



November 1, 2019

Leslie Palmer, Director
Safety Enforcement Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

SUBJECT: PSPS Post Event Report Regarding Pro-Active De-Energization Event –
October 12 to October 21, 2019

Dear Director Palmer,

Southern California Edison (SCE) respectfully submits the attached report in compliance with PSPS Post Event Reporting requirements regarding its pro-active de-energization event that began October 12, 2019. This report has been verified by an Officer of SCE in accordance with Rule 1.11 of the Commission's Rules of Practice and Procedure.

Sincerely,

A handwritten signature in black ink that reads "Laura Genao".

Laura Genao,
Managing Director, Regulatory Affairs

cc: ESRB_CompilanceFilings@cpuc.ca.gov

**Southern California Edison
Public Safety Power Shutoff Protocol (PSPS)
Post-Event Reporting in Compliance with Resolution ESRB-8
and Decision 19-05-042
October 12 to October 21, 2019**

**Submitted to:
California Public Utilities Commission
Director of the Safety and Enforcement Division
November 1, 2019**

Executive Summary

On October 12, 2019, Southern California Edison (SCE) concluded operations associated with the October 2 to October 12, 2019 PSPS event, and made notifications to public safety partners and local government agencies regarding an incoming weather system because forecasted high winds and low relative humidity levels were expected to create the potential for use of SCE's Public Safety Power Shutoff (PSPS) protocol beginning on Tuesday, October 15. During the event, customers in nine counties; Inyo, Kern, Los Angeles, Mono, Orange, Riverside, San Bernardino, Santa Barbara, and Ventura, were identified as under consideration for PSPS activation.

The PSPS notifications team completed notifications to customers, emergency management agencies (city/county/state), local government agencies, critical infrastructure providers, and potentially affected customers in areas under consideration for PSPS. Pro-active de-energization was ultimately required for 444 customers on nine circuits across portions of Kern, Los Angeles, Mono, and San Bernardino Counties.

In the separate sections that follow, SCE, in compliance with the directives of Resolution ESRB-8 and Decision (D.) 19-05-042, provides its post-event report regarding PSPS activations that took place between October 12, 2019 and October 21, 2019. SCE notes both the challenges it had experienced in communications with California Office of Emergency Services (CalOES) and the efforts that SCE has undertaken to work with CalOES to address those challenges. SCE appreciates that de-energization poses challenges for our customers and our public safety partners who provide vital services to the communities across the State, and are committed to continuously improving our processes and welcome input from our public safety partners on how we can work together to improve communications, enhance current processes, and minimize the impact of de-energization on them and the services they provide.

SCE's Decision to Notify and De-Energize Customers

SCE's decision to notify and de-energize customers using the Public Safety Power Shutoff (PSPS) protocol was made after all the following factors were considered and initiated. SCE believes that no other measures were available as reasonable alternatives for maintaining public safety:

- National Weather Service (NWS) Red Flag Warnings for counties that contain SCE circuits in high fire risk areas;
- Ongoing assessments from SCE's in-house meteorologists informed about high resolution weather models and strategically deployed weather stations (e.g. wind speeds, humidity, and temperature);
- The SCE Fire Potential Index (FPI), an internal tool that utilizes both modeled weather and fuel conditions;
- Real-time situational awareness information obtained from field observers positioned locally in high fire risk areas identified as at risk for extreme fire weather conditions;
- Specific concerns from local and state fire authorities, emergency management personnel, and law enforcement regarding public safety issues;
- Expected impact of de-energizing circuits on essential services such as public safety agencies, water pumps, traffic controls, etc.; and
- Other operational considerations to minimize potential wildfire ignitions including current known state of individual circuit conditions.

Actions taken to manage the response included:

- Initiating operating restrictions on impacted circuits in impacted counties;¹
- Activation of an Incident Management Team (IMT) for directing response operations associated with potential de-energization;
- Notifications to Public Safety Partners, local government officials (city and county), state executives, critical infrastructure providers, and potentially affected customers;
- Patrolling of affected circuits, including pre-patrols and post-patrols; and
- Field observations of affected circuits during the Period of Concern.²

Additional details leading to the decision to provide notifications and pro-actively de-energize can also be found in the event narrative below.

¹ Specific operating restrictions SCE may employ during a Public Safety Power Shutoff can be found in the 2019 SCE Wildfire Mitigation Plan approved by the CPUC on May 30, 2019.

²Period of Concern is the time period circuits on the monitored circuit list are subject to potential implementation of the Public Safety Power Shutoff as determined by SCE. Live field observations may be performed during this timeframe.

Event Summary October 12, 2019 to October 21, 2019

On Saturday, October 12, 2019, SCE's Situational Awareness Center notified PPS Incident Management Team (IMT) and the Business Resiliency Duty Manager of forecasts that indicated local winds with high gusts, hot temperatures, and very dry conditions resulting in an Elevated Fire Weather Threat (EFWT) beginning on Tuesday, October 15 in Inyo, Kern, and Mono counties. PPS Incident Management Team (IMT) 3 concluded response operations associated with the October 2 to October 12, 2019 PPS event, and on October 12, 2019 began making notifications to Public Safety Partners and local government agencies in Inyo, Kern, and Mono counties regarding the potential for use of SCE's Public Safety Power Shutoff (PPS) protocol beginning on Tuesday, October 15. No customer notifications were made on October 12 as no circuits were expected to meet criteria (wind speeds and FPI meeting or exceeding established thresholds) for consideration of PPS within the next two days. Operating restrictions remained in place for portions of Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, Santa Barbara, Tulare and Ventura counties.

On Sunday, October 13, PPS IMT monitored the situation remotely and conducted internal coordination calls to review updated forecast analysis and align the external notification cadence. There were 22 circuits and 15,030 potentially affected customers identified in Inyo, Kern, and Mono counties with a Period of Concern beginning on Wednesday, October 16 through Thursday, October 17. Operating restrictions remained in place for portions of Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, Santa Barbara, Tulare and Ventura counties, and by the end of Sunday, October 13, SCE had provided updated notifications to Public Safety Partners and local government agencies in the impacted jurisdictions.³ No customer notifications were made on Sunday, October 13 as no circuits were expected to meet PPS criteria within the next two days. Appendix A contains the Period of Concern reports for each day of the event and visually represents when each circuit was expected to meet PPS criteria.

At 9:00 a.m. on Monday, October 14, a new PPS IMT team reported to the Emergency Operations Center (EOC) to continue to oversee the execution of the PPS protocol. Updated forecast analysis continued to indicate moderate fire weather with high winds, and low relative humidity levels expected to persist through Friday October 18, including winds between 35-50 mph with gusts of 60 mph. As such, the Period of Concern was extended through October 18. By 4:00 p.m. on Monday, October 14, 35 circuits and 31,417 customers (including 101 critical care customers) in portions of Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, and Santa Barbara counties were under consideration for PPS activation that could begin Thursday, October 17. Operating restrictions remained in place for portions of Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, Santa Barbara, Tulare and Ventura counties. By the end of Monday, October 14, SCE had provided notifications to Public Safety Partners, local government agencies, state executives, and potentially affected customers in Inyo, Kern, Los

³ Notification reports for Public Safety Partners and local government agencies are maintained in the Everbridge Notification system.

Angeles, Mono, Riverside, and San Bernardino counties that beginning on Thursday, October 17, SCE could activate its PSPS protocols and begin de-energization.

Updated forecast analysis on Tuesday, October 15 continued to indicate high winds and low relative humidity levels expected for portions of Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, and Santa Barbara counties with the Period of Concern extended through Saturday, October 19. Based on the updated forecast, there were 50 circuits and 54,717 customers (including 187 critical care customers) identified in portions of Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino and Santa Barbara counties expected to meet PSPS criteria between Thursday, October 17 and Saturday, October 19. Operating restrictions remained in place for portions of Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, Santa Barbara, Tulare and Ventura counties. SCE personnel closely monitored real-time weather data and confirmed that no circuits had approached or breached thresholds for pro-active de-energization.

SCE notified Public Safety Partners, local government agencies, state executives, critical infrastructure providers and potentially affected customers in Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, and Santa Barbara counties.

SCE's Liaison Officer and Business Resiliency Duty Manager worked with Mono County emergency management officials to identify locations and mobilize a Community Crew Vehicle (CCV)⁴ to serve the City of Mammoth Lakes beginning on Thursday, October 17. The CCV was deployed to the Vons/Union Bank Center (481 Old Mammoth Road, Mammoth Lakes, CA 93546) between the hours of 9:00 a.m. and 5:00 p.m. on Thursday, October 17 and Friday, October 18.

On Wednesday, October 16, forecasts continued to indicate the potential for winds between 35-50 mph with gusts of 60 mph, and relative humidity levels in the single digits across portions of Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, and Santa Barbara counties through Monday, October 21. By approximately 4:00 p.m., a total of 68 circuits and 81,129 customers (including 316 critical care customers) across Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, Santa Barbara, and Ventura counties were under consideration for PSPS activation during a Period of Concern through Monday, October 21. Operating restrictions remained in place for portions of Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, Santa Barbara, Tulare, and Ventura counties. SCE provided notifications to Public Safety Partners, local government agencies, state executives, critical infrastructure providers, and potentially affected customers in Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, and Santa Barbara counties.

SCE personnel closely monitored real-time weather data and given the FPI and wind speeds of 44 mph recorded on several non-SCE weather stations near the area of the Autumn Circuit in

⁴ CCVs are mobile vehicles staffed with customer outreach representatives and outfitted with phone chargers, snacks and more to support customers during emergencies.

Mono County, which created a potential public safety concern, the PSPS IMT Incident Commander (IC) initiated de-energization protocol. At 10:01 p.m., a portion of the Autumn Circuit and Falls Circuit, were pro-actively de-energized affecting a total of 132 customers in Mono County.

At 3:54 a.m. on Thursday, October 17, real-time weather data indicated wind gusts of 50 mph on the Dynamo Circuit in Mono County. Based on the real-time weather data and updated forecast analysis, the IC initiated de-energization protocol, and the Dynamo Circuit was pro-actively de-energized at 4:01 a.m. with no customer impacts. SCE provided all required notifications to Public Safety Partners, local government agencies, state executives, and affected customers regarding the de-energization of the Autumn, Falls, and Dynamo Circuits.

Updated forecast analysis continued to indicate moderate fire weather, including high winds and low relative humidity levels for portions of Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, and Santa Barbara counties. Operating restrictions remained in place for portions of Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, Santa Barbara, Tulare and Ventura counties. The National Weather Service (NWS) issued Wind Advisories for portions of Kern, Los Angeles, Mono, San Bernardino, and Santa Barbara counties through 8:00 a.m. Friday, October 18, with peak wind gusts between 40-60 mph expected. Based on the updated forecasts, 85 circuits and 130,013 customers across nine counties were under consideration for PSPS.

At 11:47 a.m., the Ski 33kV Circuit in Mono County relayed with no impact to customers, and due to weather conditions, the circuit required patrol before being re-energized. The circuit was patrolled at 2:17 p.m., and after confirming no repairs were needed and no hazards existed, was re-energized at 6:50 p.m.

PSPS IMT continued to manage the monitoring of circuits and de-energization operations. They closely monitored both weather models and real-time weather observations throughout the day. Based on real-time weather observations, the IC initiated de-energization protocol on a portion of the Canebreak Circuit, including the Horse Mountain Circuit, and at 1:58 p.m., 66 customers were pro-actively de-energized in Kern County.

At approximately 4:45 p.m., a brush fire was reported near Highway 101 and El Capitan Ranch in Santa Barbara County. A portion of the Mist Circuit out of Capitan Substation was manually de-energized due to fire activity, affecting 195 customers. The Mist Circuit was re-energized at 12:45 p.m. on Friday, October 18.

Based on improved conditions and updated forecasting, re-energization protocols, including post-patrols, were initiated on the Autumn, Falls, and Dynamo Circuits in Mono County. At 6:41 p.m., the Dynamo Circuit was re-energized. At 11:23 p.m. the Autumn and Falls Circuits were re-energized, and 132 customers had their power restored. Public Safety Partners, local government officials, state executives, critical infrastructure providers, and affected customers received required notifications. By the end of the day, two circuits and 66 customers remained de-energized.

By Friday, October 18, the NWS had issued a Red Flag Warning for portions of Santa Barbara County through 10:00 p.m. Sustained winds of 20-35 mph and relative humidity levels between 10 and 25 percent were forecast for portions of Santa Barbara, Ventura, and Los Angeles counties. Wind gusts of 55 mph were expected, increasing to 60-70 mph by Sunday, October 20. The Red Flag Warning mentioned the rapid spread and extreme fire behavior which would threaten life and property if ignition occurred. Based on the updated forecast analysis, 55 circuits in Inyo, Kern, Los Angeles, Mono, Orange, Riverside, San Bernardino, Santa Barbara, and Ventura counties with 91,209 customers (including 250 critical care) were under consideration for PSPS with a Period of Concern beginning at 6:00 a.m. Saturday, October 19 through 9:00 a.m. Tuesday, October 22.

Based on improved conditions and updated forecasting, re-energization protocols, including post-patrols, were initiated on the Canebrake and Horse Mountain Circuits in Kern County. At 12:30 p.m., the Canebrake and Horse Mountain Circuits were re-energized, and all 66 customers had their power restored. Public Safety Partners, local government officials, state executives, critical infrastructure providers, and affected customers received required notifications. By the end of the day, no circuits remained de-energized.

On Saturday, October 19, Red Flag Warnings remained in effect for Santa Barbara County and were expected to expire at 10:00 p.m. The NWS issued High Wind Warnings for portions of Los Angeles, Santa Barbara, and Ventura counties beginning at 6:00 p.m. on October 19 through 3:00 p.m. on, October 20. Wind Advisories were also issued for portions of those three counties through 12:00 p.m. on Sunday. Wind gusts between 30 and 50 mph were forecast to continue through the day October 19 and were expected to increase to between 60 and 70 mph by October 20. Based on updated forecast analysis, 42 circuits and 51,526 potentially affected customers (including 105 critical care) across Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, Santa Barbara, and Ventura counties were under consideration for PSPS with a Period of Concern through Tuesday, October 22. Operating restrictions remained in place for portions of Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, Santa Barbara, Tulare and Ventura counties. SCE provided updated notifications to Public Safety Partners, local government agencies, state executives, critical infrastructure providers, and potentially affected customers.

SCE's Liaison Officer and Business Resiliency Duty Manager worked with Santa Barbara County emergency management officials to identify locations and mobilize two Community Crew Vehicles (CCVs) to serve their communities beginning on Saturday, October 19. The first CCV was deployed to the Casitas Plaza (1000 Casitas Pass Road, Carpinteria, CA 93013) between the hours of 9:00 a.m. and 5:00 p.m. on Saturday, October 19 and Sunday, October 19. The second CCV was deployed to the Eastside Library (1102 East Montecito Street, Santa Barbara, CA 93013) between the hours of 9:00 a.m. and 5:00 p.m. on Saturday, October 19 and Sunday, October 20.

At approximately 3:30 p.m., security officers on standby at the Eastside Library CCV location contacted the Santa Barbara City Police Department to report numerous young adults loitering in the area and creating a nuisance by inappropriately engaging SCE employees while possibly being under the influence, which SCE employees considered a safety issue. Security officers requested a safety patrol by Santa Barbara PD, which was conducted at 3:45 p.m. The Santa Barbara PD Officer informed security and CCV staff that the area is known for criminal activity. After CCV staff indicated they did not feel safe in the area, the CCV staff notified the Business Resiliency Duty Manager and departed the location.

PSPS IMT continued closely monitoring weather models and making real-time weather observations throughout the day to determine if there was a need to initiate de-energization protocols. At approximately 4:00 p.m., real-time weather data indicated a wind gust greater than 50 mph on the Dynamo Circuit in Mono County. Based on real-time weather observations, the IC initiated de-energization protocol on a portion of the Dynamo Circuit, and at 4:03 p.m. a section of the circuit was de-energized with no customer impacts. SCE provided updated notifications to Public Safety Partners, local government agencies, and state executives. No customer notifications were made for the Dynamo De-energization because there was no customer load on the circuit.

Based on improved conditions and updated forecasting, re-energization protocols, including post-patrols, were initiated on the Dynamo Circuit in Mono County. At 6:50 p.m., the Dynamo Circuit was re-energized. By the end of the day, there were no circuits and no customers pro-actively de-energized.

Red Flag Warnings, High Wind Warnings, and Wind Advisories were expected to expire on October 20 at 10:00 p.m. for Los Angeles, Santa Barbara, and Ventura counties. However, updated forecast analysis on the morning of October 20 revealed 44 circuits and 37,634 potentially affected customers (including 57 critical care) across Los Angeles, Orange, Riverside, San Bernardino, and Santa Barbara counties with the Period of Concern expected to end a midnight on Monday, October 21. The next wind event was expected to enter the service territory around Thursday, October 24.

PSPS IMT continued to manage the monitoring of circuits, review weather models, and conduct real-time weather observations throughout the day to determine if there was a need to initiate de-energization protocols. At approximately 3:00 a.m., real-time weather data indicated wind gusts of 55 mph near the Clarinet Circuit in Los Angeles County. Based on real-time weather observations, the IC initiated de-energization protocol on a portion of the Clarinet Circuit, and at 3:06 a.m., a section of the circuit was de-energized affecting 71 customers.

At approximately 9:50 a.m., real-time weather data indicated a wind gust greater than 50 mph on the Calstate Circuit in San Bernardino County. Based on real-time weather observations, the IC initiated de-energization protocol on a portion of the Calstate Circuit, and at 9:54 a.m., a section of the circuit was de-energized affecting a total of 10 customers.

At approximately 10:00 a.m., field conditions coupled with real-time weather data indicated wind gusts of 35 mph near the Shovel Circuit in Los Angeles County which were expected to increase. Based on real-time weather observations, the IC initiated de-energization protocol on a portion of the Shovel Circuit, and at 10:21 a.m., a section of the circuit was de-energized affecting 165 customers.

Based on improved conditions and updated forecasting, re-energization protocols, including post-patrols, were initiated on the Clarinet Circuit, and at 12:01 p.m., all 71 customers were re-energized. Post-patrols were also conducted on the Shovel Circuit in Los Angeles County and the Calstate Circuit in San Bernardino County as part of re-energization protocol. At 6:29 p.m., all 165 affected customers on the Shovel Circuit were re-energized, and the ten affected customers on the Calstate Circuit were re-energized at 12:06 a.m. on Monday, October 21. Public Safety Partners, local government agencies, state executives, , and affected customers were provided updated notifications when the circuits were re-energized

A summary of all wind-related damage from this PSPS event found during the post-patrol process is below:

Circuit	Damage
Autumn Circuit	Damaged Pole (1)

At 7:30 p.m. on Sunday, October 20, the standing PSPS IMT team met with the incoming IMT team to review the Period of Concern Report and determine if established de-mobilization triggers had been met. Due to improved weather conditions and updated forecast analysis, it was determined that no circuits were expected to meet PSPS criteria for at least the next three days, which satisfied SCE's internal protocols for de-mobilization. Operating restrictions remained in place for portions of Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, Santa Barbara, Tulare and Ventura counties, and the PSPS IMT was de-mobilized at 12:00 p.m. on Monday, October 21.

Updated forecasts indicated that another wind event was possible beginning October 24, and the new IMT team provided initial notifications to Public Safety Partners, local government agencies, and state executives for 58 circuits that were potentially under consideration for PSPS beginning Thursday, October 24. For reporting purposes, it was determined that the PSPS event that began on October 12 would conclude on October 21, and a subsequent post-event report would include documentation on the event expected to take place later in the week.

Response to ESRB-8 Requirements

The following material addresses Resolution ESRB-8 requirements in each category associated with notifications. Each of these categories is addressed in a separate section.

1. The local communities' representatives contacted prior to de-energization, the date on which they were contacted, and whether the areas affected by the de-energization are classified as Zone 1, Tier 2, or Tier 3 as per the definition in General Order 95, Rule 21.2-D

SCE maintained ongoing communications with affected communities, both unincorporated and incorporated, throughout the duration of the weather event which began October 12 and ended October 21, 2019, including the local community representatives. Appendix B, "Public Safety Partner Notifications," includes samples of the notifications sent to local community representatives during this event. The notifications were sent via SCE's mass notification system to a comprehensive list of community contacts within each county. Additionally, PDF maps and electronic mapping files for affected areas were made accessible at www.sce.com/maps.

While SCE also provided the CalOES Public Safety Power Shutoff Notification Form and multiple updated forms for each stage of the PSPS event to the State Warning Center as conditions changed throughout the event, there were occasions where there were delays submitting the form via email due to formatting requirements of the form, the number of circuits in scope for the event, and training of new EOC staff. The PSPS Notification Form format presents challenges that require manual input of the information rather than the ability to cut and paste. As a result, there is a significant time commitment involved when the updated circuit monitoring list comes out twice each day, which requires all sections of the form to be updated. In this event, there were times where over 80 circuits were on the monitoring list, which required significant data entry efforts. However, considering the challenges we face with the notification form, the State Warning Center was provided verbal notification via phone and was kept apprised of de-energization updates in real time. Initial contact to Public Safety Partners, local government agencies, and critical infrastructure providers are included in Appendix D.

Media Communications

SCE's public information officers issued 20 messaging documents providing public updates during the activation. These updates are used by all customer-facing company sources including customer service, corporate communications, government, agency representatives, and postings on various social media sources. Communications posted to the SCE website are provided in five additional languages.

Through SCE's social media channels, including Facebook, Twitter, and Instagram, customers were given safety tips and guidelines for managing PSPS events. During the incident reflected in this report, SCE saw about 1,048 items in our inbound social media

queue related to PSPS. This included people sharing news articles, inquiries from customers, and comments or mentions about our company related to PSPS. Less than five percent of those required a response because most of the time, people were just sharing an article headline, making a rhetorical comment, or engaging in discussions with one another. The social media team is equipped to respond to customer inquiries in Spanish, but there were very few Spanish-language comments about this event.

