	2	29	25	2	933	2				2
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	PIONEERTOWN	1,612	3	51	32	18	1,716	18				18
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	POPPET FLATS	583	-	45	21	4	653	4				4
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	PRONGHORN	674	7	15	17	2	715	2				2
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	PURCHASE	148	-	90	1	-	239					-
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	PYTHON	1,328	3	43	28	7	1,409	7				7
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	RACER	653		13	6	2	674	2				2
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	RAINBOW	349		44	7		400					-
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	RAMAC	630		47	4		681					-
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	RANKIN	80		1			81					-
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	RAYBURN	1,369		53	28	6	1,456	6				6
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	RED BOX	11	1	4			16					-
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	REJADA	968	1	54	7	3	1,033	3				3
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	ROSEMONT	1,459	2	56	10	1	1,528	1				1
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	RUSTIC	2,842	1	79	54	7	2,983	6		1		7
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	SADDLEBACK	7		2			9					-
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	SKY HI	1,473	-	29	56	29	1,587	27		2		29
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	SKYBORNE	198		10	1	1	210	1				1
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	SPORTSMAN	9		5			14					-
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	STEARNS	1,939		79	40	3	2,061	3				3
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	STEEL	11	1	22			34					-
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	STORES	467		69	4	1	541	1				1
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	STUBBY	1		5			6					-
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	SWEETWATER	2,048		75	41	11	2,175	11				11
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	TAHQUITZ	122		9	2	1	134	1				1
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	TAIWAN	566	1	116	18		701					-
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	TAPO	944		38	22	4	1,008	4				4
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	TENNECO	3,869	1	62	66	12	4,010	12				12
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	TETLEY	620		40	14	3	677	3				3
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	TITAN	1,217	5	46	44	7	1,319	7				7
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	TWIN LAKES	2,085		32	34	10	2,161	9		1		10
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	VARGAS	1,559		35	37	12	1,643	12				12
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	VASQUEZ	2,069	1	19	47	7	2,143	7				7
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	VERDEMONT			10			10					-
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	VERDUGO	990		27	8	1	1,026	1				1
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	VETERANS	1,242	2	20	12	2	1,278	2				2
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	VIENTO	2,209		84	58	13	2,364	11		2		13
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	YOSEMITE	1,210	5	65	35	4	1,319	4				4
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	ZENDA	309	-	5	9	-	323					-
10/11/2019	18:13	10/02/19_ALLCLEAR_10/11/19_Penstock_Zone	ZONE	1149		55	22	3	1,229	3				3
10/11/2019	18:15	10/02/19_ALLCLEAR_10/11/19_Previous_1st	ANACONDA	1,030		26	29	10	1,095	8		2		10
10/11/2019	18:15	10/02/19_ALLCLEAR_10/11/19_Previous_1st	ANGUS	1,330	1	52	14	3	1,400	3				3
10/11/2019	18:15	10/02/19_ALLCLEAR_10/11/19_Previous_1st	ANTON	201		40	1		242					-
10/11/2019	18:15	10/02/19_ALLCLEAR_10/11/19_Previous_1st	BARLEY FLATS	1,995		42	11	1	2,049	1				1
10/11/2019	18:15	10/02/19_ALLCLEAR_10/11/19_Previous_1st	BIG ROCK	2,823	-	47	49	10	2,929	10				10

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10/11/2019	18:15	10/02/19_ALLCLEAR_10/11/19_Previous_1st	BING	2,261			45	35	4	2,345	3	1	4
10/11/2019	18:15	10/02/19_ALLCLEAR_10/11/19_Previous_1st	CRESCENTA	2419			46	31	4	2,500	4		4
10/11/2019	18:15	10/02/19_ALLCLEAR_10/11/19_Previous_1st	HOVATTER	1,407			52	52	14	1,525	14		14
10/11/2019	18:15	10/02/19_ALLCLEAR_10/11/19_Previous_1st	IRVINE PARK				1			1			-
10/11/2019	18:15	10/02/19_ALLCLEAR_10/11/19_Previous_1st	JARVIS	824			46	15	2	887	2		2
10/11/2019	18:15	10/02/19_ALLCLEAR_10/11/19_Previous_1st	MCKEVETT	283			4	1	2	290	2		2
10/11/2019	18:15	10/02/19_ALLCLEAR_10/11/19_Previous_1st	MIDDLE ROAD	376			34			410			-
10/11/2019	18:15	10/02/19_ALLCLEAR_10/11/19_Previous_1st	NEPAL	983			22	27	4	1,036	4		4
10/11/2019	18:15	10/02/19_ALLCLEAR_10/11/19_Previous_1st	PICKENS	1424			36	11	2	1,473	2		2
10/11/2019	18:15	10/02/19_ALLCLEAR_10/11/19_Previous_1st	PYLE	335			29	2		366			-
10/11/2019	19:36	10/02/19_Activation_Restored_ANTON_GUITAR_10112019	ANTON	201			40	1		242			-
10/11/2019	19:36	10/02/19_Activation_Restored_ANTON_GUITAR_10112019	GUITAR	134	2		119			255			-
10/11/2019	20:26	10/02/19_Activation_Restored_CALSTATE_10112019	CALSTATE	540			36	3	1	580	1		1
10/11/2019	20:34	10/02/19_Activation_RESTORED_CASMALIA_10112019	CASMALIA RAR0819	808			51	10	2	671	2		2
10/11/2019	20:44	10/02/19_Activation_Restored_SHOVEL_10112019	SHOVEL	622	1		23	13	2	661	2		2
10/11/2019	20:57	10/02/19_Activation_RESTORED_METTLER_10112019	METTLER	491	-		12	15	2	520	2		2
10/11/2019	21:09	10/02/19_Activation_RESTORED_SAND_CANYON_10112019	SAND CANYON	1,605	2		56	41	6	1,710	5	1	6
10/11/2019	21:13	10/02/19_Activation_RESTORED_BOUQUET_10112019	BOUQUET	629	7		24	18	3	681	3		3
10/11/2019	21:26	10/02/19_Activation_RESTORED_CONDOR_10112019	CONDOR	1369			45	35	8	1,457	8		8
Totals				232,709	167	8,339	4,514	927	246,656	905	22	927	

Communications for Saturday 10/12/19

CUSTOMER MESSAGING										CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
10/12/2019	10:19	10/02/19_Restoration_Acosta_RAR0800_10/12/19	ACOSTA RAR0800	-	1	4			5			-
10/12/2019	11:01	10/02/19_Restoration_Castro_RAR0179_10/12/19	CASTRO RAR0179	191		21	2		214			-
10/12/2019	11:24	10/02/19_Tanager_PS2090_Restoration_10/12/2019	TANAGER PS2090	24		1			25			-
10/12/2019	11:30	10/02/19_Balcom_Restoration_10/12/2019	BALCOM	1452	1	45	12	2	1,512	2		2
10/12/2019	13:41	10/02/19_Barrington_Restoration_10/12	BARRINGTON	571		47	8	2	628	1	1	2
10/12/2019	14:10	10/02/19_CalgroveEnergyComboAdHocUpdateCustomDataset	CALGROVE BEYOND RAR0071	4	1	13			18			-
10/12/2019	14:10	10/02/19_CalgroveEnergyComboAdHocUpdateCustomDataset	ENERGY BEYOND RCS0572	6	3	21			30			-
Totals				2,248	6	152	22	4	2,432	3	1	4

