

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Examine
Electric Utility De-Energization of Power
Lines in Dangerous Conditions.

Rulemaking 18-12-005

NOT CONSOLIDATED

Order Instituting Investigation on the
Commission's Own Motion on the Late
2019 Public Safety Power Shutoff Events.

I.19-11-013
(Filed November 13, 2019)

NOT CONSOLIDATED

**PACIFIC GAS AND ELECTRIC COMPANY'S (U 39 E)
AMENDED POST-PSPS EVENT REPORT FOR
OCTOBER 26 & 29, 2019**

ANN H. KIM
KENNETH LEE

Pacific Gas and Electric Company
77 Beale Street, B30A
San Francisco, CA 94105
Telephone: (415) 973-7467
Facsimile: (415) 973-5520
E-Mail: Ann.Kim@pge.com

BRIAN HAUCK

Jenner & Block LLP
633 West 5th Street, Suite 3600
Los Angeles, CA 90071-2054
Telephone: (213) 239-2244
Facsimile: (213) 239-5199
Email: bhauck@jenner.com

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Attorneys for
PACIFIC GAS AND ELECTRIC COMPANY

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(U 39 E) AMENDED POST-PSPS EVENT REPORT FOR
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Pacific Gas and Electric Company (PG&E) respectfully submits the attached Amended Post-PSPS Event Report for October 26 & 29. In compliance with Commission Resolution ESRB-8 and Ordering Paragraph 1 of Decision (D.) 19-05-042, PG&E submitted the original report for the October 26 & 29 Public Safety Power Shutoff (PSPS) event on November 18, 2019. At the Commission’s direction, PG&E formally filed and served the report in the above-referenced proceedings in December 2019. In addition, PG&E filed and served an updated version of the report in the above-referenced proceedings on January 27, 2020.

PG&E has since discovered that approximately 3,900 customers de-energized during the October 26 & 29 PSPS event were notified of the PSPS shutoff *after* they were de-energized. PG&E only became aware of these late notifications while performing a more detailed data analysis to respond to a data request in the Order to Show Cause proceeding. As a result, the ESRB-8 report for the October 26 & 29 PSPS event filed on January 27, 2020 did not include these approximately 3,900 customers in the count of customers who were not notified of the PSPS event. PG&E is now filing and serving an amended ESRB-8 report for the October 26 &

29 PPS event to reflect this additional information. Consistent with the above description, the July 24, 2020 Amended ESRB-8 Report for the October 26 & 29 PPS event incorporates the following changes:

	Amendment Submitted on January 27, 2020	Amendment Submitted on July 24, 2020
Customer Notifications		
Total customer notifications missed for customers experiencing outages of one hour or longer	22,000	25,900
Total MBL customer notifications missed for customers experiencing outages of one hour or longer	400	500
Total MBL customers that PG&E attempted to notify	35,144	35,048
Total MBL customers with confirmed receipt of notification	33,739	33,656

A copy of the full amended ESRB-8 report is appended hereto:

- Attachment 1: Amended PG&E Public Safety Power Shutoff (PSPS) Report to the CPUC, October 26 & 29, 2019 De-Energization Event.

Finally, PG&E has conducted further analysis and determined that the late notification issue is limited to the October 26 & 29 PPS Event, and that there were no additional late notifications for any other PPS events in 2019. As a result, PG&E does not intend to submit further amended ESRB-8 reports for any other 2019 PPS events.

AMENDED PG&E Public Safety Power Shutoff (PSPS) Report to the CPUC October 26 & 29, 2019 De-Energization Event

Section 1 – Executive Summary

Starting on October 26, 2019 and subsequently October 29, 2019, PG&E implemented two Public Safety Power Shutoff (PSPS) events in order to mitigate catastrophic wildfire risk presented by significant offshore wind events combined with low humidity levels and critically dry fuels. The first offshore wind event started on October 26 with weather conditions lasting through October 28. The second offshore wind event started on October 29 with weather conditions lasting through October 30 for the majority of areas in scope for de-energization and ending on October 31 in the remaining areas in scope. Within these offshore wind events, PG&E planned de-energization times specific to different geographic areas based on their unique weather timing to minimize outage durations. These unique de-energization phases are referred to as Time Periods (TP) and were defined as described in Table 1, Figure 1, and Figure 2 below. In total, approximately ~~941,000~~ 967,700¹ unique customers were impacted over the course of both events, with some customers impacted by both events.

Weather is closely monitored throughout the course of the event, up until just before de-energization, to ensure that operational plans are adjusted to any observed increase or decrease in weather risk. Based on the dynamic nature of the forecasted weather, both events had Time Periods added where new risks were presented after initial scoping, and both events had Time Periods where de-energization was “aborted” when incoming weather data indicated improvement and it was determined safe to keep the area energized. Specifically, during the October 26 event, TP7 was added after initial scoping and TP6 was aborted. During the October 29 event, TP1A and TP3B were added after initial scoping and TP6, TP7, and TP8 were aborted.

Over the course of the combined October 26 and October 29 events, customers were impacted with longer outage durations than other events this year. Two factors contributed to extended outages. First, the duration of the offshore winds was longer in comparison to past events. The wind during the October 26 event lasted roughly 36 hours in some areas, and during the October 29 event weather lasted roughly 24 hours. Second, the consecutive and close timing of the two offshore wind events created a scenario where the October 26 event “all clears” occurred roughly 24 hours prior to when the October 29 offshore winds were expected to arrive, and de-energization was to begin in many of the same areas. This overlap of 2 events, one concluding and one beginning, resulted in approximately 12 hours of day-light restoration time available for patrols and restoration for the October 26 event. Customers in scope for both events experienced a cycle of either being de-energized and restored for a short period of time, and then de-energized again, or being de-energized and remaining de-energized over the duration of both events. The average customer outage duration for the combined events was approximately 55 hours. PG&E recognizes that the timely restoration of customers is of the utmost importance and is committed to leveraging all currently available resources while continuing to explore new processes and technologies that reduce restoration times.

Shutting off power to our customers creates significant disruptions and hardships, and it is a decision PG&E makes only after thorough analysis of all options. As PG&E prepared to de-energize for public safety, action was taken to mitigate the impacts of our customers losing power through the use of temporary generation, and implementing lessons learned from previous PSPS events including improving call center operations and website operations.

Leading up to and during this PSPS event, PG&E:

- Communicated about the potential de-energization event through calls, emails, texts, online /social media, and news outlets in order to prepare the public for PSPS and mitigate potential

¹ Customer impact counts and related details are subject to further adjustment and reconciliation. After each PSPS event, PG&E teams reconcile outage details and categorization to ensure PSPS outages are properly labeled and do not include outages driven by other factors such as wind related outages outside of the PSPS scope. These data reviews and corrections are typically updated for several weeks after a PSPS event.

customer impacts. Medical Baseline customers received repeated outreach efforts including door knocks when positive contact was not made.

- Embedded representatives from CAL FIRE, Cal OES, and the CPUC in PG&E's Emergency Operations Center (EOC) to solicit real-time input.
- Sectionalized ~~272~~ 265 circuits to reduce customer impacts by approximately 533,000 customers.
- Mobilized 77 Community Resource Centers (CRCs) in coordination with local agencies and governments to support customers impacted by de-energization.
- Provided temporary generation support in response to circumstances that posed a risk to public safety due to the imminent failure or lack of customers' backup generation systems. Recipients of temporary generation for this event included water treatment and pumping facilities, medical centers, tunnels, 911 dispatch centers, senior living facilities, a fire department, and a prison.
- Safely provided power to portions of four de-energized communities by configuring and energizing four temporary microgrids.

After the weather passed, PG&E:

- Utilized over 7,200 personnel, including approximately 800 mutual assistance and contractor personnel, and 46 helicopters to restore power as rapidly as possible.
- Identified approximately ~~328~~ 554 cases² of damages or hazards through patrols and repaired or cleared these conditions to allow for safe re-energization.

PG&E captured additional lessons learned and critical feedback from the CPUC, state and local agencies, and customers as part of the company's ongoing effort to improve its execution of PSPS events. Initial areas highlighted for further improvement include enhanced scoping ability, increasing the accuracy of data, Estimated Times of Restoration (ETOR) precision and communication, improved map precision and communication, optimizing external communication, and addressing EOC staff fatigue.

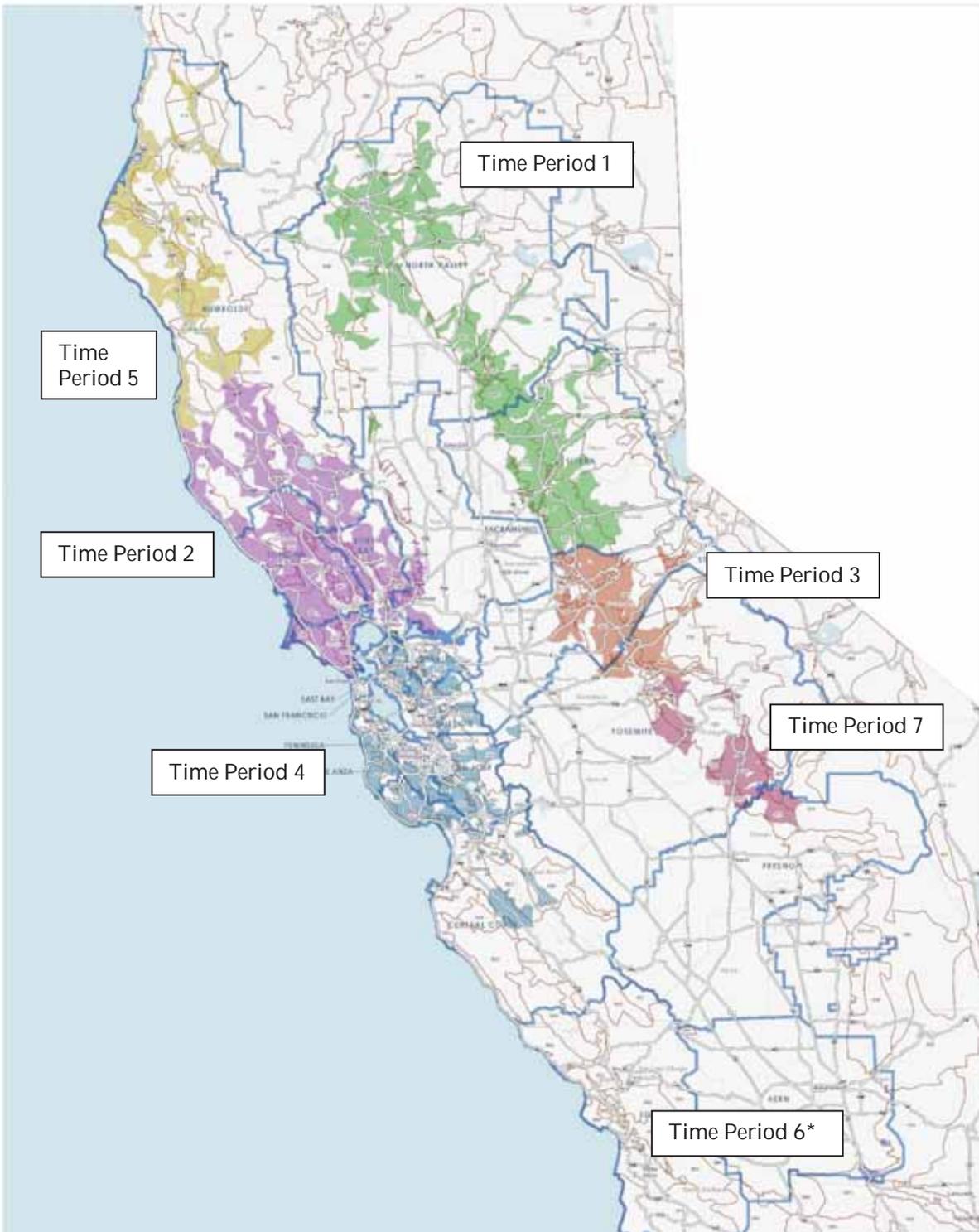
² Damages include things such as a tree falling on a powerline and resulting in damage to PG&E assets, while hazards include things that could have sparked an ignition if the line was left energized such as a tree limb found suspended in electrical wires.

Table 1: Time Periods and Locations for October 26 and 29 De-energization Footprints

October 26	
Time Period	Location Description
1	North Sierras / Redding
2	North Bay
3	South Sierras
4	Bay Area / Santa Cruz Mountains
5	North Coast
6	Kern (Aborted)
7	Oakhurst

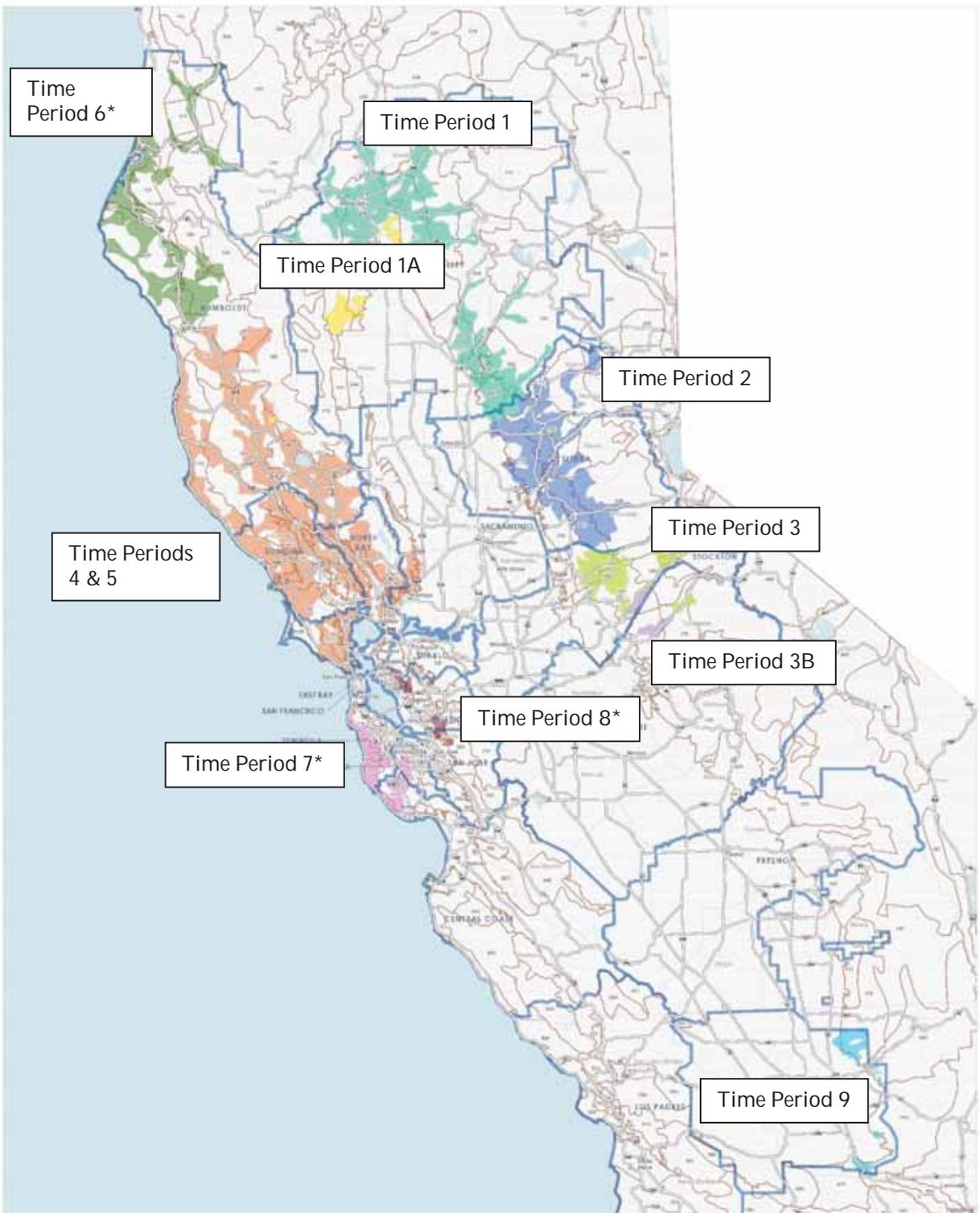
October 29	
Time Period	Location Description
1	North Sierras / North Valley
2	Sierra
3	Central Sierras
4	North Coast
5	North Bay
6	Humboldt (Aborted)
7	Peninsula / Santa Cruz Mountains (Aborted)
8	East Bay (Aborted)
9	Kern
1A	North Valley / Humboldt
3B	Supplemental areas of the Central Sierras

Figure 1: Map of October 26 De-energization Footprint



* Indicates that Time Period scope was aborted

Figure 2: Map of October 29 De-energization Footprint



* Indicates that time period scope was aborted

Section 2 – Explanation of PG&E’s Decision to De-Energize

PG&E considers many factors in weighing the risk of catastrophic wildfire against the impacts of de-energization. These factors include meteorological forecasts and wildfire risk data to determine the scope and impact of de-energization, as well as the efficacy of alternatives and mitigations to the extent possible prior to the potential de-energization. The same decision-making process was followed for both the decision to de-energize for the October 26 event and the decision to de-energize for the October 29 event. This process is described in this section with information unique to the individual events noted where applicable.

Forecast models showed high windspeeds, low humidity levels, and critically dry fuels in areas with PG&E electrical assets. PG&E’s internal models and forecasts were in consensus with external forecasting services, including the European Center for Medium-Range Weather Forecasts (ECMWF), Global Forecast System (GFS), Northern and Southern Operations Predictive Services and the National Weather Service (NWS). Red flag warnings were in effect in the areas in and around the scope identified for de-energization. High resolution weather modeling providing forecasts specific to 3-kilometer by 3-kilometer geographic areas were used to identify localized areas of high risk. This granular area identification establishes the foundation of the PSPS scope. Approaching the event, PG&E’s weather model is updated every six hours, and scope is adjusted accordingly for increases or decreases in area of risk.

Based on the meteorological footprint, circuits within the geographic area of forecasted weather-impact are assessed. For distribution lines, the PG&E team determines which circuits are impacted and evaluates the ability to sectionalize circuits to limit the de-energization scope and resulting customer impact.

For transmission lines, the PG&E team analyzes wildfire risk of each transmission line within scope based on forecasted wind speeds and Fire Potential Index (FPI) as well as structure type, historical outage performance, and recent enhanced inspection information. As a result, select lines were determined to be below risk thresholds based on the forecasted weather conditions and, therefore, the risk reduction benefit of de-energizing these lines did not outweigh the societal impact of de-energization. These lines were approved to stay in service during the event, and only lines deemed to be at a higher risk of catastrophic wildfire remained in scope for potential de-energization.

Select specific transmission circuit scenarios were reviewed in greater detail for their profile of risk, customer impact, and/or mitigation opportunities. In these cases, the PG&E Officer-in-Charge (OIC) weighs the risk of leaving the lines energized against the public safety impact of de-energizing them, and in many cases requests additional mitigations be performed on those lines to leave them energized. Examples of transmission circuit scenarios reviewed for the October 26 and October 29 events:

- a. In Santa Rosa, the Corona 115kV runs through a portion of the High Fire Threat District (HFTD) in scope as well as adjacent lower risk areas not in the HFTD and therefore not in scope. De-energizing Corona 115kV for the area in scope would also result in approximately 20,000 customers losing service as well in the adjacent area. However, a sectionalizing solution was identified and approved that would isolate the in-scope portion of Corona 115kv allowing for the approximately 20,000 customers to remain in service without added risk.
- b. In the Central Coast area, the Soledad #1 and #2 115kV circuits were determined to be included in scope. De-energizing these two lines would result in de-energization of a substation fed by the lines, which would result in the loss of service to approximately 40,000 customers. However, PG&E’s Grid Control Center confirmed a solution for sourcing the substation from other lines without introducing added risk, allowing for the 40,000 customers to remain in service. This solution was approved.
- c. In the Bay Area, two transmission lines serving Half Moon Bay were in scope for de-energization. The Hillsdale Junction – Half Moon Bay 60kV line was further reviewed as only portions were within the HFTD and de-energization would impact the Tom Lantos Tunnel and portions of Half Moon Bay, if de-energized. Upon further assessment, it was determined that there was very little incremental customer impact tied to de-energizing the line, and that PG&E could provide temporary generation to the tunnel. In this case, the risk reduction benefit from de-energizing the line was determined to outweigh the minimalized and

mitigated customer de-energization impact. Therefore, the decision was made to keep the Hillsdale Junction – Half Moon Bay 60kV line in scope for de-energization.

Further, a Power Flow Analysis is conducted, and coordinated with the CAISO, on the in-scope transmission lines to analyze any potential downstream impacts of load shedding and confirm solution feasibility with PG&E's Transmission System Protection team. Thirteen transmission lines were added to the de-energization scope as a result of the Power Flow Analysis for the October 26 event. Twenty-three transmission lines were added to the de-energization scope as a result of the Power Flow Analysis for the October 29 event.

Based on the identified circuits remaining in scope, the customer impact is determined. For Time Periods 1-6 of the October 26 event, the total estimated customer impact was approximately 935,000 customers, including approximately 5,800 critical customers, and approximately 34,000 medical baseline customers. For the October 29 event, the total estimated customer impact was approximately 596,000 customers, including approximately 3,800 critical customers, and approximately 21,000 medical baseline customers. The status of notifications to these customers was also reviewed at the time of the de-energization decisions. (These values represent customer counts estimated prior to the event. Actual customer impact data is reconciled after the event. The reconciled counts are stated in the remainder of this report.)

In light of the meteorological information indicating the potential for catastrophic wildfire and the customer impacts from mitigating that risk through de-energization, the PG&E team considered whether alternatives to de-energizing could adequately reduce the risk of catastrophic wildfire to obviate the need for de-energization. These alternatives included the following:

- Hazard trees recently inspected but not yet cleared were identified within the scope of each event. Focused mitigation of these hazard trees took place ahead of the event to clear portions of these populations. Trees with higher risk to PG&E assets were prioritized during mitigation. It was determined that removal of these hazard trees did not adequately reduce the risk of catastrophic wildfire under the forecasted wind conditions.
- Pre-event patrols were carried out on transmission lines in advance of the October 26 event and continued on the morning of the de-energization decision. For the October 29 event, patrol and restoration activities from the October 26 event occurred in place of typical pre-event patrol opportunities. Insights gathered through the pre-event patrols prior to October 26 and conditions reported during the restoration patrols prior to October 29 did not indicate a reduction in the assessed risk that would support leaving the lines energized.
- All automatic reclosing was disabled in Tier 2/Tier 3. It was concluded that this action did not provide a sufficient alternative to de-energization.
- Sectionalizing was implemented to the extent possible. This effort successfully reduced the number of customers impacted but did not present an alternative to de-energizing the circuits or portions of circuits at risk under the forecasted weather conditions.

Given the imminent potential for de-energization, readiness of efforts to provide community support and mitigate the negative impacts of de-energization were reviewed.