On our outbound channels (Facebook, Twitter, and Instagram), paid PSPS communications were aired in English and Spanish letting customers know how to sign up for PSPS alerts, and how to prepare for emergencies, including PSPS events. SCE also shared updates on where to find the latest information about PSPS, including a list of affected communities and the number of affected customers, and the nature of services provided by our Community Crew Vehicle.

Since early May, SCE has placed radio and digital ads educating customers about PSPS in Spanish, Chinese, Korean, Vietnamese and Tagalog. These ads educate customers about what a PSPS is, what factors cause SCE to shut off power, how to prepare for a PSPS event, and urge customers to sign up for outage alerts. The corresponding pages on sce.com (e.g. PSPS, preparedness) are also translated in all these languages.

SCE PIOs responded to over 60 media requests from television, radio, and print media, including a myriad of local news outlets and national news. These include LA Times, NBC4, AP, Spectrum News, OC Register, Ventura County Star, KTLA, CNN, Fox News, KNX, ABC7, NBC4, Fox11, Crescenta Valley Weekly News, Argus Media, Desert Sun, Daily News, Noozhawk, KPCC, KSBY, NBCNews, S&P Global, Univision, CBS2, the Signal News, Weather Channel, KEYT, Telemundo, Ventura County Star, Tehachapi News, Bloomberg News, SF Chronicle, Annenberg TV News, KFI, City News Service, KCRW, WSJ, NY Times, Reuters.

2. If unable to provide customers with notice at least 2 hours prior to the de-energization event, provide an explanation in its report.

SCE provided all potentially affected customers at least 2 hours' notice before de-energization, and when the decision was made to de-energize, customers were notified when power was de-energized and when power was restored.

3. Summarize the number and nature of complaints received as the result of the de-energization event and include claims that are filed due to de-energization.

As of the date of submission of this report, Consumer Affairs has received no complaints related to this PSPS event. Any complaints received after the submission of this report will be added to subsequent reports, as they are received.

4. Provide a detailed description of the steps taken to restore power.

Once the elevated fire conditions (high winds and low relative humidity levels) subsided and were not expected to escalate for the next 48 hours, SCE immediately initiated post-patrols on de-energized circuits. As part of the re-energization protocol, circuits were patrolled end-to-end to identify hazards or damage, and confirm it is safe to re-energize. Once the post-patrols were completed, any damage was repaired and the circuits were deemed clear of hazards, the circuits were individually re-energized. As of 10:06 a.m., Monday, October 21, all circuits had been re-energized.

5. Identify the address of each community assistance location during a de-energization event, describe the location (in a building, a trailer, etc.), and describe the assistance available at each location, and give the days and hours that it was open.

Community Assistance Locations				
Type	County	Dates/Times	Address	Services
CCV	Mono	10/17 & 10/18 8:00 a.m. to 5:00 p.m.	Vons/Union Bank Center 481 Old Mammoth Lakes Road, Mammoth Lakes, CA 93546	Water, snacks, device chargers, PSPS information
CCV	Santa Barbara	10/19 & 10/20 9:00 a.m. to 5:00 p.m.	Casitas Plaza 1000 Casitas Pass Road, Carpinteria, CA 93013	Water, snacks, device chargers, PSPS information
CCV	Santa Barbara	10/19 & 10/20 9:00 a.m. to 5:00 p.m.	Eastside Library 1102 E. Montecito Street, Santa Barbara, CA 93013	Water, snacks, device chargers, PSPS information

6. Provide a description of wind-related damage(s) to SCE's overhead equipment in the areas where circuits were pro-actively de-energized.

Circuit	Damage
Autumn Circuit	Damaged Pole (1)

Response to Decision (D.) 19-05-042 Requirements

1. Decision criteria leading to de-energization.

SCE meteorologists forecasted FPI and wind speed conditions to exceed PSPS criteria beginning on Tuesday, October 15, with both gusty winds and low relative humidity. Wind speeds were forecasted to reach up to 50 mph with gusts up to 70 mph, and SCE's FPI was forecast to exceed individual circuit thresholds. The NWS Red Flag Warnings, High Wind Warnings, and Wind Advisories across nine different counties, real-time weather station data provided SCE personnel with specific information about conditions surrounding the circuits in areas under consideration for PSPS. When the weather forecasts and real-time weather station data indicated that a high risk to public safety existed, SCE's PSPS IMT IC initiated de-energization protocols for the affected circuits. Nine circuits were de-energized during this PSPS event with 444 affected customers.

2. A copy of all notifications, the timing of notifications, the methods of notifications and who made the notifications (the utility or local public safety partners).

A sample of all notifications, the timing of notifications, the parties to whom notifications were provided with the dates of such notifications, and the methods of notifications can be found in Appendix C, "Customer Notifications" of this report. SCE was the primary provider of customer notifications.

3. An explanation of the circumstances that resulted in failure to communicate a potential pro-active de-energization event, if any.

All required communications were executed in accordance with PSPS protocols. During this event, the State Warning Center was provided verbal notifications of de-energizations in real-time, and SCE worked diligently to follow those verbal notifications with the State PSPS Notification Form. There were instances where the amount of information requiring an update and the functionality challenges with the form resulted in SCE experiencing delays of approximately one hour when submitting written updates on de-energizations to the Warning Center via the form. However, as mentioned above, they were provided verbal notification regarding de-energizations.

4. A description and evaluation of engagement with local and state public safety partners in providing advanced education and outreach during the de-energization event.

Advanced notification of this Public Safety Power Shutoff event was communicated to all affected counties, CalOES, and the CPUC approximately 72 hours before any forecasted weather was scheduled to impact the SCE service territory. Regular updates were provided throughout the event using the CalOES PSPS Notification Form, daily

situational awareness and coordination calls with state executives, and individual contact with Public Safety Partners in the affected counties.

- 5. For those customers where positive or affirmative notification was attempted, an accounting of the customers (which tariff and/or access and functional needs population designation), the number of notification attempts made, the timing of attempts, who made the notification attempt (utility or public safety partner) and the number of customers for whom positive notification was achieved.**

Customer notification details are documented in Appendix C, “Customer Notifications,” and a summary of the notifications is outlined below:

Total Customer Notifications Sent Throughout Event	384,430
Total Critical Care Customer Notifications Sent Throughout Event	965
Total Medical Baseline Customer Notifications Sent Throughout Event	4,146

A total of 63 critical care customer notifications initially came back as undelivered. In 50 of those instances, SCE was successful in subsequent notification attempts. Field Service Representatives (FSRs) were dispatched to perform door knocks for the remaining 13 critical care customers with undelivered notifications and SCE successfully made contact with 8 of those customers. In the other 5 cases, FSRs noted that nobody was home at the residence, and door hangers were left with guidance on how to update contact information with SCE.

- 6. A description of how sectionalization, i.e., separating loads within a circuit, was considered and implemented and the extent to which it impacted the size and scope of the de-energization event.**

All circuits were in HFRAs and were forecasted to meet or exceed established thresholds. Sectionalization was considered for all circuits that met the criteria for proactive de-energization. When the areas of concern included the entire circuit span, the entire circuit was de-energized, which was the case for 3 circuits, two of which were downstream to a portion of another circuit that was de-energized. In 6 cases, only a portion of the circuit was de-energized to isolate the area of concern and minimize the impact to customers.

- 7. An explanation of how the utility determined that the benefit of de-energization outweighed potential public safety risks**

Both SCE meteorologists and NWS forecasted extreme fire weather conditions for the Inyo, Kern, Los Angeles, Mono, Orange, Riverside, San Bernardino, Santa Barbara, and Ventura County areas. The NWS Red Flag Warnings issued during this event including language that

identified the risk for the rapid spread of wildfire and extreme fire behavior that would lead to a threat to life and property if an ignition occurred.

SCE coordinated closely with local fire authorities and emergency management personnel to identify any potential public safety risks associated with de-energization, and none were noted. Based on the extreme fire risk, SCE determined that the benefit of de-energization outweighed potential public safety risks associated with pro-active de-energization. SCE continuously monitored weather forecast models and real-time weather data to quickly identify changes in conditions, including sustained wind speeds, wind gusts, and FPI.

8. The timeline for power restoration (re-energization), in addition to the steps taken to restore power as required in Resolution ESRB-8

Once the elevated fire conditions (high winds and low relative humidity levels) subsided and were not expected to escalate for the next 48 hours, SCE immediately initiated post-patrols on de-energized circuits. As part of the re-energization protocol, circuits were patrolled end-to-end to identify hazards or damage, and confirm it is safe to re-energize. Once the post-patrols were completed, any damage was repaired, and the circuits were deemed clear of hazards, the circuits were individually re-energized. This protocol is standard for each individual circuit as part of the re-energization process.

As previously mentioned, nine circuits were pro-actively de-energized during this PSPS event. The following is a breakdown of re-energizations by day:

- Thursday, October 17 – three circuits re-energized;
- Friday, October 18 – two circuits re-energized;
- Saturday, October 19 – one circuit re-energized;
- Sunday, October 20 – two circuits re-energized; and
- Monday, October 21 – one circuit re-energized.

As of 10:06 a.m., Monday, October 21, all circuits had been re-energized.

9. Lessons learned from the de-energization events

It appears that many Public Safety Partners do not have access to SCE's publicly facing GIS Representational State Transfer (REST) server, which provides information that will help them plan or maintain situational awareness during PSPS events. While SCE has made this GIS service available and the State and County Emergency Management officials are using it, other "Public Safety Partners" such as telecommunications and water agencies are not. SCE holds calls every other week with county emergency management partners where we discuss available tools and technology, such as the GIS REST Service. And SCE has created an email address and fact sheet specific to the GIS REST Service, which provides basic

information on how to sign up and access the data. While we recognize these calls are limited in scope, we have also identified that SCE can engage the telecommunications and water agency providers through groups like the California Utilities Emergency Management Association to increase engagement and awareness of resources.

SCE notes both the challenges it had experienced in communications with CalOES and the efforts that SCE has undertaken to work with CalOES to address those challenges. SCE appreciates that de-energization poses challenges for our customers and our public safety partners who provide vital services to the communities across the State, and are committed to continuously improving our processes and welcome input from our public safety partners on how we can work together to improve communications, enhance current processes, and minimize the impact of de-energization on them and the services they provide. SCE will continue to collaborate with our state and local public safety partners to streamline the notification process and minimize delays in the sharing of information. As a specific example, SCE will look to utilizing Excel attachments to the CalOES PSPS Notification Form, so we are not relying on manual data entry when we have a large number of circuits on the list. SCE will also continue to provide verbal notifications to the State Warning Center in real-time as things develop during our PSPS events.

10. Any recommended updates to the guidelines adopted in Resolution ESRB-8 and Decision (D.) 19-05-042

No recommended updates to the guidelines have been identified from this event.

Appendix A

Period of Concern Reports⁵

⁵ Period of Concern Reports are produced two times per day and provide a visualization of the individual circuit names and when they are expected to meet PSPS criteria. The red boxes on the report correspond to the three-hour block of time of the column they are in and provide a more detailed breakdown of when each circuit is expected to meet PSPS criteria.

SCE PSPS Post Event Report
 October 12 to October 21, 2019

Period of Concern Report 10/12/2019 16:00

Circuit	Switching Center	Substation	County	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday
				10/12/19 15:00 10/12/19 18:00 10/12/19 21:00 10/12/19 15:00	10/13/19 00:00 10/13/19 3:00 10/13/19 6:00 10/13/19 9:00 10/13/19 12:00 10/13/19 15:00	10/13/19 18:00 10/13/19 21:00 10/14/19 0:00 10/14/19 3:00 10/14/19 6:00 10/14/19 9:00	10/15/19 0:00 10/15/19 3:00 10/15/19 6:00 10/15/19 9:00 10/15/19 12:00 10/15/19 15:00 10/15/19 18:00	10/16/19 0:00 10/16/19 3:00 10/16/19 6:00 10/16/19 9:00 10/16/19 12:00 10/16/19 15:00	10/17/19 0:00 10/17/19 3:00 10/17/19 6:00 10/17/19 9:00 10/17/19 12:00 10/17/19 15:00
BONANZA	RECTOR	KERNVILLE	Kern						
FLYING D	RECTOR	HAVILAH	Kern						
METTLER	VINCENT	CUMMINGS	Kern						
RANKIN	RECTOR	WALKER BASIN	Kern						
ROBINSON CREEK	CONTROL	BRIDGEPORT	Mono						
ZENDA	VINCENT	LORAIN	Kern						
BIRCHIM	CONTROL	MT. TOM	Inyo;Mono						
TUFA	CONTROL	LUNDY	Mono						

Period of Concern Report 10/13/2019 09:00

Switching Center	Substation	County	Sunday	Monday	Tuesday	Wednesday	Thursday
			10/13/19 5:00 10/13/19 8:00 10/13/19 12:00 10/13/19 15:00 10/13/19 18:00 10/13/19 21:00	10/14/19 0:00 10/14/19 3:00 10/14/19 6:00 10/14/19 9:00 10/14/19 12:00 10/14/19 15:00	10/15/19 0:00 10/15/19 3:00 10/15/19 6:00 10/15/19 9:00 10/15/19 12:00 10/15/19 15:00	10/16/19 0:00 10/16/19 3:00 10/16/19 6:00 10/16/19 9:00 10/16/19 12:00 10/16/19 15:00	10/17/19 0:00 10/17/19 3:00 10/17/19 6:00 10/17/19 9:00 10/17/19 12:00 10/17/19 15:00
CONTROL	SKILAND	Mono					
CONTROL	LEE VINING	Mono					
CONTROL	MT. TOM	Inyo;Mono					
CONTROL	SKILAND	Mono					
RECTOR	KERNVILLE	Kern					
CONTROL	SASA DIABLO	Mono					
CONTROL	LAWFORD P	Mono					
CONTROL	LUNDY	Mono					
CONTROL	FALLS P.T.	Mono					
CONTROL	SASA DIABLO	Mono					
CONTROL	JUNE LAKE	Mono					
CONTROL	POOLE	Mono					
CONTROL	BRIDGEPORT	Mono					
CONTROL	SKILAND	Mono					
CONTROL	SASA DIABLO	Mono					
CONTROL	SKILAND	Mono					
CONTROL	MINARET	Mono					
CONTROL	MINARET	Mono					
CONTROL	SASA DIABLO	Mono					
CONTROL	LUNDY	Mono					

SCE PSPS Post Event Report
 October 12 to October 21, 2019

Period of Concern Report 10/13/2019 16:00									
Circuit	Switching Center	Substation	County	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday
				10/13/19 18:00 10/13/19 15:00	10/14/19 18:00 10/14/19 15:00 10/14/19 12:00 10/14/19 9:00 10/14/19 6:00	10/15/19 18:00 10/15/19 15:00 10/15/19 12:00 10/15/19 9:00 10/15/19 6:00	10/16/19 18:00 10/16/19 15:00 10/16/19 12:00 10/16/19 9:00 10/16/19 6:00	10/17/19 18:00 10/17/19 15:00 10/17/19 12:00 10/17/19 9:00 10/17/19 6:00	10/18/19 18:00 10/18/19 15:00 10/18/19 12:00 10/18/19 9:00 10/18/19 6:00
BIRCHIM	CONTROL	MT. TOM	Inyo/Mono						
BONANZA	RECTOR	KERNVILLE	Kern						
GULL LAKE	CONTROL	JUNE LAKE	Mono						
QUIXOTE	VINCENT	SOUTHWIND	Kern						
TUFA	CONTROL	LUNDY	Mono						

Period of Concern Report 10/14/2019 09:00										
Circuit	Switching Center	Substation	County	Monday	Tuesday	Wednesday	Thursday	Friday		
				10/14/19 6:00 10/14/19 3:00 10/14/19 12:00 10/14/19 9:00 10/14/19 6:00	10/15/19 18:00 10/15/19 15:00 10/15/19 12:00 10/15/19 9:00 10/15/19 6:00	10/16/19 18:00 10/16/19 15:00 10/16/19 12:00 10/16/19 9:00 10/16/19 6:00	10/17/19 18:00 10/17/19 15:00 10/17/19 12:00 10/17/19 9:00 10/17/19 6:00	10/18/19 18:00 10/18/19 15:00 10/18/19 12:00 10/18/19 9:00 10/18/19 6:00	10/19/19 18:00 10/19/19 15:00 10/19/19 12:00 10/19/19 9:00 10/19/19 6:00	10/20/19 18:00 10/20/19 15:00 10/20/19 12:00 10/20/19 9:00 10/20/19 6:00
AUTUMN	CONTROL	SKILAND	Mono							
BIRCHIM	CONTROL	MT. TOM	Inyo/Mono							
BONANZA	RECTOR	KERNVILLE	Kern							
CONCEPCION	VENTURA	GAVIOTA	Santa Barbara							
CONWAY	CONTROL	LUNDY	Mono							
CRAWFORD	CONTROL	CRAWFORD P.T.	Mono							
DYNAMO	CONTROL	LUNDY	Mono							
GULL LAKE	CONTROL	JUNE LAKE	Mono							
REVERSE PEAK	CONTROL	JUNE LAKE	Mono							
ROBINSON CREEK	CONTROL	BRIDGEPORT	Mono							
TUFA	CONTROL	LUNDY	Mono							
AGNEW	CONTROL	RUSH CREEK	Mono							
BANTA	CONTROL	LEE VINING	Mono							
CAIN RANCH	CONTROL	CAIN RANCH P.T.	Mono							
CROWLEY	CONTROL	CASA DIABLO	Mono							
HURLEY	CONTROL	CASA DIABLO	Mono							
PICKLE MEADOWS	CONTROL	BRIDGEPORT	Mono							
QUIXOTE	VINCENT	SOUTHWIND	Kern							
RHINEDOLLAR	CONTROL	POOLE	Mono							
SABRINA	CONTROL	BISHOP CREEK NO.2	Inyo							
SKI	CONTROL	CASA DIABLO	Mono							
TROUT	CONTROL	CASA DIABLO	Mono							

SCE PSPS Post Event Report
 October 12 to October 21, 2019

				Period of Concern Report 10/14/2019 16:30													
				Monday		Tuesday		Wednesday		Thursday		Friday		Saturday			
				10/14/19 9:00	10/14/19 15:00	10/15/19 9:00	10/15/19 15:00	10/16/19 9:00	10/16/19 15:00	10/17/19 9:00	10/17/19 15:00	10/18/19 9:00	10/18/19 15:00	10/19/19 9:00	10/19/19 15:00		
Circuit	Switching Center	Substation	County	10/14/19 9:00	10/14/19 15:00	10/15/19 9:00	10/15/19 15:00	10/16/19 9:00	10/16/19 15:00	10/17/19 9:00	10/17/19 15:00	10/18/19 9:00	10/18/19 15:00	10/19/19 9:00	10/19/19 15:00		
AUTUMN	CONTROL	SKILAND	Mono														
BAMTA	CONTROL	LEE VINING	Mono														
BIRCHM	CONTROL	MT TOM	Inyo,Mono														
BOSILED	CONTROL	SKILAND	Mono														
BONANZA	RECTOR	KERNVILLE	Kern														
BOOTLEGGER	VINCENT	ACTON	Los Angeles														
CHATEAU	CONTROL	CASA DIABLO	Mono														
COACHELLA	DEVERS	GARNET	Riverside,San Bernardino														
CONCEPCION	VENTURA	GAVIOTA	Santa Barbara														
CONWAY	CONTROL	LUNDY	Mono														
CRAWFORD	CONTROL	CRAWFORD P.T.	Mono														
DYNAMO	CONTROL	LUNDY	Mono														
FALLS	CONTROL	FALLS P.T.	Mono														
GULL LAKE	CONTROL	JUNE LAKE	Mono														
HURLEY	CONTROL	CASA DIABLO	Mono														
MIST	VENTURA	CAPTAIN	Santa Barbara														
NORDIC	CONTROL	SKILAND	Mono														
PICKLE MEADOWS	CONTROL	BRIDGEPORT	Mono														
PURCHASE	DEVERS	OUTLET P.T.	Riverside														
REVERSE PEAK	CONTROL	JUNE LAKE	Mono														
RHINEDOLLAR	CONTROL	POOLE	Mono														
ROBINSON CREEK	CONTROL	BRIDGEPORT	Mono														
SABRINA	CONTROL	BISHOP CREEK NO.2	Inyo														
SHEFFIELD	VENTURA	CARPINTERIA	Santa Barbara														
SITZMARK	CONTROL	SKILAND	Mono														
50	CONTROL	CASA DIABLO	Mono														
SLALOM	CONTROL	SKILAND	Mono														
SLOPE	CONTROL	MINARET	Mono														
SNOWDRIFT	CONTROL	MINARET	Mono														
STORES	DEVERS	OUTLET P.T.	Riverside														
STUBBY	DEVERS	BANNING	Riverside														
TOLL	DEVERS	WHITewater	Riverside														
TROUT	CONTROL	CASA DIABLO	Mono														
TUFA	CONTROL	LUNDY	Mono														
QUICKOTE	VINCENT	SOUTHWIND	Kern														

