



Laura Genao
Managing Director,
State Regulatory Affairs
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August 30, 2019

Leslie Palmer, Director
Safety and Enforcement Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

Re: PSPS Post Event Report for August 12 to August 17, 2019

Dear Director Palmer:

Southern California Edison (SCE) respectfully submits the attached report in compliance with PSPS Post Event Reporting requirements regarding its notification of a potential pro-active de-energization event that began August 12, 2019. This report has been verified by an Officer of SCE in accordance with Rule 1.11 of the Commission's Rules of Practice and Procedure.

Sincerely,

A handwritten signature in blue ink that reads "Laura Genao".

Laura Genao
Managing Director
SCE State Regulatory Affairs

cc: ESRB_CompilanceFilings@cpuc.ca.gov

**Southern California Edison
Public Safety Power Shutoff Protocol (PSPS)
Post-Event Reporting in Compliance with Resolution ESRB-8
and Decision 19-05-042
August 12 to August 17, 2019**

**Submitted to:
California Public Utilities Commission
Director of the Safety and Enforcement Division
August 30, 2019**

Executive Summary

On August 14, 2019, Southern California Edison (SCE) activated its Emergency Operations Center to perform response operations associated with an elevated weather event with the potential for employment of SCE's Public Safety Power Shutoff protocol. Potentially affected customers numbered 1,852 in Los Angeles, Kern, Riverside and Tulare counties. All customer notifications, including critical care customers, were successfully delivered. In addition, appropriate notifications of the potential event were made to public safety partners and critical infrastructure providers. Pro-active de-energization was ultimately not required.

SCE submits the following report to the California Public Utilities Commission's Director of the Safety and Enforcement Division pursuant to Resolution ESRB-8 and Decision (D.) 19-05-042. In separate sections of this report, SCE sets forth the reasons for its decision to notify customers of the potential for de-energization, including the day-by-day background for the event, and responds to the questions as required in post-event reporting.

SCE's Decision to Notify Customers

SCE's decision to notify customers of potential use of the Public Safety Power Shutoff (PSPS) protocol was based on the following factors:

- Prior PSPS events with circuits remaining on the monitored circuit lists with the need for a new IMT to manage the event
- Individual wind thresholds for circuits based on High Fire Risk Area (HFRA) maps and a combination of actual and historical wind data signified a heightened risk of potential impacts from an incoming weather event;
- The assigned rating of the SCE Fire Potential Index (FPI) was "elevated" or higher for circuits identified in the High Fire Risk Area;¹

Actions taken to manage the response included:

- Operating restrictions on impacted circuits in Los Angeles, Kern, Tulare and Riverside Counties;²
- Continued activation of an Incident Management Team for response operations associated with potential de-energization;
- Notifications to public safety partners, critical infrastructure providers and customers;
- Patrolling of impacted circuits before and after the event; and
- Live field observation of impacted circuits during the period of concern to determine the need to execute the Public Safety Power Shutoff Protocol to maintain public safety.

Additional details of the event leading to the decision to provide notifications can also be found in the report timeline below.

¹The SCE Fire Potential Index is an internal tool that utilizes both modeled forecasted meteorological conditions and conditions of fuels to give context to potential impacts due to weather. Inputs to the FPI include wind conditions, dryness of the air near the ground, and moisture content of the vegetation. The FPI is comprised of three ratings; moderate, elevated and extreme with specific response actions associated with each rating.

² Specific operating restrictions SCE may employ during a Public Safety Power Shutoff can be found in the 2019 SCE Wildfire Mitigation Plan approved by the CPUC on May 30, 2019.

Event Timeline August 12, 2019 to August 17, 2019

Monday, August 12, SCE meteorologists continued to update SCE personnel of forecasts predicting local winds with high gusts, hot temperatures, and very dry conditions creating an elevated fire weather threat as determined by the SCE FPI beginning Wednesday, August 14. PSPS IMT Team 3 reported to the Emergency Operations Center at 10:00 a.m. on August 12 to manage the event. Based on updated forecasting analysis, circuits on the monitored circuit list were the Coachella, Pawley, Skyborne and Toll Circuits in Riverside County. These circuits were expected to meet PSPS criteria on Wednesday, August 14. Updated forecasting in the afternoon removed the Pawley circuit from the monitored circuit list. All appropriate notifications were made to state executives, local governments, public safety partners, critical facilities and customers.