- Staffing and deployment readiness for over 65³ Community Resource Centers (CRCs) was confirmed.
- Temporary microgrids were ready to be activated for community support and power continuity to customers and key community resources, including:
 - Angwin Resilience Zone
 - Substation Power Continuity for Placerville, Calistoga, and Grass Valley

³ When the OIC approved the decision to de-energize, the total number of CRCs confirmed as staffed and ready for deployment was 65. In total, PG&E ended up establishing 77 CRCs.

- Temporary generation deployment was confirmed for critical public safety support.
- Field resources and helicopters to patrol the lines and facilitate swift restoration once the weather 'all clear' had been declared were confirmed to be staffed and ready for pre-staging.
- Safety and Infrastructure Protection Team (SIPT) crews were confirmed ready to conduct observations and to support switching operations and location jurisdictions where needed throughout the event.

Based on this analysis in both cases of the October 26 and October 29 de-energization decisions, the OIC determined there was an imminent and significant risk of strong winds impacting PG&E assets, and a significant risk of large, catastrophic wildfires should ignition occur. The OIC determined alternatives to de-energization were not adequate to reduce this risk and that the public safety risk of catastrophic wildfire outweighed the public safety impacts of the proposed de-energization scope. In making this decision, the OIC was informed of all steps that had been taken or that were in progress to mitigate adverse impacts on customers. The OIC determined that a PSPS was necessary to protect public safety and approved the decision to de-energize.

After the decision to de-energize was made, PG&E continued to actively monitor weather forecasts up until the planned de-energization time. This allows PG&E to change course and reduce the scope if the weather changed, including aborting the PSPS in areas where weather improved.

In the October 26 event, after the decision to de-energize Time Periods 1-6, incoming weather data identified an additional risk in the Oakhurst area, and as a result, Time Period 7 was created and approved following the process described above. The addition of Time Period 7 had a customer impact of approximately 24,000 customers based on data known at the time of the decision. Additionally, weather forecasts improved in the Kern area resulting in a decision to abort de-energization of Time Period 6. This decision reduced the customer impact by approximately 800 customers.

In the October 29 event, after the decision to de-energize Time Periods 1-9, incoming weather data identified additional risk in the South East Redding and Tuolumne areas, and as a result, Time Periods 1A and 3B were created and approved following the process described above. The Time Period 1A and Time Period 3B scope additions resulted in approximately 16,000 customers added to the de-energization footprint. Additionally, weather forecasts improved in the areas of Time Periods 6-8, resulting in a decision to abort de-energization of those areas removing approximately 92,000 customers from the de-energization scope.

Section 3 – Time, Place, and Duration

Appendix A shows each circuit involved in the PSPS event, along with the following for each circuit: whether the areas affected by the de-energization are classified as Zone 1, Tier 2, or Tier 3, as per the definition in General Order (GO) 95, Rule 21.2-D; the start time of the outage; communities served; and the restoration data and time for the last customer re-energized. Restoration of the circuits takes place in sections. The restoration time represents the date and time when the last section of the circuit and associated customers were restored.

The event began on October 26, 2019 at ~~1600~~ 0826 when the first circuit was de-energized. The event ended on ~~November 1, 2019 at 1720~~ November 1, 2019 1621 when the last circuit was restored⁴. The de-energization start times, final restoration times and key communities impacted are listed by circuit in Appendix A.

⁴ Several circuits were restored at a later date due to access restrictions.

Section 4 – Customers Impacted

Appendix B shows each distribution and transmission circuit involved, the total number of customers impacted on each circuit, and the number of customers impacted on each circuit by type.

Approximately ~~941,217~~⁵ 967,705⁴ distribution customers and 49 transmission customers were de-energized during these combined events.

The approximate distribution customers by type are as follows:

- ~~832,314~~ 855,057 residential;
- ~~98,514~~ 102,157 commercial/industrial;
- ~~10,389~~ 10,493 other⁶; and
- Of the approximate total ~~941,217~~ 967,705 customers, approximately ~~34,618~~ 35,950 are medical baseline.

The 49 transmission customers impacted include 40 commercial/industrial customers and nine municipalities. See Appendix B for customers by type per circuit de-energized.

Section 5 – Damage to Overhead Facilities⁷

PG&E personnel patrolled all sections of de-energized PSPS circuits for safety prior to re-energizing. During those patrols, PG&E discovered approximately ~~328~~ 554 instances⁸ of wind-related damage or hazard issues associated with its facilities across impacted divisions that required remediation prior to re-energizing. These included ~~212~~ 398 instances of damage to PG&E's assets due to the high winds. Of those instances, ~~168~~ 315 instances were due to tree or branch failures that caused damage to PG&E assets. In each case, PG&E repaired or replaced the damaged equipment prior to re-energizing. In addition to these instances of wind-caused damage, PG&E personnel discovered ~~116~~ 156 instances of documented hazards, such as branches found lying across conductors, which were cleared prior to re-energizing.

- ~~212~~ 398 cases of damages
 - ~~168~~ 315 damage cases where vegetation was identified as the cause
 - ~~44~~ 83 damage cases of wind-caused asset damage

⁵ Customer impact counts and related details are subject to further adjustment and reconciliation. After each PSPS event, PG&E teams reconcile outage details and categorization to ensure PSPS outages are properly labeled and do not include outages driven by other factors such as wind related outages outside of the PSPS scope. These data reviews and corrections are typically updated for several weeks after a PSPS event.

⁶ 'Other' includes customers that do not fall under residential or commercial / industrial such as governmental agencies, traffic lights, agricultural facilities, and prisons.

⁷ Damages are conditions occurred during the PSPS event, likely wind-related, resulting in necessary repairs or replacement of PG&E's asset such as wind likely caused wire down or fallen pole, while hazards are conditions that may have caused damages had PSPS not been executed such as a tree limb found suspended in electrical wires.

⁸ These numbers represent damages and hazards found during patrols and are subject to change.

- 116 156 cases of hazards

See Appendix C for example photographs of damage and hazards as well as the images below:

Figure 3: Tree fell, broken conductors; Unincorporated area of Sonoma County

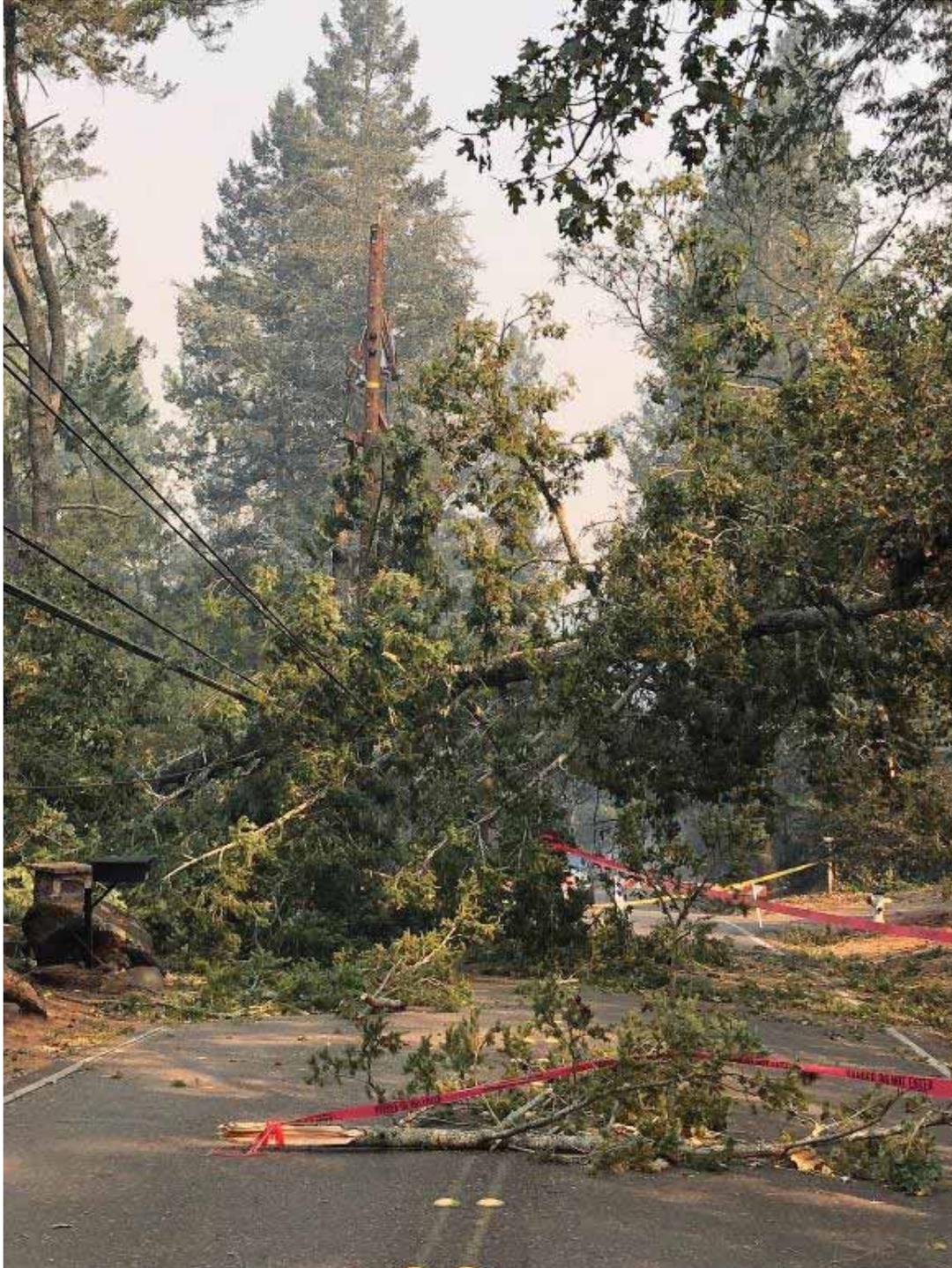
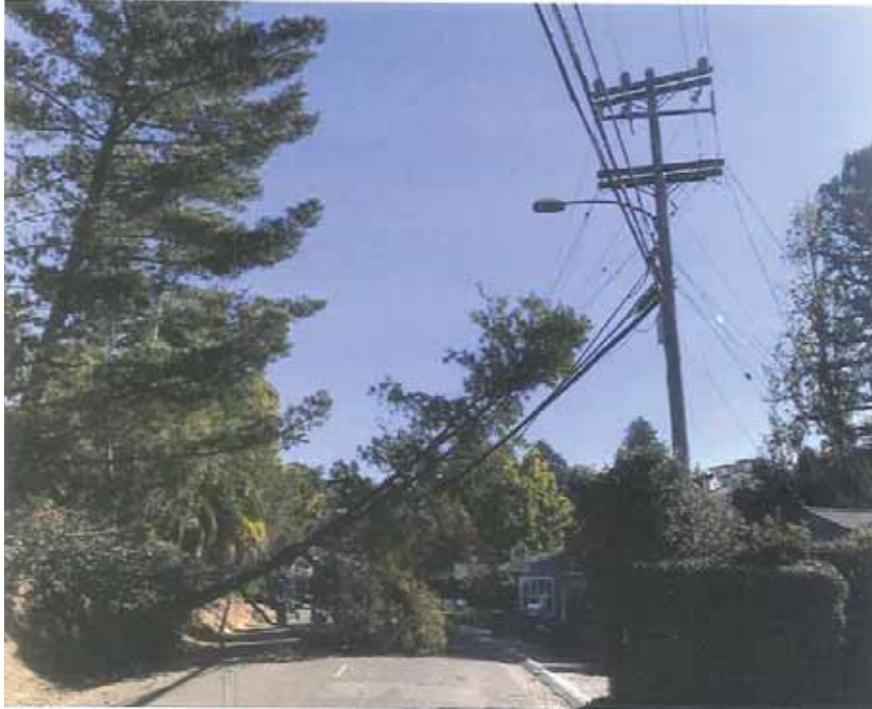


Figure 4: Tree fell on to conductors in Oakland, Alameda County



Section 6 – Customer Notifications

To provide advance warning for the PSPS event, PG&E sent direct notifications to approximately 991,000 potentially impacted customers via calls, text messaging, and e-mail. Additional steps were taken to notify customers enrolled in PG&E’s medical baseline program, who rely on electric service for mobility or life sustaining medical reasons, to ensure they confirmed receipt of the notification to adequately prepare for an outage. To further alert the public in advance, PG&E maintained a media and online presence with regular and ongoing event updates. Customer notification details, including media engagement and digital updates, are further described below.

Media Engagement⁹

Between October 24 and November 1, PG&E engaged with customers and the public through the media as described below.

- Issued 12 news releases with PSPS updates;
- Provided event information to approximately 5,700 news outlets¹⁰ via Business Wire’s national media list on a regular and ongoing basis. A total of 331 unique stories were issued by the media in online or print outlets, and 2,960 unique stories were featured on daily newscasts, many running multiple times.
- Conducted and live-streamed seven media briefings;
- Maintained a regular and ongoing social media presence on multiple platforms, issuing 797 social media posts, which were shared more than 7,000 times;

⁹ Some metrics reported here overlap between the October 23 and October 26-29 events given they were back to back, and some media engagement was provided for both events.

¹⁰ This included 51 multi-cultural news outlets throughout Northern California and Bay Area regions. These organizations provided in-language (translated) event updates to their viewers/readers.

- Augmented paid advertising with dedicated PSPS alert messaging in impacted counties before and during the event using television, radio, digital videos and banners, print and search placements and in-language advertising messages in Spanish and Chinese; and
- Continued issuing radio spots ads targeting medical baseline customers.

PG&E Website

Up to and during this PSPS event, PG&E provided event updates on pge.com and implemented tools to drive traffic to and maintain stability of the PSPS event updates page.¹¹ To support webpage stability, PSPS updates were made available on a backup website¹² whereby customers would be redirected should pge.com experience performance issues. Website stability was maintained on the peak day of web hits during this event, which saw approximately 25 percent higher user traffic compared to the peak day of web hits during the October 9 event.

Over the course of the event¹³, PG&E's website had over 4.2 million unique visitors, 7.7 million visits, and over 20 million total page views.¹⁴ Translated updates to key PSPS-related pages were provided in six languages in addition to English: Spanish, Chinese, Korean, Vietnamese, Tagalog and Russian.¹⁵

Customer Notifications^{16,17,18}

Notifications were made throughout the event in accordance with the various time periods defined within the event based on the unique forecasted weather timing for different geographic areas. In many areas, this included consecutive periods of weather hitting the same geographic areas twice over the course of the event with only a short "all clear" period in between. A tailored customer messaging approach was required during this event based on these complex factors.

Additionally, throughout the event, PG&E was in direct communication with eight telecommunication providers and ten impacted Community Choice Aggregators (CCA). PG&E representatives also made direct calls to critical facilities that were identified to be potentially impacted by the event. PG&E

¹¹ www.pge.com/pspsupdates

¹² www.pgealerts.com

¹³ From October 24 to November 1

¹⁴ Unique visitors are the number of individuals that visit the specific webpage. These unique visitors may make multiple visits to the webpage. Page views account for all webpages served by the website (pge.com) whereby a unique visitor goes to multiple pages on the website.

¹⁵ The following number of unique visits were made to each of the translated sites for PSPS Updates from October 24 to November 1: Spanish—4,729, Chinese—2,019, Tagalog—427, Russian—429, Vietnamese—310, Korean—369.

¹⁶ PSPS notifications are primarily delivered in English. Notifications are provided in Spanish if language preference is available. If the language preference is unknown, customers have the option to listen to or view the notification in Spanish. Further, translated event information in 240 languages can be accessed by calling PG&E's Contact Center 24 hours a day.

¹⁷ PG&E aims to issue notifications within Telephone Consumer Protection Act (TCPA) curfew boundaries. TCPA curfew hours are between 2100 and 0800, whereby TCPA (under the rules of the Federal Communications Commission) requires no automated calls or texts be made to customers during this window for telemarketing and advertisements. While PSPS notices do not fall under this prohibition, PG&E aims to align with these guidelines. However, PG&E will consider notifications during curfew hours on a case by case basis, e.g., calls to medical baseline customers during curfew hours due to suddenly changing conditions.

¹⁸ All notifications sent prior to de-energization were also sent to customers signed up for PG&E's PSPS Zip Code Alerts.

representatives based in PG&E's local Operations Emergency Centers (OEC) provided localized support for other public safety partner critical facilities, such as water agencies and hospitals.

On October 24, PG&E sent the first PSPS event notifications to potentially impacted public safety partners, critical facilities, medical baseline customers including those who are tenants of a master meter, and all general customers initially identified in Time Periods 1 – 6 for the October 26 event. Customers in portions of Time Period 6 were still de-energized from the October 23 event and therefore received tailored messaging indicating power will remain off until weather conditions improved, and it is safe to restore service.

Beginning the next morning on October 25, PG&E initiated the medical baseline door knock process¹⁹ for those customers that had not confirmed receipt of the first automated notifications sent on October 24. Automatic notification retries were issued hourly in parallel to the door knock process

On October 25, customers in Time Period 6, who previously received a tailored message on October 24, received a follow-up notification indicating another event was anticipated and to prepare accordingly. The timing for Time Period 6 planned de-energization was sequenced later than Time Periods 1-5, at approximately 2300 on October 27, based on later arrival of weather.

Also, on October 25, second advanced notifications were sent to all other customers in Time Periods 1-6 indicating their power may be turned off in the next 24 hours.

On October 26, PG&E issued notifications to customers in Time Periods 1 – 5 stating their power may be turned off in the next 12 hours. Later in the day, notifications were sent to these customers in waves based on their associated time periods indicating their power shutoff was imminent.

On the afternoon of October 26, changing weather conditions resulted in the decision to add Time Period 7 to the event scope with a potential de-energization time on the following day, October 27. Initial notifications were created and sent to the Time Period 7 customers within two hours of the decision indicating that their power could be shut off in the next 12 hours.

On the morning of October 27, customers in Time Period 7 received notification that their power shutoff was imminent.

Also, on October 27, customers in Time Period 6 received 12-hour notifications according to their planned de-energization just before mid-night on October 27. Based on real-time weather monitoring in the hours approaching the Time Period 6 de-energization time, it was determined that forecasted weather conditions had improved and no longer warranted de-energization. De-energization for Time Period 6 was aborted and service was maintained to the associated customers.

On the same day, PG&E confirmed a subsequent potential PSPS event may occur beginning October 29 across similar regions already impacted throughout the territory. A total of 9 Time Periods were defined based on the unique timing of weather arrival in different geographic areas.

Given the situation of the current de-energization becoming ready for restoration shortly before another potential de-energization period was to begin, tailored messaging was created to communicate the back-to-back nature customer impacts. Typical restoration updates were replaced with a message focused on notifying about the next potential event so they could prepare accordingly. This message noted that some customers may have extended outages, and some may be restored and de-energized again.

¹⁹ For notifications during a PSPS event, medical baseline customers received automated calls, text and e-mails at the same intervals as the general customer notifications. In addition, these customers received repeat automated calls and texts at regular (hourly) intervals until the customer confirms receipt of the notifications by either answering the phone or responding to the text. If confirmation is not received, a PG&E representative visits the customer's home to check on the customer (referred to as the "door knock process"). If the customer does not answer, a door hanger is left at the home. If a customer confirms receipt of the automated or live call notification, the planned door knocks are subsequently cancelled. In each case, the notification is considered successful.

On the evening of October 28, customers in Time Periods 1 and 2 and Time Periods 4 and 5 received notification that their power may be shutoff overnight. Due to the strong and dynamic weather event underway, PG&E identified additional customers that were added to the event scope of Time Period 1 (referred to as Time Period 1-A in portions of Tehama, Shasta, and Mendocino counties) and were de-energized at approximately 0900.

In the late morning of October 29, customers in Time Periods 3 and 6 – 9 received a notification that their power may be turned off within 24 hours. In the early evening, customers in time period 3 and 3-B received notice that their power shutoff was imminent. Customers in Time period 3-B were added to scope just prior to de-energization due to the dynamic changes in the weather.

On the evening of October 29, the first “All Clear” notifications were issued to customers in portions of Time Period 5. This notification indicates the weather conditions have improved and crews are beginning to inspect equipment and determine how quickly PG&E can safely restore service.

Also, on the evening of October 29, customers in time periods 7 – 9 received notification that the shutoff was imminent. Customers in Time Period 6 - 8 were ultimately removed from the scope (not de-energized), based on improved weather conditions identified through real-time weather monitoring in the hours leading up to the planned de-energization time. These customers received a cancellation notification on the morning of October 30.

On the morning of October 30, additional “All Clear” notifications began in waves for Time Periods 1, 1-A, 2 – 5. “Restoration Complete” notifications were sent to customers accordingly throughout the day as PG&E crews were able to restore power.

On October 31, approximately 1,000 customers in the area impacted by the Kincadee fire were notified that PG&E had been granted access by CAL FIRE to begin the process of patrolling, assessing damage and restoring power, and will restore power as soon as it is possible to do so safely; however, they may experience extended outages due to the fire. The last “Restoration Complete” notifications were sent on evening of November 1.

Approximately ~~28,600~~ ~~22,000~~ 25,900 customers out of the total ~~941,000~~ 967,700 customers de-energized did not receive advanced notification and experienced an outage longer than **five one** hours. Of these customers, approximately ~~700~~ ~~400~~ 500 were medical baseline customers. Reasons for missed notifications include:

- No customer contact information on file;
- Locations with customer’s service point identification (SPID) number was not mapped to the local transformer;
- Abnormal switching configurations whereby customers could be operationally tied to one circuit that was impacted by the PSPS event, but their notifications were sent based on the normal circuit configurations which were not impacted; and
- Challenges related to the process of taking the areas identified as high-risk by meteorology, translating the areas into assets on the electric grid, and correlating to impacted customer which currently requires manual steps.

During a PSPS event, some PG&E customers experience short outages associated with switching operations **required to implement PSPS. Temporary outages are sometimes required as part of implementation or restoration of a PSPS event and may be due to work procedure errors, switching customers to a microgrid or operational limitations of switching devices.** These operations are executed to maintain service to customers and therefore reduce overall customer impact. Because these customers are not expected to experience the PSPS outage, they may not receive advanced PSPS notifications. During this event, approximately ~~13,000~~ 11,300 customers, including approximately 500 medical baseline customers, experienced outages of **five one** hours or less and were not notified as a part of the PSPS advanced notifications.

Medical Baseline Customers

For this PSPS event, approximately ~~34,618~~ 35,950 medical baseline customers were de-energized. PG&E attempted to notify ~~33,499~~ ~~35,144~~ 35,048, which included 4,158 door knocks. A total of ~~32,813~~ ~~33,739~~ 33,656 confirmed receipt of a notification.²⁰

The medical baseline customers that did not confirm receipt of an automatic notification prior to de-energization had received a significant number of contact attempts, including live agent wellness check after de-energization was initiated and up until restoration was complete. PG&E also continued the process established during the October 23 event to share the lists of the medical baseline customers that had not confirmed receipt of their notifications with county and tribal emergency operations centers within their jurisdictions – a process requested by local governments and authorized by the Commission, which was shared for awareness for these entities to consider leveraging in their patrols of their jurisdictions.