SCE PSPS Post Event Report
 October 12 to October 21, 2019

				Period of Concern Report 10/15/2019 16:30											
Circuit	Switching Center	Substation	County	Tuesday	Wednesday	Thursday		Friday		Saturday		Sunday			
				10/15/19 18:00 10/15/19 15:00	10/16/19 0:00 10/16/19 3:00 10/16/19 6:00 10/16/19 9:00	10/17/19 0:00 10/17/19 3:00	10/17/19 6:00 10/17/19 9:00	10/18/19 0:00 10/18/19 3:00	10/18/19 6:00 10/18/19 9:00	10/19/19 0:00 10/19/19 3:00	10/19/19 6:00 10/19/19 9:00	10/20/19 0:00 10/20/19 3:00	10/20/19 6:00 10/20/19 9:00	10/21/19 0:00 10/21/19 3:00	
AGNEW	CONTROL	RUSHCREEK	Mono												
AUTUMN	CONTROL	SKILAND	Mono												
BANTA	CONTROL	LEE VINING	Mono												
BIRCHIM	CONTROL	MT. TOM	Inyo;Mono												
BOBLED	CONTROL	SKILAND	Mono												
BONANZA	RECTOR	KERNVILLE	Kern												
BOOTLEGGER	VINCENT	ACTON	Los Angeles												
CANEBRAKE	RECTOR	WELDON	Kern												
CHATEAU	CONTROL	CASA DIABLO	Mono												
COACHELLA	DEVERS	GARNET	Riverside;San Bernardino												
CONCEPCION	VENTURA	GAVIOTA	Santa Barbara												
CONWAY	CONTROL	LUNDY	Mono												
CRAWFORD	CONTROL	CRAWFORD P. T.	Mono												
DOBLE	LUGO	COTTONWOOD	San Bernardino												
DYNAMO	CONTROL	LUNDY	Mono												
FALLS	CONTROL	FALLS P. T.	Mono												
GARDEN	VENTURA	SANTA BARBARA	Santa Barbara												
GULL LAKE	CONTROL	JUNE LAKE	Mono												
HURLEY	CONTROL	CASA DIABLO	Mono												
HURST	VENTURA	SAN MARCOS	Santa Barbara												
LAURO	VENTURA	MODOC	Santa Barbara												
MIST	VENTURA	CAPTAN	Santa Barbara												
NORDIC	CONTROL	SKILAND	Mono												
PICKLE MEADOWS	CONTROL	BRIDGEPORT	Mono												
POPPET FLATS	DEVERS	CABAZON	Riverside												
PUESTA	VENTURA	MODOC	Santa Barbara												
PURCHASE	DEVERS	OUTLET P. T.	Riverside												
REVERSE PEAK	CONTROL	JUNE LAKE	Mono												
RHINEDOLLAR	CONTROL	PODLE	Mono												
RIVIERA	VENTURA	SANTA BARBARA	Santa Barbara												
ROBINSON CREEK	CONTROL	BRIDGEPORT	Mono												
SEAFORTH	LUGO	HESPERIA	San Bernardino												
SHEFFIELD	VENTURA	CARPINTERIA	Santa Barbara												
SITZMARK	CONTROL	SKILAND	Mono												
SKI	CONTROL	CASA DIABLO	Mono												
SKY HI	LUGO	LUCERNE	San Bernardino												
SLALOM	CONTROL	SKILAND	Mono												
SLOPE	CONTROL	MINAPET	Mono												
SNOWDRIFT	CONTROL	MINAPET	Mono												
STANWOOD	VENTURA	SANTA BARBARA	Santa Barbara												
STORES	DEVERS	OUTLET P. T.	Riverside												
STUBBY	DEVERS	BANNING	Riverside												
STUBBY	VISTA	HUSTON	San Bernardino												
TETLEY	DEVERS	WHITEWATER	Riverside												
TROUT	CONTROL	CASA DIABLO	Mono												
TUFA	CONTROL	LUNDY	Mono												
TURNPIKE	VENTURA	SANTA BARBARA	Santa Barbara												
CAIN RANCH	CONTROL	CAIN RANCH P. T.	Mono												
HORSE MOUNTAIN	RECTOR	BIRD SPRINGS P. T.	Kern												
RIDGE	VINCENT	GORMAN	Kern;Los Angeles												

SCE PSPS Post Event Report
 October 12 to October 21, 2019

				Period of Concern Report 10/16/2019 09:30						
Circuit	Switching Center	Substation	County	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	
				10/16/19 9:00 10/16/19 12:00 10/16/19 9:00	10/17/19 9:00 10/17/19 12:00 10/17/19 9:00	10/18/19 9:00 10/18/19 12:00 10/18/19 9:00	10/19/19 9:00 10/19/19 12:00 10/19/19 9:00	10/20/19 9:00 10/20/19 12:00 10/20/19 9:00	10/21/19 9:00 10/21/19 12:00 10/21/19 9:00	10/22/19 9:00 10/22/19 12:00 10/22/19 9:00
ACOSTA	VISTA	RANDALL	San Bernardino							
AGNEW	CONTROL	RUSH CREEK	Mono							
ALTYM	CONTROL	SKILAND	Mono							
BANTA	CONTROL	LEE VINING	Mono							
BIRCHM	CONTROL	MT. TOM	Inyo; Mono							
BOBBLED	CONTROL	SKILAND	Mono							
BONANZA	RECTOR	KERNVILLE	Kern							
BOOTLEGER	VINCENT	ACTON	Los Angeles							
CACHUMA	VENTURA	VEGAS	Santa Barbara							
CAIN RANCH	CONTROL	CAIN RANCH P.T.	Mono							
CALSTATE	VISTA	SHANDIN	San Bernardino							
CANEBAKE	RECTOR	WELDON	Kern							
CARMELITA	VISTA	SHANDIN	San Bernardino							
CASA DIABLO-RUSH CREEK	0	0	Mono							
CHATEAU	CONTROL	CASA DIABLO	Mono							
CLARINET	VINCENT	ELIZABETH LAKE	Los Angeles							
CLUB OAKS	VISTA	CARDIFF	San Bernardino							
COACHELLA	DEVERS	GARNET	Riverside; San Bernardino							
COIO	VENTURA	GAVOTA	Santa Barbara							
CONCEPCION	VENTURA	GAVOTA	Santa Barbara							
CONTROL-PLANT 3-PLANT 4	0	0	Inyo							
CONWAY	CONTROL	LUNDY	Mono							
CRAWFORD	CONTROL	CRAWFORD P.T.	Mono							
DAVENPORT	VINCENT	SOLEMIT	Los Angeles							
DYNAMO	CONTROL	LUNDY	Mono							
ECHO	VISTA	DEL ROSA	San Bernardino							
ENCHANTED	VENTURA	ROYAL	Ventura							
ENERGY	VENTURA	CHATSWORTH	Los Angeles; Ventura							
FALLS	CONTROL	FALLS P.T.	Mono							
GARDEN	VENTURA	SANTA BARBARA	Santa Barbara							
GULL LAKE	CONTROL	JUNE LAKE	Mono							
HURLEY	CONTROL	CASA DIABLO	Mono							
HURST	VENTURA	SAN MARCOS	Santa Barbara							
LAURO	VENTURA	MODOC	Santa Barbara							
LEE VINING-LUNDY NO. 1	0	0	Mono							
LEE VINING-LUNDY NO. 2	0	0	Mono							
LEE VINING-POOLE	0	0	Mono							
LEE VINING-RUSH CREEK	0	0	Mono							
NORDIC	CONTROL	SKILAND	Mono							
PICKLE MEADOWS	CONTROL	BRIDGEPORT	Mono							
POPPET FLATS	DEVERS	CABAZON	Riverside							
PUESTA	VENTURA	MODOC	Santa Barbara							
PUFF	VINCENT	MIDWIND	Kern							
PURCHASE	DEVERS	OUTLET P.T.	Riverside							
QUICKIE	VINCENT	SOUTH WIND	Kern							
REJADA	VENTURA	ROYAL	Ventura							
REVERSE PEAK	CONTROL	JUNE LAKE	Mono							
RHINEDOLLAR	CONTROL	POOLE	Mono							
RIVERA	VENTURA	SANTA BARBARA	Santa Barbara							
ROBINSON CREEK	CONTROL	BRIDGEPORT	Mono							
SABRINA	CONTROL	BISHOP CREEK NO.2	Inyo							
SANCHO	VINCENT	SOUTH WIND	Kern							
SAND CANYON	VINCENT	SOLEMIT	Los Angeles							
SHEFFIELD	VENTURA	CARPINTERIA	Santa Barbara							
SHOVEL	VINCENT	ACTON	Los Angeles							
SITZMARK	CONTROL	SKILAND	Mono							
SH	CONTROL	CASA DIABLO	Mono							
SKY HI	LIJGO	LUCERNE	San Bernardino							
SUALOM	CONTROL	SKILAND	Mono							
SLOPE	CONTROL	MINARET	Mono							
SNOWDRIFT	CONTROL	MINARET	Mono							
STANWOOD	VENTURA	SANTA BARBARA	Santa Barbara							
STROSNIDER	CONTROL	BRIDGEPORT	Mono							
SUTT	VISTA	DEL ROSA	San Bernardino							
TETLEY	VISTA	HUSTON	San Bernardino							
TOLL	DEVERS	WHITENATER	Riverside							
TROUT	CONTROL	CASA DIABLO	Mono							
TRUMPET	VINCENT	ELIZABETH LAKE	Los Angeles							
TUFA	CONTROL	LUNDY	Mono							
TURMPIKE	VENTURA	SANTA BARBARA	Santa Barbara							
VARGAS	VISTA	SHANDIN	San Bernardino							
VULCAN	CONTROL	CASA DIABLO	Mono							
WESTFALL	VENTURA	WESTFALL P.M.	Santa Barbara							
ATENTO	ORANGE COUNTY	VIEJO	Orange; Riverside							
AVANTI	VISTA	SHANDIN	San Bernardino							
CASIMAJA	VISTA	ALDER	San Bernardino							
FLYING D	RECTOR	HAVILAH	Kern							
GALAHAD	VENTURA	LATIGO	Los Angeles; Ventura							
HORSE MOUNTAIN	RECTOR	BIRD SPRINGS P.T.	Kern							
LOUCKS	VINCENT	LOUCKS P.T.	Los Angeles							
MORA	VISTA	RANDALL	San Bernardino							
NORTHPARK	VISTA	SHANDIN	San Bernardino							
RIDGE	VINCENT	GORMAN	Kern; Los Angeles							
TAIWAN	ORANGE COUNTY	MODENA	Orange							
TEJON	VINCENT	NEENACH	Kern; Los Angeles							

SCE PSPS Post Event Report
 October 12 to October 21, 2019

				Period of Concern Report 10/16/2019 17:15													
				Wednesday		Thursday		Friday		Saturday		Sunday		Monday			
				10/16/19 15:00	10/16/19 18:00	10/17/19 0:00	10/17/19 3:00	10/17/19 6:00	10/17/19 9:00	10/17/19 12:00	10/17/19 15:00	10/17/19 18:00	10/18/19 0:00	10/18/19 3:00	10/18/19 6:00	10/18/19 9:00	
Circuit	Switching Center	Substation	County	10/16/19 18:00	10/16/19 21:00	10/17/19 0:00	10/17/19 3:00	10/17/19 6:00	10/17/19 9:00	10/17/19 12:00	10/17/19 15:00	10/17/19 18:00	10/18/19 0:00	10/18/19 3:00	10/18/19 6:00	10/18/19 9:00	
ACOSTA	VISTA	RANDALL	San Bernardino														
AGNEW	CONTROL	RUSH CREEK	Mono				1	1	1								
AUTUMN	CONTROL	SKILAND	Mono				1	1	1								
AVANTI	VISTA	SHANDIN	San Bernardino														
BANTA	CONTROL	LEE VIMING	Mono			1	1	1	1								
BIRCHM	CONTROL	MT. TOM	Inyo/Mono				1	1	1	1							
BOSLED	CONTROL	SKILAND	Mono				1	1	1								
BONANZA	RECTOR	KERNVILLE	Kern				1	1	1								
BOOTLEGGER	VINCENT	ACTON	Los Angeles														
BUCKHORN	VENTURA	FILLMORE	Ventura														
CACHUMA	VENTURA	VEGAS	Santa Barbara														
CAINRANCH	CONTROL	CAINRANCH P.T.	Mono				1	1									
CANEBRAKE	RECTOR	WELDON	Kern														
CHATEAU	CONTROL	CASA DIABLO	Mono				1	1	1	1							
COACHELLA	DEVERS	GARNET	Riverside/San Bernardino														
COJO	VENTURA	GAVIOTA	Santa Barbara														
CONCEPCION	VENTURA	GAVIOTA	Santa Barbara														
CONWAY	CONTROL	LUNDY	Mono														
CRAWFORD	CONTROL	CRAWFORD P.T.	Mono				1	1	1								
DAVENPORT	VINCENT	SOLEMIN	Los Angeles				1	1	1								
DOBLE	LUGO	COTTONWOOD	San Bernardino														
DYNAMIC	CONTROL	LUNDY	Mono														
ENERGY	VENTURA	CHATS WORTH	Los Angeles/Ventura														
FALLS	CONTROL	FALLS P.T.	Mono														
FLYING D	RECTOR	HAVILAH	Kern														
GUITAR	VINCENT	ELIZABETH LAKE	Los Angeles/Ventura														
GULL LAKE	CONTROL	JUNE LAKE	Mono														
HORSE MOUNTAIN	RECTOR	BIRD SPRINGS P.T.	Kern														
HURLEY	CONTROL	CASA DIABLO	Mono														
HURST	VENTURA	SAN MARCOS	Santa Barbara														
LOUCKS	VINCENT	LOUCKS P.T.	Los Angeles														
NORDIC	CONTROL	SKILAND	Mono														
NORTH PARK	VISTA	SHANDIN	San Bernardino														
PICKLE MEADOWS	CONTROL	BRIDGEPORT	Mono														
POPPET FLATS	DEVERS	CABAZON	Riverside														
PURCHASE	DEVERS	OUTLET P.T.	Riverside														
QUIXOTE	VINCENT	SOUTH WIND	Kern														
RED BOX	MESA	RED BOX P.T.	Los Angeles														
REVERSE PEAK	CONTROL	JUNE LAKE	Mono														
RHINEDOLLAR	CONTROL	POOLE	Mono														
ROBINSON CREEK	CONTROL	BRIDGEPORT	Mono														
SABRINA	CONTROL	BISHOP CREEK NO. 2	Inyo														
SAND CANYON	VINCENT	SOLEMIN	Los Angeles														
SEAFORTH	LUGO	HESPERIA	San Bernardino														
SHEFFIELD	VENTURA	CARPINTERIA	Santa Barbara														
SHOVEL	VINCENT	ACTON	Los Angeles														
SITZMARK	CONTROL	SKILAND	Mono														
SKI	CONTROL	CASA DIABLO	Mono														
SKY HI	LUGO	LUCERNE	San Bernardino														
SLALOM	CONTROL	SKILAND	Mono														
SLOPE	CONTROL	MINARET	Mono														
SNOWDRIFT	CONTROL	MINARET	Mono														
STORES	DEVERS	OUTLET P.T.	Riverside														
STROSNIDER	CONTROL	BRIDGEPORT	Mono														
STUBBY	DEVERS	BANNING	Riverside														
TAPO	VENTURA	SANTA SUSANA	Ventura														
TOLL	DEVERS	WHITEWATER	Riverside														
TROUT	CONTROL	CASA DIABLO	Mono														
TUFA	CONTROL	LUNDY	Mono														
VERDMONT	VISTA	CALETRIC	San Bernardino														
VETERANS	VINCENT	SAN FERNANDO	Los Angeles														
WESTFALL	VENTURA	WESTFALL P.M.	Santa Barbara														
YOSEMITE	VENTURA	SANTA SUSANA	Ventura														
CALSTATE	VISTA	SHANDIN	San Bernardino														
CASMALIA	VISTA	ALDER	San Bernardino														
CROWLEY	CONTROL	CASA DIABLO	Mono														
FERRARA	MIRA LOMA	PAOLA	Los Angeles/San Bernardino														
MORA	VISTA	RANDALL	San Bernardino														

SCE PSPS Post Event Report
 October 12 to October 21, 2019

				Period of Concern Report 10/18/2019 09:50															
Circuit	Switching Center	Substation	County	Friday		Saturday		Sunday			Monday			Tuesday					
				10/18/19 6:00	10/18/19 9:00	10/18/19 6:00	10/18/19 9:00	10/19/19 0:00	10/19/19 3:00	10/19/19 6:00	10/19/19 9:00	10/20/19 0:00	10/20/19 3:00	10/20/19 6:00	10/20/19 9:00	10/21/19 0:00	10/21/19 3:00	10/21/19 6:00	10/21/19 9:00
ACE	VENTURA	GOLETA	Santa Barbara																
ACOSTA	VISTA	RANDALL	San Bernardino																
AGNEW	CONTROL	RUSH CREEK	Mono																
ALAMAR	VENTURA	MODOC	Santa Barbara																
AVANTI	VISTA	SHANDIN	San Bernardino																
BANTA	CONTROL	LEE VINING	Mono																
BIRCHIM	CONTROL	MT. TOM	Inyo; Mono																
BONANZA	RECTOR	KERNVILLE	Kern																
CACHUMA	VENTURA	VEGAS	Santa Barbara																
CALSTATE	VISTA	SHANDIN	San Bernardino																
CARMELITA	VISTA	SHANDIN	San Bernardino																
CLARINET	VINCENT	ELIZABETH LAKE	Los Angeles																
COJO	VENTURA	GAVIOTA	Santa Barbara																
CONCEPCION	VENTURA	GAVIOTA	Santa Barbara																
CONWAY	CONTROL	LUNDY	Mono																
DUFFER	VENTURA	SAN MARCOS	Santa Barbara																
DYNAMO	CONTROL	LUNDY	Mono																
EMPIRE	VENTURA	SAN MARCOS	Santa Barbara																
ENCHANTED	VENTURA	ROYAL	Ventura																
ENERGY	VENTURA	CHATSWORTH	Los Angeles; Ventura																
GULL LAKE	CONTROL	JUNE LAKE	Mono																
HURST	VENTURA	SAN MARCOS	Santa Barbara																
MIST	VENTURA	CAPITAN	Santa Barbara																
NORTHPARK	VISTA	SHANDIN	San Bernardino																
PICKLE MEADOWS	CONTROL	BRIDGEPORT	Mono																
PUESTA	VENTURA	MODOC	Santa Barbara																
RED BOX	MESA	RED BOX P.T.	Los Angeles																
REVERSE PEAK	CONTROL	JUNE LAKE	Mono																
RHINEDOLLAR	CONTROL	POOLE	Mono																
ROBINSON CREEK	CONTROL	BRIDGEPORT	Mono																
SAND CANYON	VINCENT	SOLEMINT	Los Angeles																
SEACLIFF	VENTURA	CARPINTERIA	Santa Barbara; Ventura																
SHEFFIELD	VENTURA	CARPINTERIA	Santa Barbara																
SHOVEL	VINCENT	ACTON	Los Angeles																
SWEETWATER	VISTA	SHANDIN	San Bernardino																
TRUMP	VENTURA	GOLETA	Santa Barbara																
TRUMPET	VINCENT	ELIZABETH LAKE	Los Angeles																
TUFA	CONTROL	LUNDY	Mono																
VARGAS	VISTA	SHANDIN	San Bernardino																
VERDEMONT	VISTA	CALECTRIC	San Bernardino																
WESTFALL	VENTURA	WESTFALL P. M.	Santa Barbara																
YOSEMITE	VENTURA	SANTASUSANA	Ventura																
ATENTO	ORANGE COUNTY	VIEJO	Orange; Riverside																
CASMALIA	VISTA	ALDER	San Bernardino																
ESTABAN	VENTURA	SOMIS	Ventura																
HURLEY	CONTROL	CASA DIABLO	Mono																
MORA	VISTA	RANDALL	San Bernardino																
MORONGO	DEVERS	MORONGO P.T.	San Bernardino																

SCE PSPS Post Event Report
 October 12 to October 21, 2019

Period of Concern Report 10/18/2019 07:30

Circuit	Switching Center	Substation	County	Friday		Saturday		Sunday		Monday		Tuesday	
				10/18/19 9:00	10/18/19 12:00	10/19/19 9:00	10/19/19 12:00	10/20/19 9:00	10/20/19 12:00	10/21/19 9:00	10/21/19 12:00	10/22/19 9:00	10/22/19 12:00
ACE	VENTURA	GOLETA	Santa Barbara										
ACOSTA	VISTA	RANDALL	San Bernardino										
AGNEW	CONTROL	RUSH CREEK	Mono										
ALAMAR	VENTURA	MODOC	Santa Barbara										
AVANTI	VISTA	SHANDIN	San Bernardino										
BANTA	CONTROL	LEE VINING	Mono										
BIRCHIM	CONTROL	MT. TOM	Inyo,Mono										
BONANZA	RECTOR	KERNVILLE	Kern										
CACHUMA	VENTURA	VEGAS	Santa Barbara										
CALSTATE	VISTA	SHANDIN	San Bernardino										
CARMELITA	VISTA	SHANDIN	San Bernardino										
CLARINET	VINCENT	ELIZABETH LAKE	Los Angeles										
COJO	VENTURA	GAVIOTA	Santa Barbara										
CONCEPCION	VENTURA	GAVIOTA	Santa Barbara										
CONWAY	CONTROL	LUNDY	Mono										
DUFFER	VENTURA	SAN MARCOS	Santa Barbara										
DYNAMO	CONTROL	LUNDY	Mono										
EMPIRE	VENTURA	SAN MARCOS	Santa Barbara										
ENCHANTED	VENTURA	ROYAL	Ventura										
ENERGY	VENTURA	CHATSWORTH	Los Angeles,Ventura										
GULL LAKE	CONTROL	JUNE LAKE	Mono										
HURST	VENTURA	SAN MARCOS	Santa Barbara										
MIST	VENTURA	CAPITAN	Santa Barbara										
NORTHPARK	VISTA	SHANDIN	San Bernardino										
PICKLEMEADOWS	CONTROL	BRIDGEPORT	Mono										
PUESTA	VENTURA	MODOC	Santa Barbara										
RED BOX	MESA	RED BOX P.T.	Los Angeles										
REVERSE PEAK	CONTROL	JUNE LAKE	Mono										
RHINEDOLLAR	CONTROL	POOLE	Mono										
ROBINSON CREEK	CONTROL	BRIDGEPORT	Mono										
SAND CANYON	VINCENT	SOLEMINT	Los Angeles										
SEACLIFF	VENTURA	CARPINTERIA	Santa Barbara,Ventura										
SHEPHERD	VENTURA	CARPINTERIA	Santa Barbara										
SHOVEL	VINCENT	ACTON	Los Angeles										
SWEETWATER	VISTA	SHANDIN	San Bernardino										
TRUMP	VENTURA	GOLETA	Santa Barbara										
TRUMPET	VINCENT	ELIZABETH LAKE	Los Angeles										
TUFA	CONTROL	LUNDY	Mono										
VARGAS	VISTA	SHANDIN	San Bernardino										
VERDEMONT	VISTA	CALETRIC	San Bernardino										
WESTFALL	VENTURA	WESTFALL P.M.	Santa Barbara										
YOSEMITE	VENTURA	SANTA SUSANA	Ventura										
ATENTO	ORANGE COUNTY	VIEJO	Orange,Riverside										
CASMALIA	VISTA	ALDER	San Bernardino										
ESTABAN	VENTURA	SOMIS	Ventura										
HURLEY	CONTROL	CASA DIABLO	Mono										
MORA	VISTA	RANDALL	San Bernardino										
MORONGO	DEVERS	MORONGO P.T.	San Bernardino										

Appendix B

Public Safety Partner Notifications

Sample LNO Messaging⁶

Initial PSPS Messaging

PLEASE REPLACE "TITLE" ABOVE WITH THE FOLLOWING PRIOR TO SENDING: Subject Line:
Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) in [COUNTY NAME] on [DATE]

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

Due to projected weather conditions, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) serving portions of some cities and unincorporated areas in [COUNTY NAME] County as early as [DATE].