Tuesday, August 13, SCE meteorologists added the Soda Spring and Shovel Circuits in Tulare and Los Angeles Counties to the circuit monitoring list at approximately 11:00am. It was predicted that these circuits would meet the PSPS criteria by August 16 at 9:00 p.m. for Soda Springs and August 17 at 3 p.m. for the Shovel Circuit. Riverside County public officials were sent updated notifications in the afternoon, informing them that the Toll, Coachella, and Skyborne circuits were still subject to potential pro-active de-energization but the Soda Springs circuit would be removed from the monitored circuit list. The SCE Liaison Officer notified Riverside public officials that communities served by the Toll, Coachella, and Skyborne Circuits were subject to PSPS shutoff as early Wednesday, August 14. All appropriate notifications were made to Public Safety Partners, critical infrastructure providers and customers.

Wednesday, August 14, Based on updated forecasting analysis, the Shovel and Toll Circuits remained on the monitoring list, with Coachella and Skyborne removed from the monitored circuit list. The period of concern for the Shovel circuit was August 17, 12:00 p.m. to 6:00 p.m. and for the Toll circuit was August 15, 6:00 p.m. to 9:00 p.m., August 16, 3:00 p.m. to 9:00 p.m., and August 17, 3:00 p.m. to 9:00 p.m. Updated forecasting in the afternoon showed that the weather conditions impacting the Shovel Circuit would meet the period of concern on August 16, at 12:00 p.m. and the Toll Circuit was predicted to meet the threshold as early as August 16 at 3:00 p.m. The SCE Liaison Officer notified Riverside County that the Toll Circuit was still being monitored, while the Coachella and Skyborne Circuits were no longer considered for PSPS. The SCE Liaison Officer also notified Los Angeles public officials that the Shovel Circuit period of concern could be as early as Friday, August 16. All appropriate notifications were made to Public Safety Partners, critical infrastructure providers and customers.

Thursday, August 15, SCE meteorologists updated forecasting with the Shovel and Toll Circuits remaining on the monitored circuit list. The periods of concern for the Shovel circuit was August 16, from 12:00 p.m. to 3:00 p.m. and August 17 from 3:00 p.m. to 6:00 p.m. The period of concern for the Toll Circuit was August 16 from 3:00 p.m. to 9:00 p.m., and August 17 from

6:00 p.m. to 9:00 p.m. The afternoon forecast indicated the periods of concern for both the Shovel and Toll circuits would be extended. The new periods of concern for the Shovel were August 16, 12:00 p.m. to 6:00 p.m. and August 17 from 3:00 p.m. to 9:00 p.m. The new periods of concern for the Toll Circuit was August 16 from 3:00 p.m. to midnight and August 17 from 6:00 p.m. to midnight. All appropriate Public Safety Partners and customer notifications were made.

Friday, August 16, at approximately 10:00 a.m., the Canebrake and Horse Mountain circuits in Kern County were added to the circuit monitoring list and expected to meet PSPS criteria on August 16, from 3:00 p.m. to 6:00 p.m. Based on updated weather forecasting the period of concern for the Toll Circuit in Riverside County changed from 12:00 p.m. to 9:00 p.m. on August 16 to 6:00 p.m. to 9:00 p.m. on August 17. SCE notified Kern County that the Canebrake and Horse Mountain circuits were being monitored for possible proactive de-energization. By 4:00 p.m., the Toll Circuit in Riverside County was removed from the monitored circuit list for Saturday, August 17.

Saturday, August 17, The Shovel Circuit remained on the monitored circuit list from 12:00 p.m. to 6:00 p.m. The Toll Circuit in Riverside County and the Canebrake circuit were removed from the monitored circuit list. Subsequent weather forecasting removed all circuits from the monitored circuit list for a period of 72 hours or greater and the decision was made to demobilize the PSPS IMT 3. All appropriate Public Safety Partner and customer notifications were made.

Response to ESRB-8 Requirements

The following material addresses Resolution ESRB-8 requirements in each of the categories associated with notifications. Each of these categories is addressed in a separate section.