Communications for Sunday 10/13/19

CUSTOMER MESSAGING										CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
10/13/2019	10:56	10/02/19_Restoration_Energy_10/13/2019	ENERGY BEYOND RCS0572	6	3	21			30			-
10/13/2019	12:25	10/02/2019_AllClear_22Circuits_10/13/2019	ACOSTA	1140	1	63	36	4	1,244	4		4
10/13/2019	12:25	10/02/2019_AllClear_22Circuits_10/13/2019	ANTON	201		40	1		242			-
10/13/2019	12:25	10/02/2019_AllClear_22Circuits_10/13/2019	BALCOM	1452	1	45	12	2	1,512	2		2
10/13/2019	12:25	10/02/2019_AllClear_22Circuits_10/13/2019	BARRINGTON	571		47	8	2	628	2		2
10/13/2019	12:25	10/02/2019_AllClear_22Circuits_10/13/2019	BOUQUET	682	7	24	20	3	736	3		3
10/13/2019	12:25	10/02/2019_AllClear_22Circuits_10/13/2019	CALSTATE	570		41	3	1	615	1		1
10/13/2019	12:25	10/02/2019_AllClear_22Circuits_10/13/2019	CASMALIA	1829		125	43	5	2,002	5		5
10/13/2019	12:25	10/02/2019_AllClear_22Circuits_10/13/2019	CASTRO	2302	5	49	20	4	2,380	4		4
10/13/2019	12:25	10/02/2019_AllClear_22Circuits_10/13/2019	CONDOR	1369		45	35	8	1,457	8		8
10/13/2019	12:25	10/02/2019_AllClear_22Circuits_10/13/2019	DAVENPORT	1,386	1	37	23	13	1,460	13		13
10/13/2019	12:25	10/02/2019_AllClear_22Circuits_10/13/2019	ENERGY	1698	4	83	16	5	1,806	5		5
10/13/2019	12:25	10/02/2019_AllClear_22Circuits_10/13/2019	ESTABAN	1979		89	51	9	2,128	9		9
10/13/2019	12:25	10/02/2019_AllClear_22Circuits_10/13/2019	GNATCATCHER	1345		46	46	10	1,447	9	1	10
10/13/2019	12:25	10/02/2019_AllClear_22Circuits_10/13/2019	GUITAR	134	2	119			255			-
10/13/2019	12:25	10/02/2019_AllClear_22Circuits_10/13/2019	METTLER	491		12	15	2	520	1	1	2
10/13/2019	12:25	10/02/2019_AllClear_22Circuits_10/13/2019	MORA	2340	1	67	45	5	2,458	5		5
10/13/2019	12:25	10/02/2019_AllClear_22Circuits_10/13/2019	RAINBOW	349		44	7		400			-
10/13/2019	12:25	10/02/2019_AllClear_22Circuits_10/13/2019	SAND CANYON	2068	2	73	51	8	2,202	7	1	8
10/13/2019	12:25	10/02/2019_AllClear_22Circuits_10/13/2019	SHOVEL	730	1	25	14	2	772	2		2

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10/13/2019	12:25	10/02/2019_AllClear_22Circuits_10/13/2019	TANAGER	1463		10	46	12	1,531	12		12
10/13/2019	12:25	10/02/2019_AllClear_22Circuits_10/13/2019	TIMBER CANYON	667		24	5	1	697	1		1
10/13/2019	12:59	10/02/2019_Calgrove_PartialRestoration_10/13/2019	CALGROVE RAR0071 TO RCS3916 AND BFO1226	3		11			14			-
10/13/2019	14:34	10/02/19_Calgrove_4cst_UpdateRemainOff_10/13/19	CALGROVE BEYOND RCS3916 AND BFO1226	1	1	2			4			-
10/13/2019	14:47	10/02/2019_Calgrove_PartialRestoration_AllClear_10/13/2019	CALGROVE RAR0071 TO RCS3916 AND BFO1226	3		11			14			-
10/13/2019	16:47	10/02/19_Final_AllClears_10/13/19_Alexander_Macy	ALEXANDER	587		9	10	3	609	3		3
10/13/2019	16:47	10/02/19_Final_AllClears_10/13/19_Alexander_Macy	BLEND	2303		35	44	10	2,392	10		10
10/13/2019	16:47	10/02/19_Final_AllClears_10/13/19_Alexander_Macy	CAFÉ	1907		26	48	15	1,996	14	1	15
10/13/2019	16:47	10/02/19_Final_AllClears_10/13/19_Alexander_Macy	CAREY	841		8	15	7	871	5	2	7
10/13/2019	16:47	10/02/19_Final_AllClears_10/13/19_Alexander_Macy	Cassidy	1,241		46	4	3	1,294	3		3
10/13/2019	16:47	10/02/19_Final_AllClears_10/13/19_Alexander_Macy	CEDAR PINES	228		6	2		236			-
10/13/2019	16:47	10/02/19_Final_AllClears_10/13/19_Alexander_Macy	COLA	704		7	11	4	726	3	1	4
10/13/2019	16:47	10/02/19_Final_AllClears_10/13/19_Alexander_Macy	COWEN	644		13	18	1	676	1		1
10/13/2019	16:47	10/02/19_Final_AllClears_10/13/19_Alexander_Macy	ELLIOT	462		15	6	1	484	1		1
10/13/2019	16:47	10/02/19_Final_AllClears_10/13/19_Alexander_Macy	ESPRESSO	517		14	15	2	548	2		2
10/13/2019	16:47	10/02/19_Final_AllClears_10/13/19_Alexander_Macy	GARNER	893		26	13	5	937	5		5
10/13/2019	16:47	10/02/19_Final_AllClears_10/13/19_Alexander_Macy	GOODNER	843		24	6	2	875	1	1	2
10/13/2019	16:47	10/02/19_Final_AllClears_10/13/19_Alexander_Macy	GREEN VALLEY	369	1	3	7	3	383	3		3
10/13/2019	16:47	10/02/19_Final_AllClears_10/13/19_Alexander_Macy	GUNSITE	2		3			5			-
10/13/2019	16:47	10/02/19_Final_AllClears_10/13/19_Alexander_Macy	HOSPAT	503		11	19	5	538	5		5
10/13/2019	16:47	10/02/19_Final_AllClears_10/13/19_Alexander_Macy	JOB	315		6	4		325			-
10/13/2019	16:47	10/02/19_Final_AllClears_10/13/19_Alexander_Macy	KIMBERLY	44		6			50			-
10/13/2019	16:47	10/02/19_Final_AllClears_10/13/19_Alexander_Macy	KONA	1545		28	34	16	1,623	16		16
10/13/2019	16:47	10/02/19_Final_AllClears_10/13/19_Alexander_Macy	Korea	1,553		32	32	8	1,625	8		8
10/13/2019	16:47	10/02/19_Final_AllClears_10/13/19_Alexander_Macy	Kuehner	2,992	1	64	56	16	3,129	16		16
10/13/2019	16:47	10/02/19_Final_AllClears_10/13/19_Alexander_Macy	LEBER	175		4	3	1	183	1		1
10/13/2019	16:47	10/02/19_Final_AllClears_10/13/19_Alexander_Macy	MACY	663		6	4	2	675	2		2
10/13/2019	16:49	10/02/19_Activation_ALLCLEAR 27 CIRCUITS 10_13_19	MAXIM	1595		32	40	10	1,677	10		10
10/13/2019	16:49	10/02/19_Activation_ALLCLEAR 27 CIRCUITS 10_13_19	MORTIZ	1,214		33	31		1,278			-
10/13/2019	16:49	10/02/19_Activation_ALLCLEAR 27 CIRCUITS 10_13_19	MOUNTAIN	246		1	13	2	262	2		2
10/13/2019	16:49	10/02/19_Activation_ALLCLEAR 27 CIRCUITS 10_13_19	MUFFIN	1455		79	10	3	1,547	3		3
10/13/2019	16:49	10/02/19_Activation_ALLCLEAR 27 CIRCUITS 10_13_19	OBSERVATORY	4		1			5			-
10/13/2019	16:49	10/02/19_Activation_ALLCLEAR 27 CIRCUITS 10_13_19	PERSHING	618		8	20	3	649	3		3
10/13/2019	16:49	10/02/19_Activation_ALLCLEAR 27 CIRCUITS 10_13_19	POTATO	1554		43	35	8	1,640	8		8
10/13/2019	16:49	10/02/19_Activation_ALLCLEAR 27 CIRCUITS 10_13_19	RAISIN	1684		42	40	8	1,774	8		8
10/13/2019	16:49	10/02/19_Activation_ALLCLEAR 27 CIRCUITS 10_13_19	RYE	1001		42	26	6	1,075	5	1	6
10/13/2019	16:49	10/02/19_Activation_ALLCLEAR 27 CIRCUITS 10_13_19	SAGE	399		8	5	1	413	1		1
10/13/2019	16:49	10/02/19_Activation_ALLCLEAR 27 CIRCUITS 10_13_19	SEAFORTH	2204		41	75	33	2,353	33		33
10/13/2019	16:49	10/02/19_Activation_ALLCLEAR 27 CIRCUITS 10_13_19	SEELEY	491		8	9	3	511	3		3
10/13/2019	16:49	10/02/19_Activation_ALLCLEAR 27 CIRCUITS 10_13_19	SESPE	18					18			-
10/13/2019	16:49	10/02/19_Activation_ALLCLEAR 27 CIRCUITS 10_13_19	STRATHERN	2538		82	34	3	2,657	3		3
10/13/2019	16:49	10/02/19_Activation_ALLCLEAR 27 CIRCUITS 10_13_19	Sutt	1,702	1	45	49	6	1,803	6		6
10/13/2019	16:49	10/02/19_Activation_ALLCLEAR 27 CIRCUITS 10_13_19	TEMPEST			1	-	-	1			-
10/13/2019	16:49	10/02/19_Activation_ALLCLEAR 27 CIRCUITS 10_13_19	TIVO	20	6	34			60			-
10/13/2019	16:49	10/02/19_Activation_ALLCLEAR 27 CIRCUITS 10_13_19	VALLEY OF THE MOON	608		5	10		623			-
10/13/2019	16:49	10/02/19_Activation_ALLCLEAR 27 CIRCUITS 10_13_19	White Cliff	2681		49	43	5	2,778	5		5
10/13/2019	16:49	10/02/19_Activation_ALLCLEAR 27 CIRCUITS 10_13_19	YUBAN	1,826		27	32	8	1,893	8		8
												-
			Totals	65,968	38	2,126	1,320	299	69,751	290	9	299