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

PSPS LNO -- remember to attach the filtered chart for this specific county to this notification before sending.

Please refer to the attached file for the notification status for circuits in your county.

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has activated an Incident Management Team (IMT) to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff to give them time to prepare. For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions. **Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.**

⁶ Notification reports for Public Safety Partners and local government agencies are maintained in the Everbridge Notification system.

Updated Conditions Messaging

PLEASE REPLACE THE "TITLE" ABOVE WITH THE FOLLOWING PRIOR TO SENDING: Subject Line: Important Information from SCE – Possible Public Safety Power Shutoff in [XX] hours in [COUNTY NAME].

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in [COUNTY NAME].

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

[LNO-note that you may use the UPDATE template to add and remove as well as confirm ongoing status on the PSPS Monitor list. You may also use the Update Status feature within Everbridge you don't have to enter Update info from scratch. Ask Cathy how to use the feature if you are not familiar -- saves lots of time.]

SCE has identified the following HFRA circuits in your County that **remain on the PSPS Monitor list:**
[CIRCUIT name] Circuit

- Cities
- Unincorporated areas including the communities of [if any]

[CIRCUIT name] Circuit

- Cities
- Unincorporated areas including the communities of [if any]

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

Imminent Shut-Down Messaging

PLEASE REPLACE "TITLE" ABOVE WITH THE FOLLOWING PRIOR TO SENDING: Subject Line: Important Information from SCE – IMMINENT SHUTDOWN in **[COUNTY NAME]**.

This message is from the Southern California Edison Liaison Officer for official use by our local governments.

Due to forecasted fire weather conditions, **SCE may proactively turn off power within the next 1 to 4 hours** for a Public Safety Power Shutoff (PSPS) in your area though it may occur earlier or later depending on actual weather conditions.

- **[CIRCUIT name] Circuit**
 - **City of xxx**
 - **Unincorporated communities including xxx**

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all High-Risk Fire Area (HFRA) maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has an Incident Management Team (IMT) in place to monitor conditions, coordinate with government agencies, and oversee re-energization once conditions are safe. SCE will provide an update to your agency as conditions change. Please note the actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The IMT Liaison Officer can be reached by email at SCEliaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have any questions.

De-Energization Messaging

PLEASE REPLACE "TITLE" ABOVE WITH THE FOLLOWING PRIOR TO SENDING: Subject Line: Important Information from SCE – Power shut off to the [COUNTY NAME] area at [xx] time due to weather conditions

This message is from the Southern California Edison Liaison Officer for official use by our local governments.

Due to weather conditions, SCE shut off power to circuits in the [COUNTY NAME] area at [xx] time. Impacted circuits and locations are:

[NAME] Circuit

- **City Name**
- **Unincorporated communities including [list unincorporated community names, if any]**

SCE is notifying customers on the affected circuits listed above to inform them about the shutoff event.

The following circuit(s) has/have not been de-energized, but remain on SCE's PSPS watch list:

[NAME] Circuit

- **City Name**
- **Unincorporated communities including [list unincorporated community names, if any]**

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all High-Risk Fire Area (HFRA) maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has an Incident Management Team (IMT) in place to monitor conditions, coordinate with government agencies, and oversee re-energization once conditions are safe. SCE will provide an update to your agency as conditions change. Please note the actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts.

SCE understands the inconvenience of shutting off electric service. This Public Safety Power Shutoff (PSPS) action was taken due to safety concerns for customers and the public in the region. The company's first priority is to protect public safety and the integrity of the electric system serving customers.

At this time, SCE cannot provide an estimate of restoration time. Power will be restored as conditions improve, crews conduct inspections, and determine it is safe to re-energize lines.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The IMT Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have any questions.

Re-Energization Messaging

PLEASE REPLACE THE "TITLE" ABOVE WITH THE FOLLOWING PRIOR TO SENDING: Subject Line:
Important SCE information – PSPS power Re-Energization in progress in [COUNTY NAME]

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

On [DATE and TIME], SCE initiated a Public Safety Power Shutoff (PSPS) for a [portion] of the XXX and XXX circuit(s) in the xxxxx area in [COUNTY NAME] due to weather conditions in High Fire Risk Areas.

[Remember to group and send messages by County and list each Circuit still in play, separated into those being re-energized and those remaining out - delete this reminder before sending!]

SCE crews have inspected the lines and determined it was safe to **RE-ENERGIZE** the following circuit(s). SCE will notify customers that power has been turned back on.

[NAME] Circuit

- **City Name**
- **Unincorporated communities including [list unincorporated community names, if any]**

The following circuit(s) remain **DE-ENERGIZED**.

[NAME] Circuit

- **City Name**
- **Unincorporated communities including [list unincorporated community names, if any]**

The following circuit(s) **REMAIN** on SCE's PSPS watch list:

[NAME] Circuit

- **City Name**
- **Unincorporated communities including [list unincorporated community names, if any]**

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all High-Risk Fire Area (HFRA) maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions and coordinate with government agencies. We will continue to update your agency as conditions change.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The IMT Liaison Officer can be reached by email SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Averted Messaging

PLEASE REPLACE "TITLE" ABOVE WITH THE FOLLOWING PRIOR TO SENDING: Subject Line: Important Information from SCE – Public Safety Power Shutoff (PSPS) AVERTED in [COUNTY NAME] County

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

As you may be aware, Public Safety Power Shutoff (PSPS) was considered for circuit(s) in your county. Due to improved weather conditions, PSPS has been **AVERTED**.

Please refer to the attached file for a list of circuit status.

SCE has also begun notifying customers of the PSPS cancellation.

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by county, and a list of circuits, by jurisdiction, to assist your planning efforts.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

<END APPENDIX B>

Appendix C

Customer Notifications

Notifications Sent, Number and Type of Customers

Communications for Monday 10/14/19

CUSTOMER MESSAGING										CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
10/14/2019	13:24	10/12/19_Activation_Initial48_8circuits_Mono_Inyo	CONWAY	22	2	4			28			-
10/14/2019	13:24	10/12/19_Activation_Initial48_8circuits_Mono_Inyo	GULL LAKE	367	1	8	1		377			-
10/14/2019	13:24	10/12/19_Activation_Initial48_8circuits_Mono_Inyo	PICKLE MEADOWS	68	1	13	1		83			-
10/14/2019	13:24	10/12/19_Activation_Initial48_8circuits_Mono_Inyo	RHINEDOLLAR	4		26			30			-
10/14/2019	13:24	10/12/19_Activation_Initial48_8circuits_Mono_Inyo	ROBINSON CREEK	250		4		1	255	1		1
10/14/2019	13:24	10/12/19_Activation_Initial48_8circuits_Mono_Inyo	SABRINA	182		4	1		187			-
10/14/2019	13:24	10/12/19_Activation_Initial48_8circuits_Mono_Inyo	STROSNIDER	363	3	32	2	1	401	1		1
10/14/2019	13:24	10/12/19_Activation_Initial48_8circuits_Mono_Inyo	TUFA	107		4			111			-
10/14/2019	13:24	10/12/19_Activation_Initial48_8circuits_Mono_Inyo_Revised	CONWAY	22	2	4			28			-
10/14/2019	14:12	10/12/19_Activation_Initial48_8circuits_Mono_Inyo_Revised	GULL LAKE	367	1	8	1		377			-
10/14/2019	14:12	10/12/19_Activation_Initial48_8circuits_Mono_Inyo_Revised	PICKLE MEADOWS	68	1	13	1		83			-
10/14/2019	14:12	10/12/19_Activation_Initial48_8circuits_Mono_Inyo_Revised	RHINEDOLLAR	4		26			30			-
10/14/2019	14:12	10/12/19_Activation_Initial48_8circuits_Mono_Inyo_Revised	ROBINSON CREEK	250		4		1	255	1		1
10/14/2019	14:12	10/12/19_Activation_Initial48_8circuits_Mono_Inyo_Revised	SABRINA	182		4	1		187			-
10/14/2019	14:12	10/12/19_Activation_Initial48_8circuits_Mono_Inyo_Revised	STROSNIDER	363	3	32	2	1	401	1		1
10/14/2019	14:12	10/12/19_Activation_Initial48_8circuits_Mono_Inyo_Revised	TUFA	107		4			111			-
Totals				2,726	14	190	10	4	2,944	4	-	4

SCS PSPS Post Event Report
 October 12 to October 21, 2019

Communications for Tuesday 10/15/19												
CUSTOMER MESSAGING										CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	AUTUMN	2025	1	48	11		2085			-
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	BANTA	133	2	13	1		149			-
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	BIRCHIM	511	4	11	9	2	537	2		2
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	BOBSLED	2303		35	44	10	2392	10		10
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	BONANZA	1751		38	2		1791			-
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	BOOTLEGGER	1142	12	63	21	5	1243	4	1	5
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	CACHUMA	1398		61	28	10	1497	10		10
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	CAIN RANCH	16		4			20			-
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	CEDAR PINES	1902		26	48	14	1990	14		14
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	CONCEPCION	16		4			20			-
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	CRAWFORD	228		6	3		237			-
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	CUYAMA		1	2			3			-
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	ENERGY	201	1	38			240			-
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	FALLS	12		1			13			-
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	HURLEY	809		21	2		832			-
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	JOB	315		6	4		325			-
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	MAXIM	1598		32	40	10	1680	10		10
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	MIST	312		82	3		397			-
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	NORDIC	1310		25	2	1	1338	1		1
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	PAINTED CAVE	84					84			-
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	PAR	22					22			-
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	POPPET FLATS	583		45	21	4	653	4		4
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	PURCHASE	147		90	1		238			-
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	QUXIOTE			1			1			-
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	REVERSE PEAK	496		47	3		546			-
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	RIDGE	333		34	9		376			-
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	SHEFFIELD	1669		43	13	1	1726	1		1
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	SINKER	13					13			-
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	SITZMARK	1211	2	71	3		1287			-
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	SKY HI	1471		29	55	29	1584	25	4	29
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	SKYBORNE	209		10	1	1	221	1		1
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	SLALOM	1338		23	6	1	1368	1		1
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	SLOPE	1044		4	2		1050			-
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	SNOWDRIFT	744		5			749			-
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	SPORTSMAN	9		5			14			-
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	TETLEY	788		54	16	3	861	3		3
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	TOLL	26		29			55			-
10/15/2019	13:21	10/12/19_Activation_Initial48_38circuits_10/15_AM	VIA HUERTO	69		1			70			-
10/15/2019	19:25	10/12/19_Activation_Update_6_circuits_10/16_PM	CONWAY	22	2	4			28			-
10/15/2019	19:25	10/12/19_Activation_Update_6_circuits_10/16_PM	GULL LAKE	367	1	8	1		377			-
10/15/2019	19:25	10/12/19_Activation_Update_6_circuits_10/16_PM	PICKLE MEADOWS	68	1	13	1		83			-
10/15/2019	19:25	10/12/19_Activation_Update_6_circuits_10/16_PM	RHINEDOLLAR	4		26			30			-
10/15/2019	19:25	10/12/19_Activation_Update_6_circuits_10/16_PM	ROBINSON CREEK	250		4		1	255	1		1
10/15/2019	19:25	10/12/19_Activation_Update_6_circuits_10/16_PM	TUFA	107		4			111			-
10/15/2019	19:07	10/12/19_Activation_Initial48_9circuits_10/16_PM	CANEBRAKE	750		12	25	9	796	8	1	9
10/15/2019	19:07	10/12/19_Activation_Initial48_9circuits_10/16_PM	DOBLE	1		1			2			-
10/15/2019	19:07	10/12/19_Activation_Initial48_9circuits_10/16_PM	FINGAL	771	1	20	25	8	825	8		8
10/15/2019	19:07	10/12/19_Activation_Initial48_9circuits_10/16_PM	GUNSITE	367	1	8	1		377			-
10/15/2019	19:07	10/12/19_Activation_Initial48_9circuits_10/16_PM	HORSE MOUNTAIN			1			1			-
10/15/2019	19:07	10/12/19_Activation_Initial48_9circuits_10/16_PM	PHEASANT	168		3	2	2	175	2		2
10/15/2019	19:07	10/12/19_Activation_Initial48_9circuits_10/16_PM	SEAFORTH	2,204		41	75	32	2,352	32	1	33
10/15/2019	19:07	10/12/19_Activation_Initial48_9circuits_10/16_PM	STORES	467		69	4	1	541	1		1
10/15/2019	19:07	10/12/19_Activation_Initial48_9circuits_10/16_PM	STUBBY	1		5			6			-
10/15/2019	19:29	10/12/19_Activation_UpdateNoDate_2circuits_10/16_PM	SABRINA	182		4	1		187			-
10/15/2019	19:29	10/12/19_Activation_UpdateNoDate_2circuits_10/16_PM	STROSNIDER	363	3	32	2	1	401	1		1
			Totals	32,330	32	1,262	485	145	34,254	141	7	146

SCS PSPS Post Event Report
October 12 to October 21, 2019

Communications for Wednesday 10/16/19												
CUSTOMER MESSAGING										CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
10/16/2019	13:31	10/12/19_Activation_24HrUpdate_25circuits_10/16_AM	AUTUMN	2025	1	48	11		2085			-
10/16/2019	13:31	10/12/19_Activation_24HrUpdate_25circuits_10/16_AM	BANTA	133	2	13	1		149			-
10/16/2019	13:31	10/12/19_Activation_24HrUpdate_25circuits_10/16_AM	BIRCHIM	511	4	11	9	2	537	2		2
10/16/2019	13:31	10/12/19_Activation_24HrUpdate_25circuits_10/16_AM	BOBSLED	2303		35	44	10	2392	10		10
10/16/2019	13:31	10/12/19_Activation_24HrUpdate_25circuits_10/16_AM	BONANZA	1751		38	2		1791		1	1
10/16/2019	13:31	10/12/19_Activation_24HrUpdate_25circuits_10/16_AM	BOOTLEGGER	1142	12	63	21	5	1243	4	1	5
10/16/2019	13:31	10/12/19_Activation_24HrUpdate_25circuits_10/16_AM	CACHUMA	1398		61	28	10	1497	10		10
10/16/2019	13:31	10/12/19_Activation_24HrUpdate_25circuits_10/16_AM	CAIN RANCH	16		4			20			-
10/16/2019	13:31	10/12/19_Activation_24HrUpdate_25circuits_10/16_AM	CANEBRAKE	750		12	25	9	796	8	1	9
10/16/2019	13:31	10/12/19_Activation_24HrUpdate_25circuits_10/16_AM	CRAWFORD	228		6	3		237			-
10/16/2019	13:31	10/12/19_Activation_24HrUpdate_25circuits_10/16_AM	FALLS	12		1			13			-
10/16/2019	13:31	10/12/19_Activation_24HrUpdate_25circuits_10/16_AM	HORSE MOUNTAIN			1			1			-
10/16/2019	13:31	10/12/19_Activation_24HrUpdate_25circuits_10/16_AM	HURLEY	809		21	2		832			-
10/16/2019	13:31	10/12/19_Activation_24HrUpdate_25circuits_10/16_AM	NORDIC	1310		25	2	1	1338	1	1	2
10/16/2019	13:31	10/12/19_Activation_24HrUpdate_25circuits_10/16_AM	PICKLE MEADOWS	68	1	13	1		83			-
10/16/2019	13:31	10/12/19_Activation_24HrUpdate_25circuits_10/16_AM	POPPET FLATS	583		45	21	4	653	4		4
10/16/2019	13:31	10/12/19_Activation_24HrUpdate_25circuits_10/16_AM	PURCHASE	147		90	1		238			-
10/16/2019	13:31	10/12/19_Activation_24HrUpdate_25circuits_10/16_AM	RHINEDOLLAR	4		26			30			-
10/16/2019	13:31	10/12/19_Activation_24HrUpdate_25circuits_10/16_AM	SABRINA	182		4	1		187			-
10/16/2019	13:31	10/12/19_Activation_24HrUpdate_25circuits_10/16_AM	SITZMARK	1211	2	71	3		1287			-
10/16/2019	13:31	10/12/19_Activation_24HrUpdate_25circuits_10/16_AM	SKY HI	1471		29	55	29	1584	26	3	29
10/16/2019	13:31	10/12/19_Activation_24HrUpdate_25circuits_10/16_AM	SLALOM	1338		23	6	1	1368	1		1
10/16/2019	13:31	10/12/19_Activation_24HrUpdate_25circuits_10/16_AM	SLOPE	1044		4	2		1050			-
10/16/2019	13:31	10/12/19_Activation_24HrUpdate_25circuits_10/16_AM	SNOWDRIFT	744		5			749			-
10/16/2019	13:31	10/12/19_Activation_24HrUpdate_25circuits_10/16_AM	TETLEY	788		54	16	3	861	3		3
10/16/2019	13:31	10/12/19_Activation_24HrUpdate_25circuits_10/16_AM	TOLL	26		29			55			-
10/16/2019	13:44	10/12/19_Activation_Update_Dayof_3circuits	REVERSE PEAK	496		47	3		546			-
10/16/2019	13:44	10/12/19_Activation_Update_Dayof_3circuits	ROBINSON CREEK	250		4		1	255	1		1
10/16/2019	13:44	10/12/19_Activation_Update_Dayof_3circuits	TUFA	107		4			111			-
10/16/2019	13:54	10/12/19_Update_Nodate_10/16_3circuits	CACHUMA	1398		61	28	10	1497	10		10
10/16/2019	13:54	10/12/19_Update_Nodate_10/16_3circuits	CONCEPCION	16		4			20			-
10/16/2019	13:54	10/12/19_Update_Nodate_10/16_3circuits	RIDGE	333		34	9		376			-
10/16/2019	19:32	10/12/19_Activation_24_Update_10circuits_10/16	CONWAY	22	2	4			28			-
10/16/2019	19:32	10/12/19_Activation_24_Update_10circuits_10/16	DOBLE	1		1			2			-
10/16/2019	19:32	10/12/19_Activation_24_Update_10circuits_10/16	FINGAL	771	1	20	25	8	825	8		8
10/16/2019	19:32	10/12/19_Activation_24_Update_10circuits_10/16	GUNSITE	367	1	8	1		377			-
10/16/2019	19:32	10/12/19_Activation_24_Update_10circuits_10/16	PHEASANT	168		3	2	2	175	2		2
10/16/2019	19:32	10/12/19_Activation_24_Update_10circuits_10/16	SEAFORTH	2,204		41	75	32	2352	31	1	32
10/16/2019	19:32	10/12/19_Activation_24_Update_10circuits_10/16	SKYBORNE	209		10	1	1	221			-
10/16/2019	19:32	10/12/19_Activation_24_Update_10circuits_10/16	SPORTSMAN	9		5			14			-
10/16/2019	19:32	10/12/19_Activation_24_Update_10circuits_10/16	STORES	467		69	4	1	541	1		1
10/16/2019	19:32	10/12/19_Activation_24_Update_10circuits_10/16	STUBBY	1		5			6			-
10/16/2019	19:36	10/12/19_Activation_UpdateNoDate_8circuits_10/16_PM	ENERGY	201	1	38			240			-
10/16/2019	19:36	10/12/19_Activation_UpdateNoDate_8circuits_10/16_PM	GULL LAKE	367	1	8	1		377			-
10/16/2019	19:36	10/12/19_Activation_UpdateNoDate_8circuits_10/16_PM	PAINTED CAVE	84					84			-
10/16/2019	19:36	10/12/19_Activation_UpdateNoDate_8circuits_10/16_PM	PAR	22					22			-
10/16/2019	19:36	10/12/19_Activation_UpdateNoDate_8circuits_10/16_PM	QUIXOTE			1			1			-
10/16/2019	19:36	10/12/19_Activation_UpdateNoDate_8circuits_10/16_PM	SHEFFIELD	1669		43	13	1	1726	1		1
10/16/2019	19:36	10/12/19_Activation_UpdateNoDate_8circuits_10/16_PM	STROSNIER	363	3	32	2	1	401	1		1
10/16/2019	19:36	10/12/19_Activation_UpdateNoDate_8circuits_10/16_PM	VIA HUERTO	69		1			70			-
10/16/2019	19:35	10/12/19_ALLCLEAR_10/16/19_Cuyama_Sinker	CUYAMA		1	2			3			-
10/16/2019	19:35	10/12/19_ALLCLEAR_10/16/19_Cuyama_Sinker	SINKER	13					13			-
10/16/2019	19:39	10/12/19_Activation_Initial_Cojo-10/16	COJO	10		3			13			-
10/16/2019	22:28	10-12-19_Activation_SHUT DOWN_FALLS Circuits_10/16/2019	FALLS	12		1			13			-
10/16/2019	22:28	10-12-19_Activation_SHUT DOWN_AUTUMN Circuits_10/16/2019	AUTUMN	98		21			119			-
			Totals	29,721	32	1,202	418	131	31,504	124	8	132