Engagement with Local Partners That Support Access and Functional Needs (AFN) Populations

With the October 23 PSPS event taking place just prior to this event, PG&E had recently enhanced its collaboration with the California Foundation for Independent Living Centers (CFILC) and continued coordination with Office of Access and Functional Needs (OAFN) within CalOES. PG&E provided funding and, on behalf of CFILC, purchased portable power stations to assist customers that require continuous power for medical sustainability or needed assistance charging medical devices during the PSPS event.

CFILC is a registered 501(c)(3) non-profit organization that increases access and equal opportunity for people with disabilities by building the capacity of Independent Living Centers (ILCs) throughout California. ILCs are grassroots organizations run by, for, and about people with disabilities. CFILC's membership includes 23 of California's 28 ILCs and 56 of the state's 58 counties. ILCs serving PSPS impacted counties worked with individuals that rely on power to operate life sustaining medical devices to determine appropriate assistance based on customer-specific power needs.

Participating local ILCs offered all or a portion of the following services during this PSPS event including general emergency response information, charging at the ILC, accessible transportation to PG&E Community Resource Centers, funds for hotel stays which may include gift cards for meals and accessible transportation, gift cards for backup generator gas re-fills, and/or short-term loans of a backup power portable batteries.

In addition to the collaboration with CFILC, PG&E continued engagement with over 200 community-based organizations serving people with developmental, intellectual and physical disabilities, seniors, hearing and visually impaired, and low-income populations with general health and human services, social services, and emergency preparedness education. On October 25, contacts at these organizations for which we have an email address were sent an email with tools about to how to obtain event specific information and assistance, in addition to existing resources on pge.com, and were asked to share it with the populations they serve. In addition, PG&E continued issuing a Public Service Announcement (PSA) directing customers who use a medical device and/or assistive technology that requires continuous electricity to call 211 or contact their local Independent Living Center.

²⁰ Contact with a customer is considered "successful" if one of the following occurs: Customer answers the phone or voice message is left, text message is delivered, or text is received back from the customer, e-mail is delivered or opened, or a link within the e-mail is clicked. Contact with a medical baseline customer is considered "received" if one of the following occurs: Customer answers the phone, text is received back from the customer, or e-mail is opened or a link within the e-mail is clicked. For Non-Medical Baseline customers: two additional retries will be commenced in 10-minute intervals. For Medical Baseline customers: If a confirmation has not been received through system notifications, PG&E commences the door knock process, which is an in-person visit by PG&E personnel in parallel with system notifications occurring every hour (until curfew or PG&E suspends). PG&E will leave a door hanger at customer premise, if possible. The door hanger is considered "successful contact" but not confirmed as received, and PG&E may continue additional follow-up attempts with these customers until power is restored.

Section 7 – Local Community Representatives Contacted

PG&E sent out over 16,000 notifications to over 200 city and county offices about this PSPS event. Appendix E shows the local government, tribal representatives, and community choice aggregators contacted prior to de-energization, the initial date on which these stakeholders were contacted, and whether the areas affected by de-energization are classified as Zone 1, Tier 2 or Tier 3 as per the definition in GO 95, Rule 21.2-D. Dates marked with an asterisk are representatives who received multiple notifications during the event.

Section 8 – Local and State Public Safety Partner Engagement

Since 2018, PG&E has been meeting with cities, counties, tribes, state agencies and other public safety partners to provide information about PG&E's PSPS program. This includes, but is not limited to:

- Reviewing key notification milestones with public safety partners;
- Identifying 24-hour contact numbers for all jurisdictions within PG&E's service area;
- Coordinating with cities and counties to confirm critical facilities in their jurisdictions;
- Establishing access to the secure data transfer portal and securing non-disclosure agreements with cities and counties for additional customer information needed to assist local response efforts during an event; and
- And this year, expanding outreach to key stakeholders and local communities regarding the increased scope of the program to include transmission-level assets and the importance of emergency preparedness.

In 2019, to date, PG&E has held 678 meetings with cities, counties, and public safety partners regarding PSPS, including 17 planning workshops attended by more than 930 public safety partners. Throughout the year, PG&E also held regular meetings with state agencies including the California Public Utilities Commission (CPUC), California Governor's Office of Emergency Services (Cal OES) and CAL FIRE and the other investor-owned utilities regarding PSPS process, protocols and standards.

On October 23, PG&E notified state agencies (Cal OES, CPUC and Governor's Office) via email and phone calls of a potential PSPS, anticipated for October 26. PG&E also notified these state agencies on October 27 via email and phone calls of an additional potential PSPS event, anticipated for October 29. During the period in which PG&E's Emergency Operations Center (EOC) was active, PG&E submitted and continued to provide updates on both PSPS events to Cal OES via the PSPS State Notification Form and twice-daily State Executive Calls. Members of the CPUC, Cal OES and CAL FIRE were also embedded in PG&E's EOC, received real-time status updates and provided ongoing feedback and guidance.

Public-Safety Answering Points (PSAPs), County OES and tribal emergency responders were notified of potentially impacted communities through live phone calls for both the October 26 and October 29 event. Please note, for the October 26 PSPS event, PG&E notified the additional PSAPs that were not impacted in the October 23 PSPS event. For the October 29 PSPS event, all PSAPs were notified, including those that were impacted in the October 26 PSPS event. Going forward, PG&E will notify all potentially impacted PSAPs prior to a PSPS event, even if events overlap in scope.

During the period in which PG&E's EOC was active, dedicated PG&E point-of-contacts coordinated with impacted counties and tribes. This included but was not limited to:

- Offering PG&E Liaison or GIS experts to be embedded in local EOCs

- Offering jurisdictions to be embedded in PG&E's EOC
- Providing access to outage maps and customer information via the secure data transfer portal
- Coordinating on Community Resource Center locations
- Resolving unique, local issues

County OES and tribal governments also received status updates through the thrice-daily Operational Briefing calls and dedicated PG&E point-of-contacts. Staff from Santa Clara and Sonoma counties were also embedded in PG&E's EOC and received real-time status updates when present.

Additional outreach took place in the form of automated emails, phone calls and text messages to the contacts listed in Appendix E at regular intervals. Although PG&E successfully contacted all potentially impacted cities, counties, tribes, state agencies and other public safety partners in advance of shutting off power, because of the changing nature of the weather, some impacted cities and counties received less than 24 hours of notice prior to the October 29 event. The dynamic weather event also caused delays in providing potential outage maps, impacted cities/counties lists and other event specific information. Although PG&E recognizes (and advises cities, counties and tribes) that it will not always be able to provide advanced notification within the 24-48-hour window, the goal is to be able to provide notification to all potentially impacted jurisdictions sooner than was provided for the October 29 event. PG&E also acknowledges that the delay in providing outage maps, customer counts, city/county lists and de-energization timing caused challenges for impacted cities, counties, tribes and state agencies in preparing for and responding to the October 29 PSPS event. PG&E will be reviewing its internal processes to look for any opportunities to streamline or build in additional contingencies during particularly dynamic weather events. In addition, PG&E will be reviewing notification timing and cadence with impacted communities as part of its broader outreach to solicit feedback and input from local jurisdictions.

Section 9 – Number and Nature of Complaints Received

From October 23 to November 11, PG&E received 13 written complaints and one e-mail complaint related to PSPS. These complaints are reconciled on a monthly basis and subject to change. These complaints relate to:

- Concern about customers with medical needs not having power;
- Two complaints that the customer does not agree with the PSPS program;
- Two complaints that the customer did not receive notifications prior to de-energization;
- Questions relating to which generators a customer can use;
- Request for credit during the shut off period;
- Frustration that the maps on website were not updated during the event; and
- There are five complaints which are still open and pending resolution.

Section 10 – Claims Filed because of PSPS Event

As of November 13, 2019, PG&E received 923 claims for the October 26 & October 29 PSPS event. 832 of those claims were residential and 91 were commercial.

- Commercial:
 - 53 business interruption/economic loss
 - 20 property damage with business
 - 8 property damage
 - 10 food loss
- Residential:
 - 108 economic loss
 - 38 property damage with business
 - 116 property damage
 - 567 food loss
 - 3 bodily injury

Section 11 – Detailed Description of Steps Taken to Restore Power

Prior to restoration activities, PG&E pre-positioned field resources on key circuits and prepared helicopters in anticipation of the “all clear”. The PG&E Incident Commander (IC) and meteorology team closely watched the meteorology forecast and issued multiple “all-clears” in a phased approach to restore customers as soon as possible. The phased all-clears were based on current meteorological conditions from weather models, weather station data and real-time field observations and thus did not always align to the de-energization polygons as the weather conditions may have been favorable to restoration in one area of the polygon and not the other.

The initial all-clear for impacted areas in scope for the October 26 de-energizations was issued by the OIC at approximately 1100 on October 27; this was an all-clear for portions of TP5 (FIAs 100, 105, 120, 115). An hour later, another portion of TP5 (FIA 113) was called all-clear. Then, by 1545 on October 27, remaining portions of TP5 and many FIAs of TP1 were called all-clear. By 0600 of October 28, TP 1, 2, 3, 4, 5 & 7 were declared all-clear.

All-clears for the October 29 event were sequenced according to the following timeline. At approximately 1700 on October 29, 2019, partial all-clear was called for TP1 FIAs (241, 244, 245, 246) and TPA (partial). By approximately 0520 on October 30, TP 2, 3, 4, 5 and TP3-B were declared all-clear. By 0800 the morning of October 30, TP1 and TP1A were fully all-clear. At approximately 1430 the same day, TP9 was declared partial all-clear, with the remainder of TP9 declared all-clear by 0500 the morning of October 31, 2019. In support of safe restoration, PG&E patrolled all electrical facilities to identify any damage before re-energizing. To reduce the outage impact to customers, PG&E utilized helicopter patrols in areas where visibility was not limited by vegetation. Using the Incident Command System (ICS) as a base response framework, each circuit was assigned a taskforce consisting of supervisors, crews, troubleshooters, and inspectors. This structure allowed PG&E to patrol and perform step restoration in alignment with the impacted centralized control centers. PG&E utilized approximately 7,200 personnel, including approximately 800 mutual aid and contractor personnel, and 46 helicopters to identify any safety concerns and make necessary repairs prior to restoration. PG&E restored power to customers as patrols were completed.

Section 12 – Sectionalization

During this combined event, PG&E determined that it could implement PSPS for ~~272~~ 265 of the in-scope circuits by sectionalizing and de-energizing only portions of each circuit (as opposed to the full circuit). Those ~~272~~ 265 circuits are marked with a single asterisk in Appendix A Table 1 and were sectionalized either for the October 26 or the October 29 event. This reduced the number of customers impacted by this PSPS event by approximately 533,084 customers.

Section 13 – Community Assistance Locations

PG&E established 77 CRCs during this event, inclusive of the 28 set up for the October 23 event, in thirty counties, and assisted communities by deploying temporary microgrids using mobile generation and backup generators to support community normalcy and customers with exceptional circumstances or public safety implications.

Community Resource Centers

When a PSPS event occurs, PG&E mobilizes (opens) its CRCs to provide impacted customers and residents a space that is safe, energized and air-conditioned (as applicable) primarily during daylight hours. Visitors are provided with PSPS event information by dedicated PG&E staff, water and restrooms, tables and chairs, as well as power strips to meet basic charging needs, including charging for cell phones and laptops, small medical devices, as well as Wi-Fi and cellular service access (where possible). The CRCs are designed to meet the following criteria: Americans with Disabilities Act (ADA) and environmentally compliant, capable of accommodating up to approximately 100 customers at a time, site owner approval, Wi-Fi and cellular service access, 1-2 acres of flat and (preferably) paved areas for outdoor locations, backup generation availability, and open typically from 0800 to 2000²¹.

For this PSPS event, PG&E responded to additional feedback from state and local agencies with regards to the supplies offered at each resources center. Due to the scale and duration of this extended event, PG&E provided additional supplies such as ice, blankets, snacks, flashlights, and small electronic device chargers, as well as N95 face masks in regions near active fires.

Local Government Coordination on Site Selection and Closure: In advance of the 2019 wildfire season, PG&E coordinated with local government agencies in an effort to gain input and pre-identify ideal site locations for a CRC during an event that meet the criteria noted above. To simplify and accelerate the

²¹ Starting on the October 23 PSPS event, CRC hours of operation were extending by two hours; closing at 2000 (8pm) instead of 1800 (6pm). CRCs, however, may close early if outage is fully restored in the area or if any safety concerns are identified.

logistical process of mobilizing a CRC within one day, prior to this PSPS event, PG&E had over 60 standing agreements in place in over 30 counties, including potential site locations identified for when a PSPS event is called. While these pre-identified locations are developed to simplify and optimize the mobilization of a CRC, the proximity of these locations to the nearest outages can vary based on the geography of the region and the locations meeting the CRC operational criteria.

In addition to the CRC sites identified prior to the 2019 wildfire season, the October 9 PSPS event highlighted the opportunity to more effectively plan and work with local governments and tribes to understand their needs and preferences for CRC location during a PSPS event based on the scope of the impacted areas.

During this PSPS event, PG&E had dedicated points of contact that coordinated closely with the potentially impacted counties and tribes to review the proposed scope of the event and receive input on possible locations for the CRCs based on the anticipated areas of de-energization. This included phone calls, as well as an email sent on October 23 to newly-impacted jurisdictions (adding those not affected in the October 23 event) with a list of previously identified CRC locations within the county and a request for input for this event. PG&E reviewed feedback from the counties and tribes and worked collaboratively to implement those locations that met key criteria. There were several constraints in place and some suggested sites could not meet the criteria noted above, which is why some seemingly more appropriate locations were not used. PG&E ultimately received final agreement from agencies on the locations identified.

Additionally, prior to any site closing, PG&E coordinated with location governments to gain their agreement to close the sites in their jurisdiction.

Location, Type and Timeline of CRCs: With the intent of having two to three CRCs in the counties affected, PG&E provided a total of 77 CRCs in 30 counties over the course of six days throughout the impacted areas in the territory.

Seven of the 77 CRCs were indoor locations: (1) Alcouffe Community Center in Oregon House, (2) Hanna Boys Center in Sonoma, (3) Clearlake Senior Community Center, (4) Community Center in Pacifica, (5) San Mateo Event Center in San Mateo, (6) Arcata Community Center, and (7) Patriot Park in Greenfield. The remaining CRCs were temporary tented locations or trailers in an open space, such as a parking lot at a shopping center, school, golf course, casino, church, park, fire station, library community or recreation center, and fairgrounds. All these sites were ADA compliant. Prior to the opening of the CRCs for the October 23 event, PG&E had a structural engineer review site plans and conduct site visits for a number of CRC set ups to review and provide recommendations to ensure for ADA compliance.

With de-energization taking place for the majority of impacted customers over the afternoon and evening of October 26, 17 CRC sites were open and available to the public in the afternoon of Saturday, October 26. By the morning of Sunday, October 27, an additional 50 were opened. Three more were mobilized on the morning of Monday October 28. By Tuesday morning (October 29), an additional seven CRCs opened, bringing the total CRCs opened to 77 for the event.

Restoration began on the morning of Tuesday October 29, closing seven CRCs in Contra Costa, Tehama, and Monterey counties. The following day, on October 30, 31 more CRCs were closed due to restoration in the counties they were located. On Thursday October 31, 28 CRCs were closed with 10 remaining open for November 1. All CRCs were demobilized by the afternoon of Friday, November 1. The Calistoga, Middletown, Cloverdale, and Santa Rosa CRCs all faced evacuations with the Kincade Fire, and only Cloverdale and Santa Rosa reopened during the event.

Upon closure of the sites, PG&E coordinated with local governments to gain input on certain organizations to receive donations from PG&E for the excess supplies that remained at each CRC. PG&E either re-directed supplies to other open CRCs, saved for future use or donated items to various organizations that support the local community (e.g. churches, Red Cross, Homeless Shelters).

PG&E provided updates to the public and local partners on the CRC locations, hours of operations and resources available through press releases, website, and social media outlets, including PG&E's main channels, as well as in local divisions by customer account representatives.

Customer Visitation: Overall, approximately 49,500 people visited one of the 77 CRC sites over the course of this PSPS event. Some customers returned to the CRCs across multiple days and the length of stay varied. Over the course of the six days of the event, customer attendance was highest at Clearlake Community Center, Cloverdale Citrus Fair, and Fort Bragg Recreation center with approximately 2,900, 2,400, and 2,300 visitors, respectively. The following CRC locations had less than 10 visitors during the event, though some of these were open only one day: Chukchansi Gold Resort & Casino in Coarsegold (Madera County), Napa County Fairgrounds in Calistoga (Napa County), Parking Lot in Corning (Tehama County), Half Moon Bay City Library (San Mateo County), Empty Lot in Ben Lomond (Santa Cruz County), and PG&E Gas Safety Academy in Winters (Yolo County).

The following pictures depict some of the CRCs set-up for this event throughout the territory:

Figure 5. PG&E CRC in Brentwood at Balfour Guthrie Park (Contra Costa County)



Figure 6. PG&E CRC in Chico at Costco Parking Lot (Butte County)



Figure 7. PG&E CRC in West Point at Veterans of Foreign Wars (Calaveras County)



Figure 8. PG&E CRC In San Mateo at San Mateo Event Center (San Mateo County)



Figure 9. PG&E CRC in Vallejo at Solano County Fairgrounds

Figure 10. PG&E CRC in Valley Springs at Round Table Pizza Parking lot (Calaveras County)



See Appendix F for further details on the CRCs that PG&E mobilized during the PSPS event, including specific locations, dates and times available, and total number of visitors that utilized the CRCs' services.

Temporary Microgrids for Community Power Continuity

During the October 26 and October 29 de-energization events, PG&E operated four temporary microgrids, including one pilot Resilience Zone with a pre-installed interconnection hub, that had been previously mobilized for prior events. Following the weather 'all clear' for the October 23 event, equipment was left in place to support customers during the events forecasted to follow. All temporary microgrids had undergone a safety review in prior events by a Public Safety Specialist with extensive fire science knowledge gained through years of professional firefighting experience.

Temporary microgrids with pre-installed interconnection hubs (PIH): A Resilience Zone is a pre-designated area where PG&E can safely provide electricity to community resources by rapidly isolating it from the wider grid and re-energizing it using temporary mobile generation at a pre-installed interconnection hub during a PSPS event. Pre-engineering Resilience Zones with permanent, plug-and-play infrastructure enables rapid deployment and operational efficiency. Though each Resilience Zone will vary in scale and scope, the following equipment will enable each site:

- Isolation devices used to disconnect a portion of the circuit from the wider grid during a public safety outage.
- A pre-installed interconnection hub (PIH) consisting of a pad mounted step-up primary transformer and a recloser that enables PG&E to rapidly connect temporary primary generation and energize the isolated circuit (thereby forming an energized "island").

Temporary microgrids with temporarily-installed, mobile transformers: Mobile generation deployments at local substations in this event also utilized isolation devices to disconnect portions of circuits from the wider grid but relied on mobile transformers temporarily installed at local substations in lieu of pre-installed interconnection hubs. Developing temporary microgrids using mobile equipment requires adequate space and safe electrical clearance within substations; not all substations are suited for this design.

While PG&E's objective is to support community normalcy by providing power continuity within the boundary of these temporary microgrids, PG&E is not in a position to guarantee service on behalf of any customer energized within these areas.

PG&E safely sectionalized and energized over 4,800 customers in portions of Angwin, Calistoga, Grass Valley, and Placerville using temporary primary generation. The temporary microgrids operated beginning the afternoon of October 26 for an average duration of 95 hours per site.

More information about each temporary microgrid site is included below:

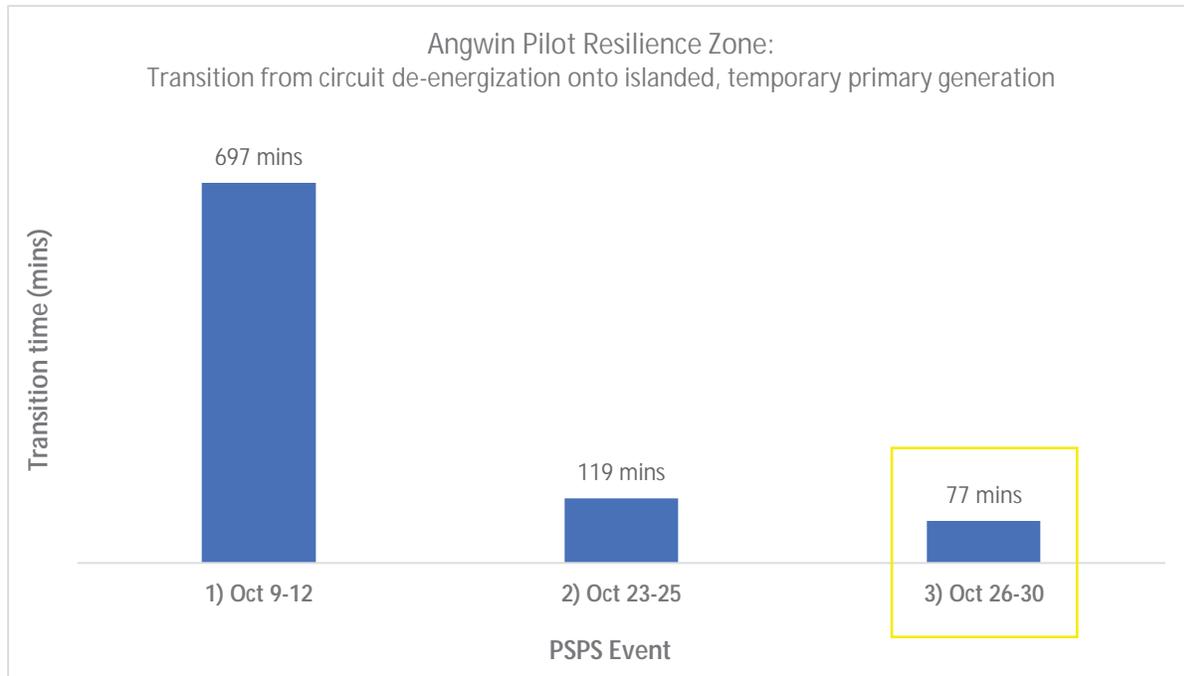
Table 2: October 26 and 29 Temporary Microgrid Deployments

Temporary microgrid	Interconnection configuration	Generation deployed	Customers energized
Angwin (pilot Resilience Zone)	Pre-installed interconnection hub (PIH) with a pad mounted step-up primary transformer and recloser	1 MW	~30 Incl. local fire station, student housing, medical/dental clinic, post office, and bank
Calistoga temporary microgrid at local substation	Temporary primary generators already connected at the local substation for prior work Note: There is an in-flight project to deploy a PIH currently in the design phase in Calistoga	6.5 MW	~830
Grass Valley temporary microgrid at local substation	Mobile step-up primary transformers temporarily installed at local substations	9.5 MW	~3,500
Placerville temporary microgrid at local substation		6 MW	~500
Total:		23 MW	~4,860 customers

Operational Improvements for the Pilot Resilience Zone:

After operating the pilot Resilience Zone in Angwin for the first time during the October 9 event, PG&E recognized the need to improve the process by which the company transitions the area onto islanded, mobile generation (i.e. temporary microgrid mode) following de-energization. Doing so directly reduces the amount of time customers in the Resilience Zone are out of power. PG&E strengthened the coordination between its Emergency Operations Center (EOC), Electric Distribution Emergency Center (EDEC), and field personnel, thereby achieving significant reduction of time needed to sectionalize the Resilience Zone and transition it onto mobile generation, as shown in Figure 11.