	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS
COMMUNICATIONS GRAND TOTALS:	836,593	639	28,855	15,383	3,299	884,772

Initial – 48 Hr. Customer Messaging

Voice/ Voice Mail/TTY:

This is an important safety message from Southern California Edison. Due to forecast fire weather conditions, Southern California Edison is exploring a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Due to forecast fire weather conditions, Southern California Edison is exploring a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) 2-Day Notification

From: do_not_reply@scewebservices.com

Southern California Edison

Due to forecast fire weather conditions, Southern California Edison is exploring a potential Public Safety Power Shutoff of electrical lines in your area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve.

The following address(es) are within areas being monitored:

13240 Riverview Dr.
Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67
Meter: 123456-654321
Rate: GS-2

For more info such as expected duration: please visit www.sce.com/psps. Downed power line? Stay away, Call 911, and SCE at 1-800-611-1911.

Thank You,
Southern California Edison

Update – 24 Hr. Customer Messaging

Voice /Voice Mail/TTY:

This is an important safety message from Southern California Edison. Due to forecast fire weather conditions, Southern California Edison continues to explore a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Due to forecast fire weather conditions, Southern California Edison continues to explore a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) 1-Day Notification

From: do_not_reply@scewebservices.com

Southern California Edison

Due to forecast fire weather conditions, Southern California Edison continues to explore a potential Public Safety Power Shutoff of electrical lines in your area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve.

The following address(es) are within areas being monitored:

13240 Riverview Dr.
Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67
Meter: 123456-654321
Rate: GS-2

For more info such as expected duration: please visit www.sce.com/psps. Downed power line? Stay away, Call 911, and SCE at 1-800-611-1911.

Thank You,
Southern California Edison

Imminent Customer Messaging

Voice/ Voice Mail/TTY:

This is an important safety message from Southern California Edison. Due to forecast fire weather conditions, SCE may proactively turn off power within the next 1 to 4 hours for a Public Safety Power Shutoff to the ^city_variable^ area though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send updates until conditions improve. For more information, please visit sce.com/psps.
Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Due to forecast fire weather conditions, SCE may proactively turn off power within the next 1 to 4 hours for a Public Safety Power Shutoff to the ^city_variable^ area though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send updates until conditions improve. For more information, please visit sce.com/psps.
Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) Imminent Shutoff Notice

From: do_not_reply@scewebservices.com

Southern California Edison

Due to forecast fire weather conditions, SCE may proactively turn off power within the next 1 to 4 hours for a Public Safety Power Shutoff to your area though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send updates until conditions improve.

The following address(es) may be affected:

13240 Riverview Dr.
Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67
Meter: 123456-654321
Rate: GS-2

For more info such as expected duration: please visit www.sce.com/psps.
Downed power line? Stay away, Call 911, and SCE at 1-800-611-1911.

Thank You,
Southern California Edison

Shut-Down Customer Messaging

Voice/ Voice Mail/TTY:

This is an important safety message from Southern California Edison. Southern California Edison has proactively turned off power to the ^city_variable^ area due to fire weather conditions. We will update you as conditions change. For more information, please visit sce.com/psps. If you see a downed power line, stay away, call 9 1 1, and report this to S C E at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Southern California Edison has proactively turned off power to the ^city_variable^ area due to fire weather conditions. We will update you as conditions change. For more information, please visit sce.com/psps. If you see a downed power line, stay away, call 9 1 1, and report this to S C E at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) Notification

From: do_not_reply@scewebservices.com

Southern California Edison

This is an important safety message from Southern California Edison. Southern California Edison has proactively turned off power to your area due to fire weather conditions. We will update you as conditions change.

The following address(es) may be affected:

13240 Riverview Dr.
Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67
Meter: 123456-654321
Rate: GS-2

For more information, please visit sce.com/psps. If you see a downed power line, stay away, call 9 1 1, and report this to S C E at 1-800-611-1911.

Thank You,
Southern California Edison

All Clear Customer Messaging

Voice /Voice Mail/TTY:

This is an important safety message from Southern California Edison. Due to improved fire weather conditions, the ^city_variable^ area, has been removed from Public Safety Power Shutoff consideration. No electric service will be proactively turned off at this time. If a non-P S P S outage occurs, S C E will work as quickly as possible to restore your service. For more information, please visit sce.com/psps. If you see a downed power line, stay away, call 911, and report this to S C E at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Due to improved fire weather conditions, the ^city_variable^ area, has been removed from Public Safety Power Shutoff consideration. No electric service will be proactively turned off at this time. If a non-P S P S outage occurs, S C E will work as quickly as possible to restore your service. For more information, please visit sce.com/psps. If you see a downed power line, stay away, call 911, and report this to S C E at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) Avoided Shutoff Notice

From: do_not_reply@scewebservices.com

Southern California Edison

Due to improved fire weather conditions, your area has been removed from Public Safety Power Shutoff consideration. No electric service will be proactively turned off at this time. If a non-P S P S outage occurs, S C E will work as quickly as possible to restore your service.