SCS PSPS Post Event Report
October 12 to October 21, 2019

Communications for Thursday 10/17/19

CUSTOMER MESSAGING										CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
10/17/2019	2:47	10/12/19 Activation_ Imminent Shutdown_ PICKLE MEADOWS Circuit_10/17/2019	PICKLE MEADOWS	68	1	13	1		83			-
10/17/2019	8:12	10/12/19 Activation_ Imminent Shutdown_ CANEBRAKE RAR0625 Circuit_10/17/2019	CANEBRAKE RAR0625	62			3		65			-
10/17/2019	8:12	10/12/19 Activation_ Imminent Shutdown_ HORSE MOUNTAIN Circuit_10/17/2019	HORSE MOUNTAIN				1		1			-
10/17/2019	9:43	10/12/19 Activation_Initial_Caliber_Lasker-10/16	CALIBER	1,233		48	32	12	1,445	9	3	12
10/17/2019	9:43	10/12/19 Activation_Initial_Caliber_Lasker-10/16	LASKER	1,771		59	44	11	1,885	11		11
10/17/2019	10:26	10/12/19_SameDay_Update_2circuits_10/17_AM	BANTA	133	2	13	1		149			-
10/17/2019	10:26	10/12/19_SameDay_Update_2circuits_10/17_AM	BIRCHIM	511	4	11	3	2	537	2		2
10/17/2019	10:26	10/12/19_SameDay_Update_2circuits_10/17_AM	BOBSLED	2303		35	44	10	2392	10		10
10/17/2019	10:26	10/12/19_SameDay_Update_2circuits_10/17_AM	BONANZA	1751		38	2		1791			-
10/17/2019	10:26	10/12/19_SameDay_Update_2circuits_10/17_AM	BOOTLEGGER	1142	12	63	21	5	1243	3	2	5
10/17/2019	10:26	10/12/19_SameDay_Update_2circuits_10/17_AM	CALIBER	16		4			20		2	2
10/17/2019	10:26	10/12/19_SameDay_Update_2circuits_10/17_AM	CRAWFORD	228		6	3		237			-
10/17/2019	10:26	10/12/19_SameDay_Update_2circuits_10/17_AM	HURLEY	803		21	2		832			-
10/17/2019	10:26	10/12/19_SameDay_Update_2circuits_10/17_AM	NORDIC	1310		25	2	1	1338	1		1
10/17/2019	10:26	10/12/19_SameDay_Update_2circuits_10/17_AM	POPPET FLATS	583		45	21	4	653	4		4
10/17/2019	10:26	10/12/19_SameDay_Update_2circuits_10/17_AM	PURCHASE	147		30			238			-
10/17/2019	10:26	10/12/19_SameDay_Update_2circuits_10/17_AM	REVERSE PEAK	436		47	3		546			-
10/17/2019	10:26	10/12/19_SameDay_Update_2circuits_10/17_AM	RHINEDOLLAR	4		26			30			-
10/17/2019	10:26	10/12/19_SameDay_Update_2circuits_10/17_AM	ROBINSON CREEK	250		4		1	255	1		1
10/17/2019	10:26	10/12/19_SameDay_Update_2circuits_10/17_AM	SITZMARK	1211	2	71	3		1287			-
10/17/2019	10:26	10/12/19_SameDay_Update_2circuits_10/17_AM	SKY HI	1471		29	55	23	1554	25	4	29
10/17/2019	10:26	10/12/19_SameDay_Update_2circuits_10/17_AM	SLALOM	1338		23	6	1	1368	1		1
10/17/2019	10:26	10/12/19_SameDay_Update_2circuits_10/17_AM	SLOPE	1044		4	2		1050			-
10/17/2019	10:26	10/12/19_SameDay_Update_2circuits_10/17_AM	SNOWDRIFT	744		5			743			-
10/17/2019	10:26	10/12/19_SameDay_Update_2circuits_10/17_AM	TOLL	26		23			55			-
10/17/2019	10:26	10/12/19_SameDay_Update_2circuits_10/17_AM	TUFA	107		4			111			-
10/17/2019	10:32	10/12/19_Activation_48_Update_2circuits_10/17	CAIN RANCH	16		4			20			-
10/17/2019	10:32	10/12/19_Activation_48_Update_2circuits_10/17	STROSMIDER	363	3	32	2	1	401	1		1
10/17/2019	10:36	10/12/19_Activation_24_Update_Mist_10/17	MIST	312		82	3		397			-
10/17/2019	10:41	10/12/19_Activation_NoDate_Cochuma_10/17	CACHUMA	1338		61	28	10	1437	9	1	10
10/17/2019	11:31	10/12/19_All_Clear_4circuits_10/17am	CEDAR PINES	1902		26	48	14	1990	14		14
10/17/2019	11:31	10/12/19_All_Clear_4circuits_10/17am	JOB	315		6	4		325			-
10/17/2019	11:31	10/12/19_All_Clear_4circuits_10/17am	RIDGE	333		34	3		376			-
10/17/2019	11:31	10/12/19_All_Clear_4circuits_10/17am	TETLEY	788		54	16	3	861	3		3
10/17/2019	13:42	10/12/19 Activation_SameDay_Initial_Crowley_Sinker_10/17/19_PM	CROWLEY	200	9	29			238			-
10/17/2019	13:42	10/12/19 Activation_SameDay_Initial_Crowley_Sinker_10/17/19_PM	SINKER	13					13			-
10/17/2019	13:51	10/12/19 Activation_Initial_Cuyama-10/17/19 PM	CUYAMA	130		4			134			-
10/17/2019	14:10	10-12-19 Activation_SHUT DOWN_CANEBRAKE RAR0625_10/17/2019 PM	CANEBRAKE RAR0625	62		3			65			-
10/17/2019	14:18	10-12-19 Activation_SHUT DOWN_HORSE MOUNTAIN_10/17/2019 PM	HORSE MOUNTAIN			1			1			-
10/17/2019	17:50	10/12/19 ACTIVATION_Restoration_AUTUMN BETWEEN RAR0301 AND RCS0131_10/17/2019PM	AUTUMN RAR0301	18		10			28			-
10/17/2019	18:54	10/12/19 ACTIVATION_Restoration_CANEBRAKE BETWEEN RAR0625 AND RCS0703_10/17/2019PM	CANEBRAKE RAR0625	61		1			62			-
10/17/2019	19:28	10/12/19 ACTIVATION_24_Cojo_10/17/19	COJO	10		3			13			-
10/17/2019	19:42	10/12/19_Activation_AllClear_4circuits_10/17/19	BOBSLED	2303		35	44	10	2392	10		10
10/17/2019	19:42	10/12/19_Activation_AllClear_4circuits_10/17/19	SABRINA	182		4	1		187			-
10/17/2019	19:42	10/12/19_Activation_AllClear_4circuits_10/17/19	SEAFORTH	2,204		41	75	32	2352	30	2	32
10/17/2019	19:42	10/12/19_Activation_AllClear_4circuits_10/17/19	STORES	467		63	4	1	541	1		1
10/17/2019	20:30	10/12/19_All_Clear_1circuits_10/17PM	CRAWFORD	228		6	3		237			-
10/17/2019	20:30	10/12/19_All_Clear_1circuits_10/17PM	DOBLE	1		1			2			-
10/17/2019	20:30	10/12/19_All_Clear_1circuits_10/17PM	HURLEY	803		21	2		832			-
10/17/2019	20:30	10/12/19_All_Clear_1circuits_10/17PM	PHEASANT	168		3	2	2	175	2		2
10/17/2019	20:30	10/12/19_All_Clear_1circuits_10/17PM	SITZMARK	1211	2	71	3		1287			-
10/17/2019	20:30	10/12/19_All_Clear_1circuits_10/17PM	SKY HI	1471		29	55	23	1554	23		23
10/17/2019	20:30	10/12/19_All_Clear_1circuits_10/17PM	SLALOM	1338		23	6	1	1368	1		1
10/17/2019	20:30	10/12/19_All_Clear_1circuits_10/17PM	SLOPE	1044		4	2		1050			-
10/17/2019	20:30	10/12/19_All_Clear_1circuits_10/17PM	SNOWDRIFT	744		5			743			-
10/17/2019	20:30	10/12/19_All_Clear_1circuits_10/17PM	SPORTSMAN	9		5			14			-
10/17/2019	20:30	10/12/19_All_Clear_1circuits_10/17PM	TOLL	26		23			55			-
10/17/2019	20:30	10/12/19_Activation_NoDate_FINGAL GUNSITE STUBBY ENERGY PAINTEDCAVE PAR VIAHUERTO_10/17	FINGAL	771	1	20	25	8	825	8		8
10/17/2019	20:30	10/12/19_Activation_NoDate_FINGAL GUNSITE STUBBY ENERGY PAINTEDCAVE PAR VIAHUERTO_10/17	GUNSITE	367	1	8	1		377			-
10/17/2019	20:30	10/12/19_Activation_NoDate_FINGAL GUNSITE STUBBY ENERGY PAINTEDCAVE PAR VIAHUERTO_10/17	STUBBY	1		5			6			-
10/17/2019	20:30	10/12/19_Activation_NoDate_FINGAL GUNSITE STUBBY ENERGY PAINTEDCAVE PAR VIAHUERTO_10/17	ENERGY	201	1	38			240			-
10/17/2019	20:30	10/12/19_Activation_NoDate_FINGAL GUNSITE STUBBY ENERGY PAINTEDCAVE PAR VIAHUERTO_10/17	PAINTED CAVE	84					84			-
10/17/2019	20:30	10/12/19_Activation_NoDate_FINGAL GUNSITE STUBBY ENERGY PAINTEDCAVE PAR VIAHUERTO_10/17	PAR	22					22			-
10/17/2019	20:30	10/12/19_Activation_NoDate_FINGAL GUNSITE STUBBY ENERGY PAINTEDCAVE PAR VIAHUERTO_10/17	VIA HUERTO	63		1			70			-
10/17/2019	20:36	10/12/19 ACTIVATION_24UPDATE_CONCEPCION_10/17/19PM	CONCEPCION	16		4			20			-
10/17/2019	20:38	10/12/19 ACTIVATION_48_6 CIRCUITS_10/17/19	CONWAY	22	2	4			28			-
10/17/2019	20:38	10/12/19 ACTIVATION_48_6 CIRCUITS_10/17/19	GULL LAKE	367	1	8	1		377			-
10/17/2019	20:38	10/12/19 ACTIVATION_48_6 CIRCUITS_10/17/19	PICKLE MEADOWS	68	1	13	1		83			-
10/17/2019	20:38	10/12/19 ACTIVATION_48_6 CIRCUITS_10/17/19	QUIXOTE	4		1			1			-
10/17/2019	20:38	10/12/19 ACTIVATION_48_6 CIRCUITS_10/17/19	RHINEDOLLAR	4		26			30			-
10/17/2019	20:38	10/12/19 ACTIVATION_48_6 CIRCUITS_10/17/19	SHEFFIELD	1663		43	13	1	1726	1		1
10/17/2019	20:41	10/12/19_Activation_Initial48_GREEN RIVER-10/17/19 PM	GREEN RIVER	1,875		63	53	10	2,007	10		10
Totals				42,520	42	1,667	653	198	45,086	186	14	200

Communications for Friday 10/18/19

CUSTOMER MESSAGING										CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
10/18/2019	12:04	10/12/19 ACTIVATION_Restoration_AUTUMN BETWEEN RCS0191_F	AUTUMN RCS0191	80		11			91			-
10/18/2019	12:04	10/12/19 ACTIVATION_Restoration_AUTUMN BETWEEN RCS0191_F	FALLS	12		1			13			-
10/18/2019	13:04	10/12/19 ACTIVATION_ALLCLEAR_10circuits_10/17/19	CROWLEY	200	9	29			238			-
10/18/2019	13:04	10/12/19 ACTIVATION_ALLCLEAR_10circuits_10/17/19	CUYAMA		1	2			3			-
10/18/2019	13:04	10/12/19 ACTIVATION_ALLCLEAR_10circuits_10/17/19	FINGAL	771	1	20	25	8	825	8		8
10/18/2019	13:04	10/12/19 ACTIVATION_ALLCLEAR_10circuits_10/17/19	GUNSITE	367	1	8	1		377			-
10/18/2019	13:04	10/12/19 ACTIVATION_ALLCLEAR_10circuits_10/17/19	LASKER	1,771		59	44	11	1,885	11		11
10/18/2019	13:04	10/12/19 ACTIVATION_ALLCLEAR_10circuits_10/17/19	POPPET FLATS	583		45	21	4	653	4		4
10/18/2019	13:04	10/12/19 ACTIVATION_ALLCLEAR_10circuits_10/17/19	PURCHASE	147		90	1		238			-
10/18/2019	13:04	10/12/19 ACTIVATION_ALLCLEAR_10circuits_10/17/19	SINKER	13					13			-
10/18/2019	13:04	10/12/19 ACTIVATION_ALLCLEAR_10circuits_10/17/19	SKYBORNE	209		10	1	1	221	1		1
10/18/2019	13:04	10/12/19 ACTIVATION_ALLCLEAR_10circuits_10/17/19	STUBBY	1		5			6			-
10/18/2019	13:07	10/12/19_Activation_Initial48_30 CIRCUITS-10/18/19 AM	ACE	1,300		19	10	1	1,330		1	1
10/18/2019	13:07	10/12/19_Activation_Initial48_30 CIRCUITS-10/18/19 AM	ACOSTA	1,140	1	63	36	4	1,244	2	2	4
10/18/2019	13:07	10/12/19_Activation_Initial48_30 CIRCUITS-10/18/19 AM	ALAMAR	527		2	1		530			-
10/18/2019	13:07	10/12/19_Activation_Initial48_30 CIRCUITS-10/18/19 AM	ANAPAMU	381		16			377			-
10/18/2019	13:07	10/12/19_Activation_Initial48_30 CIRCUITS-10/18/19 AM	ATENTO	2,284	3	94	46	7	2,434	6	1	7
10/18/2019	13:07	10/12/19_Activation_Initial48_30 CIRCUITS-10/18/19 AM	CALSTATE	572		42	2	1	617	1		1
10/18/2019	13:07	10/12/19_Activation_Initial48_30 CIRCUITS-10/18/19 AM	CASTILLO	1,113		7	3	1	1,124	1		1
10/18/2019	13:07	10/12/19_Activation_Initial48_30 CIRCUITS-10/18/19 AM	CLARINET	1,642	2	88	24	6	1,762	6		6
10/18/2019	13:07	10/12/19_Activation_Initial48_30 CIRCUITS-10/18/19 AM	COPY	14					14			-
10/18/2019	13:07	10/12/19_Activation_Initial48_30 CIRCUITS-10/18/19 AM	DUFFER	2,795	4	108	14	1	2,922	-	1	1
10/18/2019	13:07	10/12/19_Activation_Initial48_30 CIRCUITS-10/18/19 AM	EMPIRE	2,434		95	15	3	2,547	3		3
10/18/2019	13:07	10/12/19_Activation_Initial48_30 CIRCUITS-10/18/19 AM	ENCHANTED	313		48	12	2	375	2		2
10/18/2019	13:07	10/12/19_Activation_Initial48_30 CIRCUITS-10/18/19 AM	ESTABAN	1,979		89	52	9	2,129	9		9
10/18/2019	13:07	10/12/19_Activation_Initial48_30 CIRCUITS-10/18/19 AM	FOX	891		8	4	1	904	-	1	1
10/18/2019	13:07	10/12/19_Activation_Initial48_30 CIRCUITS-10/18/19 AM	HURLEY	809		21	2		832			-
10/18/2019	13:07	10/12/19_Activation_Initial48_30 CIRCUITS-10/18/19 AM	HURST	2,382		65	15	3	2,445	2	1	3
10/18/2019	13:07	10/12/19_Activation_Initial48_30 CIRCUITS-10/18/19 AM	LAURO	605		12	3	1	621	1		1
10/18/2019	13:07	10/12/19_Activation_Initial48_30 CIRCUITS-10/18/19 AM	MORA	2,340	1	67	45	5	2,458	4	1	5
10/18/2019	13:07	10/12/19_Activation_Initial48_30 CIRCUITS-10/18/19 AM	PUESTA	1,078		4	8	3	1,091	2	1	3
10/18/2019	13:07	10/12/19_Activation_Initial48_30 CIRCUITS-10/18/19 AM	RED BOX	21	1	7			29			-
10/18/2019	13:07	10/12/19_Activation_Initial48_30 CIRCUITS-10/18/19 AM	RINCON	62		1			63			-
10/18/2019	13:07	10/12/19_Activation_Initial48_30 CIRCUITS-10/18/19 AM	SAN ANDREAS	1,016		9	5		1,030			-
10/18/2019	13:07	10/12/19_Activation_Initial48_30 CIRCUITS-10/18/19 AM	SAND CANYON	2,072	2	73	52	8	2,207	7	1	8
10/18/2019	13:07	10/12/19_Activation_Initial48_30 CIRCUITS-10/18/19 AM	SEACLIFF	1,102		87	3	1	1,193	1		1
10/18/2019	13:07	10/12/19_Activation_Initial48_30 CIRCUITS-10/18/19 AM	SHOVEL	735	1	25	14	2	777	2		2
10/18/2019	13:07	10/12/19_Activation_Initial48_30 CIRCUITS-10/18/19 AM	SOLA	608		7	2		617			-
10/18/2019	13:07	10/12/19_Activation_Initial48_30 CIRCUITS-10/18/19 AM	TRUMP	131		8			139			-
10/18/2019	13:07	10/12/19_Activation_Initial48_30 CIRCUITS-10/18/19 AM	TRUMPET	2,328		78	46	11	2,483	10	1	11
10/18/2019	13:07	10/12/19_Activation_Initial48_30 CIRCUITS-10/18/19 AM	WESTFALL	617		10	6		633			-
10/18/2019	13:07	10/12/19_Activation_Initial48_30 CIRCUITS-10/18/19 AM	YOSEMITE	1,210	5	65	35	4	1,319	3	1	4
10/18/2019	13:23	10/12/19_Activation_UPDATE24_10 CIRCUITS-10/18/19 PM	BANTA	133	2	13	1		149			-
10/18/2019	13:23	10/12/19_Activation_UPDATE24_10 CIRCUITS-10/18/19 PM	BIRCHIM	511	4	11	9	2	537	2		2
10/18/2019	13:23	10/12/19_Activation_UPDATE24_10 CIRCUITS-10/18/19 PM	BONANZA	1751		38	2		1791			-
10/18/2019	13:23	10/12/19_Activation_UPDATE24_10 CIRCUITS-10/18/19 PM	CACHUMA	1398		61	28	10	1497	10		10
10/18/2019	13:23	10/12/19_Activation_UPDATE24_10 CIRCUITS-10/18/19 PM	GULL LAKE	367	1	8	1		377			-
10/18/2019	13:23	10/12/19_Activation_UPDATE24_10 CIRCUITS-10/18/19 PM	MIST	312		82	3		397			-

SCS PSPS Post Event Report
October 12 to October 21, 2019

10/18/2019	13:23	10/12/19_Activation_UPDATE24_10 CIRCUITS-10/18/19 PM	REVERSE PEAK	496		47	3		546			-
10/18/2019	13:23	10/12/19_Activation_UPDATE24_10 CIRCUITS-10/18/19 PM	RHINEDOLLAR	4		26			30			-
10/18/2019	13:23	10/12/19_Activation_UPDATE24_10 CIRCUITS-10/18/19 PM	ROBINSON CREEK	250		4	1		255	1		1
10/18/2019	13:23	10/12/19_Activation_UPDATE24_10 CIRCUITS-10/18/19 PM	TUFA	107		4			111			-
10/18/2019	13:32	10/12/19_Activation_Inital48_COJO-10/18/19 PM	COJO	10		3			13			-
10/18/2019	13:43	10/12/19_ACTIVATION_Restoration_CANEBRAKE RCS0709_HORSE	CANEBRAKE	1		2			3			-
10/18/2019	21:38	10/12/19_Acivation_Update 24_11Circuits_21:22	CONCEPCION	201	1	38			240			-
10/18/2019	21:38	10/12/19_Acivation_Update 24_11Circuits_21:22	QUIXOTE			1			1			-
10/18/2019	21:38	10/12/19_Acivation_Update 24_11Circuits_21:22	CONWAY	22	2	4			28			-
10/18/2019	21:38	10/12/19_Acivation_Update 24_11Circuits_21:22	RIDGE	334		34	9		377			-
10/18/2019	21:38	10/12/19_Acivation_Update 24_11Circuits_21:22	CUYAMA	130		4			134			-
10/18/2019	21:38	10/12/19_Acivation_Update 24_11Circuits_21:22	SHEFFIELD	1,668		43	13	1	1,725	1		1
10/18/2019	21:38	10/12/19_Acivation_Update 24_11Circuits_21:22	PAINTED CAVE	84					84			-
10/18/2019	21:38	10/12/19_Acivation_Update 24_11Circuits_21:22	STROSNIER	363	3	32	2	1	401		1	1
10/18/2019	21:38	10/12/19_Acivation_Update 24_11Circuits_21:22	PAR	22					22			-
10/18/2019	21:38	10/12/19_Acivation_Update 24_11Circuits_21:22	VIA HUERTO	69		1			70			-
10/18/2019	21:38	10/12/19_Acivation_Update 24_11Circuits_21:22	PICKLE MEADOWS	68	1	13	1		83			-
			Totals	46,914	46	1,967	620	113	49,660	100	13	113

