

Laura Genao Managing Director, State Regulatory Affairs Laura.Genao@sce.com

September 23, 2019

Leslie Palmer, Director Safety and Enforcement Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

Re: Amended PSPS Post Event Report Regarding Pro-Active De-Energization Event September 4 to September 8, 2019

Dear Director Palmer:

Southern California Edison (SCE) respectfully submits the attached amended report in compliance with PSPS Post Event Reporting requirements regarding its pro-active de-energization event that began September 4, 2019. The initial submission incorrectly indicated that we did not have any additional circuits in a period of concern on Sunday, September 8 at 6:00 p.m. when we closed the ESRB-8 reporting period. The new report has been updated to correctly state that there were three circuits on the monitored circuit list with a period of concern for late Monday afternoon when the ESRB-8 reporting period was closed. The report did correctly indicate that a new PSPS IMT team would report to EOC at 10:00 a.m. on Monday, September 9 to continue managing the incident. Additionally, a minor edit was made to the response we provided to question 1 under "Response to Decision (D.) 19-05-042 Requirements" (p. 4) to clarify that SCE did not deenergize on the basis of the NWS warnings alone, but also based its decision on forecast and observed field conditions. This amended report has been verified by an Officer of SCE in accordance with Rule 1.11 of the Commission's Rules of Practice and Procedure.

Sincerely,

Laura Genao

Managing Director

SCE State Regulatory Affairs

ESRB ComplianceFilings@cpuc.ca.gov

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cc:

Southern California Edison
Public Safety Power Shutoff Protocol (PSPS)
Amended Post-Event Reporting in Compliance with Resolution
ESRB-8 and Decision 19-05-042
September 4 to September 8, 2019

Submitted to:

California Public Utilities Commission
Director of the Safety and Enforcement Division
September 23, 2019

Executive Summary

On September 4, 2019, Southern California Edison (SCE) activated its Emergency Operations Center to perform response operations associated with an elevated weather event with the potential for execution of SCE's Public Safety Power Shutoff (PSPS) protocol. Over the course of the event, potentially impacted customers were identified in Santa Barbara, Inyo, Mono, Kern, Los Angeles, San Bernardino, Riverside and Tulare counties. The PSPS notification team completed all required notifications to customers, emergency management agencies (county and state), and elected officials in areas which could be and/or were impacted. Pro-active denergization was ultimately required for a portion of the Santa Barbara County area and affected approximately 650 customers.

SCE submits the following report to the California Public Utilities Commission's (CPUC) Director of the Safety and Enforcement Division (SED) pursuant to Resolution ESRB-8 and Decision (D.)19-05-042. In separate sections of this report, SCE sets forth the reasons for its decision to notify customers of the potential for and execution of de-energization, and includes an event summary and responses to the questions as required for post-event reporting.

SCE's Decision to Notify and De-Energize Customers

SCE's decision to notify and de-energize customers using the Public Safety Power Shutoff (PSPS) protocol was based on the following factors:

- National Weather Service (NWS) Red Flag Warnings for counties that contain SCE circuits in high fire risk areas.
- Ongoing assessments from SCE's in-house meteorologists informed about local weather conditions by strategically deployed weather stations (e.g. wind speeds, humidity, and temperature).
- Output from the SCE Fire Potential Index (FPI), which is a tool used to estimate wildfire potential based on actual weather and fuel conditions.
- Input from SCE's fire scientist on fire potential to include consideration of weather and fuels.
- Real-time situational awareness information from highly trained personnel positioned locally in high fire risk areas identified as at risk for extreme fire weather conditions.
- Specific concerns from local and state fire authorities regarding the potential consequences of wildfires in select locations.
- Expected impact of de-energizing circuits on essential services such as public safety agencies, water pumps, traffic controls, etc.
- Other operational considerations to minimize potential wildfire ignitions.

Actions taken to manage the response included:

- Initiating operating restrictions on impacted circuits in impacted counties.¹
- Activation of an Incident Management Team (IMT) for directing response operations associated with potential de-energization;
- Notifications to potentially impacted customers, emergency management agencies (county and state), and elected officials;
- Patrolling of impacted circuits before and after the event; and
- Live field observations of impacted circuits during the Period of Concern² to help inform the need to execute the Public Safety Power Shutoff Protocol to maintain public safety.

Additional details of the event leading to the decision to provide notifications and proactively de-energize can also be found in the event narrative below.

¹ Specific operating restrictions SCE may employ during a Public Safety Power Shutoff can be found in the 2019 SCE Wildfire Mitigation Plan approved by the CPUC on May 30, 2019.

²Period of Concern is the time period circuits on the monitored circuit list are subject to potential use of the Public Safety Power Shutoff as determined by SCE. Live field observations may be performed during this timeframe.

Event Summary September 4, 2019 to September 8, 2019

On Tuesday, September 3, SCE's Situational Awareness Center notified SCE's Business Resiliency Duty Manager and on-duty Incident Management personnel of forecasts predicting local winds with high gusts, hot temperatures, and very dry conditions resulting in an Elevated Fire Weather Threat (EFWT) beginning on Friday, September 6.

SCE activated its IMT on Wednesday, September 4 to begin overseeing execution of the PSPS protocol. The IMT was activated through the evening of Sunday, September 8th. During the event, up to eight counties were in scope for potential de-energization, impacting up to approximately 16,000 customers. "Appendix A", Period of Concern Reports contains the Period of Concern reports for each day of the event.

On Friday, September 6, the NWS issued two Fire Weather Watches for Saturday afternoon through late Saturday night for wind and low relative humidity over parts of Santa Barbara County. Sundowner winds were forecasted to produce peak wind gusts of up to 60 mph, and humidity was forecasted to be in the teens in some areas.

On September 7, 2019, The NWS issued a Red Flag Warning for gusty sundowner winds and low relative humidity, which was in effect from 2:00 p.m. Saturday afternoon until 9:00 a.m. Sunday morning, with wind gusts up to 60 mph and relative humidity as low as 8 percent. The warning cited the potential for rapid spread of wildfire and extreme fire behavior that would lead to a threat to life and property if an ignition occurred.

Throughout the event on Saturday, the IMT was closely monitoring both weather models and real-time weather observations and receiving real-time information from live field observers throughout the day. Based on these real-time interactions, the IC was able to refine the event start time and made the decision to initiate the PSPS de-energization protocol.

The Concepcion and the Mist circuits in Santa Barbara County were proactively de-energized as outlined below:

- The Concepcion 16kV circuit out of Gaviota Substation in the city of Goleta was proactively de-energized at 5:37 p.m. A total of 240 customers, mostly residential, were affected, with no Critical Care or essential service provider customers impacted. After winds abated, appropriate re-energization protocols were applied and power was restored at 2:18 p.m. on Sunday, September 8.
- The Mist 16kV circuit out of Capitan Substation in the city of Goleta was proactively deenergized at 5:38 p.m. A total of 392 customers, mostly residential, were affected, with no Critical Care or essential service provider customers impacted. After winds abated,

appropriate re-energization protocols were applied and power was restored at 2:08 p.m. on Sunday, September 8.

Due to improved weather conditions, on Sunday, September 8 at 6:00 p.m., there were only three circuits on the monitored circuit list with a period of concern for late Monday afternoon and it was determined that a new PSPS IMT would report to the EOC at 10:00 a.m. on Monday, September 9 to continue managing the incident.

Throughout the event, all notifications to potentially impacted customers, emergency management agencies (county and state), and elected officials were made in accordance with notification protocols. See Appendix C, Customer Notifications, and Appendix B, Public Safety Partner Notifications for details. For reporting purposes, the decision was made to conclude the PSPS event that began on September 4 and begin a new PSPS event on September 9. A separate Post Event Report will contain documentation associated with the September 9 PSPS event.

Response to ESRB-8 Requirements

The following material addresses Resolution ESRB-8 requirements in each category associated with notifications. Each of these categories is addressed in a separate section.

1. The local communities' representatives contacted prior to de-energization, the date on which they were contacted, and whether the areas affected by the de-energization are classified as Zone 1, Tier 2, or Tier 3 as per the definition in General Order 95, Rule 21.2-D³

SCE maintained ongoing communications with both unincorporated and incorporated communities affected throughout the duration of the weather event ending September 8, 2019, including the local community representatives. Appendix B, "Public Safety Partners", includes the notifications that were sent to local community representatives during this event. The notifications were sent via SCE's mass notification system to a comprehensive list of community contacts within each county. Additionally, PDF maps and electronic mapping files for affected areas were made accessible to all impacted areas at www.sce.com/maps. SCE also routinely submitted the CalOES Public Safety Power Shutoff Notification Form to the State Warning Center as conditions changed.

The areas affected by this event were classified as elevated Tier 2 and extreme Tier 3 fire-threat areas, as well as areas previously included in CAL FIRE's Fire Hazard Severity Zone maps.

The following table illustrates when initial contact was made as required, and additional information is included in Appendix B of this report.