The following address(es) have been removed:

13240 Riverview Dr.
Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67
Meter: 123456-654321
Rate: GS-2

For more information please visit our website at www.sce.com/psps. If you see a downed power line, stay away, call 911, and report this to S C E at 1-800-611-1911.

Thank You,
Southern California Edison

<END APPENDIX C>

Appendix D

Date of Initial Notifications to Public Safety/Local Government/ Partners and Critical Infrastructure Providers

SCE PSPS Post Event Report
 October 2 to October 12, 2019

Community/Representative	Date
FEDERAL AGENCIES	
FEDERAL AVIATION ADMINISTRATION	
DEPARTMENT OF INTERIOR, NATIONAL PARK SERVICE	10/2/2019
IMMIGRATION & NATURALIZATION	10/2/2019
UNITED STATE MARINE CORP, BRIDGEPORT	10/2/2019
UNITED STATES COAST GUARD	
THE ARMY CORPS OF ENGINEERS	10/5/2019
UNITED STATES FOREST SERVICE	10/2/2019
STATE/REGULATORY AGENCIES	
CALIFORNIA DEPARTMENT OF CORRECTIONS & REHABILITATION	10/2/2019
CALIFORNIA DEPARTMENT OF FORESTRY AND FIRE PROTECTION	10/2/2019
CALIFORNIA DEPARTMENT OF TRANSPORTATION	10/2/2019
CALIFORNIA DEPARTMENT OF WATER RESOURCES	10/6/2019
CALIFORNIA OFFICE OF EMERGENCY SERVICES	10/2/2019
CALIFORNIA PUBLIC UTILITIES COMMISSION	10/2/2019
CALIFORNIA STATE HIGHWAY PATROL	10/2/2019
CALIFORNIA STATE WARNING CENTER	10/2/2019
CALTRANS	10/9/2019
INYO COUNTY (Tiers 2 and 3)	10/2/2019
ALPINE WATER CO.	10/6/2019
ASPENDEL MUTUAL WTR	10/6/2019
CEQUEL COMMUNICATIONS, LLC	10/9/2019
F & S PROPANE, INC	10/8/2019
FRONTIER COMMUNICATIONS CORP	10/2/2019
KERN COMMUNITY COLLEGE DISTRCT	10/2/2019
MOUNTAIN VIEW ESTATES WATER CO	10/6/2019
PINE CREEK VILLAGE L.P.	10/2/2019
ROCKING K ESTATES WATER CO	10/2/2019
ROUND VALLEY JOINT ELEMENTARY	10/2/2019
STARLITE CSD	10/2/2019
KERN COUNTY (Tiers 2 and 3)	10/4/2019
4TH STREET WATER COMPANY	10/8/2019
AAT COMMUNICATIONS CORP	10/7/2019
ABC PHONES OF NC INC	10/8/2019
AFP MUTUAL WATER CO	10/7/2019
AIR STREAMS (School)	10/8/2019
ALTA SIERRA BROADCASTING	10/5/2019
AMERICAN TOWER CORPORATION	10/5/2019
AMERIGAS PROPANE LP	10/8/2019
ARMY CORPS OF ENGINEERS	10/9/2019

Amended SCE PSPS Post Event Report
October 2 to October 12, 2019

Community/Representative	Date
AT&T	10/7/2019
AT&T CORPORATION	10/5/2019
AT&T INCORPORATED	10/7/2019
AT&T MOBILITY	10/7/2019
AT&T WIRELESS SERVICES	10/5/2019
ATT MOBILITY	10/8/2019
BAKERSFIELD FAMILY MEDICAL	10/8/2019
BELLA VISTA WATER CO	10/5/2019
BNSF RAILWAY CO	10/8/2019
BOLDER CYN WTR ASN	10/8/2019
BOULDER CANYON WATER ASN	10/8/2019
BRIGHT LAKE MUTUAL WATER CO.	10/7/2019
BURLANDO HTS WTR CO	10/4/2019
CALIENTE UNION ELEMENTARY	10/7/2019
CALIFORNIA WATER SERVICE GROUP	10/7/2019
CALIFORNIA WATER SERVICES, CO	10/4/2019
CANYON MEADOWS MWA	10/8/2019
CEI, INC	10/5/2019
CHAO, HENG	10/8/2019
CHERRY COMMUNITY	10/8/2019
CINGULAR WIRELESS, LLC	10/4/2019
CLARK STREET COMMUNITY	10/8/2019
CLINICA SIERRA VSTA	10/8/2019
CROWN CASTLE	10/8/2019
CYPRESS CYN WTR ASN	10/8/2019
DAVIS, CATHY	10/8/2019
DELTA LIQUID ENERGY	10/8/2019
DIGNITY HEALTH MED FOUNDATION	10/8/2019
DIVERSIFIED UTILITY SERVICES	10/4/2019
EDWARD JONES	10/8/2019
EL TEJON UNIFIED SCHOOL DIST	10/8/2019
ERSKINE CREEK WATER	10/8/2019
FAIRVIEW WATER COMPANY LLC	10/7/2019
FRAZIER MOUNTAIN WIRELESS	10/8/2019
FRAZIER PARK PUB UTIL DIST	10/8/2019
FRONTIER COMMUNICATIONS CORP	10/4/2019
GOLDEN HILLS COMMUNITY SVC DS	10/7/2019
GOLDEN HILLS SANITATION CO INC	10/7/2019
GTE MOBILENET INCORPORATED	10/7/2019
HANDY, JOY	10/8/2019

Amended SCE PSPS Post Event Report
October 2 to October 12, 2019

Community/Representative	Date
HAPPY ACRES WTR CO	10/5/2019
HART CREEK MUTUAL WATER COMPAN	10/7/2019
HIGH DESERT BROADCASTING	10/7/2019
HILLVIEW ACRES MUTUAL WATER	10/5/2019
HUNGRY GULCH WATER	10/8/2019
JUNIPER WATER CO	10/8/2019
KAISER FOUNDATION HEALTH PLAN	10/8/2019
KELSO MUT WTR CO	10/5/2019
KELSO WATER WELL ASSOCIATION	10/5/2019
KERN COMMUNITY COLLEGE DISTRCT	10/8/2019
KERN COUNTY CELLULAR	10/8/2019
KERN COUNTY SUPT OF SCHOOLS	10/5/2019
KERN RIVER PROPANE INC.	10/8/2019
KERN UNION HIGH SCHOOL	10/8/2019
KERN VALEY MUTUAL WTR CO	10/8/2019
KERN VALLEY HEALTHCARE DISTRIC	10/5/2019
KERN VALLEY MUTUAL WATER	10/8/2019
KERN VALLEY WIRELESS INC	10/5/2019
KERNVILLE UNION SCHOOL DIST	10/8/2019
KERNVILLE UNION SCHOOL DISTRICT	10/4/2019
KIRPA PROPERTIES, LLC	10/8/2019
KITZMILLER, ROBERT	10/8/2019
KRISTA MUTUAL WATER COMPANY	10/8/2019
LAKE ISABELLA COMM WATER DIST	10/8/2019
LAKE ISABELLA COMM WATER DIST	10/8/2019
LAKE OF THE WOODS MUTL WTR	10/8/2019
LAKE SHORE WATER CO	10/8/2019
LAKEVIEW RANCHOS MUTUAL WATER	10/5/2019
LEVEL 3 COMMUNICATIONS INC	10/5/2019
LIWW, LLC	10/8/2019
LONG CANYON WTR CO	10/5/2019
LUCKY RIVER FUEL, INC	10/8/2019
LWFP LLC	10/8/2019
MIL POTRERO MUTUAL WATER CO	10/8/2019
MOGUL ENERGY CORP	10/8/2019
MOJAVE PUBLIC UTILITY DISTRICT	10/5/2019
MOUNTAIN HOME INC	10/4/2019
MUTUAL 14 WATER SYSTEM	10/5/2019
NISC/NEXTEL	10/7/2019
OAK KNOLL LANE WATER CO	10/8/2019