1. The local communities’ representatives contacted prior to de-energization, the date on which they were contacted, and whether the areas affected by the de-energization are classified as Zone 1, Tier 2, or Tier 3 as per the definition in General Order 95, Rule 21.2-D

SCE maintained ongoing communications with both unincorporated and incorporated communities affected throughout the duration of the weather event ending August 17, 2019. Additionally, PDF maps and electronic mapping files for affected areas were made accessible to all impacted areas at www.sce.com/maps. SCE also routinely submitted the CalOES Public Safety Power Shutoff Notification Form to the State Warning Center as conditions changed.

The following table illustrates when initial contact was made as required, and additional information is located in Appendix B of this report.

Table 2-Notifications

Community/Representative	Date
Federal Agencies	
Federal Aviation Administration	8/12/2019
State/Regulatory Agencies	
California Public Utilities Commission	8/12/2019
California Office of Emergency Services	8/12/2019
California State Warning Center	8/12/2019
California Department of Forestry and Fire Protection	8/12/2019
California State Highway Patrol	8/12/2019
Los Angeles County (Zone 1; Tiers 2 and 3)	
Los Angeles County Office of Emergency Management	8/12/2019
AT&T Corporation	8/13/2019
AT&T Wireless Services	8/13/2019
Los Angeles Dept. Of Water & Power	8/13/2019
OutFront Media Inc.	8/13/2019
Southern California Gas Company	8/13/2019
Sprint Nextel Corporation	8/13/2019
T Mobile West, LLC	8/13/2019
Tesoro Refining & Marketing, LLC	8/13/2019
Time Warner Communications	8/13/2019
Verizon Wireless	8/13/2019
Kern County (Tiers 2 and 3)	
American Tower Corporation	8/16/19

Community/Representative	Date
California Water Services Company	8/16/19
Frontier Communications Corp	8/16/19
Kelso Water Well Association	8/16/19
Mutual 14 Water System	8/16/19
Pioneer Water	8/16/19
Provo Water Company	8/16/19
R/B Water District	8/17/19
Rosedale-Rio Bravo Water	8/16/19
Summerset Water	8/16/19
Weldon Fire Department	8/16/19
Riverside County (Tiers 2 and 3)	
County of Riverside Emergency Management Department	8/12/2019
American Tower Corporation	8/12/2019
AT&T Wireless Services	8/12/2019
Coachella Valley Water District	8/12/2019
Desert Water Agency	8/12/2019
Frontier Communications Corp	8/12/2019
Immigration & Naturalization	8/12/2019
Metropolitan Water District	8/12/2019
Southern California Gas Company	8/12/2019
T Mobile West, LLC	8/12/2019
Verizon Wireless	8/12/2019
Time Warner Cable	8/12/2019
Mission Springs Water District	8/12/2019
Tulare County (Tiers 2 and 3)	
Tulare County Office of Emergency Management	8/13/2019
AT&T Corporation	8/12/2019
So Kaweah Mutual Water	8/12/2019
Tres Rios Water Co	8/12/2019
Kaweah Water Association	8/12/2019
SFE Mutual Water Company	8/12/2019

Media Communications

SCE provided customers and the public with information on the potential PSPS via regular updates on sce.com. Customers were given the current status in specific cities and communities that would have been impacted by a PSPS and were also given safety tips and guidelines. SCE's public information officers issued 10 messaging documents during the activation. There were no social media postings related to this event. There was one story discussing PSPS in general on KQED radio on August 16, but it was not related to this specific activation.

- 2. If unable to provide customers with notice at least 2 hours prior to the de-energization event, provide an explanation in its report.**

Not applicable. No circuits were pro-actively de-energized during this event.

- 3. Summarize the number and nature of complaints received as the result of the de-energization event and include claims that are filed due to de-energization.**

Not applicable. No circuits were pro-actively de-energized during this event.

- 4. Provide a detailed description of the steps taken to restore power.**

Not applicable. No circuits were pro-actively de-energized during this event.

- 5. Identify the address of each community assistance location during a de-energization event, describe the location (in a building, a trailer, etc.), and describe the assistance available at each location, and give the days and hours that it was open.**

Not applicable. No circuits were pro-actively de-energized during this event.