Table 2-Notifications

Community/Representative	Date
FEDERAL AGENCIES	
FEDERAL AVIATION ADMINISTRATION	9/4/2019
IMMIGRATION & NATURALIZATION	9/5/2019
UNITED STATES COAST GUARD	9/5/2019
STATE/REGULATORY AGENCIES	
CALIFORNIA PUBLIC UTILITIES COMMISSION	9/4/2019
CALIFORNIA DEPARTMENT OF CORRECTIONS & REHABILITATION	9/4/2019
CALIFORNIA DEPARTMENT OF FORESTRY AND FIRE PROTECTION	9/4/2019
CALIFORNIA DEPARTMENT OF WATER RESOURCES	9/4/2019
CALIFORNIA OFFICE OF EMERGENCY SERVICES	9/4/2019
CALIFORNIA STATE HIGHWAY PATROL	9/4/2019
CALIFORNIA STATE WARNING CENTER	9/3/2019
INYO COUNTY	
INYO COUNTY OFFICE OF EMERGENCY SERVICES	9/7/2019
AGAPE CIRCLE WATER	9/7/2019
ALPINE WATER CO	9/7/2019
BISHOP FIRE DEPT TRNG	9/7/2019
BISHOP PAIUTE GAS	9/7/2019
BISHOP RURAL FIRE DEPARTMENT	9/7/2019
BISHOP UNIION HEALTH CARE	9/7/2019
BROOKSIDE ESTATES WATER	9/7/2019
FRONTIER COMMUNICATINOS CORP	9/7/2019
INYO COUNTY OF EDUCATION	9/7/2019
INYO, COUNTY OF SOLID WASTE	9/7/2019
MEADOW CREEK MUTUAL WATER COMPANY	9/7/2019
MOUNTAIN VIEW ESTATES WATER COMPANY	9/7/2019
NEXTEL COMMUNICATIONS, INC	9/7/2019
NORTHERN INYO HOSPITAL	9/7/2019
NORTHERN INYO COUNTY HOSP DISTRICT	9/7/2019
NORTHERN INYO HEALTH CARE DISTRICT	9/7/2019
OWENS VALLEY WATER COMPANY	9/7/2019
RANCH ROAD ESTATES WATER COMPANY	9/7/2019
RAWSON CREEK MUTUAL WATER	9/7/2019
VALLEY VISTA MUTUAL WATER COMPANY	9/7/2019
VAN LOON WATER DISTRICT	9/7/2019

Community/Representative	Date
INYO/MONO COUNTY	
CEQUEL COMMUNICATIONS, LLC	9/4/2019
FRONTIER COMMUNICATIONS CORP	9/4/2019
KERN COMMUNITY COLLEGE DISTRCT	9/4/2019
LOWER ROCK CREEK MUTUAL WATER	9/4/2019
PARADISE FIRE DIST	9/4/2019
ROCKING K ESTATES WATER CO	9/4/2019
ROUND VALLEY JOINT ELEMENTARY	9/4/2019
KERN COUNTY	
CALIFORNIA WATER SERVICES, CO	9/4/2019
FRONTIER COMMUNICATIONS CORP	9/4/2019
HAPPY ACRES WTR CO	9/4/2019
KELSO MUTUAL WATER COMPANY	9/4/2019
KELSO WATER WELL ASSOCIATION	9/4/2019
MUTUAL 14 WATER SYSTEM	9/4/2019
PIONEER WATER	9/4/2019
PROVO WATER COMPANY	9/4/2019
R/B WATER DISTRICT	9/4/2019
RANCHO HSE ESTATE MUTUAL WATER	9/4/2019
ROSEDALE-RIO BRAVO WATER	9/4/2019
SOUTH FORK UNION ELEMENTARY SCHOOL DISTRICT	9/4/2019
TUMBLEWEED WATER COMPANY	9/4/2019
WELDON FIRE DEPARTMENT	9/4/2019
LOS ANGELES COUNTY	
ACTON AGUA DULCE SCHOOL DIST	9/4/2019
AMERICAN TOWER CORPORATION	9/4/2019
ANTELOPE VALLEY WATER COMPANY	9/4/2019
AT&T CORPORATION	9/4/2019
AT&T WIRELESS SERVICES	9/4/2019
FRONTIER COMMUNICATIONS CORP	9/4/2019
GREEN VALLEY COUNTY WATER DIST	9/4/2019
HUGHES ELIZABETH LAKES UNION SCHOOL DISTRICT	9/4/2019
LOS ANGELES COUNTY FIRE DEPT	9/4/2019
LOS ANGELES DEPT OF WATER & POWER	9/4/2019
SPRINT NEXTEL CORPORATION	9/4/2019
T MOBILE WEST, LLC	9/4/2019
TESORO REFINING & MARKETING, LLC	9/4/2019
TIME WARNER CABLE	9/4/2019
TIME WARNER COMMUNICATIONS	9/4/2019
VERIZON WIRELESS	9/4/2019

Community/Representative	Date
WESTSIDE UNION SCHOOL DIST	9/4/2019
MONO COUNTY	
EASTERN SIERRA UNIFIED SCH DIS	9/4/2019
FRONTIER COMMUNICATIONS CORP	9/4/2019
LOS ANGELES DEPT OF WTR & POWR	9/4/2019
RACE COMMUNICATION	9/4/2019
WHITE MOUNTAIN FIRE	9/4/2019
RIVERSIDE COUNTY	
RIVERSIDE COUNTY EMERGENCY MANAGEMENT DEPARTMENT	9/4/2019
AMERICAN TOWER CORPORATION	9/5/2019
AT&T WIRELESS SERVICES	9/5/2019
CABAZON WATER DISTRICT	9/4/2019
COACHELLA VALLEY WATER DISTRICT	9/4/2019
DESERT WATER AGENCY	9/5/2019
FRONTIER COMMUNICATIONS CORPORATION	9/4/2019
MCI GROUP	9/5/2019
METROPOLITAN WATER DISTRICT	9/5/2019
MISSION SPRINGS WATER DISTRICT	9/4/2019
S.F.P.P., LP	9/5/2019
SOUTHERN PACIFIC COMPANY	9/4/2019
SPRINT NEXTEL CORPORATION	9/4/2019
T MOBILE WEST, LLC	9/5/2019
TIME WARNER CABLE	9/5/2019
UNION PACIFIC RAILROAD COMPANY	9/4/2019
VERIZON WIRELESS	9/4/2019
SAN BERNARDINO COUNTY	
SAN BERNARDINO COUNTY OFFICE OF EMERGENCY SERVICES	9/4/2019
AMERICAN TOWER CORPORATION	9/4/2019
AT&T CORPORATION	9/4/2019
AT&T MOBILITY	9/4/2019
AT&T WIRELESS SERVICES	9/4/2019
BIG BEAR WATER WASTE AGENCY	9/7/2019
BNSF RAILWAY CO	9/4/2019
BURLINGTON NORTHERN SANTA FE	9/4/2019
CEDARPINES PARK MUTUAL WATER	9/4/2019
CENTER WATER COMPANY	9/7/2019
CENTER WATER COMPANY INC	9/7/2019
CHARTER COMMUNICATIONS INC	9/4/2019
CINGULAR WIRELESS, LLC	9/4/2019

Community/Representative	Date
COX CALIFORNIA PCS	9/4/2019
CRESTLINE LAKE ARROWHEAD WATER	9/4/2019
CRESTLINE LAKE ARROWHEAD WATER	9/4/2019
CRESTLINE SANITATION DISTRICT	9/4/2019
CRESTLINE VILLAGE WATER DISTRICT	9/4/2019
DESERT DAWN WATER	9/7/2019
FRONTIER COMMUNICATIONS CORP	9/4/2019
GOLDEN STATE WATER COMPNAY	9/7/2019
HESPERIA WATER DISTRICT	9/4/2019
LODESTAR TOWERS, INC	9/4/2019
LUCERNE VALLEY MUTUAL WATER	9/7/2019
LUCERNE VALLEY SCHOOL DISTRICT	9/7/2019
LUCERNE VISTA WATER	9/7/2019
RIM OF THE WORLD UNIF SCHOOL DISTRICT	9/4/2019
SAN BERNARDINO WATER DEPARTMENT	9/4/2019
SOUTHERN CALIFORNIA GAS COMPANY	9/4/2019
SOUTHERN PACIFIC COMPANY	9/4/2019
SPRING CANYON WATER ASSOCIATION	9/4/2019
SPRINT NEXTEL CORPORATION	9/4/2019
SPRINT UNITED MANAGEMENT COMPANY	9/7/2019
T MOBILE WEST, LLC	9/4/2019
VALLEY VIEW PARK MUTUAL WATER	9/4/2019
VERIZON WIRELESS	9/4/2019
SANTA BARBARA COUNTY	
SANTA BARBARA COUNTY OFFICE OF EMERGENCY SERVICES	9/4/2019
7TH DAY ADVENTIST SCHOOL	9/4/2019
ALEGRIA DOMESTIC MUTUAL WATER	9/5/2019
ALEGRIA MUTUAL WATER CO	9/5/2019
AT&T CORPORATION	9/4/2019
CATHEDRAL OAKS PRE SCHOOL	9/4/2019
CINGULAR WIRELESS, LLC	9/4/2019
COX COMMUNICATIONS CALIFORNIA, LLC	9/4/2019
EL CAPITAN MUTUAL WATER COMPANY	9/4/2019
EXXONMOBIL CORPORATION	9/4/2019
FRONTIER COMMUNICATIONS CORP	9/4/2019
GTE MOBILENET INCORPORATED	9/4/2019
MCI GROUP	9/5/2019
PLAINS PIPELINE	9/4/2019
SAN AUGUSTIN WATER	9/5/2019

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TULARE, COUNTY [FIRE DEPT] 9/7/2019	TULARE COUNTY OFFICE OF EDUCATION	9/7/2019
	TULARE, COUNTY [FIRE DEPT]	9/7/2019

Media Communications

SCE provided customers and the public with information on the potential PSPS via regular updates on sce.com. Customers were given the current status in specific cities and communities that would have been impacted by a PSPS and were also given safety tips and guidelines.

2. If unable to provide customers with notice at least 2 hours prior to the de-energization event, provide an explanation in its report.

Customers were provided with Initial (2-day) and Update (1-day) notifications. SCE did not notify customers immediately prior to de-energization due to the real-time onset of increased fire conditions. Customers were notified at the time power was de-energized, and when power was restored.

3. Summarize the number and nature of complaints received as the result of the deenergization event and include claims that are filed due to de-energization.

SCE is not aware of any complaints or claims regarding the de-energization.

4. Provide a detailed description of the steps taken to restore power.

Once the elevated fire conditions abated, SCE immediately initiated post patrols, including the use of helicopters, to confirm the safety of the circuits that were de-energized. Once the patrols were completed and the circuits were deemed to be clear of any hazards, reenergization protocol was initiated. Both circuits were re-energized by 2:18 p.m. on Sunday, September 8.

5. Identify the address of each community assistance location during a de-energization event, describe the location (in a building, a trailer, etc.), and describe the assistance available at each location, and give the days and hours that it was open.