Amended SCE PSPS Post Event Report
 October 2 to October 12, 2019

Community/Representative	Date
OAK KNOLL MUTUAL WATER	10/8/2019
OPTIMAL HEALTH SERVICES	10/8/2019
ORO GRANDE SCHOOL DISTRICT	10/7/2019
OUDEY ENTERPRISES INC	10/8/2019
OWENS VALLEY CAREER	10/8/2019
PACIFIC BELL CORP	10/7/2019
PARCEL MAP 6504 WATER USERS	10/7/2019
PEAK TO PEAK MOUNTAIN CHARTER	10/8/2019
PHYSICIANS AUTOMATED LAB INC	10/8/2019
PINON PINES ESTATES	10/8/2019
PINON PINES MUTUAL WATER CO	10/8/2019
PINON VALLEY WATER CO	10/5/2019
PIUTE PUMP COMPANY	10/8/2019
PIUTE VLY PRP OWNRS	10/8/2019
PROPATH, INC	10/8/2019
Q A B MEDIA, LLC	10/5/2019
QUAIL VALLEY WATER	10/5/2019
QUAIL VALLEY WATER DISTRICT	10/8/2019
QUAILWOOD WATER ASS	10/7/2019
QUANTUM CHEMICAL CORPORATION	10/8/2019
RACE COMMUNICATION	10/7/2019
RAINBIRD VLY MUT	10/5/2019
RED HILL WATER ASSN	10/8/2019
RIVER KERN MUT WATER	10/8/2019
RIVER KERN MUTUAL WATER	10/4/2019
RIVER MUTUAL WATER	10/8/2019
RIVERS, JOSCELYN	10/8/2019
ROSEDALE-RIO BRAVO WATER	10/5/2019
SAN JOAQUIN VALLEY PMG	10/8/2019
SHADY OAK HOMEOWNERS	10/8/2019
SHARON M POWELL FNP, INC	10/8/2019
SIENNA WELLNESS INSTITUTE	10/8/2019
SOUTH FORK UNION ELEMENTARY SD	10/5/2019
SOUTHERN CALIFORNIA GAS CO	10/8/2019
SOUTHERN PACIFIC CO	10/8/2019
SPRING COMMUNICATIONS HOLDINGS	10/8/2019
SPRINT CORPORATION	10/5/2019
SPRINT UNITED MANAGEMENT CO	10/7/2019
STALLION SPRINGS C S D	10/7/2019
T MOBILE WEST, LLC	10/7/2019

Amended SCE PSPS Post Event Report
 October 2 to October 12, 2019

Community/Representative	Date
TEHACHAPI MUTUAL WATER	10/7/2019
TEHACHAPI UNIFIED SCHOOL DIST	10/7/2019
TEHACHAPI, CITY OF	10/7/2019
TESORO REFINING & MARKETNG,LLC	10/8/2019
TRADEWINDS WATER ASSN , INC	10/5/2019
TUMBLEWEED WATER COMPANY	10/5/2019
TUMBLEWEED WTR CO	10/7/2019
UNION PACIFIC RAILROAD CO	10/8/2019
VALLEY ESTS ASSOC	10/5/2019
VALLEY VIEW ESTATES MWC	10/7/2019
VAN RENSSELAER, KELLEE	10/8/2019
VERIZON COMMUNICATIONS INC	10/5/2019
VERIZON WIRELESS	10/4/2019
VILLAGE WTR ASSN	10/8/2019
WELDON FIRE DEPARTMENT	10/5/2019
WELDON VALLEY RANCH MW	10/5/2019
WELDON VLY RCH MW	10/8/2019
ZAYO GROUP HOLDINGS, INC.	10/8/2019
LOS ANGELES COUNTY (Zone 1; Tiers 2 and 3)	10/6/2019
ABLE ACADEMICS LLC	10/8/2019
ABSOLUTE CARE	10/8/2019
ACE COUNSELING INC	10/8/2019
ACTON AGUA DULCE SCHOOL DIST	10/6/2019
ACTON COMM CLUB	10/8/2019
ADELPOUR, NEMAT	10/8/2019
AIR COMMUNICATION SERVICES INC	10/6/2019
AM WATER WELL SVC	10/8/2019
AMERICAN BROADCASTING COMPANY	10/6/2019
AMERICAN ENERGY OPERATIONS INC	10/8/2019
AMERICAN TOWER CORPORATION	10/6/2019
AMOUNA, BEN	10/8/2019
AMPLITEX WIRELESS INC	10/8/2019
ANTELOPE VALLEY E KERN WTR AGY	10/6/2019
ANTELOPE VALLEY WATER CO	10/6/2019
APPLE STREET PLAZA, LLC	10/8/2019
ARAKILI, MARED	10/8/2019
ARMENIAN STRS ACADM	10/8/2019
AT&T	10/6/2019
AT&T CORPORATION	10/6/2019
AT&T MOBILITY	10/6/2019
AT&T OF CALIFORNIA	10/8/2019

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Community/Representative	Date
AT&T WIRELESS SERVICES	10/6/2019
AVEK WATER AGENCY	10/6/2019
AXIS DIAGNOSTIC, LLC	10/8/2019
AXIS TECHNOLOGY, LLC	10/8/2019
BARHUM, FRANK	10/8/2019
BARRIENTOS, ABINADI	10/8/2019
BERRY PETROLEUM COMPANY	10/8/2019
CAL RESOURCES PETROLEUM CORP.	10/8/2019
CALIFORNIA RESOURCES PROD CORP	10/8/2019
CALLEGUAS MUNICIPAL WATER DIST	10/6/2019
CALTICO OIL CORPORATION	10/8/2019
CARBON CALIFORNIA COMPANY LLC	10/8/2019
CHANCELLOR MEDIA CORPORATION	10/8/2019
CHATSWORTH HILLS ACADEMY	10/8/2019
CHOI, ANNIE UN KYONG	10/8/2019
CINCINNATI BELL INCORPORATED	10/8/2019
CINGULAR WIRELESS, LLC	10/6/2019
CLARITA CAREER COLLEGE LLC	10/8/2019
CLARK, CLAYTON	10/8/2019
CLEAR WIRE COMMUNICATIONS LLC	10/8/2019
CLH MANAGEMENT, LLC	10/8/2019
COMMUNITY TV OF SO CAL INC	10/8/2019
COSTA DE ORO TV INC	10/8/2019
COX PCS ASSETS	10/6/2019
CRESCENTA VALLEY COUNTY WATER	10/8/2019
CROWN CASTLE NG WEST LLC	10/7/2019
D D S, INC	10/8/2019
E&L LLC	10/8/2019
EDUCATION MANAGEMENT SYSTEMS	10/8/2019
EL DORADO COMMUNITY SERVICES	10/8/2019
ELECTRIC LIGHT WAVE	10/7/2019
ELITE PROPANE SERVICE	10/8/2019
ELLIS COMMUNICATIONS KDOC,LLC	10/8/2019
FARMERS INSURANCE	10/8/2019
FARMERS INSURANCE MATTHEWS	10/8/2019
FRONTIER COMMUNICATIONS CORP	10/6/2019
GLENDALE ELECTRONIC	10/6/2019
GLOBAL SIGNAL INC	10/6/2019
GORMAN LEARNING CENTER, INC	10/7/2019
GREEN VALLEY COUNTY WATER DIST	10/6/2019
HUGHES ELIZABETH LAKES USD	10/6/2019