SCS PSPS Post Event Report
October 12 to October 21, 2019

Communications for Saturday 10/19/19												
CUSTOMER MESSAGING										CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
10/19/2019	6:27	10/12/19 ACTIVATION_IMMINENT_CLARINET RAR0627 10/19/19AM	CLARINET RAR0627	29	2	31			62			-
10/19/2019	11:18	0/12/19_Activation_SameDay_Update_5circuits_10/05	BONANZA	1751		38	2		1791		1	1
10/19/2019	11:18	0/12/19_Activation_SameDay_Update_5circuits_10/05	MIST	312		82	3		397			-
10/19/2019	11:18	0/12/19_Activation_SameDay_Update_5circuits_10/05	RHINEDOLLAR	4		26			30			-
10/19/2019	11:18	0/12/19_Activation_SameDay_Update_5circuits_10/05	ROBINSON CREEK	250		4		1	255	1		1
10/19/2019	11:18	0/12/19_Activation_SameDay_Update_5circuits_10/05	TUFA	107		4			111			-
10/19/2019	11:20	10/12/19_ACTIVATION_ALLCLEAR_13circuits_10/19/19AM	AUTUMN	2025	1	48	11		2085			-
10/19/2019	11:20	10/12/19_ACTIVATION_ALLCLEAR_13circuits_10/19/19AM	BANTA	133	2	13	1		149			-
10/19/2019	11:20	10/12/19_ACTIVATION_ALLCLEAR_13circuits_10/19/19AM	BOOTLEGGER	1142	12	63	21	5	1243	5		5
10/19/2019	11:20	10/12/19_ACTIVATION_ALLCLEAR_13circuits_10/19/19AM	CAIN RANCH	16		4			20			-
10/19/2019	11:20	10/12/19_ACTIVATION_ALLCLEAR_13circuits_10/19/19AM	CALIBER	1,333		68	32	12	1,445	11	1	12
10/19/2019	11:20	10/12/19_ACTIVATION_ALLCLEAR_13circuits_10/19/19AM	CANEBRAKE	750		12	25	9	796	9		9
10/19/2019	11:20	10/12/19_ACTIVATION_ALLCLEAR_13circuits_10/19/19AM	DRISKILL	3869	3	188	28	3	4,091	3		3
10/19/2019	11:20	10/12/19_ACTIVATION_ALLCLEAR_13circuits_10/19/19AM	EMPIRE	2,434		95	15	3	2,547	3		3
10/19/2019	11:20	10/12/19_ACTIVATION_ALLCLEAR_13circuits_10/19/19AM	ESTABAN	1,979		89	52	9	2,129	9		9
10/19/2019	11:20	10/12/19_ACTIVATION_ALLCLEAR_13circuits_10/19/19AM	HURLEY	809		21	2		832			-
10/19/2019	11:20	10/12/19_ACTIVATION_ALLCLEAR_13circuits_10/19/19AM	HURST	2,362		65	15	3	2,445	3		3
10/19/2019	11:20	10/12/19_ACTIVATION_ALLCLEAR_13circuits_10/19/19AM	MORONGO	870		23	17	8	918	8		8
10/19/2019	11:20	10/12/19_ACTIVATION_ALLCLEAR_13circuits_10/19/19AM	NOGAL	149		6			155			-
10/19/2019	11:25	10/12/19_Activation_24_Update_16circuits_10/19	ACE	1,300		19	10	1	1,330	1		1
10/19/2019	11:25	10/12/19_Activation_24_Update_16circuits_10/19	ACOSTA	1,140	1	63	36	4	1,244	4		4
10/19/2019	11:25	10/12/19_Activation_24_Update_16circuits_10/19	CACHUMA	1398		61	28	10	1497	10		10
10/19/2019	11:25	10/12/19_Activation_24_Update_16circuits_10/19	CALSTATE	572		42	2	1	617	1		1
10/19/2019	11:25	10/12/19_Activation_24_Update_16circuits_10/19	COJO	10		3			13			-
10/19/2019	11:25	10/12/19_Activation_24_Update_16circuits_10/19	COPY	14					14			-
10/19/2019	11:25	10/12/19_Activation_24_Update_16circuits_10/19	ENCHANTED	313		48	12	2	375	2		2
10/19/2019	11:25	10/12/19_Activation_24_Update_16circuits_10/19	HURST	2,362		65	15	3	2,445	3		3
10/19/2019	11:25	10/12/19_Activation_24_Update_16circuits_10/19	REDBOX	21	1	7			29			-
10/19/2019	11:25	10/12/19_Activation_24_Update_16circuits_10/19	RINCON	62		1			63			-
10/19/2019	11:25	10/12/19_Activation_24_Update_16circuits_10/19	SAND CANYON	2,072	2	73	52	8	2,207	7	1	8
10/19/2019	11:25	10/12/19_Activation_24_Update_16circuits_10/19	SEACLIFF	1,102		87	3	1	1,193	1		1
10/19/2019	11:25	10/12/19_Activation_24_Update_16circuits_10/19	SHOVEL	735	1	25	14	2	777	2		2
10/19/2019	11:25	10/12/19_Activation_24_Update_16circuits_10/19	TRUMP	131		8			139			-
10/19/2019	11:25	10/12/19_Activation_24_Update_16circuits_10/19	WESTFALL	617		10	6		633			-
10/19/2019	11:25	10/12/19_Activation_24_Update_16circuits_10/19	YOSEMITE	1,210	5	65	35	4	1,319	4		4
10/19/2019	11:34	10/12/19_Activation_Initial48_DOBLE-10/19/19 AM	DOBLE	1		1			2			-
10/19/2019	11:41	10/12/19_Activation_Initial_AVANTI_PATRICIA-10/19/19 AM	AVANTI	1,413	1	99	42	10	1,565	9	1	10
10/19/2019	11:41	10/12/19_Activation_Initial_AVANTI_PATRICIA-10/19/19 AM	PATRICIA	2588		43	27		2,658			-
10/19/2019	16:33	10/12/19_ACTIVATION_ALLCLEAR_13circuits SMS Resend_10/19/19PM	AUTUMN	2025	1	48	11		2085			-
10/19/2019	16:33	10/12/19_ACTIVATION_ALLCLEAR_13circuits SMS Resend_10/19/19PM	BANTA	133	2	13	1		149			-
10/19/2019	16:33	10/12/19_ACTIVATION_ALLCLEAR_13circuits SMS Resend_10/19/19PM	BOOTLEGGER	1142	12	63	21	5	1243	3	2	5
10/19/2019	16:33	10/12/19_ACTIVATION_ALLCLEAR_13circuits SMS Resend_10/19/19PM	CAIN RANCH	16		4			20			-
10/19/2019	16:33	10/12/19_ACTIVATION_ALLCLEAR_13circuits SMS Resend_10/19/19PM	CALIBER	1333		68	32	12	1445	12	-	12
10/19/2019	16:33	10/12/19_ACTIVATION_ALLCLEAR_13circuits SMS Resend_10/19/19PM	CANEBRAKE	750		12	25	9	796		1	1
10/19/2019	16:33	10/12/19_ACTIVATION_ALLCLEAR_13circuits SMS Resend_10/19/19PM	DRISKILL	3869	3	188	28	3	4,091	3	-	3
10/19/2019	16:33	10/12/19_ACTIVATION_ALLCLEAR_13circuits SMS Resend_10/19/19PM	EMPIRE	2,434		95	15	3	2,547	3	-	3
10/19/2019	16:33	10/12/19_ACTIVATION_ALLCLEAR_13circuits SMS Resend_10/19/19PM	ESTABAN	1,979		89	52	9	2,129	6	3	9
10/19/2019	16:33	10/12/19_ACTIVATION_ALLCLEAR_13circuits SMS Resend_10/19/19PM	HURLEY	809		21	2		832			-
10/19/2019	16:33	10/12/19_ACTIVATION_ALLCLEAR_13circuits SMS Resend_10/19/19PM	HURST	2,362		65	15	3	2,445	2	1	3
10/19/2019	16:33	10/12/19_ACTIVATION_ALLCLEAR_13circuits SMS Resend_10/19/19PM	MORONGO	870		23	17	8	918	3	5	8
10/19/2019	16:33	10/12/19_ACTIVATION_ALLCLEAR_13circuits SMS Resend_10/19/19PM	NOGAL	149		6			155			-
10/19/2019	19:57	10/12/19_Activation_Initial24_13circuits_10/19/19	DE MILLE	242		3	3	1	249	1	-	1
10/19/2019	19:57	10/12/19_Activation_Initial24_13circuits_10/19/19	ELAINE	33					33			-

SCS PSPS Post Event Report
October 12 to October 21, 2019

10/19/2019	19:57	10/12/19_Activation_Initial24_13circuits_10/19/19	GARDEN	848		11	6		865			-
10/19/2019	19:57	10/12/19_Activation_Initial24_13circuits_10/19/19	LOPEZ	1,395	2	56	13	1	1,467	1	-	1
10/19/2019	19:57	10/12/19_Activation_Initial24_13circuits_10/19/19	MIRAMAR	173		9	2		184			-
10/19/2019	19:57	10/12/19_Activation_Initial24_13circuits_10/19/19	RED MOUNTAIN	296	1	55			352			-
10/19/2019	19:57	10/12/19_Activation_Initial24_13circuits_10/19/19	RIVIERA	461		8	2		471			-
10/19/2019	19:57	10/12/19_Activation_Initial24_13circuits_10/19/19	STANWOOD	1,462	1	76	2	2	1,543	2	-	2
10/19/2019	19:57	10/12/19_Activation_Initial24_13circuits_10/19/19	SWIFT	223		7			230			-
10/19/2019	19:57	10/12/19_Activation_Initial24_13circuits_10/19/19	TICO	1,872		80	30	8	1,990	8	-	8
10/19/2019	19:57	10/12/19_Activation_Initial24_13circuits_10/19/19	TREMAINE	291		6	4		301			-
10/19/2019	19:57	10/12/19_Activation_Initial24_13circuits_10/19/19	TURNPIKE	3,382	5	99	14	2	3,502	2	-	2
10/19/2019	19:57	10/12/19_Activation_Initial24_13circuits_10/19/19	VETERANS	1,922	2	24	18	5	1,971	5	-	5
10/19/2019	20:18	10/12/19_ACTIVATION_ALLCLEAR_28circuits_10/19/19	ATENTO	2,283	3	94	46	7	2,433	6	1	7
10/19/2019	20:18	10/12/19_ACTIVATION_ALLCLEAR_28circuits_10/19/19	BADGER	1,959		63	40	12	2,074	12		12
10/19/2019	20:18	10/12/19_ACTIVATION_ALLCLEAR_28circuits_10/19/19	BIRCHIM	512	4	11	9	2	538	2	-	2
10/19/2019	20:18	10/12/19_ACTIVATION_ALLCLEAR_28circuits_10/19/19	BONANZA	1,142	12	63	21	5	1,243	4	1	5
10/19/2019	20:18	10/12/19_ACTIVATION_ALLCLEAR_28circuits_10/19/19	BUCKHORN	2,276		99	22	3	2,400	3		3
10/19/2019	20:18	10/12/19_ACTIVATION_ALLCLEAR_28circuits_10/19/19	CALGROVE	1,762	1	82	36	4	1,885	3	1	4
10/19/2019	20:18	10/12/19_ACTIVATION_ALLCLEAR_28circuits_10/19/19	CASMALIA	1,845		126	42	7	2,020	7	-	7
10/19/2019	20:18	10/12/19_ACTIVATION_ALLCLEAR_28circuits_10/19/19	CIENIGITAS	2,998		84	10	2	3,094	2	-	2
10/19/2019	20:18	10/12/19_ACTIVATION_ALLCLEAR_28circuits_10/19/19	CONWAY	22	2	4			28			-
10/19/2019	20:18	10/12/19_ACTIVATION_ALLCLEAR_28circuits_10/19/19	CUYAMA	130		4			134			-
10/19/2019	20:18	10/12/19_ACTIVATION_ALLCLEAR_28circuits_10/19/19	DAVENPORT	1,386	1	37	23	13	1,460	13	-	13
10/19/2019	20:18	10/12/19_ACTIVATION_ALLCLEAR_28circuits_10/19/19	DUFFER	2,794	4	108	14	1	2,921	1	-	1
10/19/2019	20:18	10/12/19_ACTIVATION_ALLCLEAR_28circuits_10/19/19	GUITAR	134	2	119			255			-
10/19/2019	20:18	10/12/19_ACTIVATION_ALLCLEAR_28circuits_10/19/19	GULL LAKE	367	1	8	1		377			-
10/19/2019	20:18	10/12/19_ACTIVATION_ALLCLEAR_28circuits_10/19/19	KINSEY	61	4	53			118			-
10/19/2019	20:18	10/12/19_ACTIVATION_ALLCLEAR_28circuits_10/19/19	LOUCKS	56					56			-
10/19/2019	20:18	10/12/19_ACTIVATION_ALLCLEAR_28circuits_10/19/19	NORTH PARK	2,068	3	58	46	6	2,181	6	-	6
10/19/2019	20:18	10/12/19_ACTIVATION_ALLCLEAR_28circuits_10/19/19	PICKLE MEADOWS	68	1	13	1		83			-
10/19/2019	20:18	10/12/19_ACTIVATION_ALLCLEAR_28circuits_10/19/19	REVERSE PEAK	498		47	3		548			-
10/19/2019	20:18	10/12/19_ACTIVATION_ALLCLEAR_28circuits_10/19/19	RHINEDOLLAR	4		26			30			-
10/19/2019	20:18	10/12/19_ACTIVATION_ALLCLEAR_28circuits_10/19/19	RIDGE	334		34	9		377			-
10/19/2019	20:18	10/12/19_ACTIVATION_ALLCLEAR_28circuits_10/19/19	ROBINSON CREEK	250		4		1	255	1	-	1
10/19/2019	20:18	10/12/19_ACTIVATION_ALLCLEAR_28circuits_10/19/19	STROSNIDER	363	3	32	2	1	401	-		-
10/19/2019	20:18	10/12/19_ACTIVATION_ALLCLEAR_28circuits_10/19/19	TAIWAN	563	1	112	18		694			-
10/19/2019	20:18	10/12/19_ACTIVATION_ALLCLEAR_28circuits_10/19/19	TAPO	1,280		49	24	5	1,358	5	-	5
10/19/2019	20:18	10/12/19_ACTIVATION_ALLCLEAR_28circuits_10/19/19	TUFA	107		4			111			-
10/19/2019	20:29	10/12/19_Activation_24_Update_11circuits_10/19PM	ALAMAR	527		2	1		530			-
10/19/2019	20:29	10/12/19_Activation_24_Update_11circuits_10/19PM	ANAPAMU	360		16			376			-
10/19/2019	20:29	10/12/19_Activation_24_Update_11circuits_10/19PM	ARMOUR	351		3	5		359			-
10/19/2019	20:29	10/12/19_Activation_24_Update_11circuits_10/19PM	ASHLEY	110		2			112			-
10/19/2019	20:29	10/12/19_Activation_24_Update_11circuits_10/19PM	CLARINET	1642	2	88	24	6	1,762	6		6
10/19/2019	20:29	10/12/19_Activation_24_Update_11circuits_10/19PM	HURST	2361		65	15	3	2,444	3		3
10/19/2019	20:29	10/12/19_Activation_24_Update_11circuits_10/19PM	SAN ANDREAS	1016		9	5		1,030			-
10/19/2019	20:29	10/12/19_Activation_24_Update_11circuits_10/19PM	SHEFFIELD	1668		43	13	1	1,725	1		1
10/19/2019	20:29	10/12/19_Activation_24_Update_11circuits_10/19PM	SOLA	608		7	2		617			-
10/19/2019	20:29	10/12/19_Activation_24_Update_11circuits_10/19PM	TRUMPET	2329		78	46	11	2,464	11		11
10/19/2019	20:29	10/12/19_Activation_24_Update_11circuits_10/19PM	VIA HUERTO	69		1			70			-
10/19/2019	20:40	10/12/19_Activation_24_Update_MORA_10/19PM	MORA	2341	1	67	45	5	2,459			-
10/19/2019	20:46	10/12/19_Activation_UpdateNODATE QUIXOTE_10/19PM	QUIXOTE			1			1			-
			Totals	106,500	105	4,445	1,342	265	112,657	233	19	252

SCS PSPS Post Event Report
October 12 to October 21, 2019

Communications for Sunday 10/20/19										CRITICAL CARE CUSTOMERS		
CUSTOMER MESSAGING												
DATE	TIME SENT	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
10/20/2019	3:52	10/12/19 ACTIVATION _ShutDown_ CLARINET RAR0627_10/20/20190306AM	CLARINET RAR0627	29	2	31			62			-
10/20/2019	8:55	10/12/19 ACTIVATION _IMMINENT_ CALSTATE RAR0868 102019AM	CALSTATE RAR0868	6		4			10			-
10/20/2019	9:13	10/12/19 ACTIVATION _IMMINENT_ SHOVEL RAR0102 102019AM	SHOVEL RAR0102	157	1	7			165			-
10/20/2019	9:50	10/12/19_Activation_InitialSAMEDAY_CASMALIA_TAHQUITZ_102019PM	CASMALIA	1,845		126	42	7	2,020	7		7
10/20/2019	9:50	10/12/19_Activation_InitialSAMEDAY_CASMALIA_TAHQUITZ_102019PM	TAHQUITZ	121		9	2	1	133	1		1
10/20/2019	10:04	10/12/19 ACTIVATION _SHUTDOWN_ CALSTATE RAR0868 102019AM	CALSTATE RAR0868	6		4			10			-
10/20/2019	10:14	10/12/19 ACTIVATION _IMMINENT_ CASMALIA GS5337_1,2 102019AM	CASMALIA GS5337 1,2	399		47	9	3	458	3		3
10/20/2019	10:18	10/12/19 ACTIVATION _IMMINENT_ TAHQUITZ_MORA 102019AM	TAHQUITZ	121		9	2	1	133	-	1	1
10/20/2019	10:18	10/12/19 ACTIVATION _IMMINENT_ TAHQUITZ_MORA 102019AM	MORA	2341	1	67	45	5	2,459	5		5
10/20/2019	10:43	10/12/19 ACTIVATION _shutdown_ SHOVEL PS0424 102019AM	SHOVEL PS0424	48	1	7			56			-
10/20/2019	12:21	10/12/19 ACTIVATION _RESTORE_ CLARINET RAR0627_10/20/2019AM	CLARINET RAR0627	29	2	31			62			-
10/20/2019	12:56	10/12/19_All_Clear_12circuits_10/20pm	ACE	1,300		19	10	1	1,330	1		1
10/20/2019	12:56	10/12/19_All_Clear_12circuits_10/20pm	AVANTI	1,413	1	99	42	10	1,565	10		10
10/20/2019	12:56	10/12/19_All_Clear_12circuits_10/20pm	PATRICIA	2588		43	27		2,658			-
10/20/2019	12:56	10/12/19_All_Clear_12circuits_10/20pm	RED BOX	21	1	7			29			-
10/20/2019	12:56	10/12/19_All_Clear_12circuits_10/20pm	TRUMP	131		8			139			-
10/20/2019	12:56	10/12/19_All_Clear_12circuits_10/20pm	YOSEMITE	1,210	5	65	35	4	1,319	4		4
10/20/2019	13:07	10/12_Activation_SameDayUpdate_19circuits_10/20_PM	CACHUMA	1398		61	28	10	1,497	10		10
10/20/2019	13:07	10/12_Activation_SameDayUpdate_19circuits_10/20_PM	CALSTATE	572		42	2	1	617	1		1
10/20/2019	13:07	10/12_Activation_SameDayUpdate_19circuits_10/20_PM	CASTILLO	1,113		7	3	1	1,124	1		1
10/20/2019	13:07	10/12_Activation_SameDayUpdate_19circuits_10/20_PM	COJO	10		3			13			-
10/20/2019	13:07	10/12_Activation_SameDayUpdate_19circuits_10/20_PM	COPY	14					14			-
10/20/2019	13:07	10/12_Activation_SameDayUpdate_19circuits_10/20_PM	ENCHANTED	313		48	12	2	375	2		2
10/20/2019	13:07	10/12_Activation_SameDayUpdate_19circuits_10/20_PM	FOX	891		8	4	1	904	1		1
10/20/2019	13:07	10/12_Activation_SameDayUpdate_19circuits_10/20_PM	GARDEN	848		11	6		865			-
10/20/2019	13:07	10/12_Activation_SameDayUpdate_19circuits_10/20_PM	LAURO	605		12	3	1	621	1		1
10/20/2019	13:07	10/12_Activation_SameDayUpdate_19circuits_10/20_PM	MIST	312		82	3		397			-
10/20/2019	13:07	10/12_Activation_SameDayUpdate_19circuits_10/20_PM	PAINTED CAVE	84					84			-
10/20/2019	13:07	10/12_Activation_SameDayUpdate_19circuits_10/20_PM	PAR	22					22			-
10/20/2019	13:07	10/12_Activation_SameDayUpdate_19circuits_10/20_PM	PUESTA	1,076		4	8	3	1,091	3		3
10/20/2019	13:07	10/12_Activation_SameDayUpdate_19circuits_10/20_PM	RINCON	62		1			63			-
10/20/2019	13:07	10/12_Activation_SameDayUpdate_19circuits_10/20_PM	SAND CANYON	2,072	2	73	52	8	2,207	7	1	8
10/20/2019	13:07	10/12_Activation_SameDayUpdate_19circuits_10/20_PM	SEACLIFF	1,102		87	3	1	1,193	1		1
10/20/2019	13:07	10/12_Activation_SameDayUpdate_19circuits_10/20_PM	SHOVEL	735	1	25	14	2	777	2		2
10/20/2019	13:07	10/12_Activation_SameDayUpdate_19circuits_10/20_PM	VIA HUERTO	69		1			70			-
10/20/2019	13:07	10/12_Activation_SameDayUpdate_19circuits_10/20_PM	WESTFALL	617		10	6		633			-
10/20/2019	13:25	10/12/19_Activation_Update_Calstate_CBtoRAR0868	CALSTATE CB TO RAR0868	566		38	2	1	607	1		1
10/20/2019	13:31	10/12/19_Initial_Tapo_10/20/19	TAPO	1,280		49	24	5	1,358	5		5
10/20/2019	17:54	10/12/19_ACTIVATION_Atento_Initial_10/20	ATENTO	2,284	3	94	46	7	2,434	5		5
10/20/2019	18:37	10/12/19_ACTIVATION _RESTORE_ SHOVEL PS 0424_10/20/2019PM	SHOVEL PS0424	48	1	7			56	-	-	-
10/20/2019	18:55	10/12/19_ACTIVATION_Vargas_Initial_10/20	VARGAS	1,560		35	37	12	1,644	12		12
10/20/2019	20:10	10/12/19_ALLCLEAR_10/20_36circuits	ALAMAR	527		2	1		530		-	-
10/20/2019	20:10	10/12/19_ALLCLEAR_10/20_36circuits	ANAPAMU	360		16			376		-	-
10/20/2019	20:10	10/12/19_ALLCLEAR_10/20_36circuits	ARMOUR	351		3	5		359		-	-
10/20/2019	20:10	10/12/19_ALLCLEAR_10/20_36circuits	ASHLEY	110	0	2	0	0	112	0	-	-
10/20/2019	20:10	10/12/19_ALLCLEAR_10/20_36circuits	CACHUMA	3863	3	116	32	2	4,016	2	-	-
10/20/2019	20:10	10/12/19_ALLCLEAR_10/20_36circuits	CASMALIA	1,845		126	42	7	2,020	7	-	-
10/20/2019	20:10	10/12/19_ALLCLEAR_10/20_36circuits	CASTILLO	1113		7	3	1	1,124	1	-	-
10/20/2019	20:10	10/12/19_ALLCLEAR_10/20_36circuits	COJO	10		3			13		-	-

Initial – 48 Hr. Customer Messaging

Voice/ Voice Mail/TTY:

This is an important safety message from Southern California Edison. Due to forecast fire weather conditions, Southern California Edison is exploring a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Due to forecast fire weather conditions, Southern California Edison is exploring a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) 2-Day Notification

From: do_not_reply@scewebservices.com

Southern California Edison

Due to forecast fire weather conditions, Southern California Edison is exploring a potential Public Safety Power Shutoff of electrical lines in your area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve.