Figure 11: Angwin Resilience Zone Transition Times



On November 8, PG&E personnel met with Pacific Union College representatives in Angwin to discuss lessons learned and areas for improvement based on the October events—all of which will inform PG&E’s operational plans as it scales temporary microgrids for PSPS going forward. The improvements to be implemented in the future include:

- Continue to track and improve the two transitions during which customers experience an outage: (1) transition onto temporary microgrid following de-energization, and (2) transition back to grid power following ‘all clear’.
- Provide simple in-event notifications to customers in the Resilience Zone about the estimated transition times.
- Implement modifications to the Resilience Zone energization area to include the local gas station.

The information session that PG&E organized with Pacific Union College and other customers in the Angwin Resilience Zone in September 2019 proved valuable during the October events. Customers in the Resilience Zone were aware of the boundaries of the area to be energized and knew they would experience two outages during the transition periods. PG&E will prioritize staging similar information sessions and post-event reviews with other communities hosting pre-defined Resilience Zones when feasible.

Figure 12: Approximate area served by PG&E Temporary Microgrid in Angwin



Figure 13: Approximate area served by PG&E Temporary Microgrid in Calistoga (future Resilience Zone with pre-installed interconnection hub in design phase)

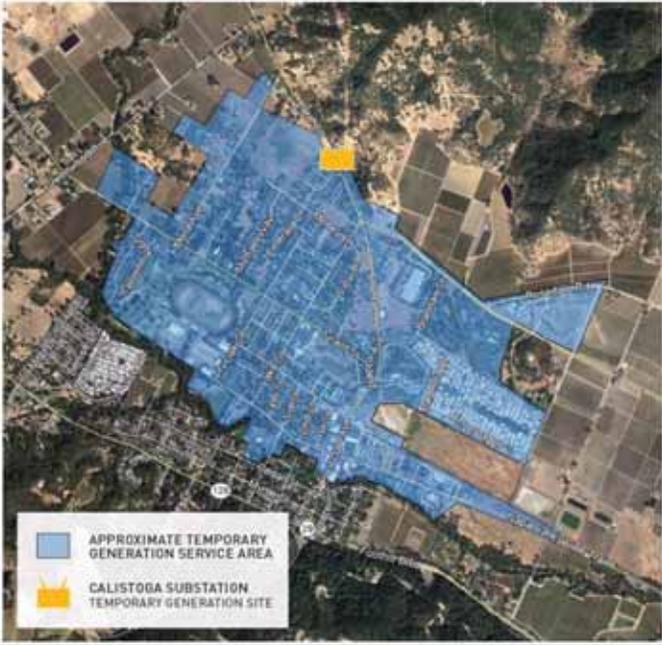


Figure 14: Approximate area served by PG&E Temporary Microgrid in Grass Valley

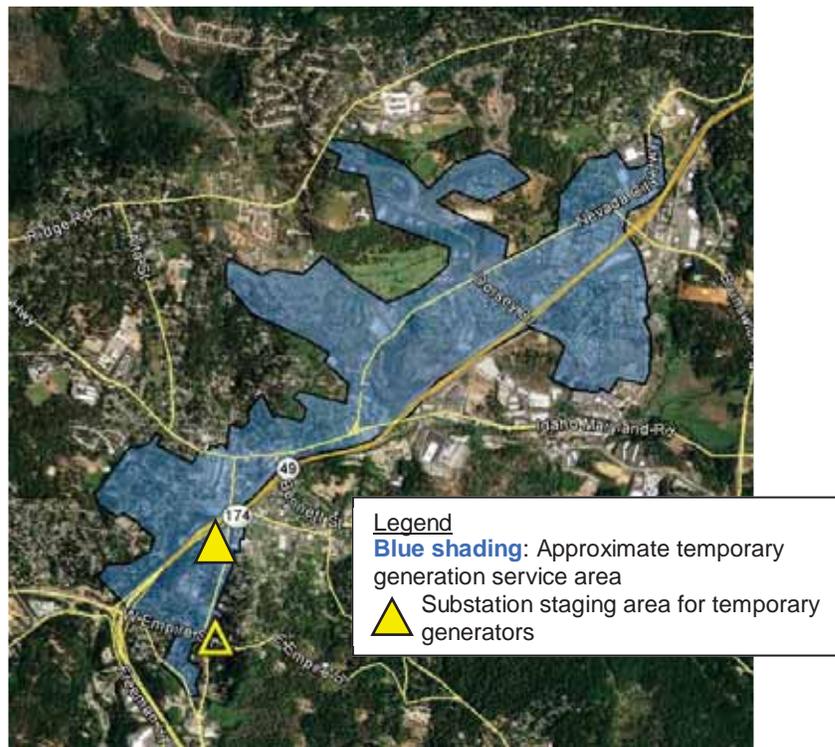
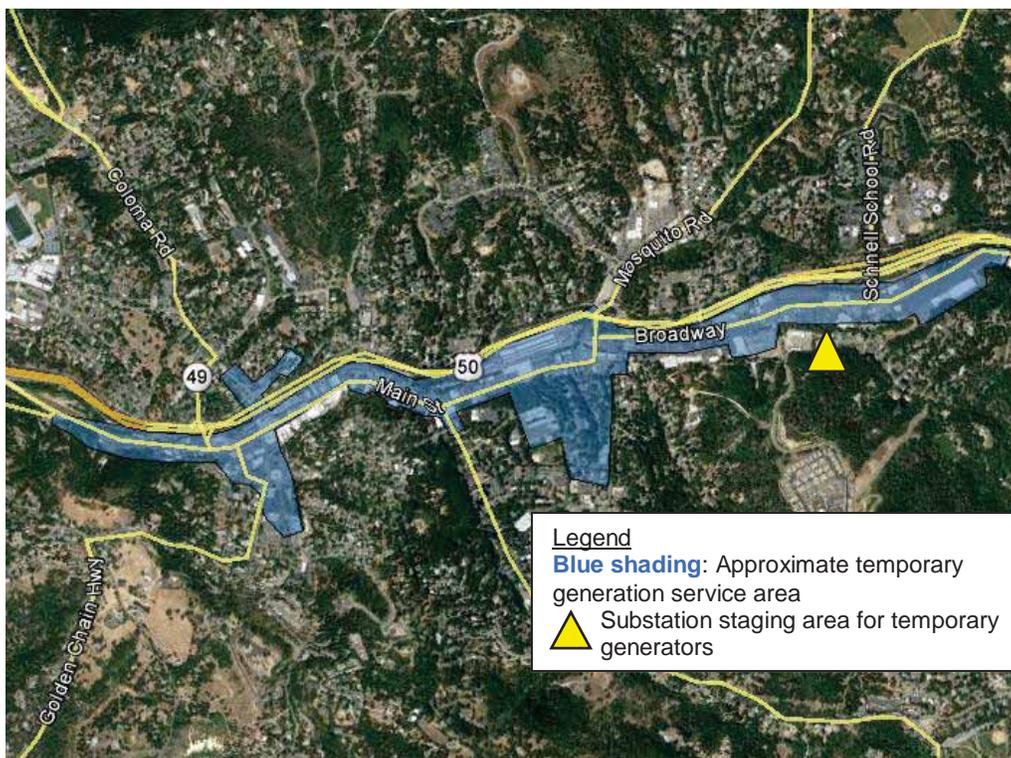


Figure 15: Approximate area served by PG&E Temporary Microgrid in Placerville



Backup Power Support for Exceptional Circumstances Impacting Public Safety

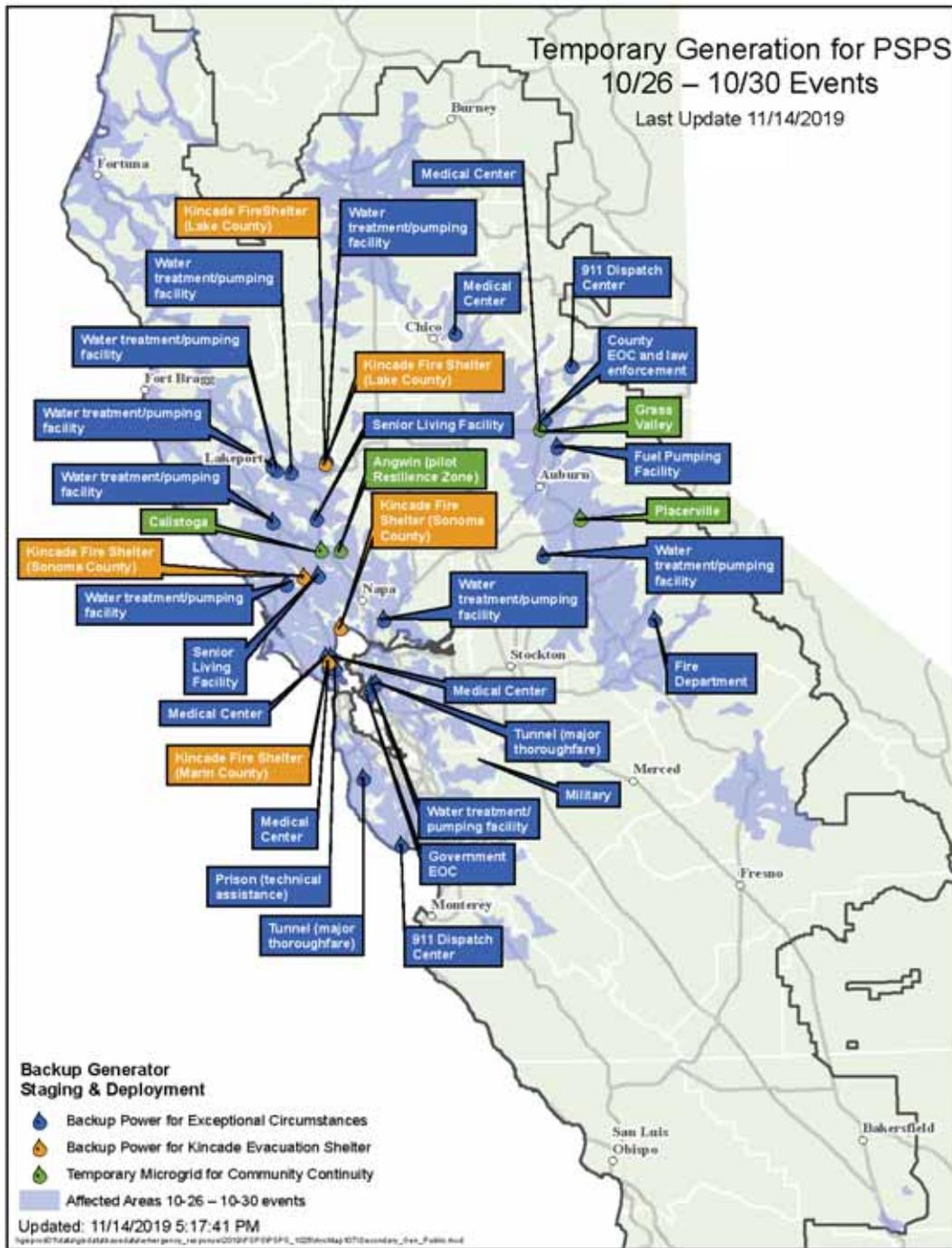
During the event, PG&E deployed approximately 41 MW of backup power support to 26 sites across 12 counties to respond to public health/safety/environmental risks, enable emergency operation of first responders, and/or support other infrastructure critical to societal continuity. Backup power support included technical assessments and repairs (e.g. generator or auto-transfer switch repairs), deployment of backup generators, and/or generator fueling support.²² The sites that received backup generator support included water treatment and pumping facilities, medical centers, tunnels, 911 dispatch centers, senior living facilities, a fire department, and a prison.

Additionally, during the event PG&E also deployed approximately 1.4 MW of backup power support to 5 Kincadee fire evacuation shelters in Lake, Marin, and Sonoma counties.

See Figure 16 for a summary map of sites to which PG&E deployed temporary generation.

²² Only deployed backup generators are included in the sum of 41 MW.

Figure 16: Temporary Generation Locations



Section 14 – Lessons Learned from Event

PG&E understands the public commentary on the October PSPS events and recognizes our responsibility to continuously improve on the execution of PSPS events. This section includes ongoing initiatives where PG&E has made progress along with new identified areas for improvement. PG&E will continue to act upon feedback from earlier PSPS events and provide weekly updates to the CPUC on the status of improvement activities.

Following the October 9-12 PSPS event, PG&E's EOC was activated again in preparation for the October 23 PSPS event. This activation was immediately followed by the October 26 and October 29 PSPS event. During this extended and ongoing PSPS period, processes were adjusted in real time to drive improvements in areas (listed below) identified post the October 9 event. While progress has been made, PG&E will continue its improvement efforts until all options have been exhausted.

- Increased PSPS-related call center capacity & website operations
- Improved county briefings
- Enhanced map sharing with state and county partners
- Mitigated impacts to critical infrastructure
- Provided temporary generation for critical public safety needs
- Stood up three temporary microgrids in addition to Angwin Resilience Zone

Following the October 23, October 26, and October 29 events, PG&E conducted a single After-Action Review. The team consolidated internal feedback along with external feedback from Cal OES, CAL FIRE and Santa Clara County representatives to identify the following priority areas.

Enhanced scoping ability and timing accuracy

PG&E continues to develop and utilize sectionalization in our scoping process to minimize customer impacts. During the October 23 and October 26 & 29 events, PG&E separated the meteorological event footprint into smaller polygons, with as many as nine "Time Periods" for one wind event, in an effort to de-energize each geographical area closer to the timing of when the wind event would hit that area. PG&E is focusing on its PSPS tools and processes currently in place in order to support an improved level of granularity in the time required to respond to emergent and dynamic weather conditions. With enhanced tools and response time, PG&E can better communicate about PSPS externally and ultimately mitigate customer impacts.

Strengthening data quality

Given the quickly evolving and complex PSPS processes, PG&E will focus on enhancing the integrity of the underlying data used in PSPS events while limiting inaccuracy caused by manual data manipulation and transfer. For instance, many of PG&E's systems and operations processes are structured by internally designated Divisions and/or Fire Index Areas. Yet during a PSPS event much of the external reporting is needed at the County and Tribal level. Additionally, outage events are dynamic, therefore data integrity, quality and timeliness will remain a focus. As mentioned in the footnote in Section 1, customer impact counts and related details are subject to further adjustment and reconciliation as PG&E teams assess, for example, outages driven by other factors such as wind related outages outside of the PSPS scope. These data reviews and corrections are typically updated for several weeks after a PSPS event.

Improved Estimated Time of Restoration (ETOR) precision and communication

PG&E recognizes the impacts of de-energization on its customers and that providing more timely and specific information on the expected location and duration of the outage will help customers prepare and stay safe. Given the extent of the October 26 event restoration process coupled with the de-energization for the October 29 wind event, customer-specific ETORs were not provided early enough, with some customers being restored prior to receiving an official ETOR. Going forward, PG&E will focus on providing more accurate ETORs earlier in the process to allow customers to better prepare in single and back-to-back events. In addition to providing a timelier and more accurate ETOR, PG&E plans to increase aerial and ground resources by June 2020 and to evaluate night patrol capabilities in order to reduce the overall restoration time.

Improved map precision and communication

While PG&E has made significant steps to improve map sharing capabilities by coordinating with external partners and has established a means to share maps that illustrate potential outage impacts through ArcGIS Online cloud sharing, PG&E views maps as a significant area of for improvement. PG&E aims to allow an easy to use, near real-time, synchronized connection to PG&E GIS mapping systems for external use in evaluating potentially impacted areas during PSPS events. PG&E understands that there is still a need to enhance the granularity, accuracy, and reporting cadence of event maps, as well as provide additional clarity relating to buffer zone communications.

Optimizing external communication

Communication remains a key area that PG&E is focused on improving. PG&E understands that customers, external partners and communities need consistent, timely and accurate information relating to potential PSPS events. PG&E is working to ensure that critical information is available to customers and agencies when they need it and will continue to focus on reducing the cycle time in providing updates to customers, the state and impacted communities, counties and Tribes.

Addressing EOC staff fatigue

After activating on October 20, PG&E's EOC was open from October 20 to November 1 with the on-duty EOC team working 12 hour shifts to provide 24/7 coverage to prepare for and execute the PSPS events on October 23, 26 and 29. Many of those same PG&E employees were also part of the seven-day EOC activation supporting the October 9 event. Given the size and complexity of executing these back-to-back events and the extended activation, EOC staff fatigue was a consideration, with surge resources being pulled in to assist and provide additional coverage where possible. However, there are certain employees whose knowledge and expertise is critical in the successful execution of a PSPS event and who were called upon to support all of the October events. PG&E recognizes the need to increase the number of PSPS-trained team members capable of supporting the EOC activation, particularly in extended and large-scale events. Given the necessity for 24-hour staffing during PSPS events, PG&E will continue to work to identify ways to combat staff fatigue.

Section 15 – Proposed Updates to ESRB-8

PG&E continues to work through the implementation of the de-energization guidelines and appreciates that there is opportunity to refine certain aspects of its guidelines. PG&E is actively addressing these issues with the CPUC, Cal OES, and CAL FIRE. Phase II of the CPUC's de-energization proceeding will continue to refine aspects of the de-energization guidelines adopted by Decision 19-05-042 and Resolution ESRB-8, including the development of a formal post de-energization reporting template. PG&E will continue to actively engage in that proceeding and has no further suggestions at this time.

Section 16 – Other Relevant Information to Help the Commission Assessment of Reasonableness of Decision to De-energize

Background on OPWs

PG&E's OPW Model converts forecasted wind speed from PG&E's high-resolution weather model (PG&E Operational Mesoscale Modeling System (POMMS)) model into an outage percentage, which represents the historical frequency of hours that unplanned outage activity was observed at a given wind speed. The OPW model was constructed using PG&E unplanned outage data from 2008-2018 and PG&E's high-resolution climatology model, which contains 30 years of hourly wind data at 3 kilometer (km) spatial resolution (>5 billion data points of wind). The same model and configuration used to construct the weather climatology is used in forecast mode to produce OPW forecasts. This consistency between historical and forecast data allows PG&E to apply wind outage correlations found in the historical data to a forecast model. The OPW model is location-specific because wind-outage response is heterogeneous

across PG&E's territory depending on vegetation, climatological wind exposure, and topography, among other factors. In addition, PG&E utilizes the Weather Research and Forecasting (WRF) model for high resolution modeling purposes and maintains active partnerships with external experts in numerical weather prediction on this front.

Background on Utility FPI

The PG&E Utility FPI model was calibrated against fires in the PG&E territory from 1992-2018 and combines weather (wind, temperature, and relative humidity) and fuels (10-hour dead-fuel moisture, live fuel moisture, and fuel type) and aligns to the fire spread element of the National Fire Danger Ratings System. The FPI output represents the probability of significant fires occurring and its output on the same domain as PG&E's high-resolution weather model, POMMS. The FPI output is also ranked on a scale from R1 (lowest) to R5 (highest) with R5 indicating a very high potential for significant fires. The highest level, R5-Plus, indicates high fire danger plus the potential for OPWs.

October 26 & October 29 PSPS Event Meteorological Timeline:

October 26 Event

October 21: While preparing for possible execution of the October 23-24 PSPS event, PG&E began monitoring a potentially stronger offshore wind event near the weekend of October 26 and 27.

- The Predictive Services unit of the Northern California Geographic Area Coordination Center (North Ops) 7-Day forecast indicated "*Will be monitoring for a potentially stronger High Risk event period late weekend/early following week.*"
- Global weather models available such as the Global Forecast System (GFS) and the European Centre for Medium Range Weather Forecasting (ECMWF) model, and respective model ensembles, indicated a dry offshore or "Diablo" and "Santa Ana" wind event. The operational run of the October 21, 2019 0000 Coordinated Universal Time (UTC) ECMWF model indicated peak Redding airport (KRDD) to Sacramento Airport (KSAC) pressure gradients above 10 millibars (mb), and San Francisco airport (KSFO) to Winnemucca airport in Nevada (KWMC) pressure gradients near -10 mb.
- PG&E's Dynamic Pattern and Analog Matcher²³ (DPAM) showed that one of the best analog matches to the upcoming forecast was October 8, 2017 when several catastrophic wildfires had occurred within PG&E's territory.
- PG&E meteorology participated in an interagency conference call hosted by North Ops that was also attended by local National Weather Service (NWS) offices. Forecasters began to mention the potential for a strong wind event unfolding over the weekend.
- During OIC briefings for the October 23-24 wind event, PG&E Meteorology communicated the potential for a second event and monitored subsequent model solutions for any changes.
- At 1730 on October 21, PG&E Meteorology briefed the media and the public during a news conference on the upcoming critical fire weather events.

²³ PG&E's DPAM is an internally-developed forecasting tool that automatically matches GFS forecasts for the next 7 days against the North American Regional Reanalysis (NARR) from January 1995 through July 2019 using seven atmospheric fields: 500- and 700- hectopascal (hPa) geopotential height, 250- and 500-hPa winds, 700-hPa temperature, precipitable water, and sea-level pressure. DPAM returns the top 20 historical analogs that can be studied in more detail by a PG&E meteorologist.

October 22: Confidence continued to grow for a possibly stronger and longer duration offshore wind event from October 26 and 29. The ECMWF model remained relatively unchanged from previous model runs.

- PG&E meteorology participated in an interagency conference call hosted by North Ops that was also attended by local National Weather Service (NWS) offices. There was general consensus amongst meteorologists and North Ops stated the possibility of another high-risk weather system late Saturday to Sunday night.
- North Ops 7-Day forecast was elevated to "High Risk" for October 27 indicating a Critical Burn Environment that, given an ignition, significant fire growth will occur due to a combination of sufficiently dry fuels and critical weather conditions.²⁴
- The October 22, 2019 1200 UTC ECMWF operational and ensemble weather model forecasted peak pressure gradients near 10 mb for KRDD-KSAC, which if developed as forecast, would be one of the strongest in the PG&E pressure gradient archive, which dates back to January 1, 1995. The KSFO-KWMC pressure gradient was also near an impressive -15 mb. It was noted that if these pressure gradients developed as forecasted, this would not only be the strongest event of the year so far, but the strongest event observed since October 2017.
- An in-depth analysis of historical events by PG&E Meteorology using the DPAM tool and the North American Regional Reanalysis archive continued to indicate that October 8 and 9, 2017 was the most similar analog to the upcoming event and with the potential to be even stronger.
- Due to repeated, dry offshore wind events from late September into October, fuel moistures in live and dead material across most areas had decreased below normal. North Ops stated "Live fuel moisture in shrubs is near or below the critical 100% value at many low-mid elevation sites." Fuel moistures were expected to decline heading into and through the event.
- At 1730 PG&E Meteorology briefed the media and the public during a news conference on the upcoming critical fire weather events

October 23: With the October 23-24 PSPS event underway, PG&E Meteorology split responsibilities to continue to focus and prepare for the stronger event on the horizon. Attention did not stray from the event that would follow over the upcoming weekend. The GFS model was coming into better agreement with the ECMWF model that continued to show a significant offshore wind event developing across a much larger geographic scope than previous events this year.