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Community/Representative	Date
ILEAD AGUA DULCE CORP.	10/6/2019
ILEAD SCHOOL DEVELOPEMENT	10/6/2019
INSPIRE CHARTER SCHOOL	10/6/2019
KEPPEL UNION SCHOOL DISTRICT	10/6/2019
LAKE ELIZABETH MUTUAL WATER CO	10/6/2019
LAS VIRGENES MUNICIPAL WTR DST	10/6/2019
LITTLEROCK CREEK IRRIGATION	10/6/2019
LLANO DEL RIO	10/6/2019
LODESTAR TOWERS, INC	10/6/2019
LOS ANGELES COUNTY FIRE DEPT	10/6/2019
LOS ANGELES COUNTY ISD	10/6/2019
LOS ANGELES COUNTY OFFC OF EDU	10/7/2019
LOS ANGELES COUNTY PUBLIC WORK	10/6/2019
LOS ANGELES DEPT OF WTR & POWR	10/6/2019
LOS ANGELES UNIFIED SCHL DIST	10/6/2019
LOS ANGELES, CITY OF	10/6/2019
MALIBU, CITY OF	10/8/2019
MCI GROUP	10/6/2019
METTLER VAL WATER CO	10/6/2019
MOUNTAIN INVESTMENT	10/6/2019
NEXTEL COMMUNICATIONS, INC	10/6/2019
NISC/NEXTEL	10/6/2019
NORTH TRAILS MUTUAL WATER CO	10/6/2019
PACIFIC BELL CORP	10/6/2019
PACIFIC WEST SWEEPING	10/6/2019
PALMDALE SCHOOL DISTRICT	10/6/2019
PALMDALE WATER DISTRICT	10/6/2019
QUARTZ HILL WATER DISTRICT	10/6/2019
SAN FERNANDO, CITY OF	10/6/2019
SANTA CLARITA VALLEY WTR AGENCY	10/6/2019
SERATTI, JERI L	10/6/2019
SLEEPY VAL WATER CO	10/6/2019
SPRINT NEXTEL CORPORATION	10/6/2019
SPRINT TELEPHONY PCS L.P	10/6/2019
SPV WATER CO	10/6/2019
SULPHUR SPRINGS SCHOOL DIST	10/6/2019
T MOBILE USA	10/6/2019
T MOBILE WEST, LLC	10/6/2019
VERIZON CALIFORNIA	10/6/2019
VERIZON WIRELESS	10/6/2019
WEST VALLEY COUNTY WATER DIST	10/6/2019

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Community/Representative	Date
WESTSIDE UNION SCHOOL DIST	10/6/2019
WILLIAM S HART UNION H S DIST	10/6/2019
MONO COUNTY (Tiers 2 and 3)	10/2/2019
ALLTEL COMMUNICATIONS	10/2/2019
AT&T MOBILITY	10/8/2018
BRIDGEPORT FIRE DIST	10/2/2019
BRIDGEPORT PUD	10/2/2019
CA BROADBAND COOPERATIVE, INC.	10/2/2019
CHANNEL INC	10/8/2018
CONSPEC INC	10/2/2019
DIGERNESS, DAVE	10/2/2019
EASTERBY, DAVID R	10/8/2018
EASTERN SIERRA OIL	10/8/2018
EASTERN SIERRA UNIFIED SCH DIS	10/2/2019
F & S PROPANE, INC	10/8/2018
FRONTIER COMMUNICATIONS CORP	10/2/2019
GREAT BASIN UNIFIED APCD	10/8/2018
GTE MOBILENET INCORPORATED	10/2/2019
HERITAGE OPERATING LP	10/8/2018
INYO CRUDE INC.	10/8/2018
JUNE LAKE FIRE DEPARTMENT	10/2/2019
JUNE LAKE JCT INC	10/8/2018
JUNE LAKE PUBLIC UTILITY DIST	10/2/2019
KERN COMMUNITY COLLEGE DISTRCT	10/2/2019
LEE VINING FIRE DIST	10/2/2019
LEE VINING PUB UTILY	10/2/2019
LIVING PROOF INC	10/2/2019
LOWER ROCK CREEK MUTUAL WATER	10/2/2019
LUNDY MUTUAL WATER	10/2/2019
MAMMOTH CHEVRON INC.	10/8/2018
MAMMOTH COMMUNITY WATER DISTRICT	10/2/2019
MAMMOTH HOSPITAL	10/2/2019
MAMMOTH LAKES FIRE DEPARTMENT	10/2/2019
MAMMOTH LAKES FOUNDATION	10/2/2019
MAMMOTH LAKES, TOWN OF	10/2/2019
MAMMOTH UNIFIED SCHOOL DIST	10/2/2019
MONO CITY FIRE DEPARTMENT	10/2/2019
MONO COUNTY, EDUCATION	10/2/2019
NATIONAL PARK SERVICE	10/2/2019
NORTON, L V	10/8/2018
PARADISE FIRE DISTRICT	10/2/2019

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Community/Representative	Date
RACE COMMUNICATION	10/2/2019
ROBERTS, FRANK	10/2/2019
T MOBILE WEST, LLC	10/2/2019
TOWN OF MAMMOTH LAKES	10/2/2019
TWIN LAKES ENTERPRISES	10/2/2019
U C SANTA BARBARA	10/2/2019
USMC BRIDGEPORT	10/8/2019
VERIZON WIRELESS	10/2/2019
ORANGE COUNTY (Tiers 2 and 3)	10/8/2019
AMERICAN TOWER CORPORATION	10/8/2019
AT&T CORPORATION	10/8/2019
AT&T WIRELESS SERVICES	10/8/2019
CINGULAR WIRELESS	10/8/2019
CLEAR COMMUNICATIONS CALIF, LLC	10/8/2019
CLEAR WIRE COMMUNICATIONS LLC	10/8/2019
COX CALIFORNIA PCS	10/8/2019
COX COMMUNICATIONS CALIF, LLC	10/8/2019
DAVIS, KELLY	10/8/2019
DEPARTMENT OF AGRICULTURE	10/8/2019
EAST ORANGE CO WATER DISTRICT	10/8/2019
EDWARD JONES	10/8/2019
GLOBAL SIGNAL INC	10/8/2019
GOOD SHEPPAD MED CLINIC, INC	10/8/2019
IRVINE RANCH WATER DISTRICT	10/8/2019
KIERTON INC.	10/8/2019
KOINONIA MEDICAL MANAGEMENT LL	10/8/2019
LA PURISIMA SCHOOL	10/8/2019
LIBERMAN BROADCASTING, INC	10/8/2019
LODESTAR TOWERS, INC	10/8/2019
METROPOLITAN WATER DISTRICT	10/8/2019
MOBILITIE INVESTMENTS II LLC	10/8/2019
MONTESSORI AT THE PARK	10/8/2019
NEXTEL COMMUNICATIONS	10/8/2019
NEXTEL COMMUNICATIONS, INC	10/8/2019
NISC/NEXTEL	10/8/2019
ORANGE COUNTY BOARD EDUCATION	10/8/2019
ORANGE COUNTY BOARD OF EDUCATION	10/8/2019
ORANGE COUNTY FIRE AUTHORITY	10/8/2019
ORANGE UNIFIED SCHOOL DISTRICT	10/8/2019