Response to Decision (D.) 19-05-042 Requirements

- 1. Decision criteria leading to de-energization.**

Not applicable. No circuits were pro-actively de-energized during this event.

- 2. A copy of all notifications, the timing of notifications, the methods of notifications and who made the notifications (the utility or local public safety partners).**

A copy of all notifications, the timing of notifications and the methods of notifications can be found in Appendix A "Customer Notifications"; Appendix B, "Public Official Notifications"; and Table 1 of this report. SCE was the primary provider of customer notifications. The respective Counties shared the primary messaging executed by SCE with public safety partners for situational awareness.

- 3. An explanation of the circumstances that resulted in failure to communicate a potential pro-active de-energization event, if any.**

Not applicable. All appropriate communications were executed ahead of the potential pro-active de-energization event.

4. A description and evaluation of engagement with local and state public safety partners in providing advanced education and outreach during the de-energization event.

Advanced notification of this Public Safety Power Shutoff event was communicated to all impacted counties, CalOES and the CPUC approximately 72 hours before any forecasted weather was scheduled to impact the SCE service territory. Regular updates were given throughout the event using the CalOES PSPS Notification Form, daily situational awareness calls and individual contact with the impacted counties. Additional information regarding SCE's engagement with public safety partners is provided above in the Event Timeline and Responses to ESRB-8 Requirements.

5. For those customers where positive or affirmative notification was attempted, an accounting of the customers (which tariff and/or access and functional needs population designation), the number of notification attempts made, the timing of attempts, who made the notification attempt (utility or public safety partner) and the number of customers for whom positive notification was achieved.

SCE successfully contacted all customers with current and accurate contact information. All contact with critical care customers potentially impacted by this event were successful.

6. A description of how sectionalization, i.e., separating loads within a circuit, was considered and implemented and the extent to which it impacted the size and scope of the de-energization event.

Not applicable. No circuits were pro-actively de-energized during this event.

7. An explanation of how the utility determined that the benefit of de-energization outweighed potential public safety risks

Not applicable. No circuits were pro-actively de-energized during this event.

8. The timeline for power restoration (re-energization), in addition to the steps taken to restore power as required in Resolution ESRB-8

No circuits were pro-actively de-energized for this event.

9. Lessons learned from the de-energization events

No circuits were pro-actively de-energized for this event.

10. Any recommended updates to the guidelines adopted in Resolution ESRB-8 and Decision (D.) 19-05-042

Not applicable. No updates to the guidelines have been identified from this event.

APPENDIX A

Customer Notifications

Notification Events, Number and Type of Customers

Communications on Monday, 08/12/19 @ 1700													
CUSTOMER MESSAGING											CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	TIME COMPLETED	Communication	Circuits	Residential Unassigned	Essential	Major	MedicalBaseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
08/12/19	18:16	18:45	08/12/19 Activation_48 Hr Notice_COACHELLA-SKYBORNE-TOLL_081219_1700	COACHELLA	-	1	2	-	-	3	-	-	-
08/12/19	18:16	18:45	08/12/19 Activation_48 Hr Notice_COACHELLA-SKYBORNE-TOLL_081219_1700	SKYBORNE	209	-	10	1	1	221	1	-	1
08/12/19	18:16	18:45	08/12/19 Activation_48 Hr Notice_COACHELLA-SKYBORNE-TOLL_081219_1700	TOLL	25	-	30	-	-	55	-	-	-
Totals					234	1	42	1	1	279	1	-	1
					Residential Unassigned	Essential	Major	MedicalBaseline	Critical	TOTALS			
COMMUNICATIONS GRAND TOTALS:					234	1	42	1	1	279			

Communications on Tuesday, 08/13/19 @ 1600													
CUSTOMER MESSAGING											CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	TIME COMPLETED	Communication	Circuits	Residential Unassigned	Essential	Major	MedicalBaseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
08/13/19	16:25	16:40	08/12/19 Activation_24 Hr Notice_COACHELLA-SKYBORNE-TOLL_081319_1600	COACHELLA	-	1	2	-	-	3	-	-	-
08/13/19	16:25	16:40	08/12/19 Activation_24 Hr Notice_COACHELLA-SKYBORNE-TOLL_081319_1600	SKYBORNE	209	-	10	1	1	221	1	-	1
08/13/19	16:25	16:40	08/12/19 Activation_24 Hr Notice_COACHELLA-SKYBORNE-TOLL_081319_1600	TOLL	25	-	30	-	-	55	-	-	-
Totals					234	1	42	1	1	279	1	-	1