- PG&E meteorology participated in the interagency conference call hosted by North Ops and there was agreement that despite model discrepancies, high risk fire weather conditions can be expected, and fuel moistures could approach record low values.
- North Ops 7-Day forecast continued to indicate "High Risk" on October 27 for all but the North Coast, NE California and Far Eastside Predictive Service Areas (PSAs) and added "High Risk" for Monday as well for Mid Coast to Mendocino (NC02), Diablo-Santa Cruz Mtns (NC03B), Sac Valley/Foothills (NC05) and northern Sierras. (NC07). The forecast specified risk "*due to very strong winds, low RH, and dry fuels.*"
- ECMWF pressure gradients from the October 23, 2019 0000 UTC forecast continued to indicate a strong, outlier event with KRDD-KSAC gradients approaching near record values.
- At 1730 PG&E Meteorology briefed the media and the public during a news conference on the upcoming critical fire weather event.

²⁴ https://www.predictiveservices.nifc.gov/outlooks/7-Day_Product_Description.pdf.

- PG&E Meteorology issued the publicly available 7-Day PSPS Potential forecast which was published to www.pge.com/weather and indicated zones 2, 4 and 5 in an elevated PSPS status for October 26 and all but zone 9 in elevated for Sunday, October 27 and Monday, October 28. PG&E Meteorology continued to update the 7-Day PSPS Potential forecast accordingly leading up to and throughout the event.

October 24: While engaged in the October 23-24 PSPS event, PG&E Meteorology continued monitoring another significant and potentially historical offshore wind event expected to unfold over upcoming weekend.

- During the late evening of October 23 and into October 24, PG&E's high-resolution weather model (POMMS) started to resolve the event allowing much more detailed analysis of the potential event scope. The high-resolution model is run out 84 hours, such that near 9 p.m. on October 23, 2019 forecast data was available through 5 a.m. on October 27, 2019. PG&E meteorology also obtained Utility Fire Potential Index (FPI) model output that had data available through 0000 PDT October 27, 2019 and Outage Producing Wind (OPW) data available through 0500 PDT October 27, 2019.
- Based on information from POMMS, global forecast models, FPI and OPW, PG&E Meteorology produced an initial draft scope near 0000 PDT October 24, 2019 of the potentially impacted areas where strong winds may produce risk of outage activity (potential sources of ignitions) along with high FPI (i.e., increased probability of large fires). An extensive study of past wind events was also considered. Since the October 8-9, 2017 event appeared to be an appropriate analog, meteorological and fire potential data from that event was utilized to help create the draft scope. This event was also expected to be larger geographic coverage, with stronger and longer duration winds than the October 9-10 event earlier in the month.
- Pressure gradients from ECMWF operational model and ensemble members were becoming increasingly aligned in a KRDD-KSAC pressure gradient near 11 mb, which would be the strongest recorded in the PG&E gradient archive which contains gradient values back to 1995. The POMMS model was also run historically each hour over the past 30 years so that historical wind speeds can be analyzed and visualized, and to put the forecast in perspective historically. On October 26, 2019, the forecasted wind speed at most locations in possible scope were >99 percent historical values and many were >99.9 percentile (i.e., near the strongest values over the 30-year dataset). Additionally, the National Weather Service office in Monterey stated in its forecast discussion: "Internal confidence statistics indicate offshore winds on the order of 4.3-5.2 standard deviations above the norm (3.5+ usually is record territory) will occur late Saturday into Sunday [Oct 26-27].".
- The publicly available 7-Day PSPS Potential forecast which was published to www.pge.com/weather and continued to indicate zones 2, 4 and 5 in an elevated PSPS status for October 26 and all but zone 9 in elevated for October 27-28.
- PG&E meteorology participated in the interagency conference call hosted by North Ops and messaging remained consistent regarding the upcoming event and confidence was very high that a significant wind/fire situation was going to unfold. The Monterey and Sacramento NWS offices mentioned Fire Weather Watches and/or Wind Advisories would likely be forthcoming later in the day after warnings for the current event expired.
- The North Ops 7-Day forecast continued to indicate "High Risk" starting on October 26 for the Sac Valley/Foothills PSA and expanding to include most of the North Ops region for October 27 and 28 "*due to very strong winds, low RH, and dry fuels.*". ~3.8 M PG&E customers were within the "High Risk" footprint.
- On the afternoon of October 24, a Fire Weather Watch was issued by NWS San Francisco Bay Area/Monterey valid Saturday evening, October 27 through Monday morning, October 28 for the North Bay, East Bay, Peninsula and Santa Cruz Mountains. The forecast mentioned 15-30 mph winds with gusts to 65-75 mph in the highest peaks, as well as extreme fire behavior, damaging north-

northeast winds and very low relative humidity. ~2M PG&E customers were within footprints of the Fire Weather Watches.

- High Wind Watches were also issued by the Monterey and Sacramento NWS offices that included the same timing and Bay Area footprint as the Fire Weather Watch but expanded in coverage to include the Sacramento Valley and adjacent terrain. The High wind watch issued by Sacramento noted *"power outages possible from downed power lines and trees"* and the National Weather Service office in Monterey also mentioned *"[Areas] may see some wind damage impacts from this weekend's offshore winds across a broader area, such as downed trees, [and] localized power outages..."*.
- At 1330 PG&E updated the public 7-day PSPS potential forecast, which stated *"Another offshore wind event is expected to unfold this weekend across northern and southern California. Unfortunately, this system will be following this event and fuels will be critically dry and receptive for fire. In addition, this system will likely be the strongest event of the year from a wind perspective. Federal forecast agencies are in alignment that this will be a high risk weather event and possibly the most significant event so far this year."*
- At 1730 PG&E Meteorology briefed the media and the public during a news conference on the upcoming critical fire weather event

October 25: The PG&E Emergency Operations Center (EOC) remained activated due to an ongoing PSPS event and to monitor the next PSPS event that was looking like a widespread dangerous event. Overnight, the latest weather models available were analyzed and showed no significant changes in the timing or strength of the next event.

- During the late evening of October 24 and into October 25, PG&E's high-resolution weather model, POMMS, resolved the entirety of the event through 0500 PDT on October 28, 2019. PG&E meteorology also obtained Utility Fire Potential Index (FPI) model output that had data available through 0000 PDT October 28, 2019 and Outage Producing Wind (OPW) data available through 0500 PDT on October 28, 2019.
- Based on information from POMMS, global forecast models, FPI and OPW, PG&E Meteorology produced an updated scope near 0000 October 25, 2019 of the potentially impacted areas where strong winds may produce risk of outage activity (potential sources of ignitions) along with high FPI (i.e., increased probability of large fires). The updated scope included a portion of Kern county that would experience a strong Santa Ana wind event.
- At 0810, North Ops issued their 7 day forecast with "High Risk" annotated for NC02, NC03B, NC05 and NC076 PSAs for October 26-28, with several other PSAs in "High Risk" for October 26 and 27. The forecast noted *"an unusually strong 99th percentile N-NE wind speed peaking Sat night to Sun aft with widespread gusts 40-60 mph and isolated locally/terrain contoured winds 80-100 mph."* In addition to *"abundant single digit RH"*, *"critically low fuel moisture"* was also expected.
- At 0830, PG&E meteorology participated in the Southern California Predictive Services (South Ops) interagency call to gain alignment on a possible Santa Ana wind event that could affect portions of the PG&E territory in southern Kern County. Although there was considerable uncertainty in timing and strength, there was agreement in the potential for a critical event and Red Flag Warnings or Fire Weather Watches would likely be issued in the coming days by local NWS offices.
- At 0845, PG&E meteorology participated in the North Ops call and there was no change in forecaster consensus. Preliminary wind gusts were expected to be in the 35-55 mph range with peak gusts 55-80+ mph.
- At ~0915 PG&E Meteorology spoke directly with the warning coordination meteorologist from the Monterey NWS office and there was alignment of an extreme event on the horizon.

- The Sacramento NWS office issued a fire weather watch across a vast portion of Northern Ca for October 26-28 and noted "*strong and potentially damaging North to East winds*", "*this will likely be the strongest wind storm of the fall season*" and winds gusts up to 70 mph, locally higher. Sacramento NWS also issued a High Wind Watch for the Sacramento Valley adjacent elevated terrain including the Sierra foothills and Lake County for potentially damaging winds due to strong wind gusts.
- Eureka and Monterey also issued Fire Weather and High Wind Watches for similar times and conditions.
- At 1040, the Monterey Weather Office issued a RFW graphic that stated, "*this will be a long duration and potentially extreme/historic event across the North Bay!*"
- The National Oceanic and Atmospheric Administration (NOAA) Storm Prediction Center (SPC) discussed the coming threat and highlighted critical fire danger in products and forecast discussions.
- At 1300 PG&E issued the public 7-day PSPS potential forecast, which stated "*All attention now turns a major offshore wind event expected to unfold this weekend into Monday across northern and southern California. Unfortunately, this system will be right on the heels of the most recent event and fuels will be critically dry and receptive for fire. In addition, this system will be the strongest of the year and likely will be stronger than the October 2017 northern CA fire event. This event has potential and energy to be the strongest in years*"

Through the day, PG&E's FPI and OPW models remained consistent in showing vast portions of the elevated terrain of the Bay Area, north coastal mountains and Sierra with elevated fire potential combined with potential for outage activity.

At 1730, PG&E participated in a press conference to inform the public on the circumstances surrounding the upcoming event. It was mentioned that if models were correct, this event would be stronger than October 8-9 2017 and possibly the strongest in the past decade or more, based on PG&E historical analysis.

October 26: Model forecasts continued to remain consistent with the upcoming strong wind event and showed no significant changes from previous forecast model solutions.

- At 0815 PG&E Meteorology issued the public 7-day PSPS potential forecast, which stated "*A major offshore wind event is expected to unfold this weekend and last into Monday across northern and southern California. Unfortunately, this system will be right on the heels of the most recent event and fuels will be critically dry and receptive for fire. This wind event will not only be the strongest of the year so far, it will also likely be stronger than the October 2017 northern California fire event and has the potential and energy to be the strongest in years. Northern Operations Predictive services is projecting "an unusually strong 99th percentile" event, and the National Weather Service Bay Area has stated "this will be a long duration and potentially extreme/historic event across the North Bay". PG&E Meteorology's analyses of forecasted pressure gradients from the ECMWF weather model suggest a near 1 in 15-year return period event. Red Flag Warnings as well as Wind Warnings have been issued for most areas north of a Santa Cruz to Yosemite line valid from Saturday afternoon through Monday morning. Strong Santa Ana winds will then develop in southern California including the Tehachapis and southern Kern County Sunday into Monday and a Fire Weather Watch has been issued for those areas.*"
- The NWS Bay Area office upgraded fire weather watches to Red Flag Warnings (RFW), and High Wind Warnings and Advisories were also issued for the Bay Area due to "*Damaging winds and possible downed trees and powerlines.*"
- The NWS Sacramento and Eureka offices also upgraded fire weather watches to RFWs. More than 2M customers were now in the RFW footprint.

- On the 0845 North Ops interagency call, some historical context was given to the event when it was mentioned that 850-700 mb transport winds were unprecedented and one forecaster had never written 80 mph gusts in a fire incident report.
- The North Ops 7 Day Fire forecast continued to advertise "*unusually strong 99th Percentile N-NE-E wind speeds*" and "*gusty winds will likely surface within most sheltered valleys*".
- The Storm Prediction Center forecast also showed elevated to extreme fire weather for vast portions of PG&E's territory that also encompassed the meteorological footprint PG&E Meteorology identified for the event.
- PG&E's Storm Outage Prediction Project (SOPP) model also predicted considerable outage activity on the 27th and 28th.
- Near 1230, PG&E Meteorology, based on updated weather model forecasts identified another risk area near the San Joaquin river drainage associated with "mono" winds. Mono winds are similar offshore winds as Diablos and Santa Ana that originate near Mono lake and develop over the southern Sierra. PG&E meteorology called the Hanford NWS office and discussed with the lead fire weather forecaster on shift who also confirmed the risk. Based on this information, PG&E meteorology added another time period / risk area to the scope of the event.
- Near 1330, PG&E Meteorology updated the public 7 day forecast and upgraded all areas previously in a PSPS watch to PSPS warning.
- Near 1500, the NWS Hanford NWS office issued a Red Flag Warning for the southern Sierra for these dry, offshore "mono" winds.
- Near 1700, based on the latest weather forecast model information, observations, and forecasts from agencies, the decision was made to move forward with PSPS in the most northern Time Period near Redding and the Northern Sierra where winds were forecasted to arrive first.
- At 1730, PG&E participated in a press conference to inform the public on the circumstances surrounding the upcoming event. It was mentioned that if models were correct, this event would be stronger than October 8-9, 2017 and possibly the strongest in the past decade or more, based on PG&E historical analysis.
- Through the night of October 26 and overnight into October 27, PG&E meteorology continued to monitor conditions and forecasts in order to participate in go / go-no PSPS decisions based on the multiple time periods identified for the event.

October 27: Model forecasts continued to remain consistent with the upcoming strong wind event and showed no significant changes from previous forecast model solutions.

- At 0300, the observed KRDD-KSAC north to south pressure gradient was recorded at +10.6 mb, which by that metric was stronger than the October 2017 northern CA wind/fire event as models predicted.
- Near 0300, a PG&E weather station (PG305), located in the north bay, recorded sustained north winds of 42 mph with gusts to 61 mph. A few hours later, at 0800, this station recorded sustained winds of 78 mph with gusts to 102 mph, stronger than what is considered hurricane force. A nearby RAWS, Hawkeye, recorded RH in the single digits to teens in the early morning hours of October 27. Extreme fire weather conditions were present.
- At 0830 PG&E Meteorology updated the public 7 day forecast "*A major and potentially historical offshore wind event is underway across northern California. Widespread impacts are expected as strong winds continue through the day and overnight into tomorrow morning. Evacuation orders are in effect for parts of Sonoma County due to possible spread of the Kincadee fire currently burning east of Healdsburg.*"

- PG&E Meteorology participated on the 0830 South Ops and North Ops interagency calls; forecasters were aligned this was an extreme event unfolding.
- PG&E Meteorology participated in go/no-go meetings to confirm the latest forecasts for mono winds in the southern Sierra as well as the Santa Ana winds in Kern County during the day.
- PG&E meteorology also identified Fire Index Areas where the weather all-clear could be issued at certain points through the event as the weather system moved north to south. Areas in the north coast as well as northern Sacramento Valley were given the all-clear by 1600 on October 27.
- At 1730, PG&E participated in a press conference to inform the public on the circumstances surrounding the upcoming event.

October 28: Through the night into the morning on the 28th, PG&E meteorology monitored wind speeds, pressure gradients and forecast models in order to recommend an "all-clear" so that crews could begin to inspect lines to re-energize. Near 0600, winds had sufficiently decreased such that the all-clear was given for all areas impacted by the PSPS event initiated on October 26 and October 27.

As referenced above, there was a second aspect of this extreme weather event that PG&E had been tracking for several days. The following summary explains PG&E's meteorological analysis that resulted in the execution of the de-energization on October 29, 2019.

October 29 Event:

October 26: While engaged in the October 26 PSPS event, PG&E began monitoring another potential offshore wind event for mid-week.

- The PG&E 7 Day Public Safety Power Shutoff (PSPS) Potential forecast mentioned "*another offshore wind event is possible Tuesday into Wednesday. Although not as strong as the current event, wind gusts in the 40 – 50 mph range are possible across central and northern portions of the territory*".
- The Predictive Services unit of the Northern California Geographic Area Coordination Center (North Ops) 7-Day forecast indicated "*High Risk for strong wind/very low RH event W. Slopes of Cascade-Sierra Range, Sac Vly-Foothills, Mid Coast from Clear Lake south and Diablo Mtns midday Tue to Wed am*". In the details of the forecast, the following was stated: "*Cold frontal passage expected Tue-Tue night-Wed am and will lead to another round of strong N-NE winds favoring the W. Slopes of the Cascade-Sierra Range, Sacramento Vly and higher Mtn Ridges Clear Lake south. Weather models have come in stronger with this event although wind speeds wouldn't be as strong compared to the current event.*"
- PG&E meteorology participated in an interagency conference call that was hosted by North Ops that was also attended by the local National Weather Service (NWS) offices. While largely focused on the 26 event, the Sacramento NWS office mentioned they were in agreement of another significant offshore wind event developing Tuesday into Wednesday.
- The Area Forecast Discussion issued by the Sacramento National Weather Service office at 2:00 PM PDT mentioned "*the focus will again shift to another fire weather threat looming for Tuesday into portions of Wednesday... Model agreement has significantly improved with other guidance joining the consistent ECMWF forecast. At this juncture, a moderate-end event is expected but it will continue to be monitored.*"
- The Area Forecast Discussion issued by the San Francisco Bay Area National Weather Service Office at 3:05 PM mentioned "*Furthermore, model confidence is increasing that yet another potentially strong offshore wind event may be looming in the short to medium term. GFS/Euro models have slowly ramped up the threat of this risk late Tuesday into early Wednesday and show 925mb winds in the range of 25-40kt across much of the same region impacting by the previous offshore wind*"

event. We will be watching this extremely closely and should have a much better idea of what to expect once we are within range of the higher resolution models".

October 27: While engaged in the October 26 PSPS event, PG&E continued monitoring another potential offshore wind event mid-week.

- During the late evening of October 26 and into October 27, PG&E's high-resolution weather model, POMMS, started to resolve the event through 0500 PDT on October 30, 2019. PG&E meteorology also obtained Utility Fire Potential Index (FPI) model output that had data available through 0000 PDT October 30, 2019 and Outage Producing Wind (OPW) data available through 0500 PDT on October 30, 2019.
- Based on information from POMMS, global forecast models, FPI and OPW, PG&E Meteorology produced an initial draft scope near 0000 October 27, 2019 of the potentially impacted areas where strong winds may produce risk of outage activity (potential sources of ignitions) along with high FPI (i.e., increased probability of large fires).
- PG&E Meteorology issued the publicly available 7-Day PSPS Potential forecast which was published to www.pge.com/weather and indicated multiple zones in an elevated state for Tuesday October 29 and Wednesday October 30. PG&E Geographic Zone 9 (which includes the Tehachapi Mountains) was given an elevated state for Wednesday October 30 and Thursday October 31. PG&E Meteorology continued to update the 7-Day PSPS Potential forecast accordingly leading up to and throughout the event.
- The Predictive Services unit of the Northern California Geographic Area Coordination Center (North Ops) 7-Day forecast indicated "*High Risk for strong wind/very low RH majority of the region excluding NE CA and Far Eastside PSAs late Monday night through Wed am*"
- Global weather models available such as the Global Forecast System (GFS) and the European Centre for Medium Range Weather Forecasting (ECMWF) model, and respective model ensembles, indicated a dry offshore or "Diablo" and "Santa Ana" wind event. The operational run of the October 27, 2019 0000 Coordinated Universal Time (UTC) ECMWF model indicated peak Redding airport (KRDD) to Sacramento Airport (KSAC) pressure differential near 7 millibars (mb), and San Francisco airport (KSFO) to Winnemucca airport in Nevada (KWMC) pressure gradient near -18 mb. The October 27, 2019 0000 UTC ECMWF Ensemble mean indicated a peak KRDD-KSAC gradient near 8 millibars (mb) with a KSFO-KWMC gradient around -18 millibars. Based on historical analogs, these pressure gradients would indicate that the upcoming October 29-30 event would have the potential for damaging northeast winds.
- National Weather Service offices in PG&E territory continued to indicate the possibility of an offshore wind event on Tuesday and Wednesday. While most agreed it would not be as strong as the 26 event, the San Francisco Bay Area office mentioned "*Another event similar to last Wednesday/Thursday event is expected*", referencing the October 23 PSPS event.

October 28: PG&E meteorology continued to monitor the possibility of an offshore wind event on October 29 and 30.

- During the late evening of October 27 and into October 28, PG&E's high-resolution weather model (POMMS) resolved most of the event through 0500 PDT on October 31, 2019. PG&E meteorology also obtained Utility Fire Potential Index (FPI) model output that had data available through 0000 PDT October 31, 2019 and Outage Producing Wind (OPW) data available through 0500 PDT on October 31, 2019.
- Based on information from POMMS, global forecast models, FPI and OPW, PG&E Meteorology produced an updated event scope near 0000 October 28, 2019 of the potentially impacted areas where strong winds may produce risk of outage activity (potential sources of ignitions) along with

high FPI (i.e., increased probability of large fires). Nine specific areas or time periods were identified in the scope.

- The PG&E 7 Day Public Safety Power Shutoff (PSPS) Potential forecast was updated to include a PSPS Watch as EOC operations shifted focus from the 26 event to the potential upcoming event. Geographic Zones 1, 2, 3, 4, 5 and 8 were included in the Watch on the 29th. Geographic Zones 1, 2, 3, 4, 5, 8 and 9 were included on the 30th, and Geographic Zone 9 was included on the 31st. The text noted *"Another north or northeast wind event is still expected across the elevated terrain of central and northern California for tomorrow and into Wednesday along with another chance for Santa Ana type gusty winds in southern Kern tomorrow evening and into Wednesday afternoon. This next event is expected to be weaker than the last event with impacts primarily confined to the northern Sierra and SF North Bay elevated terrain and lesser impacts across the central Bay Area and central Sierra. Although winds will be weaker, fuels are extremely dry and near record low values."*
- Multiple federal forecast agencies are aligned we are entering a very high risk event:
 - The NOAA Storm Prediction Center forecasted Critical and Extreme Fire danger in CA which covers over 30 thousand square miles and encapsulates a population of over 20M Californians
 - Northern and Southern Operations forecasted high risk of significant fire Tuesday and Wednesday for an area that covers ~3.8 Million PG&E customers
 - The National Weather Service issued Red Flag Warnings for Northern and Southern CA for gusty to potentially strong winds that cover an area of near 2 million customers. The NWS forecasted gusts from 40 – 65 mph over elevated terrain for this event
- PG&E participated in a morning conference call hosted by North Ops, with National Weather Service (NWS) offices from across PG&E territory participating. Monterey office mentioned they felt the event would be similar with the October 23 event, and that they were planning to issue Red Flag Warnings. The Sacramento and Eureka offices also indicated they were planning to issue Red Flag Warnings.
- The October 28, 2019 1200 UTC ECMWF operational weather model forecasted a peak KRDD-KSAC pressure gradient of around 6 mb, while the ECMWF ensemble mean for the same runtime peaked the pressure gradient at slightly over 7 mb. The operational ECMWF run forecasted a KSFO-KWMC pressure gradient near -19 mb, while the 1200 UTC ECM ensemble mean showed just under -20 mb. With these pressure differentials remained the same or increasing slightly in strength, confidence continued to grow in the upcoming event's intensity.