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Community/Representative	Date
ORANGE, CITY OF	10/8/2019
PACIFIC BELL CORP	10/8/2019
PEARSON,WM/TANYA	10/8/2019
PLEASANTS PEAK FACILITY CORP	10/8/2019
PUBLIC SAFETY COMM DIV (PSCD)	10/8/2019
RANCHO SANTIAGO COLLEGE	10/8/2019
SADDLEBACK VALLEY UNIF SCH DIST	10/8/2019
SADDLEBACK VALLEY UNIF SCH DST	10/8/2019
SANTA MARGARITA WATER DISTRICT	10/8/2019
SANTIAGO AQUEDUCT	10/8/2019
SANTIGO AQUEDUCT	10/8/2019
SERRANO IRRIGATION DISTRICT	10/8/2019
SHAMAAH, CLAUDE S	10/8/2019
SPECTRASITE COMMUNICATION INC.	10/8/2019
SPRINT NEXTEL CORPORATION	10/8/2019
SPRINT PCS ASSETS	10/8/2019
SPRINT TELEPHONY PCS L.P	10/8/2019
SPRINT TELEPHONY PS L.P.	10/8/2019
ST MICHAELS ABBEY	10/8/2019
T MOBILE USA	10/8/2019
T MOBILE WEST, LLC	10/8/2019
TOUCHTEL CORP	10/8/2019
TRABUCO CANYON WATER	10/8/2019
TRANS CORRIDOR AGENCY	10/8/2019
US MOBILE WIRELESS LLC	10/8/2019
VERIZON WIRELESS	10/8/2019
RIVERSIDE COUNTY (Tiers 2 and 3)	10/5/2019
2108 HOLDS AND TRUST	10/8/2019
ABRAMS,M AND ABRAMS,L	10/8/2019
AMERICAN TOWER CORPORATION	10/5/2019
AMUDIPE, WILLIAM	10/8/2019
AT&T CORPORATION	10/6/2019
AT&T INCORPORATED	10/5/2019
AT&T WIRELESS SERVICES	10/6/2019
B&M OIL SERVICES, INC	10/8/2019
BANNING HEIGHTS WATER	10/6/2019
BANNING UNIFIED SCHOOL DIST	10/7/2019
BANNING, CITY OF	10/6/2019
BEAUMONT CHERRY VALLEY WATER	10/8/2019
BEAUMONT GAS MART, INC	10/8/2019

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Community/Representative	Date
BEAUMONT GAS MART/ARCO AM PM	10/8/2019
BORREGO COMMUNITY HEALTH FOUNDD	10/8/2019
BOSE CORPORATION	10/8/2019
CABAZON FUEL CENTER	10/8/2019
CABAZON WATER DISTRICT	10/6/2019
CALIFORNIA STATE HIGHWAY PATROL	10/7/2019
CHEVRON STATIONS, INC	10/8/2019
CINGULAR WIRELESS	10/8/2019
CINGULAR WIRELESS, LLC	10/8/2019
COACHELLA VALLEY WATER DIST	10/5/2019
COX CALIFORNIA PCS	10/6/2019
DESERT HOT SPRINGS, CITY OF	10/5/2019
DESERT WATER AGENCY	10/5/2019
DHS FACILITIES LLC	10/8/2019
DRENNING-MANRRIQUEZ, ROGELIO	10/8/2019
DWR - STATE WATER PROJECTS	10/8/2019
EASTERN MUNICIPAL WATER DIST	10/7/2019
FERRELLGAS PARTNERS, LP	10/8/2019
FRONTIER COMMUNICATIONS CORP	10/5/2019
G & M OIL CO	10/8/2019
HARRIS CORPORATION	10/5/2019
HIGH VALLEYS WATER DISTRICT	10/6/2019
HIGHLAND SPRINGS MEDICAL ARTS	10/8/2019
KVMD TV	10/6/2019
LA PAZ FAMILY MEDICAL CLINIC	10/8/2019
LOCKHEED MARTIN TECH OPS LLC	10/6/2019
MASCARO, STEPHEN J	10/6/2019
MCI GROUP	10/6/2019
MENDOZA, RAFAEL	10/8/2019
METROLINK	10/8/2019
METROPCS CALIFORNIA, LLC	10/6/2019
METROPOLITAN WATER DISTRICT	10/8/2019
MISSION SPRINGS WATER DISTRICT	10/5/2019
MOBILITIE LLC	10/6/2019
MORONGO BAND MISSION INDIANS	10/6/2019
MORONGO HEALTH CLINIC	10/8/2019
MOSES, DEVADAS	10/8/2019
NEW WAVE PLUS	10/8/2019
NEXTEL COMMUNICATIONS	10/6/2019
NEXTEL COMMUNICATIONS, INC	10/7/2019
NUEVO WATER CO	10/8/2019

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Community/Representative	Date
NUVIEW UNION SCHOOL DISTRICT	10/8/2019
OAK GROVE INSTITUTE	10/8/2019
ORANGE EMPIRE RAILWAY MUSEUM	10/8/2019
ORO GRANDE SCHOOL DISTRICT	10/5/2019
ORTEGA, DAVID E	10/8/2019
ORTEGA, MARIA DEL CARMEN	10/8/2019
PALM SPRINGS UNIFIED SCHL DIST	10/5/2019
PERRIS ELEMENTARY SCHOOL DIST	10/8/2019
PERRIS SKY VENTURE	10/8/2019
PERRIS UNION HIGH SCHOOL DIST	10/8/2019
PERRIS, CITY OF	10/8/2019
PLATA, ROSALIO	10/8/2019
RIVERSIDE COMMUNITY COLLEGE	10/8/2019
RIVERSIDE COUNTY FIRE DEPT	10/7/2019
RIVERSIDE COUNTY OFC EDUCATION	10/8/2019
RIVERSIDE-SAN BDNO (hospital)	10/8/2019
ROKSTAD POWER	10/8/2019
RSDE CO FIRE PROTECTION	10/8/2019
S.F.P.P., LP	10/8/2019
SAN JACINTO UNIFIED SCH DIST	10/7/2019
SOUTH MESA WATER COMPANY	10/7/2019
SPRINT CORPORATION	10/5/2019
SPRINT NEXTEL CORPORATION	10/6/2019
SPRINT UNITED MANAGEMENT CO	10/7/2019
T MOBILE USA	10/6/2019
T MOBILE WEST, LLC	10/6/2019
TELAR CORP.	10/5/2019
T-MOBILE US, INC	10/5/2019
VERIZON COMMUNICATIONS INC	10/5/2019
VERIZON WIRELESS	10/6/2019
YUCAIPA JOINT UNIFIED SCH DIST	10/7/2019
YUCAIPA VALLEY WATER DISTRICT	10/7/2019
SAN BERNARDINO COUNTY (Tiers 2 and 3)	10/8/2019
20/20 MOBILE INC	10/8/2019
2GO TESORO CO	10/8/2019
ABUALIZZ, NABIL	10/8/2019
ADVANCED WOMANS HEALTHCARE	10/8/2019
AJAY G MEKA MD INC	10/8/2019
ALNAKOUD, MUTI	10/8/2019
AMERICAN TOWER CORPORATION	10/6/2019
AMERIGAS PROPANE LP	10/8/2019