Communications on Wednesday, 08/14/19 @ 1600													
CUSTOMER MESSAGING											CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	TIME COMPLETED	Communication	Circuits	Residential Unassigned	Essential	Major	MedicalBaseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
08/14/19	17:00	17:20	08/12/19 Activation_All Clear_COACHELLA-SKYBORNE_081419_1600	COACHELLA	-	1	2	-	-	3	-	-	-
08/14/19	17:00	17:20	08/12/19 Activation_All Clear_COACHELLA-SKYBORNE_081419_1600	SKYBORNE	209	-	10	1	1	221	1	-	1
08/14/19	17:00	17:20	08/12/19 Activation_48 Hr Notice_SHOVEL_081419_1600	SHOVEL	735	1	25	13	2	776	2	-	2
08/14/19	17:00	17:20	08/12/19 Activation_24 Hr Notice_TOLL_081419_1600	TOLL	25	-	30	-	-	55	-	-	-
Totals					969	2	67	14	3	1,055	3	-	3

SCS PSPS Post Event Report
August 12 to August 17

Communications on Thursday, 08/15/19 @ 1600

CUSTOMER MESSAGING											CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	TIME COMPLETED	Communication	Circuits	Residential Unassigned	Essential	Major	MedicalBaseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
08/15/19	17:00	17:20	08/12/19 Activation_24 Hr Update_SHOVEL_TOLL_081519_1600	SHOVEL	731	1	25	13	2	772	2		2
08/14/19	17:00	17:20	08/12/19 Activation_24 Hr Update_SHOVEL_TOLL_081519_1600	TOLL	25	-	30	-	-	55			-
				Totals	756	1	55	13	2	827	2	-	2

Communications on Friday, 08/16/19 @ 1100

CUSTOMER MESSAGING											CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	TIME COMPLETED	Communication	Circuits	Residential Unassigned	Essential	Major	MedicalBaseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
08/16/19	11:30	12:00	08/12/19 Activation_Initial 3pm Impact_CANEBRAKE_081619_1100	CANEBRAKE	753		12	25	8	798	6		6
08/16/19	11:30	12:00	08/12/19 Activation_Initial 3pm Impact_CANEBRAKE_081619_1100	HORSE MOUNTAIN	0		1			1			-
				Totals	753	-	13	25	6	797	6	-	6

Communications on Friday, 08/16/19 @ 1630

CUSTOMER MESSAGING											CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	TIME COMPLETED	Communication	Circuits	Residential Unassigned	Essential	Major	MedicalBaseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
08/16/19	17:15	17:20	08/12/19 Activation_24 Hr Update_SHOVEL_TOLL_081619_1630	SHOVEL	731	1	25	13	2	772	2		2
				Totals	731	1	25	13	2	772	2	-	2

Communications on Saturday, 08/17/19 @ 1100

CUSTOMER MESSAGING											CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	TIME COMPLETED	Communication	Circuits	Residential Unassigned	Essential	Major	MedicalBaseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
08/17/19	11:53	12:10	08/12/19 Activation_ALL CLEAR_CANEBRAKE_081719_1100	CANEBRAKE	753		12	25	8	798	6		6
08/17/19	11:53	12:10	08/12/19 Activation_ALL CLEAR_CANEBRAKE_081719_1100	HORSE MOUNTAIN	0		1			1			-
				Totals	753	-	13	25	6	797	6	-	6

Communications on Saturday, 08/17/19 @ 1600

CUSTOMER MESSAGING											CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	TIME COMPLETED	Communication	Circuits	Residential Unassigned	Essential	Major	MedicalBaseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
08/17/19	17:00	17:20	08/12/19 Activation_ALL CLEAR_TOLL_081719_1600	TOLL	25	-	30	-	-	55			-
				Totals	25	-	30	-	-	55	-	-	-