The following address(es) are within areas being monitored:

13240 Riverview Dr.
Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67
Meter: 123456-654321
Rate: GS-2

For more info such as expected duration: please visit www.sce.com/psps. Downed power line? Stay away, Call 911, and SCE at 1-800-611-1911.

Thank You,
Southern California Edison

Update – 24 Hr. Customer Messaging

Voice /Voice Mail/TTY:

This is an important safety message from Southern California Edison. Due to forecast fire weather conditions, Southern California Edison continues to explore a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Due to forecast fire weather conditions, Southern California Edison continues to explore a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) 1-Day Notification

From: do_not_reply@scewebservices.com

Southern California Edison

Due to forecast fire weather conditions, Southern California Edison continues to explore a potential Public Safety Power Shutoff of electrical lines in your area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve.

The following address(es) are within areas being monitored:

13240 Riverview Dr.
Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67
Meter: 123456-654321
Rate: GS-2

For more info such as expected duration: please visit www.sce.com/psps. Downed power line? Stay away, Call 911, and SCE at 1-800-611-1911.

Thank You,
Southern California Edison

Imminent Customer Messaging

Voice/ Voice Mail/TTY:

This is an important safety message from Southern California Edison. Due to forecast fire weather conditions, SCE may proactively turn off power within the next 1 to 4 hours for a Public Safety Power Shutoff to the ^city_variable^ area though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send updates until conditions improve. For more information, please visit sce.com/psps.
Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Due to forecast fire weather conditions, SCE may proactively turn off power within the next 1 to 4 hours for a Public Safety Power Shutoff to the ^city_variable^ area though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send updates until conditions improve. For more information, please visit sce.com/psps.
Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) Imminent Shutoff Notice

From: do_not_reply@scewebservices.com

Southern California Edison

Due to forecast fire weather conditions, SCE may proactively turn off power within the next 1 to 4 hours for a Public Safety Power Shutoff to your area though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send updates until conditions improve.

The following address(es) may be affected:

13240 Riverview Dr.
Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67
Meter: 123456-654321
Rate: GS-2

For more info such as expected duration: please visit www.sce.com/psps.
Downed power line? Stay away, Call 911, and SCE at 1-800-611-1911.

Thank You,
Southern California Edison

Shut-Down Customer Messaging

Voice/ Voice Mail/TTY:

This is an important safety message from Southern California Edison. Southern California Edison has proactively turned off power to the ^city_variable^ area due to fire weather conditions. We will update you as conditions change. For more information, please visit sce.com/psps. If you see a downed power line, stay away, call 9 1 1, and report this to S C E at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Southern California Edison has proactively turned off power to the ^city_variable^ area due to fire weather conditions. We will update you as conditions change. For more information, please visit sce.com/psps. If you see a downed power line, stay away, call 9 1 1, and report this to S C E at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) Notification

From: do_not_reply@scewebservices.com

Southern California Edison

This is an important safety message from Southern California Edison. Southern California Edison has proactively turned off power to your area due to fire weather conditions. We will update you as conditions change.

The following address(es) may be affected:

13240 Riverview Dr.
Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67
Meter: 123456-654321
Rate: GS-2

For more information, please visit sce.com/psps. If you see a downed power line, stay away, call 9 1 1, and report this to S C E at 1-800-611-1911.

Thank You,
Southern California Edison

All Clear Customer Messaging

Voice /Voice Mail/TTY:

This is an important safety message from Southern California Edison. Due to improved fire weather conditions, the ^city_variable^ area, has been removed from Public Safety Power Shutoff consideration. No electric service will be proactively turned off at this time. If a non-P S P S outage occurs, S C E will work as quickly as possible to restore your service. For more information, please visit sce.com/psps. If you see a downed power line, stay away, call 911, and report this to S C E at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Due to improved fire weather conditions, the ^city_variable^ area, has been removed from Public Safety Power Shutoff consideration. No electric service will be proactively turned off at this time. If a non-P S P S outage occurs, S C E will work as quickly as possible to restore your service. For more information, please visit sce.com/psps. If you see a downed power line, stay away, call 911, and report this to S C E at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) Avoided Shutoff Notice

From: do_not_reply@scewebservices.com

Southern California Edison

Due to improved fire weather conditions, your area has been removed from Public Safety Power Shutoff consideration. No electric service will be proactively turned off at this time. If a non-P S P S outage occurs, S C E will work as quickly as possible to restore your service.

The following address(es) have been removed:

13240 Riverview Dr.
Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67
Meter: 123456-654321
Rate: GS-2

For more information please visit our website at www.sce.com/psps. If you see a downed power line, stay away, call 911, and report this to S C E at 1-800-611-1911.

Thank You,
Southern California Edison

<END APPENDIX C>

Appendix D

Date of Initial Notifications to Essential Service Providers and Public Agencies

Community/Representative	Date
FEDERAL AGENCIES	
FEDERAL AVIATION ADMINISTRATION	10/15/2019
IMMIGRATION & NATURALIZATION	10/15/2019
NATIONAL PARK SERVICE	10/14/2019
UNITED STATES COAST GUARD	10/14/2019
UNITED STATES FOREST SERVICE	10/14/2019
STATE/REGULATORY AGENCIES	
CALIFORNIA DEPARTMENT OF CORRECTIONS & REHABILITATION	10/14/2019
CALIFORNIA DEPARTMENT OF FORESTRY AND FIRE PROTECTION	10/14/2019
CALIFORNIA DEPARTMENT OF TRANSPORTATION	10/14/2019
CALIFORNIA DEPARTMENT OF WATER RESOURCES	10/14/2019
CALIFORNIA OFFICE OF EMERGENCY SERVICES	10/14/2019
CALIFORNIA PUBLIC UTILITIES COMMISSION	10/14/2019
CALIFORNIA STATE HIGHWAY PATROL	10/14/2019
CALIFORNIA STATE WARNING CENTER	10/14/2019
CALTRANS	10/14/2019
INYO COUNTY (Tiers 2 and 3)	
INYO COUNTY OFFICE OF EMERGENCY MANAGEMENT	10/14/2019
ALPINE WATER CO.	10/14/2019
ASPENDEL MUTUAL WTR	10/14/2019
CEQUEL COMMUNICATIONS, LLC	10/14/2019
F & S PROPANE, INC	10/14/2019
FRONTIER COMMUNICATIONS CORP	10/14/2019
KERN COMMUNITY COLLEGE DISTRCT	10/14/2019
MOUNTAIN VIEW ESTATES WATER CO	10/14/2019
PINE CREEK VILLAGE L.P.	10/14/2019
ROCKING K ESTATES WATER CO	10/14/2019
ROUND VALLEY JOINT ELEMENTARY	10/14/2019
STARLITE CSD	10/14/2019
KERN COUNTY (Tiers 2 and 3)	
KERN COUNTY OFFICE OF EMERGENCY MANAGEMENT	10/14/2019
4TH STREET WATER COMPANY	10/14/2019
AAT COMMUNICATIONS CORP	10/14/2019
ABC PHONES OF NC INC	10/14/2019
AFP MUTUAL WATER CO	10/14/2019
AIR STREAMS (School)	10/14/2019
ALTA SIERRA BROADCASTING	10/14/2019
AMERICAN TOWER CORPORATION	10/14/2019
AMERIGAS PROPANE LP	10/14/2019

Community/Representative	Date
ARMY CORPS OF ENGINEERS	10/14/2019
AT&T CORPORATION	10/14/2019
AT&T INCORPORATED	10/14/2019
AT&T MOBILITY	10/14/2019
AT&T WIRELESS SERVICES	10/14/2019
ATT MOBILITY	10/14/2019
BAKERSFIELD FAMILY MEDICAL	10/14/2019
BELLA VISTA WATER CO	10/14/2019
BNSF RAILWAY CO	10/14/2019
BOHN, ROBERT J	10/14/2019
BOULDER CANYON WATER ASN	10/14/2019
BRIGHT LAKE MUTUAL WATER CO.	10/14/2019
BURLANDO HTS WTR CO	10/14/2019
CALIENTE UNION ELEMENTARY	10/14/2019
CALIFORNIA WATER SERVICE GROUP	10/14/2019
CALIFORNIA WATER SERVICES, CO	10/14/2019
CINGULAR WIRELESS, LLC	10/14/2019
CLARK STREET COMMUNITY	10/14/2019
CLINICA SIERRA VSTA	10/14/2019
CROWN CASTLE	10/14/2019
CYPRESS CYN WTR ASN	10/14/2019
DELTA LIQUID ENERGY	10/14/2019
DIGNITY HEALTH MED FOUNDATION	10/14/2019
DIVERSIFIED UTILITY SERVICES	10/14/2019
EDWARD JONES	10/14/2019
EL TEJON UNIFIED SCHOOL DIST	10/14/2019
ERSKINE CREEK WATER	10/14/2019
FAIRVIEW WATER COMPANY LLC	10/14/2019
FRAZIER MOUNTAIN WIRELESS	10/14/2019
FRAZIER PARK PUB UTIL DIST	10/14/2019
FRONTIER COMMUNICATIONS CORP	10/14/2019
GOLDEN HILLS COMMUNITY SVC DS	10/14/2019
GOLDEN HILLS SANITATION CO INC	10/14/2019
GTE MOBILENET INCORPORATED	10/14/2019
HALL AMBULANCE SERVICES	10/14/2019
HAPPY ACRES WTR CO	10/14/2019
HART CREEK MUTUAL WATER COMPAN	10/14/2019
HIGH DESERT BROADCASTING	10/14/2019
HILLVIEW ACRES MUTUAL WATER	10/14/2019
HUNGRY GULCH WATER	10/14/2019

Community/Representative	Date
JUNIPER WATER CO	10/14/2019
KAISER FOUNDATION HEALTH PLAN	10/14/2019
KELSO MUT WTR CO	10/14/2019
KELSO WATER WELL ASSOCIATION	10/14/2019
KERN COMMUNITY COLLEGE DISTRCT	10/14/2019
KERN COUNTY CELLULAR	10/14/2019
KERN, COUNTY OF OTHER JUSTICE, PUBLIC ORDER, AND SAFETY	10/14/2019
KERN, COUNTY OF FIRE PROTECTION	10/14/2019
KERN, COUNTY OF CORRECTIONAL INSTITUTIONS	10/14/2019
KERN COUNTY SUPT OF SCHOOLS	10/14/2019
KERN RIVER PROPANE INC.	10/14/2019
KERN UNION HIGH SCHOOL	10/14/2019
KERN VALLEY MASONIC TEMPLE	10/14/2019
KERN VALEY MUTUAL WTR CO	10/14/2019
KERN VALLEY HEALTHCARE DISTRIC	10/14/2019
KERN VALLEY MUTUAL WATER	10/14/2019
KERN VALLEY WIRELESS INC	10/14/2019
KERNVILLE UNION SCHOOL DIST	10/14/2019
KERNVILLE UNION SCHOOL DISTRICT	10/14/2019
KRISTA MUTUAL WATER COMPANY	10/14/2019
LAKE ISABELLA COMM WATER DIST	10/14/2019
LAKE ISABELLA COMM WATER DIST	10/14/2019
LAKE OF THE WOODS MUTL WTR	10/14/2019
LAKE SHORE WATER CO	10/14/2019
LAKEVIEW RANCHOS MUTUAL WATER	10/14/2019
LEVEL 3 COMMUNICATIONS INC	10/14/2019
LIBERTY AMBULANCE	10/14/2019
MIL POTRERO MUTUAL WATER CO	10/14/2019
MOGUL ENERGY CORP	10/14/2019
MOJAVE PUBLIC UTILITY DISTRICT	10/14/2019
MUTUAL 14 WATER SYSTEM	10/14/2019
OAK CREEK WIND POWER	10/14/2019
OAK KNOLL LANE WATER CO	10/14/2019
OAK KNOLL MUTUAL WATER	10/14/2019
OPTIMAL HEALTH SERVICES	10/14/2019
ORO GRANDE SCHOOL DISTRICT	10/14/2019
PACIFIC BELL CORP	10/14/2019
PARCEL MAP 6504 WATER USERS	10/14/2019
PEAK TO PEAK MOUNTAIN CHARTER	10/14/2019

Community/Representative	Date
PHYSICIANS AUTOMATED LAB INC	10/14/2019
PINON PINES ESTATES	10/14/2019
PINON PINES MUTUAL WATER CO	10/14/2019
PINON VALLEY WATER CO	10/14/2019
PIUTE PUMP COMPANY	10/14/2019
PIUTE VLY PRP OWNRS	10/14/2019
PROPATH, INC	10/14/2019
Q A B MEDIA, LLC	10/14/2019
QUAIL VALLEY WATER	10/14/2019
QUAIL VALLEY WATER DISTRICT	10/14/2019
QUAILWOOD WATER ASS	10/14/2019
QWEST COMMUNICATIONS	10/14/2019
RACE COMMUNICATION	10/14/2019
RAINBIRD VLY MUT	10/14/2019
RED HILL WATER ASSN	10/14/2019
RIVER KERN MUT WATER	10/14/2019
RIVER KERN MUTUAL WATER	10/14/2019
RIVER MUTUAL WATER	10/14/2019
RIVERS, JOSCELYN	10/14/2019
ROSEDALE-RIO BRAVO WATER	10/14/2019
SAN JOAQUIN VALLEY PMG	10/14/2019
SHADY OAK HOMEOWNERS	10/14/2019
SHARON M POWELL FNP, INC	10/14/2019
SOLEDAD ENRICHMENT ACTION INC	10/14/2019
SOUTH FORK UNION ELEMENTARY SD	10/14/2019
SOUTHERN CALIFORNIA GAS CO	10/14/2019
SOUTHERN PACIFIC CO	10/14/2019
SPRING COMMUNICATIONS HOLDINGS	10/14/2019
SPRINT NEXTEL CORPORATION	10/14/2019
SPRINT UNITED MANAGEMENT CO	10/14/2019
STALLION SPRINGS C S D	10/14/2019
T MOBILE WEST, LLC	10/14/2019
TEHACHAPI MUTUAL WATER	10/14/2019
TEHACHAPI UNIFIED SCHOOL DIST	10/14/2019
TEHACHAPI, CITY OF	10/14/2019
TESORO REFINING & MARKETNG,LLC	10/14/2019
TRADEWINDS WATER ASSN , INC	10/14/2019
TUMBLEWEED WATER COMPANY	10/14/2019
TUMBLEWEED WTR CO	10/14/2019
UNION PACIFIC RAILROAD CO	10/14/2019

Community/Representative	Date
VALLEY ESTS ASSOC	10/14/2019
VALLEY VIEW ESTATES MWC	10/14/2019
VAN RENSSELAER, KELLEE	10/14/2019
VERIZON COMMUNICATIONS INC	10/14/2019
VERIZON WIRELESS	10/14/2019
VILLAGE WTR ASSN	10/14/2019
WELDON FIRE DEPARTMENT	10/14/2019
WELDON VALLEY RANCH MW	10/14/2019
WELDON VLY RCH MW	10/14/2019
ZAYO GROUP HOLDINGS, INC.	10/14/2019
LOS ANGELES COUNTY (Zone 1; Tiers 2 and 3)	
LOS ANGELES COUNTY OFFICE OF EMERGENCY MANAGEMENT	10/15/2019
ABLE ACADEMICS LLC	10/15/2019
ABSOLUTE CARE	10/15/2019
ACE COUNSELING INC	10/15/2019
ACTON AGUA DULCE SCHOOL DIST	10/15/2019
ACTON COMM CLUB	10/15/2019
ADELPOUR, NEMAT	10/15/2019
AIR COMMUNICATION SERVICES INC	10/15/2019
AM WATER WELL SVC	10/15/2019
AMERICAN BROADCASTING COMPANY	10/15/2019
AMERICAN ENERGY OPERATIONS INC	10/15/2019
AMERICAN TOWER CORPORATION	10/15/2019
AMPLITEX WIRELESS INC	10/15/2019
ANTELOPE VALLEY E KERN WTR AGY	10/15/2019
ANTELOPE VALLEY WATER CO	10/15/2019
ARMENIAN STRS ACADAMY	10/15/2019
AT&T CORPORATION	10/15/2019
CHATSWORTH HILLS ACADAMY	10/15/2019
CINGULAR WIRELESS INC	10/15/2019
CLARITA CAREER COLLEGE LLC	10/15/2019
CLARK, CLAYTON	10/15/2019
CLEAR WIRE COMMUNICATIONS LLC	10/15/2019
CLH MANAGEMENT, LLC	10/15/2019
COMMUNITY TV OF SO CAL INC	10/15/2019
COSTA DE ORO TV INC	10/15/2019
COX PCS ASSETS	10/15/2019
CRESCENTA VALLEY COUNTY WATER	10/15/2019
CROWN CASTLE NG WEST LLC	10/15/2019
D D S, INC	10/15/2019
E&L LLC	10/15/2019

Community/Representative	Date
EDUCATION MANAGEMENT SYSTEMS	10/15/2019
EL DORADO COMMUNITY SERVICES	10/15/2019
ELECTRIC LIGHT WAVE	10/15/2019
ELITE PROPANE SERVICE	10/15/2019
ELLIS COMMUNICATIONS KDOC,LLC	10/15/2019
FARMERS INSURANCE	10/15/2019
FARMERS INSURANCE MATTHEWS	10/15/2019
FRONTIER COMMUNICATIONS CORP	10/15/2019
GLENDALE ELECTRONIC	10/15/2019
GLOBAL SIGNAL INC	10/15/2019
GORMAN SCHOOL DISTRICT	10/15/2019
GREEN VALLEY COUNTY WATER DIST	10/15/2019
HUGHES ELIZABETH LAKES USD	10/15/2019
ILEAD AGUA DULCE CORP.	10/15/2019
ILEAD SCHOOL DEVELOPEMENT	10/15/2019
INSPIRE CHARTER SCHOOL	10/15/2019
KAY, JAMES A	10/15/2019
LAKE ELIZABETH MUTUAL WATER CO	10/15/2019
LAS VIRGENES MUNICIPAL WTR DST	10/15/2019
LITTLEROCK CREEK IRRIGATION	10/15/2019
LLANO DEL RIO	10/15/2019
LODESTAR TOWERS, INC	10/15/2019
LOS ANGELES COUNTY FIRE DEPT	10/15/2019
LOS ANGELES COUNTY ISD	10/15/2019
LOS ANGELES COUNTY OFFC OF EDU	10/15/2019
LOS ANGELES COUNTY PUBLIC WORK	10/15/2019
LOS ANGELES DEPT OF WTR & POWR	10/15/2019
LOS ANGELES UNIFIED SCHL DIST	10/15/2019
LOS ANGELES, CITY OF	10/15/2019
MALIBU, CITY OF	10/15/2019
MCI GROUP	10/15/2019
METTLER VAL WATER CO	10/15/2019
MOUNTAIN INVESTMENT	10/15/2019
NEXTEL COMMUNICATIONS, INC	10/15/2019
NISC/NEXTEL	10/15/2019
NORTH TRAILS MUTUAL WATER CO	10/15/2019
PACIFIC BELL CORP	10/15/2019
PACIFIC WEST SWEEPING	10/15/2019
PALMDALE SCHOOL DISTRICT	10/15/2019
PUBLIC SAFETY COMM DIV (PSCD)	10/15/2019
QUARTZ HILL WATER DISTRICT	10/15/2019