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Community/Representative	Date
ASA CHARTER SCHOOL	10/6/2019
AT&T CORPORATION	10/6/2019
AT&T MOBILITY	10/8/2019
AT&T WIRELESS SERVICES	10/6/2019
BARERRA, VIRGINIA	10/8/2019
BECK OIL INC	10/8/2019
BERLINGTON NORTHERN	10/8/2019
BIG BEAR WATER WASTE AGENCY	10/6/2019
BJ OIL, INC	10/8/2019
BJD RESOURCES	10/6/2019
BNSF RAILWAY CO	10/8/2019
BRAMSON MD, WALTER	10/8/2019
BURLINGTON NORTHERN SANTA FE	10/8/2019
CAL MEDICAL SERVICES, INC	10/8/2019
CAL PACIFIC TOWERS LLC	10/6/2019
CAL STATE UNIV SAN BERNARDINO	10/6/2019
CALNEV PIPE LINE CO	10/8/2019
CEDAR PINES PARK MUTUAL WATER	10/6/2019
CENTER WATER CO	10/6/2019
CENTER WATER COMPANY INC.	10/6/2019
CF UNITED, LLC	10/8/2019
CHAFFEY JT UNION HIGH SCH DIST	10/6/2019
CHEVRON STATIONS, INC	10/8/2019
CINGULAR WIRELESS	10/6/2019
CINGULAR WIRELESS, LLC	10/6/2019
CLEAR WIRE COMMUNICATIONS LLC	10/6/2019
COMM HOSP SAN BERNARDINO	10/6/2019
CORNERSTONE PROPANE LP	10/8/2019
COX CALIFORNIA PCS	10/6/2019
CRESTLINE LAKE ARROWHEAD WATER	10/6/2019
CRESTLINE SANITATION DISTRICT	10/6/2019
CRESTLINE VILLAGE WATER DIST	10/6/2019
CROSSROAD PETROLEUM, INC	10/8/2019
CROWN CASTLE	10/6/2019
DB OIL	10/8/2019
DESERT DAWN WATER	10/6/2019
DESERT OASIS HEALTHCARE	10/8/2019
DEVORE WATER COMPANY	10/6/2019
DHALIWAL, JATINDERPAL	10/8/2019
DODGE AND BURN DARK ROOM	10/8/2019
DWR - STATE WATER PROJECTS	10/6/2019

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Community/Representative	Date
EAST VALLEY WATER DISTRICT	10/8/2019
EDUARDO S UY MD INC	10/8/2019
EL-CO CONTRACTORS	10/6/2019
ELHILU, ESMAT	10/8/2019
ETIWANDA SCHOOL DISTRICT	10/6/2019
EVANS, EDDIE	10/8/2019
FERRELLGAS PARTNERS, LP	10/8/2019
FIRST INSTITUTE TRAINING MANAG	10/8/2019
FONTANA UNION WATER	10/6/2019
FRIAS, ERICK	10/8/2019
FRONTIER COMMUNICATIONS	10/6/2019
GARCIA, JOHN M	10/8/2019
GLENDALE ELECTRONIC	10/6/2019
GLOBAL SIGNAL INC	10/6/2019
GLORY HOLDINGS, LLC	10/8/2019
GOLDEN STATE ENTERPRISE LLC	10/8/2019
GOLDEN STATE WATER COMPANY	10/6/2019
GREEN VALLEY MUTUAL WATER	10/7/2019
HAWATMEH, METRI	10/8/2019
HESPERIA WATER DISTRICT	10/8/2019
HI-DESERT WATER DISTRICT	10/6/2019
HIGH DESERT PREGNANCY CLINIC,	10/8/2019
HOLY ROSARY SCHOOL	10/8/2019
INLAND EMPIRE UTILITIES AGENCY	10/6/2019
INLAND WATER WORKS	10/6/2019
JANSSON, BRYAN	10/6/2019
JOSHUA BASIN WATER DISTRICT	10/6/2019
LEVEL 3 COMMUNICATIONS INC	10/6/2019
LODESTAR TOWERS, INC	10/6/2019
LUCERNE VALLEY MUTUAL WATER	10/6/2019
LUCERNE VALLEY SCHOOL DISTRICT	10/6/2019
LUCERNE VISTA WATER	10/6/2019
LYTLE SPRINGS WATER CO	10/6/2019
MC DOUGALL, R D	10/6/2019
MOJAVE WATER AGENCY	10/6/2019
MORONGO UNIFIED SCHOOL DISTRCT	10/6/2019
MORONGO VALLEY CSD	10/6/2019
MT BALDY FIRE DEPT	10/8/2019
MURPHY, JACK S	10/6/2019
MUSCOY MUTUAL WATER CO 1	10/6/2019
NEXTEL COMMUNICATIONS, INC	10/6/2019

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Community/Representative	Date
PACIFIC BELL CORP	10/6/2019
PIPE JACKING UNLIMITED	10/6/2019
RIALTO UNIFIED SCHOOL DISTRICT	10/6/2019
RIM OF THE WORLD UNIF SCH DIST	10/6/2019
RUNNING SPRINGS WATER DISTRICT	10/7/2019
SAN BERNARDINO CITY UNIF SCH	10/6/2019
SAN BERNARDINO COUNTY FIRE	10/6/2019
SAN BERNARDINO VALLEY MWD	10/6/2019
SAN BERNARDINO WATER DEPT	10/6/2019
SAN BERNARDINO, CITY OF	10/6/2019
SAN GABRIEL VALLEY WATER CO	10/6/2019
SAN MANUEL BAND OF INDIANS	10/8/2019
SOUTH MESA WATER COMPANY	10/7/2019
SOUTH MOUNTAIN WATER CO	10/7/2019
SPECTRASITE COMMUNICATION INC.	10/6/2019
SPRINT NEXTEL	10/6/2019
SPRINT NEXTEL CORPORATION	10/6/2019
SPRINT TELEPHONY PCS L.P	10/6/2019
SPRINT UNITED MANAGEMENT CO	10/6/2019
T MOBILE USA	10/6/2019
T MOBILE WEST, LLC	10/6/2019
TOUCHTEL CORP	10/6/2019
VALLEY VIEW PARK MUTUAL WATER	10/6/2019
VERIZON	10/6/2019
VERIZON WIRELESS	10/6/2019
WAGON TRAIN ROAD LLC	10/6/2019
WEST VALLEY WATER DIST	10/6/2019
WILLOW WELLS MUTUAL	10/6/2019
TULARE COUNTY (Tiers 2 and 3)	
FRONTIER COMMUNICATIONS CORP	10/4/2019
RIVER KERN MUT WATER	10/4/2019
TULARE COUNTY (Tiers 2 and 3)	10/4/2019
VENTURA COUNTY (Zone 1, Tiers 2 and 3)	10/2/2019
AMERICAN TOWER CORPORATION	10/6/2019
AT&T CORPORATION	10/6/2019
AT&T WIRELESS SERVICES	10/6/2019
BRIARWOOD COMMUNITY ASSOCIATIO	10/6/2019
CALLEGUAS MUNICIPAL WATER DIST	10/6/2019
FILMORE, CITY OF	10/8/2019
GOLDEN STATE WATER COMPANY	10/6/2019
LOTUS OXNARD CORPORATION	10/6/2019

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Community/Representative	Date
MOORPARK, CITY OF	10/8/2019
SANTA PAULA, CITY OF	10/8/2019
SIMI VALLEY UNIFIED SCHOOL DIS	10/6/2019
SIMI VALLEY, CITY OF	10/6/2019
SPRINT CORPORATE	10/6/2019
SPRINT NEXTEL CORPORATION	10/6/2019
T MOBILE WEST	10/6/2019
T MOBILE WEST, LLC	10/6/2019
VENTURA COUNTY WATERWKS 8	10/6/2019
VERIZON WIRELESS	10/6/2019
FILLMORE UNIFIED SCHOOL DIST	10/7/2019

<END APPENDIX D>

Officer Verification

I am an officer of the applicant corporation herein and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing document are true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed this 25th day of October, 2019 at Irwindale, California.



Erik Takayesu

Vice President,

Transmission, Substations & Operations