From 2100 on September 7 to 12:00 a.m. on September 8, SCE's Community Outreach Vehicle (COV)⁴ was deployed to Girsh Park in Goleta. The vehicle was reopened on Sunday, September 8 from 0700 to 1600. The COV was equipped with mobile charging capabilities so customers could charge personal mobile devices and continue to receive updates about the outage. The COV was also stocked with water and snacks to help mitigate the impact to customers. SCE subject matter experts were onsite throughout the duration of the event to provide information and answer questions. The vehicle was demobilized at 4:00 p.m. on Sunday, September 8.

⁴ COVs are mobile vehicles staffed with customer outreach representatives and outfitted with phone chargers, snacks and more to support customers during emergencies.

Response to Decision (D.) 19-05-042 Requirements

1. Decision criteria leading to de-energization.

SCE meteorologists forecasted FPI and wind speed conditions to exceed PSPS criteria on Saturday afternoon with both gusty sundowner winds and low relative humidity. Winds speeds were forecasted to reach up to 60 mph, and SCE's fire potential index for the Mist and Concepcion circuits was forecasted to exceed thresholds. The NWS issued both Fire Weather Watches and a Red Flag warning. Once forecasted weather conditions appeared in the field via real-time weather station and live field observation, SCE's PSPS IMT IC made the decision to de-energize the circuits.

2. A copy of all notifications, the timing of notifications, the methods of notifications and who made the notifications (the utility or local public safety partners).

A copy of all notifications, the timing of notifications and the methods of notifications can be found in Appendix B, "Public Safety Partner Notifications"; and Appendix C, "Customer notifications" of this report.

3. An explanation of the circumstances that resulted in failure to communicate a potential pro-active de-energization event, if any.

All appropriate communications were executed in accordance with PSPS protocols.

4. A description and evaluation of engagement with local and state public safety partners in providing advanced education and outreach during the de-energization event.

Advanced notification of the potential PSPS event was communicated to all impacted counties, CalOES, and the CPUC approximately 72 hours before any forecasted weather was expected to impact the SCE service territory. Regular updates were given throughout the event using the CalOES PSPS Notification Form, daily State Executive briefings, county Operational Area calls (where applicable), and frequent individual discussions with the impacted county emergency management contacts. Additional information regarding SCE's engagement with public safety partners is provided below in Appendix B, "Public Safety Partner Notifications".

5. For those customers where positive or affirmative notification was attempted, an accounting of the customers (which tariff and/or access and functional needs population designation), the number of notification attempts made, the timing of attempts, who made the notification attempt (utility or public safety partner) and the number of customers for whom positive notification was achieved.

SCE successfully contacted all customers with current and accurate contact information. All contact with critical care customers potentially impacted by this event was successful. Customer notification details are documented in Appendix C, "Customer Notifications".

6. A description of how sectionalization, i.e., separating loads within a circuit, was considered and implemented and the extent to which it impacted the size and scope of the de-energization event.

Not applicable. For both the Mist and Concepcion, the area of concern included the entire circuit span. For this reason, the circuits were not sectionalized and the entire circuit was de-energized in both cases.

7. An explanation of how the utility determined that the benefit of de-energization outweighed potential public safety risks

Both SCE meteorologists and NWS forecasted extreme fire weather conditions for the Santa Barbara County area, including the risk for rapid spread of wildfire and extreme fire behavior that would lead to a threat to life and property if an ignition occurred. Furthermore, precautionary statements were issued for extreme fire danger calling for extreme caution with potential fire ignition sources. SCE maintained close coordination with local fire authorities and emergency management personnel to identify any potential public safety risks associated with de-energization, and none were noted. Based on the extreme fire risk, SCE determined that the benefit of de-energization outweighed potential public safety risks associated with wildfire ignition.

8. The timeline for power restoration (re-energization), in addition to the steps taken to restore power as required in Resolution ESRB-8

As mentioned above, two circuits were de-energized at 5:37 p.m. (Concepcion) and 5:38 p.m. (Mist) on Saturday, September 7. A re-energization strategy was developed and post-patrol assets were forward deployed to support immediate patrol activities once weather conditions abated. All circuits were re-energized by 2:18 p.m. on Sunday, September 8.

9. Lessons learned from the de-energization events

SCE will be conducting after action reviews with internal and external stakeholders to determine any lessons learned from this de-energization event. Lessons learned will be documented and assigned to the responsible business unit for resolution.

10. Any recommended updates to the guidelines adopted in Resolution ESRB-8 and Decision (D.) 19-05-042

No recommended updates to the guidelines have been identified from this event.

Appendix A Period of Concern

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Amended SCE PSPS Post Event Report September 4 to September 8, 2019



Amended SCE PSPS Post Event Report September 4 to September 8, 2019

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Appendix B Public Safety Partner Notifications

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Wednesday, September 4, 2019 12:49 PM

To: SCE Liaison Officer

Subject: Important Information from SCE – Possible Public Safety Power Shutoff in Santa Barbara

County

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in Santa Barbara County.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

SCE has identified the following HFRA circuits in your County that are on the PSPS monitor list and might be de-energized. Different circuits have different times of concern, ranging between 48 and 72 hours from now.

- Mist circuit
 - Unincorporated areas west of Goleta
- Cachuma circuit (including downstream Par, Painted Cave and Via Huerto)
 - Unincorporated areas near Highway 154 (San Marcos Pass)

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions. Again, no Public Safety Power Shutoffs have been initiated by SCE at this time. 2

From: Sylvia S Hernandez

Sent: Wednesday, September 4, 2019 6:58 PM

To: SCE Liaison Officer

Subject: FW: Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) in

Kern County on 9/7/2019

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Wednesday, September 4, 2019 6:49 PM

To: Sylvia S Hernandez <Sylvia.S.Hernandez@sce.com>

Subject: Important Information from SCE - Possible Public Safety Power Shutoff (PSPS) in Kern County on 9/7/2019

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

Due to projected weather conditions, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) serving portions of some cities and unincorporated areas in Kern County as early as Saturday, September 7.

Please note that while these areas may already be experiencing weather-related outages, SCE has <u>not</u> proactively shut off power at this time.

The following circuits and corresponding communities in your County are currently on SCE's PSPS watch list:

Canebrake circuit (including downstream Horse Mountain circuit)

. Unincorporated Kern County, including the community of Weldon

Chinook

. Unincorporated Kern County, including community of Manolith

Sirocco

Unincorporated Kern County, including the community of Manolith

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has activated an Incident Management Team (IMT) to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff to give them time to prepare.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Wednesday, September 4, 2019 7:00 PM

To: SCE Liaison Officer

Subject: Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) in

Riverside on 9/7/2019

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

Due to projected weather conditions, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) serving portions of some cities and unincorporated areas in Riverside County as early as Saturday, September 7.

Please note that while these areas may already be experiencing weather-related outages, SCE has <u>not</u> proactively shut off power at this time.

The following circuits and corresponding communities in your County are currently on SCE's PSPS watch list:

Poppet Flats circuit

Unincorporated Riverside County, including communities of Cabazon, Mons, and Banning Pass

Toll circuit

Unincorporated Riverside County, including the communities of Whitewater and Bonnie Bell

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has activated an Incident Management Team (IMT) to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE will also notify customers on the impacted circuits to inform them about the potential shutoff to give them time to prepare.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions. Again, no Public Safety Power Shutoffs have been initiated by SCE at this time. 2

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Wednesday, September 4, 2019 7:23 PM

To: SCE Liaison Officer

Subject: Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) in Los

Angeles on 9/7/2019

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

Due to projected weather conditions, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) serving portions of some cities and unincorporated areas in Los Angeles County as early as Saturday, September 7.

Please note that while these areas may already be experiencing weather-related outages, SCE has <u>not</u> proactively shut off power at this time.

The following circuits and corresponding communities in your County are currently on SCE's PSPS watch list:

Shovel circuit

Unincorporated Los Angeles County, including communities of Acton and Boiling Point

Hughes Lake circuit (including downstream Green Valley circuit)

. Unincorporated Los Angeles County, including communities of Lake Hughes and Green Valley

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has activated an Incident Management Team (IMT) to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE will also notify customers on the impacted circuits 48 hours in advance to inform them about the potential shutoff to give them time to prepare.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

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From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Wednesday, September 4, 2019 7:34 PM

To: SCE Liaison Officer

Subject: Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) in Mono

County on 9/7/2019

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

Due to projected weather conditions, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) serving portions of some cities and unincorporated areas in Mono County as early as, Saturday, September 7.

Please note that while these areas may already be experiencing weather-related outages, SCE has <u>not</u> proactively shut off power at this time.

The following circuits and corresponding communities in your County are currently on SCE's PSPS watch list:

Birchim circuit

Unincorporated Mono County, including community of Sherwin Hill

Sagehen circuit

 Unincorporated Mono County, including communities of Benton, Benton Hot Springs, and Owens Valley

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has activated an Incident Management Team (IMT) to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE will also notify customers on the impacted circuits 48 hours in advance to inform them about the potential shutoff to give them time to prepare.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists. If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions. Again, no Public Safety Power Shutoffs have been initiated by SCE at this time. 2

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Wednesday, September 4, 2019 7:50 PM

To: SCE Liaison Officer

Subject: Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) in Inyo

County on 9/7/2019

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

Due to projected weather conditions, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) serving portions of some cities and unincorporated areas in Inyo County as early as Saturday, September 7.

Please note that while these areas may already be experiencing weather-related outages, SCE has <u>not</u> proactively shut off power at this time.

The following circuits and corresponding communities in your County are currently on SCE's PSPS watch list:

Birchim circuit

. Unincorporated Inyo County, including the community of Round Valley

Sabrina circuit

Unincorporated Inyo County, including the community of Aspendell

Sinker circuit

Unincorporated Inyo County (southeast of Bishop)

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has activated an Incident Management Team (IMT) to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE will also notify customers on the impacted circuits 48 hours in advance to inform them about the potential shutoff to give them time to prepare.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Wednesday, September 4, 2019 8:00 PM

To: SCE Liaison Officer

Subject: Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) in San

Bernardino on 9/7/2019

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

Due to projected weather conditions, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) serving portions of some cities and unincorporated areas in San Bernardino County as early as Saturday, September 7.