October 29: Forecast models continued to indicate a strong offshore wind event would impact the territory on October 29 and October 30, with the potential Santa Ana event in Kern lasting through the 31st. PG&E issued the PG&E 7 Day Public Safety Power Shutoff (PSPS) Potential forecast with PG&E Geographic Zones 1, 2, 3, 4, 5, 8 and 9 in a PSPS Warning for October 29 and October 30, with a PSPS Warning for PG&E Geographic Area 9 again on the 31st.

- Based on information from the latest POMMS, global forecast models, FPI and OPW, PG&E Meteorology produced an updated event scope early October 29, 2019. The forecast scope continued to show numerous areas and time periods with different weather risk start times; north winds were expected to start in the northern Sacramento Valley near 0700.
- The Storm Prediction Center of the National Weather Service issued their Day 1 Fire Weather Outlook with an expanded area of Elevated and Critical Risk from the prior day's forecast. The discussion included the comment *"Localized extremely critical conditions may be possible with sustained winds of 25 to 35 mph with gusts to 65 mph and relative humidity 5 – 10 percent"*

- The San Francisco Bay Area National Weather Service (NWS) Office forecast discussion issued at 3:49 AM included the following text in the Fire Weather portion of the discussion: *"The offshore wind event starting today will not be as strong as the event over the weekend, but still strong enough for critical fire weather conditions"*.
- The Sacramento National Weather Service Office forecast discussion issued at 3:41 AM included the following text: *"A Red Flag Warning has been issued for a majority of interior Northern California through Wednesday. Additional fire starts are possible with conditions supporting the rapid spread of any new or existing fires. Relative humidity's will be extremely low, generally in the mid-single digits to low teens during the day with very poor overnight recoveries."*
- PG&E participated in conference calls hosted by North Ops and South Ops and attended by National Weather Service offices from across California. On the South Ops Call, the Hanford National Weather Service office mentioned that their Red Flag Warning may need to be extended. On the North Ops Call, North Ops did not see any significant changes to the forecast from the previous day. Monterey did not have any forecast changes, and that while the recent models had "backed off" slightly, critical fire weather conditions were still expected over the coming 48 hours. Sacramento, Medford and Eureka had no changes.
- Near 1600 hours, based on the latest weather forecast model intelligence, PG&E Meteorology issued an updated event scope that reflected the weakening trend seen in the latest forecast models.
- PG&E meteorology continued to monitor observed weather conditions, updated forecast models and track against the forecast. PG&E meteorology forecasted potential all clear times by the Fire Index Area level and identified a group of FIAs where an all-clear was possible at 1700 on October 29, 2019. At 1719, meteorology presented information to the Officer in Charge (OIC) that conditions had improved in the northern Sacramento Valley to the point that an all clear was possible in these areas. Based on this information, and information provided by other groups, an all-clear was issued for those areas.
- Meteorology continued to monitor conditions overnight. The latest forecast models also trended weaker and some locations such as Humboldt, the East Bay and Peninsula – Santa Cruz mountains dropped below guidance.
- Conditions were monitored in real-time into October 30, but the decision was ultimately made to abort PSPS in areas where models had weakened, with no strong winds being observed.

October 30: PG&E continued to monitor weather conditions during the event. Strong winds continued in Kern division, with considerable outage activity being observed in the agricultural and urban areas in the southern San Joaquin Valley, where winds had mixed down from the Tehachapis.

- During the morning hours for the remaining time periods, conditions were monitored for potential all-clear times. A large portion of the de-energized area was expected to approach all clear conditions around 0600 on October 30, however at 0522 conditions trended favorable and strong winds were not expected to return. Multiple areas were determined to be all clear by 0600.
- At 0800, another meeting was held to discuss the potential for an all-clear in additional areas, including the northern Sierra as conditions had improved. Based on the latest information, the all-clear was declared for all areas expected for the Kern county footprint of the event.
- At 1400, meteorology noted conditions had improved in a portion of Kern County, such that an all clear was recommended and granted in FIA 438.

October 31: PG&E continued to monitor weather conditions during the event. Only a portion of Time Period 9 remained de-energized as a result of the Public Safety Power Shutoff. The forecasted all clear time for these areas was 0600 on October 31, however PG&E meteorology saw improving conditions

during the 0400 hour. At 0443, based on information provided my meteorology and other groups, the all clear was issued for all remaining areas.

- No additional offshore wind events were noted in forecasts for the next 10 days.

Maximum Wind Gusts:

The tables below show the maximum wind gust recorded by weather stations in the general timeframe and vicinity of the PSPS location.

Table 3: Maximum wind gusts from October 26 – 28

County	Maximum Wind Gust (mph)	Station ID	Name
Sonoma	102	PG305	Pine Flat Road
Sierra	73	SLEC1	Saddleback
Santa Cruz	71	PG370	Ormsey Cutoff Trail
Butte	70	JBGC1	Jarbo Gap
Contra Costa	70	VAQC1	Los Vaqueros
Placer	68	HLLC1	Hell Hole
Kern	66	BIJC1	Bird Springs Pass
Napa	64	PG358	Knoxville
Tehama	64	CBXC1	Colby Mountain
Colusa	64	WISC1	County Line
Calaveras	64	STUC1	Cottage
El Dorado	64	PG481	American River Overlook
Del Norte	63	SHXC1	Ship Mtn
Mendocino	63	PG040	Pine Mountain
Humboldt	62	PTEC1	Cooskie Mountain
Lake	62	KNXC1	Knoxville Creek
Solano	62	PG583	Sky Ranch
Marin	61	PG493	Loma Alta Fire Road
Trinity	60	PG580	Lower Mad River Overlook
Yolo	60	PG490	Bald Mountain Tower
Alameda	59	PG054	Grizzly Peak Blvd
Tulare	59	BPKC1	Bear Peak
Shasta	56	PG473	Manton Ridge
Glenn	55	NWRC1	SAC NWR
Yuba	54	PG424	Clark Ranch Way
Plumas	54	CHAC1	Cashman
San Mateo	52	HSPC1	Spring Valley
Amador	51	PG178	Tiger Penstock Top
Sacramento	51	KSMF	Sacramento Intl. Airport
Nevada	48	PG059	You-Bet Road
Santa Clara	47	MIPC1	Poverty
Lassen	47	PG478	Roberts Drive

County	Maximum Wind Gust (mph)	Station ID	Name
San Joaquin	46	KSCK	Stockton Metropolitan Airport
Fresno	45	PG218	Auberry Road
Tuolumne	44	MOUC1	Mount Elizabeth
Madera	43	MTTC1	Minarets
Stanislaus	42	DBLC1	Diablo Grande
San Bernardino	42	PG163	Old Woman Mountain
San Francisco	41	FTPC1	San Francisco
Mariposa	40	PG186	Penon Blanco
San Luis Obispo	38	PG569	Whale Rock Reservoir
Kings	38	KNLC	Leemore Naval Air Stn.
Merced	38	TS623	San Luis Portable
Modoc	37	RSHC1	Rush Creek
Monterey	36	PG318	Rana Creek Tower
Santa Barbara	36	TSQC1	Tepusquet
Los Angeles	36	KSDB	Sandberg
Siskiyou	35	BUGC1	Blue Ridge
San Benito	32	PG534	San Juan Grade
Mono	30	BPOC1	Bridgeport
Inyo	27	OVRC1	Owens Valley
Ventura	24	ROVC1	Rose Valley
Alpine	20	MKEC1	Markleeville

Table 4: Maximum wind gusts from October 29 – 30

County	Maximum Wind Gust (mph)	Station ID	Name
Kern	71	PG449	Tampa Peak Towers
Sonoma	68	PG305	Pine Flat Road
Butte	65	JBGC1	Jarbo Gap
Contra Costa	57	SJS02	SJSU Mt. Diablo
Sierra	57	SLEC1	Saddleback
Tehama	55	PG193	Ponderosa Sky
Placer	54	DUCC1	Duncan
Plumas	52	PIEC1	Pierce
Shasta	50	PG473	Manton Ridge
Napa	49	PG358	Knoxville
Los Angeles	48	KSDB	Sandberg
Yuba	47	PKCC1	Pike County Lookout
Yolo	46	PG490	Bald Mountain Tower

County	Maximum Wind Gust (mph)	Station ID	Name
Calaveras	46	STUC1	Cottage
Alameda	45	PG054	Grizzly Peak Blvd
Inyo	44	OVRC1	Owens Valley
Lake	44	KNXC1	Knoxville Creek
San Bernardino	44	PG163	Old Woman Mountain
San Luis Obispo	42	PG569	Whale Rock Reservoir
San Mateo	41	KHAF	Half Moon Bay Airport
Colusa	41	PG301	Bartlett Springs Road
Humboldt	39	SHUC1	Schoolhouse
Sacramento	38	KSMF	Sacramento International Airport
Solano	38	KSUU	Fairfield / Travis Air Force Base
El Dorado	37	PG481	American River Overlook
Glenn	37	NWRC1	SAC NWR
Del Norte	36	SHXC1	Ship Mtn.
Nevada	36	PG500	Soda Springs
Mendocino	35	PG040	Pine Mountain
Kings	35	KTLC1	Kettleman Hills
Amador	34	PG178	Tiger Penstock Top
Trinity	33	PG250	Highway 36
Tulare	33	BPKC1	Bear Peak
Lassen	33	PG478	Roberts Drive
Santa Cruz	33	PG370	Ormsey Cutoff Trail
Marin	32	PG493	Loma Alta Fire Road
Monterey	32	PG543	Chualar Canyon Road
Ventura	32	OZNC1	Ozena
Modoc	32	RSHC1	Rush Creek
Santa Barbara	31	GVTC1	Gaviota
Mono	30	BPOC1	Bridgeport
Santa Clara	29	PG547	Highway 152
San Benito	29	PG534	San Juan Grade
Tuolumne	28	MOUC1	Mount Elizabeth
Siskiyou	25	RNDC1	Round Mountain
San Joaquin	24	KSCK	Stockton Metropolitan Airport
Fresno	24	MBTC1	Mount Tom
Stanislaus	23	CBWC1	Crabtree Weather Station
Mariposa	20	PG186	Penon Blanco
San Francisco	19	FTPC1	San Francisco
Merced	19	SLWC1	San Luis NWR
Madera	18	PG467	Corrine Lake
Alpine	16	MKEC1	Markleeville

Figure 17: October 25 High Wind Warning



Figure 18: October 26-28 Red Flag Warning for Northern California



Red Flag Warning

Valid 11am Today October 26th – 11am Monday October 28th, 2019



Impacts

- Easier fire starts
- Potential for rapid spread of fire



Timing

- This Morning – Early Monday



Winds & RH

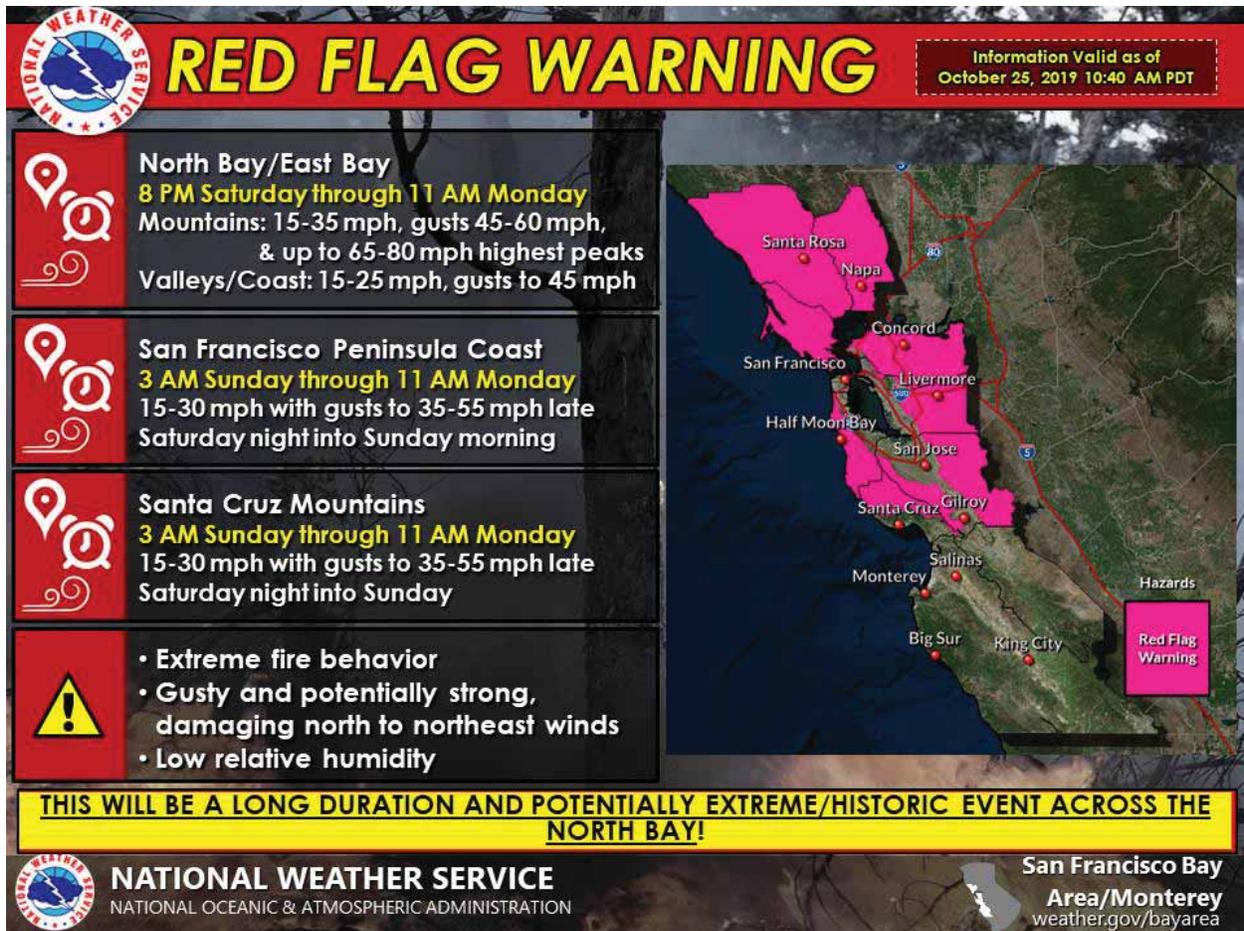
- North to northeast winds 20-40 mph with gusts 35-60 mph, locally higher
- Minimum daytime humidity 8-15%
- Poor humidity recovery overnight, 19-30%



NWS Sacramento

Issued: October 26, 2019

Figure 19: October 25 Red Flag Warning



PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX A

SECTION 3 – TIME, PLACE AND DURATION

Distribution Circuits De-Energized

Circuits labeled as “non HFTD” are located outside of the CPUC High Fire-Threat District (HFTD). These circuits or portions of circuits are impacted for one of two reasons: (1) indirect impacts from transmission lines being de-energized or (2) the non-HFTD portion of the circuit are conductive to the HFTD at some point in the path to service.

Circuits with an asterisk (*) were sectionalized during the event to further reduce customer impact.

Table 1: Distribution Circuits De-Energized During October 26 and October 29 Events – Amended 1.27.2020

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
ALHAMBRA 1105*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:25	MARTINEZ, RODEO	10/28/2019 20:40
ALLEGHANY 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:24	SIERRA CITY, DOWNIEVILLE, ALLEGHANY, GOODYEARS BAR	10/31/2019 16:05
ALLEGHANY 1102	TIER 3	10/26/2019 18:24	WASHINGTON, ALLEGHANY	11/01/2019 16:21
ALPINE 1101	NON-HFTD	10/26/2019 17:41	BEAR VALLEY, ANGELS CAMP	10/30/2019 15:41
ALPINE 1102	NON-HFTD	10/26/2019 17:41	BEAR VALLEY, ANGELS CAMP	10/30/2019 15:40
ALTO 1120	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	MILL VALLEY	10/29/2019 19:10
ALTO 1121	NON-HFTD	10/26/2019 20:25	BELVEDERE, MILL VALLEY, TIBURON	10/29/2019 18:07
ALTO 1122	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:04	CORTE MADERA, LARKSPUR, MILL VALLEY	10/29/2019 13:44
ALTO 1123	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	TIBURON, MILL VALLEY, BELVEDERE	10/29/2019 20:26
ALTO 1124	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 18:01	MILL VALLEY	10/30/2019 15:27
ALTO 1125	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:57	MILL VALLEY, MUIR BEACH	10/31/2019 13:12
ANDERSON 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:01	ANDERSON, COTTONWOOD	10/29/2019 18:17

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
ANDERSON 1102	NON-HFTD	10/26/2019 17:03	ANDERSON	10/28/2019 11:52
ANDERSON 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:00	ANDERSON, REDDING	10/30/2019 09:28
ANITA 1106*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:13	CHICO	10/27/2019 17:45
ANNAPOLIS 1101	TIER 2	10/26/2019 19:50	ANNAPOLIS, STEWARTS POINT	10/30/2019 10:49
ANTLER 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:39	LAKEHEAD	10/30/2019 18:43
APPLE HILL 1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:04	PLACERVILLE, CAMINO	10/30/2019 16:49
APPLE HILL 1104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:04	CAMINO, PLACERVILLE, POLLOCK PINES	10/31/2019 09:14
APPLE HILL 2102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:04	SOMERSET, PLACERVILLE, MOUNT AUKUM, CAMINO, POLLOCK PINES, GRIZZLY FLATS, FAIR PLAY	10/31/2019 15:31
ARBUCKLE 1104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:54	ARBUCKLE	10/29/2019 11:08
ARCATA 1105	NON-HFTD	10/26/2019 22:25	MCKINLEYVILLE , ARCATA	10/28/2019 16:24
ARCATA 1106	NON-HFTD	10/26/2019 22:18	ARCATA	10/28/2019 14:41
ARCATA 1121	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:25	ARCATA	10/28/2019 14:45
ARCATA 1122	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:25	ARCATA, BAYSIDE, EUREKA, KNEELAND	10/28/2019 13:55
ARCATA 1123	NON-HFTD	10/26/2019 22:25	ARCATA	10/28/2019 14:05
ARLINGTON 0401*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:14	BERKELEY	10/28/2019 16:53

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
AUBERRY 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 14:33	AUBERRY, TOLLHOUSE, SHAVER LAKE, CLOVIS, PRATHER, SANGER	10/29/2019 14:08
AUBERRY 1102*	TIER 2	10/27/2019 13:33	PRATHER, AUBERRY, CLOVIS, TOLLHOUSE	10/28/2019 16:02
AUBURN 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:57	AUBURN	10/30/2019 10:37
AUBURN 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:57	AUBURN	10/30/2019 10:38
BANGOR 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:30	MARYSVILLE, BANGOR, OREGON HOUSE, BROWNS VALLEY, RACKERBY, OROVILLE, DOBBINS, BROWNSVILLE, LOMA RICA	10/30/2019 16:05
BASALT 1106*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:03	NAPA	10/30/2019 14:02
BAY MEADOWS 2102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:43	HILLSBOROUGH, SAN MATEO	10/28/2019 15:02
BEAR VALLEY 2101	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 13:57	CATHEYS VALLEY, MARIPOSA, HORNITOS	10/29/2019 13:41
BEAR VALLEY 2105	TIER 3, TIER 2	10/27/2019 00:40	COULTERVILLE, GREELEY HILL	10/29/2019 14:08
BELL 1107*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:11	AUBURN	10/30/2019 10:58
BELL 1108*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:23	AUBURN	10/30/2019 12:42
BELL 1109*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:14	AUBURN	10/30/2019 11:10
BELL 1110*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:00	AUBURN	10/30/2019 12:41

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
BELLEVUE 1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:04	SANTA ROSA, COTATI	10/29/2019 16:54
BELLEVUE 2103*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:09	SANTA ROSA	10/28/2019 19:58
BELMONT 1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:42	BELMONT, SAN CARLOS	10/28/2019 15:10
BELMONT 1110*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:08	BELMONT	10/28/2019 08:38
BEN LOMOND 0401	TIER 3	10/26/2019 20:37	BEN LOMOND, FELTON	10/29/2019 12:45
BEN LOMOND 1101	TIER 3	10/26/2019 20:37	BROOKDALE, BOULDER CREEK, BEN LOMOND	10/29/2019 11:28
BERESFORD 0403*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:15	HILLSBOROUGH, SAN MATEO	10/28/2019 13:51
BIG BASIN 1101	TIER 3	10/26/2019 21:16	BOULDER CREEK, SANTA CRUZ	10/30/2019 21:51
BIG BASIN 1102	TIER 3, TIER 2	10/26/2019 21:16	BOULDER CREEK, LOS GATOS	10/30/2019 12:30
BIG BEND 1101	TIER 3, TIER 2	10/26/2019 17:00	OROVILLE	10/30/2019 17:56
BIG BEND 1102	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 17:00	BERRY CREEK, BRUSH CREEK	10/30/2019 15:32
BIG LAGOON 1101	NON-HFTD	10/26/2019 22:20	TRINIDAD	10/28/2019 15:23
BIG RIVER 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	MENDOCINO, LITTLE RIVER, CASPAR, FORT BRAGG	10/30/2019 18:01
BIG TREES 0402*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:39	FELTON, SANTA CRUZ	10/28/2019 18:14
BLUE LAKE 1101	NON-HFTD	10/26/2019 22:24	KORBEL, BLUE LAKE	10/28/2019 13:49
BLUE LAKE 1102	NON-HFTD	10/26/2019 22:24	BLUE LAKE, ARCATA, MCKINLEYVILLE, FIELDBROOK	10/28/2019 13:51

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
BOLINAS 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	STINSON BEACH, BOLINAS, FAIRFAX	10/29/2019 18:08
BONNIE NOOK 1101	TIER 3	10/26/2019 19:01	DUTCH FLAT, GOLD RUN, ALTA, COLFAX	10/31/2019 11:12
BONNIE NOOK 1102	TIER 3	10/26/2019 19:01	ALTA, BAXTER	10/30/2019 17:30
BOSTON 0401*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 23:14	OAKLAND	10/29/2019 11:11
BRENTWOOD SUB 2105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:11	BYRON, BRENTWOOD	10/29/2019 16:22
BRIDGEVILLE 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:17	BRIDGEVILLE	10/28/2019 13:30
BRIDGEVILLE 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:22	CARLOTTA, BRIDGEVILLE, BLOCKSBURG	10/29/2019 06:41
BROWNS VALLEY 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:02	BROWNS VALLEY, MARYSVILLE	10/30/2019 12:59
BRUNSWICK 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:43	GRASS VALLEY, NEVADA CITY	10/30/2019 17:06
BRUNSWICK 1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:43	NEVADA CITY	10/30/2019 14:07
BRUNSWICK 1104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:43	NEVADA CITY, GRASS VALLEY	10/30/2019 16:29
BRUNSWICK 1105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:43	NEVADA CITY, GRASS VALLEY	10/31/2019 13:50
BRUNSWICK 1106	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:47	GRASS VALLEY	10/30/2019 17:28
BRUNSWICK 1107	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:47	GRASS VALLEY	10/30/2019 14:24
BRUNSWICK 1110	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:47	GRASS VALLEY, NEVADA CITY	10/30/2019 16:50
BRYANT 0401	NON-HFTD	10/26/2019 22:02	ORINDA	10/29/2019 10:15

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
BRYANT 0402	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:02	ORINDA	10/29/2019 10:29
BUCKS CREEK 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:04	STORRIE	10/31/2019 13:01
BUCKS CREEK 1102	TIER 3, TIER 2	10/26/2019 17:06	BELDEN, STORRIE, QUINCY	10/31/2019 10:20
BUCKS CREEK 1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:03	QUINCY	10/30/2019 17:43
BURNS 2101	TIER 3	10/26/2019 20:34	SANTA CRUZ	10/29/2019 17:21
BUTTE 1105*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:09	CHICO	10/30/2019 13:17
CALAVERAS CEMENT 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:15	SAN ANDREAS, MOKELUMNE HILL, MOUNTAIN RANCH, ANGELS CAMP, RAIL ROAD FLAT, SHEEP RANCH	10/30/2019 14:28
CALISTOGA 1101 ¹	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:53	CALISTOGA	11/08/2019 15:10
CALISTOGA 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:53	CALISTOGA	10/30/2019 22:00
CALPELLA 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:44	REDWOOD VALLEY, UKIAH, WILLITS	10/30/2019 15:53
CALPELLA 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:44	UKIAH, CALPELLA	10/30/2019 14:55
CALWATER 1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/29/2019 21:02	BAKERSFIELD	10/31/2019 09:40
CAMP EVERS 2103*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:42	SANTA CRUZ, SCOTTS VALLEY	10/29/2019 12:02
CAMP EVERS 2104*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:14	SCOTTS VALLEY, SANTA CRUZ	10/29/2019 10:18

¹ Some customers affected by the Kincade Fire on this circuit may have been restored past the state restoration date and time.