Communications on Sunday, 08/18/19 @ 1100

CUSTOMER MESSAGING											CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	TIME COMPLETED	Communication	Circuits	Residential Unassigned	Essential	Major	MedicalBaseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
08/18/19	9:10	9:30	08/12/19 Activation_ALL CLEAR_SHOVEL_081819_1100	SHOVEL	731	1	25	13	2	772	2		2
				Totals	731	1	25	13	2	772	2	-	2

Initial Customer Notification

Voice:

This is an important safety message from Southern California Edison. Due to projected weather conditions in your area that may cause power outages, S C E is exploring options for a potential Public Safety Power Shut off of electrical circuits in High Fire Risk Areas and, as a precaution, may also pro actively turn off power for public safety in the ^city^ area. S C E has not pro actively turned off any power at this time. Please be prepared with your personal emergency plan. For more information please visit our website at [W W W DOT S C E DOT COM](http://WWW.DOTSCEDOTCOM). If you see a downed power line, stay away, call 9 1 1, and report this to S C E at 1-800-611-1911. Please press the pound key to repeat this message.

SMS/Text:

SCE Safety Alert: Due to projected weather conditions in your area that may cause power outages, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits. SCE has not proactively turned off any power at this time. Please be prepared with your personal emergency plan. For more information please visit our website at WWW.SCE.COM/PSPS. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

TTY:

This is an important safety message from Southern California Edison. Due to projected weather conditions in your area that may cause power outages, SCE is monitoring our system in High Fire Risk Areas and, as a precaution, may also proactively turn off power for public safety in the <city/county variable> area. SCE has not proactively turned off any power at this time. Please be prepared with your personal emergency plan. For more information please visit our website at WWW.SCE.COM. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

E-Mail:

This is an important safety message from Southern California Edison

Due to projected weather conditions in your area that may cause power outages, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) and, as a precaution, may also proactively turn off power for public safety in the <city/county variable> area. SCE has not proactively turned off any power at this time. Please be prepared with your personal emergency plan. For more information please visit our website at WWW.SCE.COM. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

Thank You,
Southern California Edison

Update Customer Notification

Voice:

S C E continues to explore options for a potential public safety power shut off in the ^city^ area. No power has been shut off at this time. We are identifying circuits in that area that might be affected by weather conditions in high fire risk areas, and continue outreach to local officials and customers in advance of a potential decision to shut off power today. Please press the pound key to repeat this message.

SMS/Text:

SCE continues to explore options for a potential Public Safety Power Shutoff (PSPS) in the ^city^ area. No power has been shut off at this time. We are identifying circuits in that area that might be affected by weather conditions in high fire risk areas, and continue outreach to local officials and customers in advance of a potential decision to shut off power today.

TTY:

SCE continues to explore options for a potential Public Safety Power Shutoff (PSPS) in your area. No power has been shut off at this time. We are identifying circuits in that area that might be affected by weather conditions in high fire risk areas, and continue outreach to local officials and customers in advance of a potential decision to shut off power today.

E-Mail:

Subject: This is an important safety message from Southern California Edison

From: do_not_reply@scewebservices.com Southern California Edison

SCE continues to explore options for a potential Public Safety Power Shutoff (PSPS) in the ^city^ area. No power has been shut off at this time. We are identifying circuits in that area that might be affected by weather conditions in high fire risk areas, and continue outreach to local officials and customers in advance of a potential decision to shut off power today.

All Clear Notifications

SMS/Text:

This is an important safety message from Southern California Edison. Due to current conditions, the ^city^ area, has been removed from Public Safety Power Shutoff consideration, and no electric service will be proactively turned off at this time. If outages due to other reasons unrelated to Public Safety Power Shutoffs occur in your area, SCE will work as quickly as possible to restore your service. For more information please visit our website at www.sce.com. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

Voice:

This is an important safety message from Southern California Edison. Due to current conditions, the ^city^ area, has been removed from Public Safety Power Shut off consideration, and no electric service will be pro actively turned off at this time. If outages due to other reasons un related to Public Safety Power Shut offs occur in your area, S C E will work as quickly as possible to restore your service. For more information please visit our website at [W W W DOT S C E DOT COM](http://WWW.DOT.SCE.DOT.COM). If you see a downed power line, stay away, call 911, and report this to S C E at 1-800-611-1911. Press the pound key to repeat this message.