Please note that while these areas may already be experiencing weather-related outages, SCE has <u>not</u> proactively shut off power at this time.

The following circuits and corresponding communities in your County are currently on SCE's PSPS watch list:

Tetley circuit (including downstream Job and Cedar Pines circuits)

 Unincorporated San Bernardino County, including communities of Crestline and Cedarpines Park

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has activated an Incident Management Team (IMT) to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE will also notify customers on the impacted circuits 48 hours in advance to inform them about the potential shutoff to give them time to prepare.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer

can be reached by e www.sce.com if they	email at <u>SCELiaisonOff</u> y have questions.	icer@sce.com. The pu	blic should call 800-6	11-1911 or visit
Again, <u>no</u> Public Sa	afety Power Shutoffs	have been initiated b	y SCE at this time.	
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From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Thursday, September 5, 2019 11:28 AM

To: SCE Liaison Officer

Subject: Important Updated Information from SCE – Possible Public Safety Power Shutoff (PSPS)

in Riverside County this afternoon 09/05/19

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

Due to projected weather conditions, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) serving portions of some cities and unincorporated areas in Riverside County as early as this afternoon, Sept. 5.

Please note that while these areas may already be experiencing weather-related outages, SCE has <u>not</u> proactively shut off power at this time.

The following circuit has been added to SCE's PSPS watch list for monitoring as early as 3pm this afternoon, Sept. 5:

CARRIAGE circuit

- · City of Palm Desert
- Unincorporated Riverside County, including the community of Cahuilla Hills

The following circuits and corresponding communities in your County remain on SCE's PSPS watch list for monitoring as early as Saturday, Sept. 7:

POPPET FLATS circuit

Unincorporated Riverside County, including communities of Cabazon, Mons, and Banning Pass

TOLL circuit

. Unincorporated Riverside County, including the communities of Whitewater and Bonnie Bell

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has activated an Incident Management Team (IMT) to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could

-!-

be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE will also notify customers on the impacted circuits to inform them about the potential shutoff to give them time to prepare.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Thursday, September 5, 2019 5:38 PM

To: SCE Liaison Officer

Subject: Important Information from SCE - Update on Possible Public Safety Power Shutoff

(PSPS) in Riverside County

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in Riverside County.

Please note that while these areas may already be experiencing weather-related outages, SCE has <u>not</u> proactively shut off power at this time.

SCE has identified the following HFRA circuits in your County that are on the SCE's PSPS watch list and might be de-energized.

The following circuits and corresponding communities in your County have been added to SCE's PSPS watch list for monitoring starting Sunday, Sept. 8:

- COACHELLA and SKYBORNE circuits
 - Portion of the City of Desert Hot Springs
 - Unincorporated community of North Palm Springs

The following circuits and corresponding communities in your County remain on SCE's PSPS watch list for monitoring starting Sunday, Sept. 8:

- POPPET FLATS circuit
 - Unincorporated Riverside County, including communities of Cabazon, Mons, and Banning Pass
- TOLL circuit
 - Unincorporated Riverside County, including the communities of Whitewater and Bonnie Bell

SCE will also notify customers on the impacted circuits to inform them about the potential shutoff to give them time to prepare.

Due to improved weather conditions, the following circuit is no longer being considered for PSPS:

CARRIAGE circuit

City of Palm Desert

Unincorporated Riverside County, including the community of Cahuilla Hills

SCE will also notify customers on the above circuit of the PSPS cancellation.

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has activated an Incident Management Team (IMT) to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safety and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Thursday, September 5, 2019 6:08 PM

To: SCE Liaison Officer

Subject: Important Information from SCE – Update on Possible Public Safety Power Shutoff in

Santa Barbara County

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in Santa Barbara County.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

SCE has identified the following HFRA circuits in your County that are on the PSPS monitor list and might be de-energized.

The following circuit has been added to SCE's PSPS watch list for monitoring starting Friday, Sept. 6:

- CONCEPCION circuit
 - Unincorporated areas from near Gaviota to Point Conception

The following circuits and corresponding communities in your County remain on SCE's PSPS watch list for monitoring starting Friday, Sept. 6

- MIST circuit
 - Unincorporated areas west of Goleta
- CACHUMA circuit (including downstream PAR, PAINTED CAVE and VIA HUERTO circuits)
 - Unincorporated areas near Highway 154 (San Marcos Pass)

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Thursday, September 5, 2019 6:39 PM

To: SCE Liaison Officer

Subject: Important Information from SCE - Update on Possible Public Safety Power Shutoff

(PSPS) in Los Angeles County

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

As you are aware, Public Safety Power Shutoff (PSPS) was considered for your area. However, due to improved weather conditions, the following circuits and corresponding city/community name(s) are no longer being considered for PSPS:

Shovel circuit

Unincorporated Los Angeles County, including communities of Acton and Boiling Point

Hughes Lake circuit (including downstream Green Valley circuit)

Unincorporated Los Angeles County, including communities of Lake Hughes and Green Valley

SCE will also notify customers on the circuits listed above of the PSPS cancellation.

SCE currently has an activated Incident Management Team (IMT) that is continuing to monitor conditions. We will notify you if conditions change.

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all High Risk Fire Area (HFRA) maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The IMT Liaison Officer can be reached by email SCELlaisonOfficer@sce.com. The public may call 800-611-1911 or visit www.sce.com if they have questions.

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Thursday, September 5, 2019 6:39 PM

To: SCE Liaison Officer

Subject: Important Information from SCE – Update on Possible Public Safety Power Shutoff in

Inyo County

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

As you are aware, Public Safety Power Shutoff (PSPS) was considered for your area. However, due to improved weather conditions, the following circuits and corresponding city/community name(s) are no longer being considered for PSPS:

Birchim circuit

. Unincorporated Inyo County, including the community of Round Valley

Sabrina circuit

. Unincorporated Inyo County, including the community of Aspendell

Sinker circuit

Unincorporated Inyo County (southeast of Bishop)

SCE will also notify customers on the circuits listed above of the PSPS cancellation.

SCE currently has an activated Incident Management Team (IMT) that is continuing to monitor conditions. We will notify you if conditions change.

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all High Risk Fire Area (HFRA) maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The IMT Liaison Officer can be reached by email SCELiaisonOfficer@sce.com. The public may call 800-611-1911 or visit www.sce.com if they have questions.

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Thursday, September 5, 2019 6:44 PM

To: SCE Liaison Officer

Subject: Important Information from SCE – Update on Possible Public Safety Power Shutoff

(PSPS) in Mono County- -

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

As you are aware, Public Safety Power Shutoff (PSPS) was considered for your area. However, due to improved weather conditions, the following circuits and corresponding city/community name(s) are <u>no longer</u> being considered for PSPS:

Birchim circuit

Unincorporated Mono County, including community of Sherwin Hill

Sagehen circuit

 Unincorporated Mono County, including communities of Benton, Benton Hot Springs, and Owens Valley

SCE will also notify customers on the circuits listed above of the PSPS cancellation.

SCE currently has an activated Incident Management Team (IMT) that is continuing to monitor conditions. We will notify you if conditions change.

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all High Risk Fire Area (HFRA) maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information, SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The IMT Liaison Officer can be reached by

email $\underline{\texttt{SCELiaisonOfficer@sce.com}}. \ \, \textbf{The public may call 800-611-1911 or visit} \, \underline{www.sce.com} \, \textbf{if they have questions}.$

From:

Matthew Garcia

Sent:

Thursday, September 5, 2019 7:07 PM

To:

SCE Liaison Officer

Subject:

FW: Important Information from SCE - Update on Possible Public Safety Power Shutoff

(PSPS) in Kern County

Matthew Garcia

Senior Manager Engineering & Design Solutions Customer Service - Business Customer Division T. 626-633-3007 | M. 310-880-8572

6090 N. Irwindale Ave, Irwindale, CA 91702





Privacy Notice

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From: SCELiaisonOfficer@sce.com [mailto:noreply@everbridge.net]

Sent: Thursday, September 05, 2019 6:44 PM To: Matthew Garcia < Matthew. Garcia@sce.com>

Subject: Important Information from SCE - Update on Possible Public Safety Power Shutoff (PSPS) in Kern County

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

As you are aware, Public Safety Power Shutoff (PSPS) was considered for your area. However, due to improved weather conditions, the following circuits and corresponding city/community name(s) are no longer being considered for PSPS:

Canebrake circuit (including downstream Horse Mountain circuit)

Unincorporated Kern County, including the community of Weldon

Chinook

Unincorporated Kern County, including community of Manolith

Sirocco

. Unincorporated Kern County, including the community of Manolith

SCE will also notify customers on the circuits listed above of the PSPS cancellation.

SCE currently has an activated Incident Management Team (IMT) that is continuing to monitor conditions. We will notify you if conditions change.

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all High Risk Fire Area (HFRA) maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The IMT Liaison Officer can be reached by email SCELiaisonOfficer@sce.com. The public may call 800-611-1911 or visit www.sce.com if they have questions.

From:

SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent:

Thursday, September 5, 2019 7:12 PM

To:

SCE Liaison Officer

Subject:

Important Information from SCE - Update on Possible Public Safety Power Shutoff

(PSPS) in San Bernardino County

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

As you are aware, Public Safety Power Shutoff (PSPS) was considered for your area. However, due to improved weather conditions, the following circuits and corresponding city/community name(s) are <u>no</u> <u>longer</u> being considered for PSPS:

Tetley circuit (including downstream Job and Cedar Pines circuits)

 Unincorporated San Bernardino County, including communities of Crestline and Cedarpines Park

SCE will also notify customers on the circuits listed above of the PSPS cancellation.

SCE currently has an activated Incident Management Team (IMT) that is continuing to monitor conditions. We will notify you if conditions change.

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all High Risk Fire Area (HFRA) maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The IMT Liaison Officer can be reached by email SCELiaisonOfficer@sce.com. The public may call 800-611-1911 or visit www.sce.com if they have questions.