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
CAMP EVERS 2105*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:37	FELTON, BEN LOMOND, MOUNT HERMON, LOS GATOS, SCOTTS VALLEY	10/29/2019 13:47
CAMP EVERS 2106*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:39	SCOTTS VALLEY, SANTA CRUZ, LOS GATOS, FELTON, SOQUEL, REDWOOD ESTATES, MOUNT HERMON	10/29/2019 18:00
CAMPHORA 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:16	GONZALES, SOLEDAD, SALINAS	10/28/2019 14:43
CARLOTTA 1121	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:37	HYDESVILLE, CARLOTTA, FORTUNA	10/28/2019 12:20
CAROLANDS 0404*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:18	HILLSBOROUGH , SAN MATEO	10/28/2019 14:35
CARQUINEZ 1103	NON-HFTD	10/26/2019 20:25	VALLEJO	10/29/2019 15:47
CARQUINEZ 1104	NON-HFTD	10/26/2019 20:25	VALLEJO	10/29/2019 13:09
CARQUINEZ 1105	NON-HFTD	10/26/2019 20:25	VALLEJO	10/29/2019 13:09
CASTRO VALLEY 1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:10	HAYWARD	10/28/2019 13:17
CASTRO VALLEY 1104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:29	CASTRO VALLEY	10/28/2019 13:10
CASTRO VALLEY 1106*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:01	CASTRO VALLEY	10/28/2019 11:36
CASTRO VALLEY 1108*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:48	CASTRO VALLEY	10/28/2019 15:54
CASTRO VALLEY 1111*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:44	HAYWARD	10/28/2019 12:36
CAYETANO 2109*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:09	LIVERMORE	10/28/2019 16:42

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
CAYETANO 2111*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:18	LIVERMORE	10/28/2019 09:47
CEDAR CREEK 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:22	ROUND MOUNTAIN, MONTGOMERY CREEK, BIG BEND, OAK RUN, BELLA VISTA	11/01/2019 13:16
CHALLENGE 1101	TIER 3, TIER 2	10/26/2019 18:30	LA PORTE, CLIPPER MILLS, STRAWBERRY VALLEY, CHALLENGE	10/30/2019 15:27
CHALLENGE 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:30	BROWNSVILLE, CHALLENGE, FORBESTOWN, DOBBINS	10/30/2019 16:48
CLARK ROAD 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:52	OROVILLE	10/30/2019 10:18
CLARK ROAD 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:52	OROVILLE, PARADISE	10/30/2019 16:24
CLARKSVILLE 2103*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:16	SHINGLE SPRINGS, EL DORADO HILLS	10/28/2019 16:14
CLARKSVILLE 2104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:06	EL DORADO HILLS, CAMERON PARK, RESCUE	10/28/2019 17:20
CLARKSVILLE 2105*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:04	CAMERON PARK, EL DORADO HILLS, SHINGLE SPRINGS	10/28/2019 11:31
CLARKSVILLE 2109*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:00	EL DORADO HILLS	10/28/2019 09:27
CLAY 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:05	IONE	10/29/2019 10:08
CLAY 1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:01	IONE	10/29/2019 15:15
CLAYTON 2212*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:45	CLAYTON, BRENTWOOD, CONCORD	10/28/2019 18:37
CLAYTON 2213*	TIER 2	10/27/2019 00:47	PITTSBURG	10/29/2019 08:50
CLAYTON 2215*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:49	WALNUT CREEK, ALAMO	10/28/2019 16:30

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
CLEAR LAKE 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	KELSEYVILLE, LAKEPORT, FINLEY	10/30/2019 19:01
CLEAR LAKE 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	LAKEPORT, KELSEYVILLE	10/30/2019 18:10
CLIFF DRIVE 0401*	NON-HFTD	10/26/2019 20:32	SANTA CRUZ	10/28/2019 15:44
CLOVERDALE 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:06	CLOVERDALE	10/30/2019 20:36
CLOVERDALE 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:06	CLOVERDALE, GEYSERVILLE	10/31/2019 20:03
COARSEGOLD SUB 2102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 13:41	OAKHURST, NORTH FORK, BASS LAKE, COARSEGOLD	10/29/2019 17:00
COARSEGOLD SUB 2103	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 13:41	COARSEGOLD, O NEALS	10/29/2019 12:09
COARSEGOLD SUB 2104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 13:41	COARSEGOLD, RAYMOND, OAKHURST, MADERA	10/29/2019 13:06
COAST RD. 0401*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:32	DAVENPORT	10/28/2019 19:51
COLUMBIA HILL 1101	TIER 3, TIER 2	10/26/2019 18:24	NEVADA CITY, NORTH SAN JUAN, CAMPTONVILLE	10/31/2019 16:49
CORNING 1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:01	CORNING, FLOURNOY	10/30/2019 12:29
CORNING 1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:00	PASKENTA, FLOURNOY, RED BLUFF, CORNING	10/29/2019 18:34
CORONA 1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:41	PENNGROVE	10/28/2019 17:50
CORRAL 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:25	BURSON, WALLACE, LINDEN, VALLEY SPRINGS, STOCKTON, IONE	10/28/2019 20:04
CORRAL 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:09	VALLEY SPRINGS, BURSON, LINDEN	10/28/2019 17:08

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
CORRAL 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:25	VALLEY SPRINGS, LINDEN, FARMINGTON	10/28/2019 19:26
CORTINA 1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:34	WILLIAMS	10/29/2019 09:25
COTATI 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:50	ROHNERT PARK, COTATI, PETALUMA, PENNGROVE	10/30/2019 17:25
COTATI 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:50	PETALUMA, DILLON BEACH, TOMALES, MARSHALL, FALLON	10/31/2019 17:54
COTATI 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:50	COTATI	10/30/2019 16:16
COTATI 1105	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:50	SEBASTOPOL, PETALUMA, VALLEY FORD, COTATI, FALLON, BODEGA BAY, BODEGA	10/31/2019 12:48
COTTONWOOD 1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:03	COTTONWOOD, RED BLUFF	10/30/2019 15:35
COTTONWOOD 1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:07	COTTONWOOD, ANDERSON, IGO	10/30/2019 14:49
COTTONWOOD 1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:06	COTTONWOOD, RED BLUFF	10/29/2019 14:09
COVELO 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	COVELO, DOS RIOS	10/30/2019 17:32
CURTIS 1701	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:37	SONORA	10/28/2019 11:28
CURTIS 1702	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:34	SONORA, TUOLUMNE, SOULSBYVILLE	10/30/2019 09:08
CURTIS 1703	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:05	GROVELAND, SONORA, JAMESTOWN, TUOLUMNE	10/29/2019 15:18
CURTIS 1704	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:08	SONORA, COLUMBIA	10/30/2019 09:10
CURTIS 1705	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:33	SONORA, TUOLUMNE, SOULSBYVILLE	10/28/2019 18:30

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
DAIRYVILLE 1101	NON-HFTD	10/26/2019 18:05	RED BLUFF, LOS MOLINOS	10/28/2019 13:45
DESCHUTES 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:58	MILLVILLE, OAK RUN, PALO CEDRO, SHINGLETOWN	10/31/2019 09:51
DESCHUTES 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:58	PALO CEDRO, REDDING, ANDERSON, MILLVILLE, BELLA VISTA	10/30/2019 14:32
DIAMOND SPRINGS 1103*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:19	PLACERVILLE	10/30/2019 17:15
DIAMOND SPRINGS 1104*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:23	EL DORADO, DIAMOND SPRINGS, PLACERVILLE	10/28/2019 15:32
DIAMOND SPRINGS 1105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:25	EL DORADO, PLACERVILLE, SHINGLE SPRINGS, DIAMOND SPRINGS	10/29/2019 13:10
DIAMOND SPRINGS 1106*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:33	PLACERVILLE, DIAMOND SPRINGS	10/30/2019 19:07
DIAMOND SPRINGS 1107*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:41	PLACERVILLE, SHINGLE SPRINGS	10/28/2019 16:39
DOBBINS 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:30	DOBBINS, OREGON HOUSE, CAMPTONVILLE	10/30/2019 17:54
DRUM 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:56	EMIGRANT GAP, BAXTER, ALTA	10/31/2019 11:31
DUNBAR 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:04	SANTA ROSA, KENWOOD, GLEN ELLEN	10/31/2019 16:53
DUNBAR 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:04	GLEN ELLEN, SONOMA, SANTA ROSA	11/01/2019 14:26
DUNBAR 1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:04	SONOMA, GLEN ELLEN	10/31/2019 17:02
EDENVALE 1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:33	SAN JOSE	10/28/2019 15:35
EDENVALE 1103	NON-HFTD	10/26/2019 20:33	SAN JOSE	10/28/2019 15:19

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
EDENVALE 2107*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:11	MORGAN HILL	10/28/2019 15:50
EDES 1112*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:16	OAKLAND	10/28/2019 15:27
EEL RIVER 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:42	LOLETA, FERNDALE, FORTUNA, EUREKA, FERNBRIDGE	10/28/2019 12:34
EEL RIVER 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:42	FERNDALE	10/28/2019 12:07
EIGHT MILE 2104	NON-HFTD	10/26/2019 17:59	STOCKTON	10/30/2019 09:20
EL DORADO P H 2101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:08	POLLOCK PINES, GRIZZLY FLATS, TWIN BRIDGES, KYBURZ, PLACERVILLE, PACIFIC HOUSE, SOMERSET	10/31/2019 10:24
EL DORADO P H 2102	TIER 3	10/26/2019 20:08	POLLOCK PINES	10/30/2019 11:55
ELECTRA 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:41	JACKSON, PINE GROVE	10/31/2019 09:00
ELECTRA 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:41	JACKSON, MOKELUMNE HILL	10/30/2019 16:18
ELK 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	ALBION, MANCHESTER, ELK, LITTLE RIVER	10/31/2019 00:53
EMERALD LAKE 0401	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:08	REDWOOD CITY, WOODSIDE	10/29/2019 14:59
EMERALD LAKE 0402	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:10	REDWOOD CITY	10/28/2019 18:28
ESTUDILLO 0401*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:56	SAN LEANDRO	10/28/2019 10:03
FAIRHAVEN 1103	NON-HFTD	10/26/2019 22:30	ARCATA, MANILA, SAMOA	10/28/2019 15:27
FAIRHAVEN 1104	NON-HFTD	10/26/2019 22:30	SAMOA	10/28/2019 15:27

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
FAIRMONT 0401*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:25	EL CERRITO	10/28/2019 15:40
FAIRVIEW 2207*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:47	CROCKETT, MARTINEZ, PORT COSTA	10/28/2019 16:10
FELTON 0401	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:39	FELTON, BEN LOMOND	10/28/2019 18:44
FITCH MOUNTAIN 1111 ²	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:50	HEALDSBURG, WINDSOR	11/05/2019 13:17
FITCH MOUNTAIN 1113 ²	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:50	HEALDSBURG	11/04/2019 11:56
FLINT 1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:17	AUBURN	10/30/2019 09:42
FLORENCE 0401	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:21	OAKLAND, PIEDMONT	10/28/2019 19:58
FORESTHILL 1101	TIER 3, TIER 2	10/26/2019 18:55	FORESTHILL	10/30/2019 17:21
FORESTHILL 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:55	FORESTHILL	10/30/2019 13:08
FORT BRAGG STA A 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	FORT BRAGG, WESTPORT	10/31/2019 01:21
FORT BRAGG STA A 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	FORT BRAGG	10/31/2019 09:02
FORT BRAGG STA A 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	FORT BRAGG	10/31/2019 02:49
FORT BRAGG STA A 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	FORT BRAGG	10/30/2019 18:36
FORT ROSS 1121	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:50	CAZADERO, JENNER	11/01/2019 11:14
FORT SEWARD 1121	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:55	ALDERPOINT, ZENIA	10/29/2019 16:21
FORT SEWARD 1122	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:55	BLOCKSBURG, ALDERPOINT, GARBERVILLE	10/29/2019 13:55

² Some customers affected by the Kincade Fire on this circuit may have been restored past the stated restoration date and time.

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
FRANKLIN 1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:17	CROCKETT	10/28/2019 15:04
FRANKLIN 1102	NON-HFTD	10/26/2019 20:34	PINOLE	10/28/2019 13:18
FRANKLIN 1104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:05	CROCKETT, RODEO	10/28/2019 14:39
FREMONT 1104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:11	FREMONT	10/28/2019 09:28
FRENCH GULCH 1101	TIER 2	10/26/2019 18:54	FRENCH GULCH	10/30/2019 16:33
FRENCH GULCH 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:54	WHISKEYTOWN	10/30/2019 16:25
FROGTOWN 1701	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:09	MURPHYS, DOUGLAS FLAT, ANGELS CAMP, SHEEP RANCH, AVERY	10/30/2019 15:38
FROGTOWN 1702	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:14	ANGELS CAMP, COPPEROPOLIS, VALLECITO, MURPHYS, SAN ANDREAS	10/29/2019 15:48
FRUITLAND 1141	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:55	WEOTT, MYERS FLAT, REDCREST	10/28/2019 21:28
FRUITLAND 1142	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:55	MIRANDA, MYERS FLAT, PHILLIPSVILLE	10/29/2019 17:49
FULTON 1102* ³	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:05	WINDSOR, SANTA ROSA, HEALDSBURG	11/08/2019 17:00
FULTON 1104*	TIER 2	10/26/2019 19:50	WINDSOR	10/30/2019 17:14
FULTON 1107* ³	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 17:23	SANTA ROSA	11/06/2019 13:43
GABILAN 1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:13	SALINAS	10/28/2019 11:48

³ Some customers affected by the Kincade Fire on this circuit may have been restored past the stated restoration date and time.

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
GARBERVILLE 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:53	GARBERVILLE, LEGGETT, PIERCY, WESTPORT	10/29/2019 17:16
GARBERVILLE 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:53	REDWAY, PETROLIA, WHITETHORN, GARBERVILLE, HONEYDEW, PHILLIPSVILLE	10/28/2019 16:25
GARBERVILLE 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:53	GARBERVILLE	10/28/2019 16:34
GARCIA 0401	TIER 2	10/26/2019 17:44	POINT ARENA	10/31/2019 06:27
GERBER 1101	NON-HFTD	10/26/2019 18:02	GERBER, TEHAMA, CORNING	10/28/2019 13:14
GERBER 1102	NON-HFTD	10/26/2019 18:02	GERBER, RED BLUFF, PROBERTA	10/28/2019 13:25
GEYSERVILLE 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:17	GEYSERVILLE, HEALDSBURG, CLOVERDALE, ANNAPOLIS	10/31/2019 19:12
GEYSERVILLE 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:40	GEYSERVILLE, HEALDSBURG	10/31/2019 17:11
GIRVAN 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:00	REDDING, IGO, ANDERSON, COTTONWOOD	10/30/2019 16:26
GIRVAN 1102*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:01	REDDING	10/30/2019 13:45
GLENN 1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:07	ORLAND	10/28/2019 19:09
GONZALES 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:16	GONZALES	10/28/2019 14:16
GONZALES 1102	NON-HFTD	10/26/2019 22:16	GONZALES	10/28/2019 14:25
GONZALES 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:16	GONZALES, SALINAS	10/28/2019 14:43
GONZALES 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:16	CHUALAR, GONZALES, SALINAS	10/28/2019 14:03
GRASS VALLEY 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:41	GRASS VALLEY	10/31/2019 14:11

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
GRASS VALLEY 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:41	GRASS VALLEY, PENN VALLEY	10/30/2019 12:51
GREEN VALLEY 2101*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:14	WATSONVILLE	10/30/2019 09:08
GREENBRAE 1101	NON-HFTD	10/26/2019 21:11	CORTE MADERA, LARKSPUR, GREENBRAE	10/28/2019 16:34
GREENBRAE 1102	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	LARKSPUR, GREENBRAE, KENTFIELD	10/28/2019 17:48
GREENBRAE 1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	LARKSPUR, CORTE MADERA, GREENBRAE, KENTFIELD	10/28/2019 15:16
GREENBRAE 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	CORTE MADERA, TIBURON	10/29/2019 18:15
GUALALA 1111	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	THE SEA RANCH, GUALALA, STEWARTS POINT	10/30/2019 16:12
GUALALA 1112	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	GUALALA, POINT ARENA	10/30/2019 13:24
HALF MOON BAY 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:04	EL GRANADA, HALF MOON BAY, MOSS BEACH, WOODSIDE, SAN MATEO	10/28/2019 16:38
HALF MOON BAY 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:02	HALF MOON BAY, MONTARA, EL GRANADA, MOSS BEACH	10/28/2019 16:33
HALF MOON BAY 1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:02	HALF MOON BAY, PESCADERO, LA HONDA, SAN GREGORIO, LOMA MAR, WOODSIDE	10/30/2019 16:47
HALSEY 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:55	MEADOW VISTA, AUBURN	10/30/2019 12:18
HALSEY 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:55	AUBURN, APPLGATE, MEADOW VISTA, COLFAX	10/31/2019 09:32
HARRIS 1108	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:51	EUREKA	10/28/2019 11:18

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
HARRIS 1109	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:51	EUREKA	10/28/2019 11:19
HARTLEY 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	LAKEPORT	10/30/2019 17:20
HARTLEY 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	LAKEPORT	10/30/2019 17:28
HICKS 1116*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:07	LOS GATOS, SAN JOSE	10/28/2019 16:41
HICKS 2101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:20	SAN JOSE	10/29/2019 15:18
HICKS 2103*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:15	LOS GATOS	10/29/2019 14:18
HIGGINS 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:01	GRASS VALLEY, AUBURN	10/30/2019 15:28
HIGGINS 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:05	GRASS VALLEY	10/30/2019 13:00
HIGGINS 1107	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:09	AUBURN, GRASS VALLEY	10/30/2019 09:43
HIGGINS 1109	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:12	GRASS VALLEY, AUBURN	10/31/2019 14:02
HIGGINS 1110	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:14	AUBURN, GRASS VALLEY	10/30/2019 13:26
HIGHLANDS 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:39	CLEARLAKE, CLEARLAKE OAKS	10/30/2019 17:24
HIGHLANDS 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:39	LOWER LAKE, HIDDEN VALLEY LAKE, CLEARLAKE, MIDDLETOWN	10/30/2019 15:58
HIGHLANDS 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:39	CLEARLAKE	10/30/2019 15:29
HIGHWAY 1101	NON-HFTD	10/26/2019 20:25	AMERICAN CANYON, VALLEJO	10/29/2019 15:42
HIGHWAY 1102	NON-HFTD	10/26/2019 20:25	AMERICAN CANYON, NAPA, VALLEJO	10/29/2019 15:43

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
HIGHWAY 1103	NON-HFTD	10/26/2019 20:25	VALLEJO, AMERICAN CANYON	10/29/2019 15:44
HIGHWAY 1104	NON-HFTD	10/26/2019 20:25	VALLEJO, AMERICAN CANYON	10/29/2019 15:46
HIGHWAY 1105	NON-HFTD	10/26/2019 20:25	AMERICAN CANYON	10/29/2019 15:46
HIGHWAY 1106	NON-HFTD	10/26/2019 20:25	VALLEJO	10/29/2019 15:47
HOLLISTER 2102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:41	HOLLISTER	10/29/2019 10:00
HOLLISTER 2104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:08	HOLLISTER	10/29/2019 13:10
HOLLISTER 2105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:14	PAICINES	10/28/2019 15:12
HOLLISTER 2106*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:21	HOLLISTER	10/28/2019 08:34
HOLLYWOOD 0401*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:45	OAKLAND	10/28/2019 21:07
HOOPA 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:12	HOOPA, ORLEANS, WEITCHPEC, SOMES BAR	10/28/2019 12:45
HOPLAND 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	HOPLAND, UKIAH, LAKEPORT	10/30/2019 19:58
HORSESHOE 1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:20	GRANITE BAY, LOOMIS	10/29/2019 11:03
HORSESHOE 1104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:19	GRANITE BAY	10/29/2019 10:26
HUM BAY BANK NO. 11 1101	NON-HFTD	10/26/2019 23:54	EUREKA, FIELDS LANDING	10/28/2019 11:37
HUM BAY BANK NO. 11 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 23:54	EUREKA	10/28/2019 11:36
IGNACIO 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	NOVATO	10/28/2019 18:12

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
IGNACIO 1102	NON-HFTD	10/26/2019 20:25	NOVATO	10/28/2019 18:22
IGNACIO 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	NOVATO	10/28/2019 18:01
IGNACIO 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	NOVATO, SONOMA, PETALUMA	10/28/2019 18:20
IGNACIO 1105	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	NOVATO	10/28/2019 19:19
INDIAN FLAT 1104	TIER 2	10/27/2019 14:21	EL PORTAL, YOSEMITE NATIONAL PARK	10/29/2019 15:50
JAMESON 1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:22	FAIRFIELD, SUISUN CITY	10/30/2019 16:40
JAMESON 1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:28	FAIRFIELD, SUISUN CITY, VALLEJO	10/26/2019 17:38
JAMESON 1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:26	FAIRFIELD, SUISUN CITY	10/30/2019 16:21
JANES CREEK 1101	NON-HFTD	10/26/2019 22:18	MCKINLEYVILLE , ARCATA	10/28/2019 13:35
JANES CREEK 1102	NON-HFTD	10/26/2019 22:18	ARCATA	10/28/2019 13:36
JANES CREEK 1103	NON-HFTD	10/26/2019 22:18	MCKINLEYVILLE , ARCATA	10/28/2019 13:39
JANES CREEK 1104	NON-HFTD	10/26/2019 22:18	ARCATA	10/28/2019 14:07
JARVIS 1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:06	HAYWARD	10/28/2019 09:41
JARVIS 1108*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:43	HAYWARD	10/28/2019 11:05
JARVIS 1111*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:05	FREMONT	10/28/2019 11:28
JESSUP 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:15	ANDERSON, IGO, REDDING	10/31/2019 10:08
JESSUP 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:15	ANDERSON	10/30/2019 16:56