Community/Representative	Date
SAN FERNANDO, CITY OF	10/15/2019
SANTA CLARITA VALLEY WTR AGENCY	10/15/2019
SOUTHERN CALIFORNIA REGIONAL	10/15/2019
SOUTHERN PACIFIC CO	10/15/2019
SPRINT NEXTEL CORPORATION	10/15/2019
SPRINT TELEPHONY PCS L.P	10/15/2019
SPV WATER CO	10/15/2019
SULPHUR SPRINGS SCHOOL DIST	10/15/2019
T MOBILE USA	10/15/2019
T MOBILE WEST, LLC	10/15/2019
VERIZON CALIFORNIA	10/15/2019
VERIZON WIRELESS	10/15/2019
WEST VALLEY COUNTY WATER DIST	10/15/2019
WESTSIDE UNION SCHOOL DIST	10/15/2019
WILLIAM S HART UNION H S DIST	10/15/2019
MONO COUNTY (Tiers 2 and 3)	
MONO COUNTY OFFICE OF EMERGENCY MANAGEMENT	10/14/2019
ALLTEL COMMUNICATIONS	10/14/2019
AT&T MOBILITY	10/14/2019
BRIDGEPORT FIRE DIST	10/14/2019
BRIDGEPORT PUD	10/14/2019
CA BROADBAND COOPERATIVE, INC.	10/14/2019
CONSPEC INC	10/14/2019
DIGERNESS, DAVE	10/14/2019
EASTERN SIERRA UNIFIED SCHOOL DISTRICT	10/14/2019
EASTERN SIERRA TRANSIT AUTHORITY	10/14/2019
FRONTIER COMMUNICATIONS CORP	10/14/2019
GTE MOBILENET INCORPORATED	10/14/2019
HERITAGE OPERATING LP	10/14/2019
INYO CRUDE INC.	10/14/2019
JUNE LAKE FIRE DEPARTMENT	10/14/2019
JUNE LAKE JCT INC	10/14/2019
JUNE LAKE PUBLIC UTILITY DIST	10/14/2019
KERN COMMUNITY COLLEGE DISTRICT	10/14/2019
LA YMCA	10/14/2019
LEE VINING FIRE DIST	10/14/2019
LEE VINING PUB UTILITY	10/14/2019
LIVING PROOF INC	10/14/2019
LOS ANGELES, CITY OF	10/14/2019
LOWER ROCK CREEK MUTUAL WATER	10/14/2019
LUNDY MUTUAL WATER	10/14/2019

SCS PSPS Post Event Report
October 12 to October 21, 2019

Community/Representative	Date
MAMMOTH CHEVRON INC.	10/14/2019
MAMMOTH COMMUNITY WATER DISTRICT	10/14/2019
MAMMOTH HOSPITAL	10/14/2019
MAMMOTH LAKES FIRE DEPARTMENT	10/14/2019
MAMMOTH LAKES FOUNDATION	10/14/2019
MAMMOTH LAKES, TOWN OF	10/14/2019
MAMMOTH PACIFIC LP	10/14/2019
MAMMOTH UNIFIED SCHOOL DIST	10/14/2019
MONO CITY FIRE DEPARTMENT	10/14/2019
MONO COUNCIL FOR THE ARTS	10/14/2019
MONO COUNTY SEARCH AND RESCUE	10/14/2019
MONO GENERAL HOSPITAL	10/14/2019
NATIONAL PARK SERVICE	10/14/2019
NORTON, L V	10/14/2019
OAK CREEK WIND POWER, LLC	10/14/2019
PARADISE FIRE DISTRICT	10/14/2019
RACE COMMUNICATION	10/14/2019
ROBERTS, FRANK	10/14/2019
T MOBILE WEST, LLC	10/14/2019
TOWN OF MAMMOTH LAKES	10/14/2019
TWIN LAKES ENTERPRISES	10/14/2019
U C SANTA BARBARA	10/14/2019
USMC BRIDGEPORT	10/14/2019
VERIZON WIRELESS	10/14/2019
ORANGE COUNTY (Tiers 2 and 3)	
ORANGE COUNTY OFFICE OF EMERGENCY MANAGEMENT	10/16/2019
AMERICAN TOWER CORPORATION	10/16/2019
AT&T CORPORATION	10/16/2019
AT&T WIRELESS SERVICES	10/16/2019
CINGULAR WIRELESS	10/16/2019
CLEAR COMMUNICATIONS CALIF, LLC	10/16/2019
CLEAR WIRE COMMUNICATIONS LLC	10/16/2019
COX CALIFORNIA PCS	10/16/2019
COX COMMUNICATIONS CALIF, LLC	10/16/2019
DAVIS, KELLY	10/16/2019
DEPARTMENT OF AGRICULTURE	10/16/2019
EAST ORANGE CO WATER DISTRICT	10/16/2019
EDWARD JONES	10/16/2019
GLOBAL SIGNAL INC	10/16/2019
GOOD SHEPPAD MED CLINIC, INC	10/16/2019

Community/Representative	Date
IRVINE RANCH WATER DISTRICT	10/16/2019
KIERTON INC.	10/16/2019
KOINONIA MEDICAL MANAGEMENT LL	10/16/2019
LA PURISIMA SCHOOL	10/16/2019
LIBERMAN BROADCASTING, INC	10/16/2019
LODESTAR TOWERS, INC	10/16/2019
METROPOLITAN WATER DISTRICT	10/16/2019
MOBILITIE INVESTMENTS II LLC	10/16/2019
MONTESSORI AT THE PARK	10/16/2019
NEXTEL COMMUNICATIONS	10/16/2019
NEXTEL COMMUNICATIONS, INC	10/16/2019
NISC/NEXTEL	10/16/2019
ORANGE COUNTY BOARD EDUCATION	10/16/2019
ORANGE COUNTY BOARD OF EDUCATION	10/16/2019
ORANGE COUNTY FIRE AUTHORITY	10/16/2019
ORANGE UNIFIED SCHOOL DISTRICT	10/16/2019
ORANGE, CITY OF	10/16/2019
PACIFIC BELL CORP	10/16/2019
PUBLIC SAFETY COMM DIV (PSCD)	10/16/2019
RANCHO SANTIAGO COLLEGE	10/16/2019
SADDLEBACK VALLEY UNIF SCH DIST	10/16/2019
SADDLEBACK VALLEY UNIF SCH DST	10/16/2019
SANTA MARGARITA WATER DISTRICT	10/16/2019
SANTIAGO AQUEDUCT	10/16/2019
SERRANO IRRIGATION DISTRICT	10/16/2019
SPECTRASITE COMMUNICATION INC.	10/16/2019
SPRINT NEXTEL CORPORATION	10/16/2019
SPRINT PCS ASSETS	10/16/2019
SPRINT TELEPHONY PCS L.P	10/16/2019
SPRINT TELEPHONY PS L.P.	10/16/2019
T MOBILE USA	10/16/2019
T MOBILE WEST, LLC	10/16/2019
TOUCHTEL CORP	10/16/2019
TRABUCO CANYON WATER	10/16/2019
TRANS CORRIDOR AGENCY	10/16/2019
US MOBILE WIRELESS LLC	10/16/2019
VERIZON WIRELESS	10/16/2019
RIVERSIDE COUNTY (Tiers 2 and 3)	
RIVERSIDE COUNTY OFFICE OF EMERGENCY MANAGEMENT	10/15/2019

Community/Representative	Date
AMERICAN TOWER CORPORATION	10/15/2019
AMUDIPE, WILLIAM	10/15/2019
AT&T CORPORATION	10/15/2019
AT&T INCORPORATED	10/15/2019
AT&T WIRELESS SERVICES	10/15/2019
B&M OIL SERVICES, INC	10/15/2019
BANNING HEIGHTS WATER	10/15/2019
BANNING UNIFIED SCHOOL DIST	10/15/2019
BANNING, CITY OF	10/15/2019
BEAUMONT CHERRY VALLEY WATER	10/15/2019
BEAUMONT GAS MART, INC	10/15/2019
BEAUMONT GAS MART/ARCO AM PM	10/15/2019
BORREGO COMMUNITY HEALTH FOUN	10/15/2019
BOSE CORPORATION	10/15/2019
CABAZON FUEL CENTER	10/15/2019
CABAZON WATER DISTRICT	10/15/2019
CALIFORNIA STATE HIGHWAY PATROL	10/15/2019
CHEVRON STATIONS, INC	10/15/2019
CINGULAR WIRELESS	10/15/2019
CINGULAR WIRELESS, LLC	10/15/2019
COACHELLA VALLEY WATER DIST	10/15/2019
COX CALIFORNIA PCS	10/15/2019
DESERT HOT SPRINGS, CITY OF	10/15/2019
DESERT WATER AGENCY	10/15/2019
DHS FACILITIES LLC	10/15/2019
DRENNING-MANRRIQUEZ, ROGELIO	10/15/2019
EDOM HILLS PROJECT 1 LLC	10/15/2019
ENERGY DEVELOPMENT AND CONS	10/15/2019
FERRELLGAS PARTNERS, LP	10/15/2019
FRONTIER COMMUNICATIONS CORP	10/15/2019
G & M OIL CO	10/15/2019
HARRIS CORPORATION	10/15/2019
HIGH VALLEYS WATER DISTRICT	10/15/2019
HIGHLAND SPRINGS MEDICAL ARTS	10/15/2019
JL STONE VFW	10/15/2019
LA PAZ FAMILY MEDICAL CLINIC	10/15/2019
LOCKHEED MARTIN TECH OPS LLC	10/15/2019
MASCARO, STEPHEN J	10/15/2019
MCI GROUP	10/15/2019
MESA WIND POWER CORPORATION	10/15/2019
METROLINK	10/15/2019

Community/Representative	Date
METROPCS CALIFORNIA, LLC	10/15/2019
METROPOLITAN WATER DISTRICT	10/15/2019
MISSION SPRINGS WATER DISTRICT	10/15/2019
MOBILITIE LLC	10/15/2019
MORONGO BAND MISSION INDIANS	10/15/2019
MORONGO HEALTH CLINIC	10/15/2019
MOSES, DEVADAS	10/15/2019
NEW WAVE PLUS	10/15/2019
NEXTEL COMMUNICATIONS	10/15/2019
NEXTEL COMMUNICATIONS, INC	10/15/2019
NUEVO WATER CO	10/15/2019
NUVIEW UNION SCHOOL DISTRICT	10/15/2019
OAK GROVE INSTITUTE	10/15/2019
ORANGE EMPIRE RAILWAY MUSEUM	10/15/2019
ORO GRANDE SCHOOL DISTRICT	10/15/2019
ORTEGA, DAVID E	10/15/2019
ORTEGA, MARIA DEL CARMEN	10/15/2019
PALM SPRINGS UNIFIED SCHL DIST	10/15/2019
PERRIS ELEMENTARY SCHOOL DIST	10/15/2019
PERRIS SKY VENTURE	10/15/2019
PERRIS UNION HIGH SCHOOL DIST	10/15/2019
PERRIS, CITY OF	10/15/2019
PLATA, ROSALIO	10/15/2019
RIVERSIDE COMMUNITY COLLEGE	10/15/2019
RIVERSIDE, COUNTY OF	10/15/2019
RIVERSIDE COUNTY FIRE DEPT	10/15/2019
RIVERSIDE COUNTY OFC EDUCATION	10/15/2019
RIVERSIDE-SAN BDNO (hospital)	10/15/2019
ROKSTAD POWER	10/15/2019
RSDE CO FIRE PROTECTION	10/15/2019
S.F.P.P., LP	10/15/2019
SAN JACINTO UNIFIED SCH DIST	10/15/2019
SOUTHERN PACIFIC CO	10/15/2019
SPRING AMBULANCE	10/15/2019
SPRINT NEXTEL CORPORATION	10/15/2019
SPRINT UNITED MANAGEMENT CO	10/15/2019
T MOBILE USA	10/15/2019
T MOBILE WEST, LLC	10/15/2019
TELAR CORP.	10/15/2019
UNION PACIFIC RAILROAD CO	10/15/2019
VERIZON COMMUNICATIONS INC	10/15/2019

Community/Representative	Date
VERIZON WIRELESS	10/15/2019
WHITewater MAINTENANCE CORP	10/15/2019
WINDPOWER PARTNERS 1993	10/15/2019
SAN BERNARDINO COUNTY (Tiers 2 and 3)	
SAN BERNARDINO COUNTY OFFICE OF EMERGENCY MANAGEMENT	10/15/2019
AMERICAN TOWER CORPORATION	10/15/2019
AT&T CORPORATION	10/15/2019
AT&T MOBILITY	10/15/2019
AT&T WIRELESS SERVICES	10/15/2019
BIG BEAR WATER WASTE AGENCY	10/15/2019
BNSF RAILWAY CO	10/15/2019
CAL MEDICAL SERVICES, INC	10/15/2019
CAL PACIFIC TOWERS LLC	10/15/2019
CAL STATE UNIV SAN BERNARDINO	10/15/2019
CALNEV PIPE LINE CO	10/15/2019
CEDAR PINES PARK MUTUAL WATER	10/15/2019
CENTER WATER CO	10/15/2019
CENTER WATER COMPANY INC.	10/15/2019
CF UNITED, LLC	10/15/2019
CHAFFEY JT UNION HIGH SCH DIST	10/15/2019
CHEVRON STATIONS, INC	10/15/2019
CINGULAR WIRELESS	10/15/2019
CINGULAR WIRELESS, LLC	10/15/2019
CLEAR WIRE COMMUNICATIONS LLC	10/15/2019
COMM HOSP SAN BERNARDINO	10/15/2019
CORNERSTONE PROPANE LP	10/15/2019
COX CALIFORNIA PCS	10/15/2019
CRESTLINE LAKE ARROWHEAD WATER	10/15/2019
CRESTLINE SANITATION DISTRICT	10/15/2019
CRESTLINE VILLAGE WATER DIST	10/15/2019
CROSSROAD PETROLEUM, INC	10/15/2019
CROWN CASTLE	10/15/2019
DB OIL	10/15/2019
DESERT DAWN WATER	10/15/2019
DESERT OASIS HEALTHCARE	10/15/2019
DEVORE WATER COMPANY	10/15/2019
DWR - STATE WATER PROJECTS	10/15/2019
EAST VALLEY WATER DISTRICT	10/15/2019
EDUARDO S UY MD INC	10/15/2019
EL-CO CONTRACTORS	10/15/2019
ELHILU, ESMAT	10/15/2019

Community/Representative	Date
ETIWANDA SCHOOL DISTRICT	10/15/2019
EVANS, EDDIE	10/15/2019
FERRELLGAS PARTNERS, LP	10/15/2019
FIRST INSTITUTE TRAINING MANAG	10/15/2019
FONTANA UNION WATER	10/15/2019
FRONTIER COMMUNICATIONS	10/15/2019
GLENDALE ELECTRONIC	10/15/2019
GLOBAL SIGNAL INC	10/15/2019
GLORY HOLDINGS, LLC	10/15/2019
GOLDEN STATE ENTERPRISE LLC	10/15/2019
GOLDEN STATE WATER COMPANY	10/15/2019
GREEN VALLEY MUTUAL WATER	10/15/2019
HESPERIA WATER DISTRICT	10/15/2019
HI-DESERT WATER DISTRICT	10/15/2019
HIGH DESERT PREGNANCY CLINIC,	10/15/2019
HOLY ROSARY SCHOOL	10/15/2019
INLAND EMPIRE UTILITIES AGENCY	10/15/2019
INLAND WATER WORKS	10/15/2019
JOSHUA BASIN WATER DISTRICT	10/15/2019
LEVEL 3 COMMUNICATIONS INC	10/15/2019
LODESTAR TOWERS, INC	10/15/2019
LUCERNE VALLEY LIONS CLUB	10/15/2019
LUCERNE VALLEY SCHOOL DISTRICT	10/15/2019
LV MOOSE 2096	10/15/2019
LV CHRIST SCHOOL	10/15/2019
MC DOUGALL, R D	10/15/2019
MOJAVE WATER AGENCY	10/15/2019
MORONGO UNIFIED SCHOOL DISTRICT	10/15/2019
MORONGO VALLEY CSD	10/15/2019
MT BALDY FIRE DEPT	10/15/2019
MURPHY, JACK S	10/15/2019
MUSCOY MUTUAL WATER CO 1	10/15/2019
NEXTEL COMMUNICATIONS, INC	10/15/2019
PACIFIC BELL CORP	10/15/2019
PIPE JACKING UNLIMITED	10/15/2019
RIALTO UNIFIED SCHOOL DISTRICT	10/15/2019
RIM OF THE WORLD UNIF SCH DIST	10/15/2019
RUNNING SPRINGS WATER DISTRICT	10/15/2019
SAN BERNARDINO CITY UNIF SCH	10/15/2019
SAN BERNARDINO COUNTY FIRE	10/15/2019
SAN BERNARDINO VALLEY MWD	10/15/2019

Community/Representative	Date
SAN BERNARDINO WATER DEPT	10/15/2019
SAN BERNARDINO, CITY OF	10/15/2019
SAN GABRIEL VALLEY WATER CO	10/15/2019
SOUTH MESA WATER COMPANY	10/15/2019
SOUTH MOUNTAIN WATER CO	10/15/2019
SPECTRASITE COMMUNICATION INC.	10/15/2019
SPRINT NEXTEL	10/15/2019
SPRINT NEXTEL CORPORATION	10/15/2019
SPRINT TELEPHONY PCS L.P	10/15/2019
SPRINT UNITED MANAGEMENT CO	10/15/2019
T MOBILE USA	10/15/2019
T MOBILE WEST, LLC	10/15/2019
TOUCHTEL CORP	10/15/2019
VERIZON WIRELESS	10/15/2019
VETERAN OF FOREIGN WAR	10/15/2019
VFW POST 5551	10/15/2019
WEST VALLEY WATER DIST	10/15/2019
WILLOW WELLS MUTUAL	10/15/2019
SANTA BARBARA (Tiers 2 and 3)	
SANTA BARBARA COUNTY OFFICE OF EMERGENCY MANAGEMENT	10/14/2019
AT&T CORPORATION	10/14/2019
AT&T WIRELESS SERVICES	10/15/2019
BOYS AND GIRLS CLUB CARPINTERIA	10/15/2019
CINGULAR WIRELESS LLC	10/15/2019
COX COMMUNICATIONS CALIF LLC	10/15/2019
CROWN CASTLE NG WEST LLC	10/15/2019
FRONTIER COMMUNICATIONS CORP	10/14/2019
GTE MOBILE NET INCORPORATED	10/14/2019
MCI GROUP	10/14/2019
MESA IMPROVEMENT ASSOC	10/15/2019
RINCON BROADCASTING LLC	10/15/2019
SOUTHERN PACIFIC CO	10/14/2019
SANTA BARBARA CITY COLLEGE	10/15/2019
SANTA BARBARA, COUNTY OF	10/14/2019
SANTA BARBARA UNIFIED	10/15/2019
SOUTHERN PACIFIC CO	10/15/2019
SPRINT NEXTEL CORPORATION	10/14/2019
SPRINT PCS ASSETS	10/15/2019
T MOBILE WEST, LLC	10/15/2019
UC SANTA BARBARA	10/15/2019
UNION PACIFIC RAILROAD	10/15/2019

Community/Representative	Date
VERIZON	10/15/2019
VIEJA MUTUAL WATER	10/15/2019
VENTURA COUNTY (Tiers 2 and 3)	
VENTURA COUNTY OFFICE OF EMERGENCY MANAGEMENT	10/15/2019
A1 HOME HEALTH SERVICES INC	10/15/2019
AMERICAN TOWER CORPORATION	10/15/2019
AT&T CORPORATION	10/15/2019
AT&T WIRELESS SERVICES	10/15/2019
BPOE LODGE 2492	10/15/2019
CALLEGUAS MUNICIPAL WATER DIST	10/15/2019
FILMORE, CITY OF	10/15/2019
GOLDEN STATE WATER COMPANY	10/15/2019
LOTUS OXNARD CORPORATION	10/15/2019
MOORPARK, CITY OF	10/15/2019
SANTA PAULA, CITY OF	10/15/2019
SIMI VALLEY UNIFIED SCHOOL DIS	10/15/2019
SIMI VALLEY, CITY OF	10/15/2019
SOUTHERN CALIFORNIA REGIONAL	10/15/2019
SPRINT NEXTEL CORPORATION	10/15/2019
T MOBILE WEST	10/15/2019
T MOBILE WEST, LLC	10/15/2019
VENTURA COUNTY WATERWKS 8	10/15/2019
VERIZON WIRELESS	10/15/2019
FILLMORE UNIFIED SCHOOL DIST	10/15/2019

Appendix E

De-Energization Information

SCS PSPS Post Event Report
 October 12 to October 21, 2019

Circuit	County	Date / Time De-Energized	Date/Time Re-energized All Load	Isolation Device	Customers De-Energized	Residential/Unassigned	Essential	Major	Medical Baseline	Critical Care
AUTUMN 12KV	Mono	10/16/19 22:01	10/17/19 23:23	RCS0191	119	98	0	21	0	0
FALLS 2.4KV	Mono	10/16/19 22:01	10/17/19 23:23		13	12	0	1	0	0
DYNAMO 16KV	Mono	10/17/19 4:01	10/17/19 18:41	CB	0	0	0	0	0	0
CANEBRAKE 12KV	Kern	10/17/19 13:58	10/18/19 12:30	RCS0709	65	0	0	1	0	0
HORSE MOUNTAIN 2.4	Kern	10/17/19 13:58	10/18/19 12:30		1	0	0	1	0	0
Dynamo 16KV	Bishop/Mammoth	10/19/19 1603	10/19/19 1950		0	0	0	0	0	0
Calstate 12KV	San Bernardino	10/20/19 0954	10/21/19 0006	RAR 0868	10	6	0	4	0	0
Shovel 12KV	LOS ANGELES	10/20/19 1021	10/20/19 1829	RAR 0102	165	157	1	7	0	0
Clarinet 12KV	LOS ANGELES	10/20/10 3:06	10/20/19 1201	RAR 0627	71	29	2	31	0	0

Officer Verification

I am an officer of the applicant corporation herein and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing document are true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed this 31th day of October, 2019 at Irwindale, California.



Phil Herrington

Senior Vice President,

Transmission & Distribution