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Thursday, September 5, 2019 7:52 PM

To: SCE Liaison Officer

Subject: Important Information from SCE - Update on Possible Public Safety Power Shutoff in

Santa Barbara County

Please click here to acknowledge receipt of this message

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This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in Santa Barbara County.

Please note that while these areas may already be experiencing weather-related outages, SCE has <u>not</u> proactively shut off power at this time.

SCE has identified the following HFRA circuits in your County that are on the PSPS monitor list and might be de-energized.

The following circuits have been added to SCE's PSPS watch list for monitoring starting Friday, Sept. 6:

- COJO circuit
 - Unincorporated areas near Gaviota
- PAGO circuit
 - Unincorporated areas near Gaviota
- SHOAL circuit
 - Unincorporated areas near Las Flores Canyon

The following circuits and corresponding communities in your County remain on SCE's PSPS watch list for monitoring starting Friday, Sept. 6

- CONCEPCION circuit
 - Unincorporated areas from near Gaviota to Point Conception
- MIST circuit
 - Unincorporated areas west of Goleta
- CACHUMA circuit (including downstream PAR, PAINTED CAVE and VIA HUERTO circuits)
 - o Unincorporated areas near Highway 154 (San Marcos Pass)

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed

above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Friday, September 6, 2019 10:49 AM

To: SCE Liaison Officer

Subject: UPDATE: Important Information from SCE – Possible Public Safety Power Shutoff in

Santa Barbara County

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in Santa Barbara.

Please note that while these areas may already be experiencing weather-related outages, SCE has $\underline{\text{not}}$ proactively shut off power at this time.

SCE has identified the following HFRA circuits in your County that are on the PSPS monitor list and might be de-energized.

The following circuits and corresponding communities in your County remain on the SCE's PSPS watch list for monitoring starting Friday, September 6.

COJO circuit

· Unincorporated areas near Gaviota

CONCEPCION circuit

· Unincorporated area from Gaviota to Point Conception

MIST circuit

· Unincorporated areas west of Goleta

PAGO circuit

· Unincorporated areas near Gaviota

SHOAL circuit

· Unincorporated areas near Las Flores Canyon

Due to improved weather conditions, the following circuits are no longer being considered for PSPS:

CACHUMA circuit (including downstream PAR, PAINTED CAVE and VIA HUERTO circuits)

Unincorporated areas near Highway 154 (San Marcos Pass)

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For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE will also notify customers on the above circuits of the PSPS cancellation.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Friday, September 6, 2019 5:39 PM

To: SCE Liaison Officer

Subject: UPDATE: Important Information from SCE – Possible Public Safety Power Shutoff in

Riverside County

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in Riverside County.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

SCE has identified the following HFRA circuits in your County that are on the PSPS monitor list and might be de-energized.

These circuits and corresponding communities in your County have been added to SCE's PSPS watch list for monitoring starting Sunday, September 8.

WINDFARM, BOTTLE and DEVERS-BANNING-WINDPARK

Unincorporated Riverside County, including communities of Cabazon, Mons and Banning Pass

These circuits and corresponding communities in your County remain on SCE's PSPS watch list for monitoring starting Sunday, September 8.

COACHELA and SKYBORNE circuits

- Portion of the City of Desert Hot Springs
- Unincorporated community of North Palm Springs

POPPET FLATS circuit

Unincorporated Riverside County, including communities of Cabazon, Mons, and Banning Pass

TOLL circuit

Unincorporated Riverside County, including the communities of Whitewater and Bonnie Bell

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As

such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Saturday, September 7, 2019 7:59 PM

To: SCE Liaison Officer

Subject: Important Information from SCE – Update on Possible Public Safety Power Shutoff in

Riverside County

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in Riverside County.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

SCE has identified the following HFRA circuits in your County that <u>remain</u> on the PSPS monitor list and might be de-energized:

- COACHELLA and SKYBORNE circuits
 - Portion of the City of Desert Hot Springs
 - Unincorporated community of North Palm Springs
- POPPET FLATS circuit
 - Unincorporated Riverside County, including communities of Cabazon, Mons, and Banning Pass
- TOLL circuit
 - Unincorporated Riverside County, including communities of Whitewater and Bonnie Bell
- WINDFARM, BOTTLE and DEVERS-BANNING-WINDPARK
 - Unincorporated Riverside County, including communities of Cabazon, Mons, and Banning Pass

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Saturday, September 7, 2019 5:20 PM

To: SCE Liaison Officer

Subject: UPDATE: Important Information from SCE – Possible Public Safety Power Shutoff in Inyo

County

K

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in Inyo County.

Please note that while these areas may already be experiencing weather-related outages, SCE has <u>not</u> proactively shut off power at this time.

SCE has identified the following HFRA circuits in your County that are on the PSPS monitor list and might be de-energized.

These circuit has been added to SCE's PSPS watch list for monitoring as early as 9:00pm this evening.

- SINKER circuit
 - Unincorporated Inyo County (southeast of Bishop)

The following circuits and corresponding communities in your County remain on SCE's PSPS watch list.

BIRCHIM circuit (including downstream \$ABRINA, INYO LUMBER, and UNDERWOOD circuits)

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Saturday, September 7, 2019 4:44 PM

To: SCE Liaison Officer

Subject: Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) in Kern

County

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

Due to projected weather conditions, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) serving portions of some cities and unincorporated areas in Kern County as early as 9/7/2019.

Please note that while these areas may already be experiencing weather-related outages, SCE has <u>not</u> proactively shut off power at this time.

The following circuits and corresponding communities in your County are currently on SCE's PSPS watch list:

CANEBRAKE circuit (including downstream HORSE MOUNTAIN circuit)

Unincorporated Kern County, including the community of Weldon

TEJON circuit

· Unincorporated Kern County, including the community of Rosamond

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has activated an Incident Management Team (IMT) to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff to give them time to prepare.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Saturday, September 7, 2019 12:11 PM

To: SCE Liaison Officer

Subject: Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) in San

Bernardino on 9/7/2019

Please click here to acknowledge receipt of this message



This message is from the Southern California Edison Liaison Officer for official use by local government officials.

Due to projected weather conditions, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) serving portions of some cities and unincorporated areas in San Bernardino County as early as September 7.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

The following circuits and corresponding communities in your County are currently on SCE's PSPS watch list:

SKY HI circuit

. Unincorporated San Bernardino County, including portions of Apple Valley and Lucerne Valley

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has activated an Incident Management Team (IMT) to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff to give them time to prepare.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Saturday, September 7, 2019 12:11 PM

To: SCE Liaison Officer

Subject: Important Information from SCE - Possible Public Safety Power Shutoff (PSPS) in San

Bernardino on 9/7/2019

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

Due to projected weather conditions, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) serving portions of some cities and unincorporated areas in San Bernardino County as early as September 7.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

The following circuits and corresponding communities in your County are currently on SCE's PSPS watch list:

SKY HI circuit

. Unincorporated San Bernardino County, including portions of Apple Valley and Lucerne Valley

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has activated an Incident Management Team (IMT) to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff to give them time to prepare.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer

can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Saturday, September 7, 2019 12:01 PM

To: SCE Liaison Officer

Subject: Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) in Mono

on 9/7/2019

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

Due to projected weather conditions, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) serving portions of some cities and unincorporated areas in Mono County as early as September 7.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

The following circuits and corresponding communities in your County are currently on SCE's PSPS watch list:

BIRCHIM circuit

. Unincorporated Mono County, including community of Sherwin Hill

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has activated an Incident Management Team (IMT) to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff to give them time to prepare.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Saturday, September 7, 2019 6:11 PM

To: SCE Liaison Officer

Subject: Important Information from SCE - Power shut off near the Gaviota area of Santa

Barbara County at approximately 5:30 p.m. time due to weather conditions

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by our local governments.

Due to weather conditions, SCE shut off power to circuits in the Gaviota area of Santa Barbara County at approximately 5:30 p.m. Impacted circuits and locations are:

CONCEPCION circuit

Unincorporated area from Gaviota to Point Conception

MIST circuit

Unincorporated areas west of Goleta

The following circuits and corresponding communities in your County remain on SCE's PSPS watch list for monitoring.

COJO circuit

Unincorporated areas near Gaviota

PAGO circuit

Unincorporated areas near Gaviota

SHOAL circuit

Unincorporated areas near Las Flores Canyon

SCE is notifying customers on the affected circuits listed above to inform them about the shutoff event.

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all High Risk Fire Area (HFRA) maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE is deploying a Community Outreach Vehicle equipped with backup power so that customers can charge their personal mobile devices and continue to receive updates about the outage. Water and snacks will also be available to customers. The vehicle will be stationed at Girsh Park located at 7050 Phelps Road in Goleta, and will be open from 9:00 p.m. to midnight tonight, and 7:00 a.m. to midnight tomorrow (if outage continues).

SCE has an Incident Management Team (IMT) in place to monitor conditions, coordinate with government agencies, and oversee re-energization once conditions are safe. SCE will provide an update to your agency as conditions change. Please note the actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts.

SCE understands the inconvenience of shutting off electric service. This Public Safety Power Shutoff (PSPS) action was taken due to safety concerns for customers and the public in the region. The company's first priority is to protect public safety and the integrity of the electric system serving customers.

At this time, SCE cannot provide an estimate of restoration time. Power will be restored as conditions improve, crews conduct inspections, and determine it is safe to re-energize lines.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly.
This number is for government agencies only. The IMT Liaison Officer can be reached by email at
SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have any questions.