TTY:

This is an important safety message from Southern California Edison. Due to current conditions, the ^city^ area, has been removed from Public Safety Power Shutoff consideration, and no electric service will be proactively turned off at this time. If outages due to other reasons unrelated to Public Safety Power Shutoffs occur in your area, SCE will work as quickly as possible to restore your service. For more information please visit our website at www.sce.com. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

E-Mail:

This is an important public safety (PSPS) message from Southern California Edison

Due to current conditions, the ^city^ area, has been removed from Public Safety Power Shutoff consideration, and no electric service will be proactively turned off at this time. If outages due to other reasons unrelated to Public Safety Power Shutoffs occur in your area, SCE will work as quickly as possible to restore your service. For more information please visit our website at www.sce.com. If you see a downed power line, stay away, | call 911, and report this to SCE at 1-800-611-1911.

Thank you,
Southern California Edison

APPENDIX B

Public Safety Partner Notifications

Notification to Riverside County Officials re Toll, Coachella, and Skyborne Circuits. 8/12/2019

From: SCE Liaison Officer@sce.com <noreply@everbridge.net>

Sent: Monday, August 12, 2019 5:50 PM

To: Michael C Huynh <Michael.C.Huynh@sce.com>

Subject: Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) in Riverside County on 8/14/19

[Please click here to acknowledge receipt of this message](#)

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

Due to projected weather conditions, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) serving portions of some cities and unincorporated areas in Riverside County as early as Wednesday, Aug. 14.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

The following circuits and corresponding communities in your County are currently on SCE's PSPS watch list

TOLL Circuit

- Unincorporated communities including Whitewater and Bonnie Bell

COACHELLA and SKYBORNE Circuits

- Portion of the City of Desert Hot Springs
- Unincorporated community of North Palm Springs

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has activated an Incident Management Team (IMT) to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could

be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff to give them time to prepare.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

Notification to Riverside County Public Officials re Toll, Coachella, and Skyborne Circuits. 8/13/2019

Michael C Huynh

From: SCEliaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Tuesday, August 13, 2019 4:22 PM
To: SCE Liaison Officer
Subject: Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) in Riverside County Update

[Please click here to acknowledge receipt of this message](#)

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

Due to projected weather conditions, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) serving portions of some cities and unincorporated areas in Riverside County as early as Thursday, August 15.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

The following circuits and corresponding communities in your County remain on SCE's PSPS watch list:

TOLL Circuit

- **Unincorporated communities including Whitewater and Bonnie Bell**

COACHELLA and SKYBORNE Circuits

- **Portion of the City of Desert Hot Springs**
- **Unincorporated community of North Palm Springs**

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has activated an Incident Management Team (IMT) to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff to give them time to prepare.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

Notification to Riverside County Public Officials re Toll, Coachella, and Skyborne Circuits. 8/14/2019

Michael C Huynh

From: SCEliaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Wednesday, August 14, 2019 4:28 PM
To: SCE Liaison Officer
Subject: Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) in Riverside County Update

[Please click here to acknowledge receipt of this message](#)

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

Due to projected weather conditions, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) serving portions of some cities and unincorporated areas in Riverside County as early as Friday, August 16.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

The following circuits and corresponding communities in your County remain on SCE's PSPS watch list:

TOLL Circuit

- **Unincorporated communities including Whitewater and Bonnie Bell**

Due to improved weather conditions, the following circuits and corresponding city/community name(s) are **no longer** being considered for PSPS:

COACHELLA and SKYBORNE Circuits

- **Portion of the City of Desert Hot Springs**
- **Unincorporated community of North Palm Springs**

SCE will also notify customers on the circuits listed above of the PSPS cancellation.