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Saturday, September 7, 2019 4:53 PM

To: SCE Liaison Officer

Subject: Important Information from SCE - Possible Public Safety Power Shutoff (PSPS) in Los

Angeles County on 9/7/2019

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

Due to projected weather conditions, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) serving portions of some cities and unincorporated areas in Los Angeles County as early as September 7.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

The following circuits and corresponding communities in your County are currently on SCE's PSPS watch list:

TEJON circuit

- Lancaster
- . Unincorporated Los Angeles County, including the community of Lake Hughes

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has activated an Incident Management Team (IMT) to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff to give them time to prepare.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer

can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Saturday, September 7, 2019 12:46 PM

To: SCE Liaison Officer

Subject: Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) in Tulare

on 9/7/2019

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

Due to projected weather conditions, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) serving portions of some cities and unincorporated areas in Tulare County as early as September 7.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

The following circuits and corresponding communities in your County are currently on SCE's PSPS watch list:

EL MIRADOR circuit (including downstream ELSTER, MAHOGANY and SODA SPRINGS

- Exeter, Lindsay and Porterville
- Unincorporated Tulare County, including the communities of Strathmore and Camp Nelson

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning

SCE has activated an Incident Management Team (IMT) to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff to give them time to prepare.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer



can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Saturday, September 7, 2019 12:03 PM

To: SCE Liaison Officer

Subject: Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) in Inyo

County on 9/7/2019

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

Due to projected weather conditions, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) serving portions of some cities and unincorporated areas in Inyo County as early as September 7.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

The following circuits and corresponding communities in your County are currently on SCE's PSPS watch list:

BIRCHIM circuit (including downstream SABRINA, INYO LUMBER and UNDERWOOD circuits)

- Bishop
- Unincorporated Inyo County, including the communities of Aspendell, Round Valley and Bishop Reservation

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has activated an Incident Management Team (IMT) to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff to give them time to prepare.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Sunday, September 8, 2019 6:06 PM

To: SCE Liaison Officer

Subject: Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) in Los

Angeles County

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

As you are aware, Public Safety Power Shutoff (PSPS) was considered for your area. However, due to improved weather conditions, the following circuit and corresponding communities are <u>no longer</u> being considered for PSPS:

TEJON circuit

- Lancaster
- · Unincorporated Los Angeles County, including the community of Lake Hughes

SCE will also notify customers on the circuit listed above of the PSPS cancellation.

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all High Risk Fire Area (HFRA) maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The IMT Liaison Officer can be reached by email SCELiaisonOfficer@sce.com. The public may call 800-611-1911 or visit www.sce.com if they have questions.

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Sunday, September 8, 2019 6:46 PM

To: SCE Liaison Officer

Subject: UPDATE: Important Information from SCE – Update on Possible Public Safety Power

Shutoff in Riverside County

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in Riverside County.

Please note that while these areas may already be experiencing weather-related outages, SCE has <u>not</u> proactively shut off power at this time.

The following HFRA circuits in your County remain on the PSPS monitor list and might be de-energized:

- . COACHELLA and SKYBORNE circuits
 - Portion of the City of Desert Hot Springs
 - Unincorporated community of North Palm Springs
- TOLL circuit
 - Unincorporated Riverside County, including communities of Whitewater and Bonnie Bell
- WINDFARM, BOTTLE and DEVERS-BANNING-WINDPARK
 - o Unincorporated Riverside County, including communities of Cabazon, Mons, and Banning Pass
- POPPET FLATS circuit
 - Unincorporated Riverside County, including communities of Cabazon, Mons, and Banning Pass

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.



From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Sunday, September 8, 2019 6:39 PM

To: SCE Liaison Officer

Subject: UPDATE: Important Information from SCE – Possible Public Safety Power Shutoff in

Mono County

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in Mono County.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

The following circuit in your County remains on SCE's PSPS watch list for monitoring:

BIRCHIM circuit

Unincorporated Mono County, including the community of Sherwin Hill

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Sunday, September 8, 2019 6:32 PM

To: SCE Liaison Officer

Subject: UPDATE: Important Information from SCE – Possible Public Safety Power Shutoff in Inyo

County

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in Inyo County.

Please note that while these areas may already be experiencing weather-related outages, SCE has <u>not</u> proactively shut off power at this time.

SCE has identified the following HFRA circuits in your County that are on the PSPS monitor list and might be de-energized.

These circuits and corresponding communities in your County remain on SCE's PSPS watch list.

- BIRCHIM circuit (including downstream SABRINA, INYO LUMBER, and UNDERWOOD circuits)
 - Bishop
 - Unincorporated Inyo County, including the communities of Aspendell, Round Valley and Bishop Reservation
- SINKER circuit
 - Unincorporated Inyo County (southeast of Bishop)

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Sunday, September 8, 2019 6:32 PM

To: SCE Liaison Officer

Subject: UPDATE: Important Information from SCE – Possible Public Safety Power Shutoff in Inyo

County

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in Inyo County.

Please note that while these areas may already be experiencing weather-related outages, SCE has <u>not</u> proactively shut off power at this time.

SCE has identified the following HFRA circuits in your County that are on the PSPS monitor list and might be de-energized.

These circuits and corresponding communities in your County remain on SCE's PSPS watch list.

- BIRCHIM circuit (including downstream SABRINA, INYO LUMBER, and UNDERWOOD circuits)
 - Bishop
 - Unincorporated Inyo County, including the communities of Aspendell, Round Valley and Bishop Reservation
- SINKER circuit
 - Unincorporated Inyo County (southeast of Bishop)

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Sunday, September 8, 2019 6:32 PM

To: SCE Liaison Officer

Subject: UPDATE: Important Information from SCE – Possible Public Safety Power Shutoff in Inyo

County

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in Inyo County.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

SCE has identified the following HFRA circuits in your County that are on the PSPS monitor list and might be de-energized.

These circuits and corresponding communities in your County remain on SCE's PSPS watch list.

- BIRCHIM circuit (including downstream SABRINA, INYO LUMBER, and UNDERWOOD circuits)
 - Bishop
 - Unincorporated Inyo County, including the communities of Aspendell, Round Valley and Bishop Reservation
- SINKER circuit
 - Unincorporated Inyo County (southeast of Bishop)

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Sunday, September 8, 2019 6:06 PM

To: SCE Liaison Officer

Subject: Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) in Los

Angeles County

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

As you are aware, Public Safety Power Shutoff (PSPS) was considered for your area. However, due to improved weather conditions, the following circuit and corresponding communities are <u>no longer</u> being considered for PSPS:

TEJON circuit

- Lancaster
- Unincorporated Los Angeles County, including the community of Lake Hughes

SCE will also notify customers on the circuit listed above of the PSPS cancellation.

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all High Risk Fire Area (HFRA) maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The IMT Liaison Officer can be reached by email SCELiaisonOfficer@sce.com. The public may call 800-611-1911 or visit www.sce.com if they have questions.

Sylvia S Hernandez

From:

SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent:

Sunday, September 8, 2019 2:29 PM

To:

Sylvia S Hernandez

Subject:

Important Updated Information from SCE - PSPS Power Re-Energization in Progress

near the Gaviota area of Santa Barbara County

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by our local governments.

On Saturday, Sept. 7 at approximately 5:30 p.m. SCE initiated a Public Safety Power Shutoff (PSPS) in the Gaviota area of Santa Barbara County due to weather conditions in High Fire Risk Areas.

SCE crews have inspected the lines and determined it was safe to re-energize the following circuit(s). SCE will notify customers that power has been turned back on.

CONCEPCION circuit

Unincorporated area from Gaviota to Point Conception

MIST circuit

Unincorporated areas west of Goleta

Additionally, due to improved weather conditions the following circuits are no longer being considered for PSPS

COJO circuit

Unincorporated areas near Gaviota

PAGO circuit

Unincorporated areas near Gaviota

SHOAL circuit

Unincorporated areas near Las Flores Canyon

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all High Risk Fire Area (HFRA) maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions and coordinate with government agencies. We will continue to update your agency as conditions change.

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For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The IMT Liaison Officer can be reached by email SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Sylvia S Hernandez

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>

Sent: Sunday, September 8, 2019 8:55 AM

To: SCE Liaison Officer

Subject: Important Information from SCE – Update on Possible Public Safety Power Shutoff

(PSPS) in Tulare County

-¦-

Please click here to acknowledge receipt of this message

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

As you are aware, Public Safety Power Shutoff (PSPS) was considered for your area. However, due to improved weather conditions, the following circuits and corresponding city/community name(s) are <u>no</u> <u>longer</u> being considered for PSPS:

EL MIRADOR circuit (including downstream ELSTER, MAHOGANY and SODA SPRINGS)

- · Exeter, Lindsay and Porterville
- . Unincorporated Tulare County, including the communities of Strathmore and Camp Nelson

SCE will also notify customers on the circuits listed above of the PSPS cancellation.

SCE currently has an activated Incident Management Team (IMT) that is continuing to monitor conditions. We will notify you if conditions change.

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all High Risk Fire Area (HFRA) maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The IMT Liaison Officer can be reached by email SCELiaisonOfficer@sce.com. The public may call 800-611-1911 or visit www.sce.com if they have questions.

Appendix C Customer Notifications

Notification Events, Number and Type of Customers

				CUSTOMER MES							CR	ITICAL CARE CUSTOME	RS
DATE	TIME	Time Completed	Communication	Circuits	Residential Unassigned	Essential	Major	MedicalBaseline	Critical	TOTALS	Delivered	Undelivered	Grand Tota
9/4/2019	13:00	14:00	9/4/19 Activation_48 Hour Notification_Mist Cachuma 2 downstreams	MIST	306		83	3		392	-		o
9/4/2019	13:00	14:00	9/4/19 Activation_48 Hour Notification_Mist Cachuma 2 downstreams	CACHUMA	3,876	3	118	32	2	4,031	2		2
9/4/2019	13:00	14:00	9/4/19 Activation_48 Hour Notification_Mist Cachuma 2 downstreams	PAINTED CAVE	85	42.5			141	85	7		0
9/4/2019	13:00	14:00	9/4/19 Activation_48 Hour	VIA HUERTO	69		1	343		70	8	=	0
9/4/2019	19:30	14:00	9/4/19 Activation_48 Hour Notification_Par	PAR	22	840	-	KEN		22	-	*	0
				Totals	4,358	3	202	35	2	4,600	- 2		0

					Communic	ations on T	hurs., 09/	05/19					
				CUSTOMER MESS							CR	RITICAL CARE CUSTOME	RS
DATE	TIME	Time Completed	Communication	Circuits	Residential Unassigned	Essential	Major	MedicalBaseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
9/5/2019	11:40	12:30	9/4/19 Activation_48 Hr Notice_Carriage_09 0519	Carriage	1,113	36	12	2	1,163	2,326 k	2		2
9/5/2019	18:06	19:50	09/04/19 Activation_24 Hr Notice_Mist_09051	MIST	306	83	3		392				
9/5/2019	18:06	19:50	09/04/19 Activation_48 HR Notification_4 Circuits_090519	COACHELLA		1	2			3			
9/5/2019	18:06	19:50	09/04/19 Activation_48 HR Notification_4 Circuits_090519	TOLL	25		30			55			
9/5/2019	18:06	19:50	09/04/19 Activation_48 HR Notification_4 Circuits_090519	SKYBORNE	209		10	1	1	221	1		1
9/5/2019	18:06	19:50	09/04/19 Activation_48 HR Notification_4 Circuits_090519	CONCEPCION	201	1	38			240			

	and the second			CUSTOMER MESS	AGING						CI	RITICAL CARE CUSTOME	RS
DATE	TIME	Time Completed	Communication	Circuits	Residential Unassigned	Essential	Major	Medica Baseline	Critical	TOTALS	Delivered	Undelivered	Grand Tot
9/6/2019	11:00	12:30	09/04/19 Activation_All Clear Notification_Cachu ma_3 Downstreams_0906 19	CACHUMA	3,876	3	118	32	2	4,031	2		2
9/6/2019	11:00	12:30	09/04/19 Activation_All Clear Notification_Cachu ma_3 Downstreams_0906 19	PAR	22			_		22			0
9/6/2019	11:00	12:30	09/04/19 Activation_All Clear Notification_Cachu ma_3 Downstreams_0906	PAINTED CAVE	84		_	_	_	84			0
9/6/2019	11:00	12:30	09/04/19 Activation_All Clear Notification_Cachu ma_3 Downstreams 0906	VIA HUERTO	69		1		_	70			0
9/6/2019	17:45	19:00	19 09/04/19 Activation_48 Hr Notification_Poppet Flats_090619	POPPET FLATS	578		50	21	4	653	4		4
9/6/2019	17:50	19:00	09/04/19 Activation_24Hr Notification_Mist_09 0619	MIST	306		83	3		392			0
9/6/2019	18:00	19:00	09/04/19 Activation_24 Hr Notification_7 Circuits_090619	TOLL	25		30			55			0
9/6/2019	18:00	19:00	09/04/19 Activation_24 Hr Notification_7 Circuits_090620	COACHELLA		1	2			3			0
9/6/2019 I	18:00	19:00	09/04/19 Activation_24 Hr Notification_7 Circuits_090621	SKYBORNE	209		10	1	1	221	1		1
9/6/2019	18:00	19:00	09/04/19 Activation_24 Hr Notification_7 Circuits_090622	COJO	10		3			13			0
9/6/2019	18:00	19:00	09/04/19 Activation_24 Hr Notification_7 Circuits_090623	PAGO			-1			1			0
9/6/2019	18:00	19:00	09/04/19 Activation_24 Hr Notification_7 Circuits_090624	SHOAL			1			1			0
9/6/2019	18:00	19:00	09/04/19 Activation_24 Hr Notification_7 Circuits_090625	CONCEPCION	201	1	38			240	_		0
				Totals	5,380	5	337	57	7	5,786	7		

	Residential Unassigned	Essential	Major	MedicalBaseline	Critical	TOTALS	
COMMUNICATIONS GRAND TOTALS:	12,715	129	675	107	1,567	14,409	

					Commu	nications o	n Sat., 09/	07/19					
			_	CUSTOMER ME	SSAGING						CF	RITICAL CARE CUSTOME	es
DATE	TIME	Time Completed	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
9/7/2019	12:25	13:30	9/4/19 Activation_48 Hr Notice_9 Circuits 09072019	BIRCHIM	510	4	11	9	2	536	2		:
9/7/2019	12:25	13:30	9/4/19 Activation_48 Hr Notice_9 Circuits 09072019	UNDERWOOD	2,241		38	39	11	2,329	11		1
9/7/2019	12:25	13:30	9/4/19 Activation_48 Hr Notice_9 Circuits 09072019	INYO LUMBER	1,475	6	98	34	2	1,615	1	:1	
9/7/2019	12:25	13:30	9/4/19 Activation_48 Hr Notice_9 Circuits 09072019	SABRINA	175		4			179			
9/7/2019	12:25	13:30	9/4/19 Activation_48 Hr Notice_9 Circuits 09072019	EL MIRADOR	753		56	20	3	832	3		
9/7/2019	12:25	13:30	9/4/19 Activation_48 Hr Notice_9 Circuits 09072019	ELSTER	1500	1	21	41	6	1,569	6		
9/7/2019	12:25	13:30	9/4/19 Activation_48 Hr Notice_9 Circuits 09072019	SODA SPRINGS	735	2	66	15	1	819	1		
9/7/2019	12:25	13:30	9/4/19 Activation_48 Hr Notice_9 Circuits 09072019	SKY HI	1474		29	54	29	1,586	28	1	2
9/7/2019	12:25	13:30	9/4/19 Activation_48 Hr Notice_9 Circuits 09072019	MAHOGANY	163		5	1		169			
9/7/2019	16:45	18:20	09/04/19 Activation_48 Hr_5 Circuits 09072019	CANEBRAKE	752		12	25	6	795	6		
9/7/2019	16:45	18:20	09/04/19 Activation_48 Hr_5 Circuits 09072019	HORSE MOUNTAIN		2	1			1			
9/7/2019	16:45	18:20	09/04/19 Activation_48 Hr_5 Circuits 09072019	CUSHENBURY	1		2			3			
9/7/2019	16:45	18:20	09/04/19 Activation_48 Hr_5 Circuits 09072019	TEJON	445		29	10	3	487	3		
9/7/2019	16:45	18:20	09/04/19 Activation_48 Hr_5 Circuits 09072019	SINKER	13					13			

Communications Report

				Totals	11,566	15	590	273	68	11,568	66	2	
9/7/2019	19:01	18:04	Activation_24Hr Notification_7 Circuits 09072019	TOLL	25		30						
9/7/2019	19:01	18:04	09/04/19 Activation_24Hr Notification_7 Circuits_09072019 09/04/19	SKYBORNE	209		10	1	1		1		
9/7/2019	19:01	18:04	09/04/19 Activation_24Hr Notification_7 Circuits 09072019	SHOAL			1						
9/7/2019	19:01	18:04	09/04/19 Activation_24Hr Notification_7 Circuits 09072019	POPPET FLATS	578		50	21	4		4		
9/7/2019	19:01	18:04	09/04/19 Activation_24Hr Notification_7 Circuits 09072019	PAGO			1						
9/7/2019	19:01	18:04	09/04/19 Activation_24Hr Notification_7 Circuits 09072019	colo	10		3						
9/7/2019	19:01	18:04	09/04/19 Activation_24Hr Notification_7 Circuits 09072019	COACHELLA		1	2			3			
9/7/2019	17:45	18:25	09/04/19 Activation_SHUT DOWN_CONCEPCIO N, MIST 09072019	MIST	306		83	3		392			
9/7/2019	17:45	18:25	09/04/19 Activation_SHUT DOWN_CONCEPCIO N_MIST_09072019	CONCEPCION	201	1	38			240			

	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS
COMMUNICATIONS GRAND TOTALS:	24,281	144	1,265	380	1,635	25,977

					Commu	nications o	n Sun., 09/	08/19					
				CUSTOMER ME	SSAGING						CF	ITICAL CARE CUSTOMER	es
DATE	TIME SENT	Time Completed	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
9/8/2019	9:45	10:30	09/04/19 Activation_UPDATE SHUT DOWN_CONCEPCIO N, MIST_09082019	CONCEPCION	201	1	38			240			0
9/8/2019	9:45	10:30	09/04/19 Activation_UPDATE SHUT DOWN_CONCEPCIO N, MIST_09082019	MIST	306		83	3		392			0
9/8/2019	10:00	10:30	9/4/19 Activation_ALL CLEAR_EI Mirador_09082019	EL MIRADOR	753		56	20	3	832	3		3
9/8/2019	10:27	11:00	09/04/19 Activation_UPDATE SHUT DOWN_CONCEPCIO N, MIST_09082019_CO RRECTED	CONCEPCION	201	1	38			240			0

Communications Report

9/8/2019	10:27	11:00	09/04/19 Activation_UPDATE SHUT DOWN_CONCEPCIO N. MIST_09082019_CO RRECTED	MIST	306		83	3		392		0
9/8/2019	14:17	14:45	09/04/19 Activation_Restored_ MIST_09082019	MIST	306		83	3		392		0
9/8/2019	14:30	15:00	09/04/19 Activation_Restored_ CONCEPCION_0908 2019	CONCEPCION	201	1	38			240		0
9/8/2019	18:04	18:40	09/04/19 Activation_All Clear_9 Circuits_09/08/2019	cono	10		3			13		0
9/8/2019	18:04	18:40	09/04/19 Activation_All Clear_9 Circuits_09/08/2019	PAGO			1			1		0
9/8/2019	18:04	18:40	09/04/19 Activation_All Clear_9 Circuits_09/08/2019	SHOAL			1			1		0
9/8/2019	18:04	18:40	09/04/19 Activation_All Clear_9 Circuits_09/08/2019	ELSTER	1,500	7	21	41	6	1,569	6	6
9/8/2019	18:04	18:40	09/04/19 Activation_All Clear_9 Circuits_09/08/2019	SODA SPRINGS	735	2	66	15	1	819	1	1
9/8/2019	18:04	18:40	09/04/19 Activation_All Clear_9 Circuits_09/08/2019	MAHOGANY	163		5	1		169		0
9/8/2019	18:04	18:40	09/04/19 Activation_All Clear_9 Circuits_09/08/2019	SKY HI	1,474		29	54	29	1,586	29	29
9/8/2019	18:04	18:40	09/04/19 Activation_All Clear_9 Circuits_09/08/2019	CUSHENBURY	1		2			3		0
9/8/2019	18:16	18:45	09/04/19 Activation_UPDATE Notification_11 Circuits_09/08/2019	POPPET FLATS	578		50	21	4	653	4	4
9/8/2019	18:16	18:45	09/04/19 Activation_UPDATE Notification_11 Circuits_09/08/2019	TOLL	25		30			55		0
9/8/2019	18:16	18:45	09/04/19 Activation_UPDATE Notification_11 Circuits_09/08/2019	COACHELLA		1	2			3		0
9/8/2019	18:16	18:45	09/04/19 Activation_UPDATE Notification_11 Circuits_09/08/2019	SKYBORNE	209		10	1	1	221	1	1