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has activated an Incident Management Team (IMT) to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff to give them time to prepare.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

Notification to Los Angeles County Public Officials re Shovell Circuit. 8/14/2019

Michael C Huynh

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Wednesday, August 14, 2019 4:30 PM
To: SCE Liaison Officer
Subject: Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) in Los Angeles County on 8/16

[Please click here to acknowledge receipt of this message](#)

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

Due to projected weather conditions, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) serving portions of some cities and unincorporated areas in Los Angeles County as early as Friday, August 16.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

The following circuits and corresponding communities in your County are currently on SCE's PSPS watch list:

SHOVEL Circuit

- **Unincorporated areas of Los Angeles County including Acton, Agua Dulce, and Boiling Point**

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has activated an Incident Management Team (IMT) to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff to give them time to prepare.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer

Michael C Huynh

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Thursday, August 15, 2019 4:37 PM
To: SCE Liaison Officer
Subject: Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) in Riverside County Update

[Please click here to acknowledge receipt of this message](#)

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

Due to projected weather conditions, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) serving portions of some cities and unincorporated areas in Riverside County as early as Friday, August 16.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

The following circuits and corresponding communities in your County remain on SCE's PSPS watch list:

TOLL Circuit

- **Unincorporated communities including Whitewater and Bonnie Bell**

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has activated an Incident Management Team (IMT) to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff to give them time to prepare.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer

can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

Michael C Huynh

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Thursday, August 15, 2019 4:36 PM
To: SCE Liaison Officer
Subject: Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) in Los Angeles County Update

[Please click here to acknowledge receipt of this message](#)

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

Due to projected weather conditions, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) serving portions of some cities and unincorporated areas in Los Angeles County as early as Friday, August 16.

Please note that while these areas may already be experiencing weather-related outages, **SCE has not proactively shut off power at this time.**

The following circuits and corresponding communities in your County remain on SCE's PSPS watch list:



SHOVEL Circuit

- **Unincorporated areas of Los Angeles County including Acton, Agua Dulce, and Boiling Point**

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has activated an Incident Management Team (IMT) to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff to give them time to prepare.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer

can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

Sylvia S Hernandez

From: SCEliaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Friday, August 16, 2019 11:13 AM
To: SCE Liaison Officer
Subject: Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) in Kern County on 8/16

[Please click here to acknowledge receipt of this message](#)

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

Due to projected weather conditions, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) serving portions of some cities and unincorporated areas in Kern County as early as August 16.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

The following circuits and corresponding communities in your County are currently on SCE's PSPS watch list:

Canebrake Circuit

- **Kernville, Lake Isabella, Onyx and Weldon**

Horse Mountain

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has activated an Incident Management Team (IMT) to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff to give them time to prepare.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

Sylvia S Hernandez

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Saturday, August 17, 2019 11:57 AM
To: SCE Liaison Officer
Subject: Important Information from SCE – Update on Public Safety Power Shutoff in Kern County

[Please click here to acknowledge receipt of this message](#)

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

As you are aware, Public Safety Power Shutoff (PSPS) was considered for your area. However, due to improved weather conditions, the following circuits and corresponding city/community name(s) are **no longer** being considered for PSPS:

Canebrake Circuit

- Kernville, Lake Isabella, Onyx and Weldon

Horse Mountain

SCE will also notify customers on the circuits listed above of the PSPS cancellation.

SCE currently has an activated Incident Management Team (IMT) that is continuing to monitor conditions. We will notify you if conditions change.

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all High Risk Fire Area (HFRA) maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The IMT Liaison Officer can be reached by email SCELiaisonOfficer@sce.com. The public may call 800-611-1911 or visit www.sce.com if they have questions.

Again, **no** Public Safety Power Shutoffs have been initiated by SCE at this time.

Sylvia S Hernandez

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Sunday, August 18, 2019 9:18 AM
To: SCE Liaison Officer
Subject: Important Information from SCE – Update on Public Safety Power Shutoff in Los Angeles for August 18

[Please click here to acknowledge receipt of this message](#)

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

As you are aware, Public Safety Power Shutoff (PSPS) was considered for your area. However, due to improved weather conditions, the following circuits and corresponding city/community name(s) are **no longer** being considered for PSPS:

Shovel

- **Unincorporated areas of Los Angeles County including Acton, Agua Dulce, and Boiling Point**

SCE will also notify customers on the circuits listed above of the PSPS cancellation.

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all High Risk Fire Area (HFRA) maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The IMT Liaison Officer can be reached by email SCELiaisonOfficer@sce.com. The public may call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

Officer Verification

I am an officer of the applicant corporation herein, and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing document are true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed this 29th day of August, 2019, at Pomona, California.



Erik Takayesu
Vice President,
Transmission, Substation & Operations