Communications Report

9/8/2019	18:16	18:45	09/04/19 Activation_UPDATE Notification_11 Circuits_09/08/2019	BIRCHIM	510	4	11	9	2	536	2		2
9/8/2019	18:16	18:45	09/04/19 Activation_UPDATE Notification_11 Circuits_09/08/2019	SABRINA	175		4			179			0
9/8/2019	^{18:16} I	18:45	09/04/19 Activation_UPDATE Notification_11 Circuits_09/08/2019	INYO LUMBER	1,475	6	98	34	2	1,615	1	1	2
9/8/2019	18:16	18:45	09/04/19 Activation_UPDATE Notification_11 Circuits_09/08/2019	UNDERWOOD	2,241		38	39	11	2,329	11		11
9/8/2019	18:16	18:45	09/04/19 Activation_UPDATE Notification_11 Circuits_09/08/2019	SINKER	SINKER	13				13			0
9/8/2019	18:16	18:45	09/04/19 Activation_UPDATE Notification_11 Circuits_09/08/2019	CANEBRAKE	752		12	25	6	795	6		6
9/8/2019	18:16	18:45	09/04/19 Activation_UPDATE Notification_11 Circuits_09/08/2019	HORSE MOUNTAIN			1			1			C
				Totals	12,122	30	803	269	65	13,289	64	1	65

COMMUNICATIONS GRAND TOTALS:	36,403	174	2.068	649	1,700	40,210	
	Unassigned	Essentiai	major	Baseline	Critical	TOTALS	
	Residential	Connected	Major	Medical	Critical	TOTALS	

Initial Customer Notification

Voice:

This is an important safety message from Southern California Edison. Due to projected weather conditions in your area that may cause power outages, S C E is exploring options for a potential Public Safety Power Shut off of electrical circuits in High Fire Risk Areas and, as a precaution, may also pro actively turn off power for public safety in the ^city^ area. S C E has not pro actively turned off any power at this time. Please be prepared with your personal emergency plan. For more information please visit our website at W W W DOT S C E DOT COM. If you see a downed power line, stay away, call 9 1 1, and report this to S C E at 1-800-611-1911. Please press the pound key to repeat this message.

SMS/Text:

SCE Safety Alert: Due to projected weather conditions in your area that may cause power outages, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits. SCE has not proactively turned off any power at this time. Please be prepared with your personal emergency plan. For more information please visit our website at WWW.SCE.COM/PSPS. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

TTY:

This is an important safety message from Southern California Edison. Due to projected weather conditions in your area that may cause power outages, SCE is monitoring our system in High Fire Risk Areas and, as a precaution, may also proactively turn off power for public safety in the <city/county variable> area. SCE has not proactively turned off any power at this time. Please be prepared with your personal emergency plan. For more information please visit our website at WWW.SCE.COM. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

E-Mail:

This is an important safety message from Southern California Edison

Due to projected weather conditions in your area that may cause power outages, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) and, as a precaution, may also proactively turn off power for public safety in the <city/county variable> area. SCE has not proactively turned off any power at this time. Please be prepared with your personal emergency plan. For more information please visit our website at WWW.SCE.COM. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

Thank You, Southern California Edison

Update Customer Notification

Voice:

S C E continues to explore options for a potential public safety power shut off in the ^city^ area. No power has been shut off at this time. We are identifying circuits in that area that might be affected by weather conditions in high fire risk areas, and continue outreach to local officials and customers in advance of a potential decision to shut off power today. Please press the pound key to repeat this message.

SMS/Text:

SCE continues to explore options for a potential Public Safety Power Shutoff (PSPS) in the 'city' area. No power has been shut off at this time. We are identifying circuits in that area that might be affected by weather conditions in high fire risk areas, and continue outreach to local officials and customers in advance of a potential decision to shut off power today.

TTY:

SCE continues to explore options for a potential Public Safety Power Shutoff (PSPS) in your area. No power has been shut off at this time. We are identifying circuits in that area that might be affected by weather conditions in high fire risk areas, and continue outreach to local officials and customers in advance of a potential decision to shut off power today.

E-Mail:

Subject: This is an important safety message from Southern California Edison

From: do not reply@scewebservices.com Southern California Edison

SCE continues to explore options for a potential Public Safety Power Shutoff (PSPS) in the 'city' area. No power has been shut off at this time. We are identifying circuits in that area that might be affected by weather conditions in high fire risk areas, and continue outreach to local officials and customers in advance of a potential decision to shut off power today.

All Clear Notifications

SMS/Text:

This is an important safety message from Southern California Edison. Due to current conditions, the 'city' area, has been removed from Public Safety Power Shutoff consideration, and no electric service will be proactively turned off at this time. If outages due to other reasons unrelated to Public Safety Power Shutoffs occur in your area, SCE will work as quickly as possible to restore your service. For more information please visit our website at www.sce.com. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

Voice:

This is an important safety message from Southern California Edison. Due to current conditions, the 'city' area, has been removed from Public Safety Power Shut off consideration, and no electric service will be <u>pro actively</u> turned off at this time. If outages due to other reasons un related to Public Safety Power Shut offs occur in your area, S C E will work as quickly as possible to restore your service. For more information please visit our website at W W W DOT S C E DOT COM. If you see a downed power line, stay away, call 911, and report this to S C E at 1-800-611-1911. Press the pound key to repeat this message.

TTY:

This is an important safety message from Southern California Edison. Due to current conditions, the 'city' area, has been removed from Public Safety Power Shutoff consideration, and no electric service will be proactively turned off at this time. If outages due to other reasons unrelated to Public Safety Power Shutoffs occur in your area, SCE will work as quickly as possible to restore your service. For more information please visit our website at www.sce.com. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

E-Mail:

This is an important public safety (PSPS) message from Southern California Edison

Due to current conditions, the 'city' area, has been removed from Public Safety Power Shutoff consideration, and no electric service will be proactively turned off at this time. If outages due to other reasons unrelated to Public Safety Power Shutoffs occur in your area, SCE will work as quickly as possible to restore your service. For more information please visit our website at www.sce.com. If you see a downed power line, stay away, | call 911, and report this to SCE at 1-800-611-1911.

Thank you, Southern California Edison

SCE PSPS Post Event Report September 4 to September 8, 2019

Shut Down:

Circuits: CONCEPCION; MIST

Naming Convention: 09-04-19 Activation_SHUT DOWN_CONCEPCION, MIST_09072019

Voice:

This is an important safety message from Southern California Edison. S C E has pro actively turned off power for public Safety to the 'city' area due to current fire weather conditions. For more information please visit our website at <u>W W W DOT S C E DOT COM</u>. If you see a downed power line, stay away, call 911, and report this to S C E at 1-800-611-1911. Press the pound key to repeat this message.

SMS/Text:

SCE Safety Alert: SCE has proactively turned off power for public Safety to the 'city' area due to current fire weather conditions. For more information please visit our website at www.sce.com. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

TTY

This is an important safety message from Southern California Edison. SCE has proactively turned off power for public Safety to 'city' area due to current fire weather conditions. For more information please visit our website at www.sce.com. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

E-Mail:

This is an important public safety (PSPS) message from Southern California Edison

From: do not reply@scewebservices.com Southern California Edison

SCE has proactively turned off power for public Safety to your area due to current fire weather conditions. For more information please visit our website at www.sce.com. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

The following address(es) may be affected: ^ADDRESS_BLOCK^

Thank You,

Southern California Edison

Concepcion

SMS:

This is an important safety message from Southern California Edison. On Saturday, September 7, 2019, SCE proactively turned off power for public safety in the 'city' area due to weather conditions. Power has now been restored. The Community Outreach Vehicle will be discharged from Girsh Park today by approximately 4:00 PM. If your power is still off, please call SCE at 1-800-611-1911.

Voice:

This is an important safety message from Southern California Edison. On Saturday, September 7, 2019, S.C.E. pro actively turned off power for public safety in the "city" area due to weather conditions. Power has now been restored. The Community Outreach Vehicle will be discharged from Girsh Park today by approximately 4:00 PM. If your power is still off, please call S.C.E. at 1-800-811-1911. Please press the pound key to repeat this message.

Email

This is an important safety message from Southern California Edison. On Saturday, September 7, 2019, SCE proactively turned off power for public safety in the ^city^ area to weather conditions. Power has now been restored. The Community Outreach Vehicle will be a Sharged from Girsh Park today by approximately 4:00 PM. If your power is still off, please call SCE at 1-800-611-1911.

Thank You,

Southern California Edison

Mist:

This is an important safety message from Southern California Edison. On Saturday, September 7, 2019, SCE proactively turned off power for public safety in the "city" area due to weather conditions. Power has now been restored. If your power is still off, please call SCE at 1-800-611-1911.

Voice

This is an important safety message from Southern California Edison. On Saturday, September 7, 2019, S.C.E. pro actively turned off power for public safety in the ^city^ area due to weather conditions. Power has now been restored. If your power is still off, please call S.C.E. at 1-800-611-1911. Please press the pound key to repeat this message.

This is an important safety message from Southern California Edison. On Saturday, September 7, 2019, SCE proactively turned off power for public safety in the "city" area due to weather conditions. Power has now been restored. If your power is still off, please call SCE at 1-800-611-1911.

Thank You,

Southern California Edison

Officer Verification

I am an officer of the applicant corporation herein and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing document are true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed this 23rd day of September, 2019 at Pomona California.

Erik Takayesu

Vice President,

Transmission, Substations & Operations