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
JESSUP 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:15	REDDING, ANDERSON	10/30/2019 13:01
KANAKA 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:35	OROVILLE, FORBESTOWN, FEATHER FALLS	10/31/2019 09:07
KERCKHOFF 1101	TIER 2	10/27/2019 13:52	AUBERRY, O NEALS	10/28/2019 18:43
KERN OIL 1106*	TIER 2, PARTIALLY OUTSIDE HFTD	10/29/2019 21:00	BAKERSFIELD	10/30/2019 23:27
KESWICK 1101	TIER 3, TIER 2	10/26/2019 18:49	SHASTA, REDDING, WHISKEYTOWN	10/30/2019 16:04
KIRKER SUB 2104*	TIER 2	10/26/2019 21:23	PITTSBURG	10/29/2019 17:46
KONOCTI 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:53	KELSEYVILLE, COBB, LOWER LAKE, LOCH LOMOND, MIDDLETOWN	11/01/2019 11:29
KONOCTI 1108	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:53	KELSEYVILLE	10/30/2019 17:53
LAKEVILLE 1102*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:43	PETALUMA	10/31/2019 12:01
LAKEWOOD 1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:13	LAFAYETTE	10/29/2019 10:13
LAKEWOOD 2107*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:23	LAFAYETTE	10/29/2019 12:06
LAKEWOOD 2109*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 20:40	WALNUT CREEK	10/28/2019 18:19
LAKEWOOD 2224*	TIER 3	10/26/2019 20:55	ALAMO	10/29/2019 10:28
LAMONT 1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/29/2019 20:56	BAKERSFIELD	10/31/2019 09:23
LAS AROMAS 0401*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:30	ORINDA	10/29/2019 15:27
LAS GALLINAS A 1103	NON-HFTD	10/26/2019 20:25	SAN RAFAEL	10/28/2019 17:51

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
LAS GALLINAS A 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	SAN RAFAEL	10/28/2019 17:43
LAS GALLINAS A 1105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	SAN RAFAEL, NICASIO	10/28/2019 19:16
LAS GALLINAS A 1106	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	SAN RAFAEL, NOVATO	10/28/2019 18:23
LAS GALLINAS A 1107	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	SAN RAFAEL	10/29/2019 10:07
LAS POSITAS 2108*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:13	LIVERMORE	10/28/2019 14:15
LAS PULGAS 0401*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:14	REDWOOD CITY	10/28/2019 09:50
LAYTONVILLE 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	LAYTONVILLE, CUMMINGS, LEGGETT	10/30/2019 16:54
LAYTONVILLE 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	LAYTONVILLE, BRANSCOMB, WILLITS, DOS RIOS	10/30/2019 16:57
LINCOLN 1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:17	LINCOLN, NEWCASTLE	10/29/2019 09:48
LINCOLN 1104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:10	LINCOLN	10/30/2019 15:58
LLAGAS 2101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:31	GILROY	10/29/2019 16:54
LLAGAS 2104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:23	GILROY	10/28/2019 13:41
LLAGAS 2105*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:04	GILROY	10/28/2019 11:12
LLAGAS 2106*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:07	GILROY	10/28/2019 16:50
LLAGAS 2107*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:36	GILROY	10/28/2019 17:19
LOGAN CREEK 2102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:01	WILLOWS	10/28/2019 15:48

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
LONE TREE 2105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 23:33	BRENTWOOD, ANTIOCH	10/29/2019 16:03
LOS GATOS 1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:05	LOS GATOS	10/29/2019 08:42
LOS GATOS 1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:37	LOS GATOS	10/28/2019 14:08
LOS GATOS 1106*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:20	LOS GATOS, REDWOOD ESTATES	10/29/2019 17:52
LOS GATOS 1107*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:50	LOS GATOS	10/29/2019 18:43
LOS GATOS 1108*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:40	LOS GATOS	10/28/2019 14:24
LOS MOLINOS 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:05	LOS MOLINOS, RED BLUFF	10/30/2019 08:48
LOS MOLINOS 1102	NON-HFTD	10/26/2019 18:05	LOS MOLINOS, VINA, TEHAMA	10/28/2019 12:59
LOW GAP 1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:18	BRIDGEVILLE, MAD RIVER, RUTH, ZENIA	10/30/2019 18:30
LOYOLA 1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:52	LOS ALTOS HILLS	10/30/2019 16:07
LUCERNE 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:21	NICE, UPPER LAKE, LAKEPORT	10/30/2019 16:10
LUCERNE 1106	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:21	LUCERNE, KELSEYVILLE, GLENHAVEN	10/30/2019 17:03
MADISON 2101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:38	ESPARTO, GUINDA, CAPAY, BROOKS, RUMSEY	10/30/2019 16:05
MAPLE CREEK 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:16	KNEELAND, KORBEL	10/29/2019 14:25
MARTELL 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:41	SUTTER CREEK, VOLCANO	10/30/2019 15:49
MARTELL 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:41	JACKSON, MARTELL, SUTTER CREEK	10/28/2019 17:50

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
MARTELL 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:41	JACKSON, MARTELL, IONE, SUTTER CREEK	10/28/2019 16:10
MAXWELL 1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:23	SITES, MAXWELL	10/28/2019 17:35
MC KEE 1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:14	SAN JOSE	10/28/2019 10:46
MC KEE 1108*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:20	SAN JOSE	10/28/2019 09:28
MC KEE 1111*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	SAN JOSE	10/28/2019 12:48
MEADOW LANE 2106*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 23:33	LAFAYETTE	10/29/2019 12:31
MENDOCINO 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	REDWOOD VALLEY, WILLITS	10/30/2019 14:33
MENLO 1102*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:37	PORTOLA VALLEY, WOODSIDE, REDWOOD CITY, LA HONDA	10/29/2019 14:40
MENLO 1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:07	LA HONDA, LOS GATOS	10/30/2019 14:50
MIDDLETOWN 1101 ⁴	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:53	MIDDLETOWN, COBB, KELSEYVILLE, CALISTOGA, LOCH LOMOND	11/05/2019 17:30
MIDDLETOWN 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:53	HIDDEN VALLEY LAKE, MIDDLETOWN	10/30/2019 19:02
MIDDLETOWN 1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:53	MIDDLETOWN	10/30/2019 19:28
MILPITAS 1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:22	MILPITAS	10/28/2019 12:40
MILPITAS 1108*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:30	SAN JOSE	10/28/2019 08:57

⁴ Some customers affected by the Kincade Fire on this circuit may have been restored past the state restoration date and time.

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
MILPITAS 1109*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:11	MILPITAS, SAN JOSE, SUNOL	10/28/2019 16:37
MIRABEL 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:50	FORESTVILLE, SEBASTOPOL, GUERNEVILLE	10/31/2019 17:18
MIRABEL 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:50	FORESTVILLE, GUERNEVILLE, SANTA ROSA, SEBASTOPOL, HEALDSBURG	10/31/2019 12:26
MIWUK SUB 1701	TIER 3, TIER 2	10/27/2019 00:16	MI WUK VILLAGE, TWAIN HARTE, LONG BARN, TUOLUMNE	10/30/2019 16:08
MIWUK SUB 1702	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:16	TWAIN HARTE, SONORA	10/30/2019 13:22
MOLINO 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:50	SEBASTOPOL	10/31/2019 19:35
MOLINO 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:50	SEBASTOPOL, OCCIDENTAL, GRATON, BODEGA, VALLEY FORD, FORESTVILLE	11/01/2019 15:50
MOLINO 1103	NON-HFTD	10/26/2019 19:50	SANTA ROSA, SEBASTOPOL	10/31/2019 19:00
MOLINO 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:50	SEBASTOPOL, SANTA ROSA	10/30/2019 18:17
MONROE 2103*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 17:02	SANTA ROSA	10/31/2019 11:26
MONROE 2107*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 17:12	SANTA ROSA	10/31/2019 11:57
MONTE RIO 1111	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:50	CAZADERO, MONTE RIO, JENNER, VILLA GRANDE, DUNCANS MILLS, GUERNEVILLE	10/31/2019 17:26
MONTE RIO 1112	TIER 3	10/26/2019 19:50	MONTE RIO, CAMP MEEKER, OCCIDENTAL, SEBASTOPOL, GUERNEVILLE	10/31/2019 13:28

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
MONTE RIO 1113	TIER 3	10/26/2019 19:50	GUERNEVILLE, RIO NIDO, MONTE RIO	10/31/2019 12:54
MONTICELLO 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:37	NAPA, LAKE BERRYESSA, SUISUN CITY	10/31/2019 19:48
MORAGA 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:05	ORINDA	10/28/2019 18:57
MORAGA 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:02	ORINDA	10/29/2019 10:15
MORAGA 1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:02	MORAGA, ORINDA	10/28/2019 16:33
MORAGA 1104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:07	ORINDA, LAFAYETTE, MORAGA	10/28/2019 15:56
MORAGA 1105*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:07	MORAGA, CANYON	10/29/2019 12:47
MORGAN HILL 2104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	MORGAN HILL	10/28/2019 13:17
MORGAN HILL 2105*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:05	MORGAN HILL, GILROY, SAN MARTIN	10/29/2019 18:13
MORGAN HILL 2109*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:19	MORGAN HILL	10/28/2019 10:35
MORGAN HILL 2110*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:24	MORGAN HILL, SAN MARTIN	10/28/2019 10:11
MORGAN HILL 2111*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:36	MORGAN HILL, SAN JOSE	10/29/2019 15:24
MOUNTAIN QUARRIES 2101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:57	COOL, PILOT HILL, GREENWOOD, GEORGETOWN, GARDEN VALLEY	10/30/2019 14:44
NAPA 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:20	NAPA	10/28/2019 14:25
NAPA 1112*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:20	NAPA	10/31/2019 11:56
NARROWS 2101	TIER 2	10/26/2019 19:20	BROWNS VALLEY, SMARTVILLE	10/30/2019 16:22

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
NARROWS 2102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:08	PENN VALLEY, NEVADA CITY, SMARTVILLE	10/30/2019 15:08
NARROWS 2105	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:52	PENN VALLEY, ROUGH AND READY, SMARTVILLE, GRASS VALLEY	10/30/2019 15:18
NEWBURG 1131	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:42	FORTUNA, ALTON, HYDESVILLE	10/28/2019 11:45
NEWBURG 1132	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:42	FORTUNA	10/28/2019 11:47
NEWBURG 1133	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:42	FORTUNA	10/28/2019 13:57
NORTH BRANCH 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:09	VALLEY SPRINGS, CAMPO SECO, BURSON, SAN ANDREAS	10/28/2019 17:33
NORTH DUBLIN 2101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:23	DUBLIN, SAN RAMON, PLEASANTON	10/28/2019 11:33
NORTH DUBLIN 2103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:29	DUBLIN, PLEASANTON, LIVERMORE	10/28/2019 20:38
NOTRE DAME 1104*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:06	FOREST RANCH, CHICO	10/28/2019 16:48
NOVATO 1102	NON-HFTD	10/26/2019 20:25	NOVATO	10/29/2019 14:08
NOVATO 1103	NON-HFTD	10/26/2019 20:25	NOVATO	10/29/2019 14:10
NOVATO 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:04	NOVATO	10/29/2019 14:39
OAK 0401	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:28	KENSINGTON, BERKELEY, EL CERRITO	10/28/2019 15:02
OAKHURST 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 13:41	OAKHURST, AHWAHNEE, RAYMOND, MARIPOSA	10/29/2019 15:45
OAKHURST 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 13:41	OAKHURST	10/28/2019 14:47
OAKHURST 1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 13:41	OAKHURST, BASS LAKE, YOSEMITE	10/30/2019 16:37

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
			NATIONAL PARK, FISH CAMP, AHWAHNEE, WAWONA	
OLEMA 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	INVERNESS, POINT REYES STATION, OLEMA, MARSHALL, NICASIO, LAGUNITAS	10/29/2019 17:06
OLETA 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 01:08	PLYMOUTH, SUTTER CREEK, AMADOR CITY, DRYTOWN, IONE	10/30/2019 09:20
OLETA 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 01:10	PLYMOUTH, FIDDLETOWN, RIVER PINES	10/29/2019 16:32
OREGON TRAIL 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:01	REDDING, SHASTA LAKE	10/30/2019 15:12
OREGON TRAIL 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:15	REDDING, BELLA VISTA	10/30/2019 15:04
OREGON TRAIL 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:15	REDDING, PALO CEDRO	10/30/2019 12:58
ORICK 1101	NON-HFTD	10/26/2019 22:20	ORICK	10/28/2019 13:23
ORICK 1102	NON-HFTD	10/26/2019 22:20	ORICK, TRINIDAD	10/28/2019 13:24
ORINDA 0401	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:05	ORINDA	10/28/2019 18:56
ORINDA 0402	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:05	ORINDA	10/28/2019 18:56
ORO FINO 1101	TIER 3	10/26/2019 17:57	MAGALIA	10/30/2019 13:47
ORO FINO 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:57	FOREST RANCH, MAGALIA, BUTTE MEADOWS, STIRLING CITY	10/30/2019 16:48
PACIFICA 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:06	PACIFICA	10/28/2019 15:45

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
PACIFICA 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:09	PACIFICA	10/28/2019 15:15
PACIFICA 1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:10	PACIFICA	10/28/2019 15:26
PACIFICA 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:10	PACIFICA	10/28/2019 14:39
PALO SECO 0401	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 23:35	OAKLAND, PIEDMONT	10/29/2019 13:07
PANORAMA 1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:02	COTTONWOOD	10/30/2019 15:49
PANORAMA 1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:01	ANDERSON	10/30/2019 15:06
PARADISE 1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:45	PARADISE	10/30/2019 15:15
PARADISE 1104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:45	PARADISE	10/30/2019 14:20
PARADISE 1105	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 17:45	MAGALIA, PARADISE	10/30/2019 13:33
PARADISE 1106	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 17:45	PARADISE	10/30/2019 12:52
PAUL SWEET 2102*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:21	SANTA CRUZ	10/28/2019 10:37
PAUL SWEET 2104*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 20:42	SANTA CRUZ, SOQUEL	10/29/2019 14:23
PAUL SWEET 2105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:32	SANTA CRUZ	10/28/2019 18:15
PAUL SWEET 2106	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:27	SOQUEL, CAPITOLA, SANTA CRUZ	10/29/2019 01:11
PAUL SWEET 2107*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:21	SANTA CRUZ, DAVENPORT	10/28/2019 19:46
PAUL SWEET 2109*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:13	SOQUEL, APTOS	10/28/2019 08:57
PEABODY 2106*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 14:56	VACAVILLE	10/30/2019 14:27

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
PEABODY 2108*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 16:18	FAIRFIELD	10/30/2019 09:29
PEABODY 2113*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 16:00	FAIRFIELD	10/30/2019 13:37
PENNGROVE 1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:57	PENNGROVE, PETALUMA	10/31/2019 12:55
PENRYN 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:13	NEWCASTLE, PENRYN, AUBURN, LOOMIS, PILOT HILL	10/28/2019 18:47
PENRYN 1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:09	NEWCASTLE, PENRYN, LINCOLN	10/30/2019 15:30
PENRYN 1106*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:19	LOOMIS	10/28/2019 19:32
PENRYN 1107	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:00	LOOMIS, PENRYN, GRANITE BAY, NEWCASTLE	10/29/2019 14:32
PEORIA FLAT 1701	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:13	GROVELAND, CHINESE CAMP, JAMESTOWN	10/29/2019 12:37
PEORIA FLAT 1704	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:15	COPPEROPOLIS, JAMESTOWN	10/29/2019 17:17
PEORIA FLAT 1705	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:18	JAMESTOWN, SONORA	10/29/2019 12:56
PETALUMA A 0411	NON-HFTD	10/26/2019 21:07	PETALUMA	10/28/2019 18:03
PETALUMA A 0413	NON-HFTD	10/26/2019 21:07	PETALUMA	10/28/2019 18:05
PETALUMA C 1108*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:17	PETALUMA	10/29/2019 10:35
PETALUMA C 1109*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:26	PETALUMA	10/28/2019 19:23
PHILO 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	BOONVILLE, YORKVILLE, PHILO	10/31/2019 03:26
PHILO 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	PHILO, COMPTCHE, NAVARRO	10/31/2019 03:03

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
PIERCY 2110*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:14	SAN JOSE	10/29/2019 17:55
PIKE CITY 1101	TIER 3	10/26/2019 18:24	CAMPTONVILLE, NORTH SAN JUAN	10/31/2019 15:11
PIKE CITY 1102	TIER 3	10/26/2019 18:24	CAMPTONVILLE	10/31/2019 18:19
PINE GROVE 1101	TIER 2	10/26/2019 17:52	PINE GROVE, JACKSON, SUTTER CREEK	10/30/2019 14:10
PINE GROVE 1102	TIER 3, TIER 2	10/26/2019 17:52	PIONEER, PINE GROVE, VOLCANO, FIDDLETOWN, SUTTER CREEK	10/30/2019 16:41
PINECREST 0401	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:08	PINECREST	10/30/2019 11:52
PIT NO.5 1101	TIER 2	10/26/2019 17:02	BIG BEND	10/31/2019 11:38
PIT NO.7 1101	TIER 2	10/26/2019 17:11	ROUND MOUNTAIN, MONTGOMERY CREEK	10/31/2019 11:34
PLACER 1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:06	AUBURN	10/30/2019 09:11
PLACER 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:05	AUBURN	10/30/2019 11:04
PLACER 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 16:56	AUBURN	10/30/2019 12:00
PLACERVILLE 1109	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:08	PLACERVILLE	10/30/2019 12:54
PLACERVILLE 1110	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:08	PLACERVILLE	10/30/2019 13:22
PLACERVILLE 1111	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:08	PLACERVILLE	10/30/2019 12:58
PLACERVILLE 1112	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 08:26	PLACERVILLE	10/30/2019 13:45
PLACERVILLE 2106	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:08	PLACERVILLE, GARDEN VALLEY, GEORGETOWN,	10/31/2019 20:24

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
			KELSEY, COLOMA	
PLAINFIELD 1101	NON-HFTD	10/26/2019 17:41	DAVIS, WOODLAND	10/26/2019 18:28
POINT ARENA 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	POINT ARENA, MANCHESTER	10/31/2019 00:15
POINT MORETTI 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:16	SANTA CRUZ, DAVENPORT	10/28/2019 17:09
POSO MOUNTAIN 2103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/29/2019 21:04	BAKERSFIELD	10/31/2019 13:02
POSO MOUNTAIN 2104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/29/2019 21:06	BAKERSFIELD	10/31/2019 13:32
POTTER VALLEY P H 1104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	POTTER VALLEY	10/30/2019 16:59
POTTER VALLEY P H 1105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	POTTER VALLEY, UKIAH, UPPER LAKE	10/30/2019 18:21
PRUNEDALE 1110*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:17	WATSONVILLE, SALINAS	10/28/2019 09:09
PUEBLO 1104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:04	NAPA	10/30/2019 13:55
PUEBLO 1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:12	NAPA	10/30/2019 16:53
PUEBLO 2102*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 17:19	NAPA, OAKVILLE, YOUNTVILLE	10/31/2019 13:22
PUEBLO 2103*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:25	NAPA	10/31/2019 19:15
PUTAH CREEK 1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:49	WINTERS, VACAVILLE	10/30/2019 12:24
PUTAH CREEK 1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:47	WINTERS	10/30/2019 12:06
PUTAH CREEK 1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:41	WINTERS, DAVIS, WOODLAND	10/30/2019 11:23
RACETRACK SUB 1703	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:08	SONORA, COLUMBIA	10/28/2019 13:13

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
RACETRACK SUB 1704	TIER 2	10/27/2019 00:11	SONORA, JAMESTOWN	10/29/2019 14:06
RADUM 1105*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:51	PLEASANTON	10/28/2019 14:53
RALSTON 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:06	SAN MATEO, WOODSIDE	10/28/2019 13:15
RALSTON 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:13	BELMONT, SAN CARLOS, SAN MATEO	10/28/2019 10:36
RAWSON 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:57	RED BLUFF, SAN PABLO	10/28/2019 15:02
RED BLUFF 1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:00	RED BLUFF	10/28/2019 15:37
RED BLUFF 1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:04	RED BLUFF	10/27/2019 18:57
RED BLUFF 1104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:03	RED BLUFF, COTTONWOOD	10/28/2019 16:13
RED BLUFF 1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:05	RED BLUFF	10/27/2019 18:03
REDBUD 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	CLEARLAKE OAKS, GLENHAVEN	10/30/2019 19:30
REDBUD 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:39	CLEARLAKE, CLEARLAKE OAKS, CLEARLAKE PARK	10/30/2019 18:21
RESEARCH SUB 2102*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 20:16	DANVILLE	10/30/2019 00:58
RIDGE 0401	TIER 2	10/26/2019 21:59	BERKELEY	10/28/2019 16:09
RIDGE 0402	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:43	BERKELEY	10/28/2019 16:13
RINCON 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:08	SANTA ROSA	10/31/2019 12:21
RINCON 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:30	SANTA ROSA	10/30/2019 16:21

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
RINCON 1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	SANTA ROSA	10/31/2019 16:31
RINCON 1104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:15	SANTA ROSA	10/30/2019 14:03
RIO DEL MAR 0401	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:37	APTOS	10/28/2019 15:37
RIO DELL 1101	NON-HFTD	10/26/2019 22:40	RIO DELL, FORTUNA	10/28/2019 13:11
RIO DELL 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:40	RIO DELL, SCOTIA, REDCREST, HONEYDEW	10/28/2019 13:12
ROB ROY 2104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:37	WATSONVILLE, APTOS, FREEDOM	10/30/2019 16:57
ROB ROY 2105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:37	APTOS, WATSONVILLE	10/29/2019 11:21
ROSSMOOR 1101*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:19	LAFAYETTE	10/28/2019 13:03
ROSSMOOR 1102	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 23:16	WALNUT CREEK	10/28/2019 19:04
ROSSMOOR 1104*	TIER 2	10/26/2019 23:50	LAFAYETTE	10/28/2019 18:33
ROSSMOOR 1106	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	LAFAYETTE	10/28/2019 16:28
ROSSMOOR 1107*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 20:16	WALNUT CREEK	10/28/2019 19:26
ROSSMOOR 1108	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:08	MORAGA, LAFAYETTE	10/28/2019 18:10
RUSS RANCH 1101*	NON-HFTD	10/26/2019 21:03	KORBEL	10/28/2019 17:05
SALMON CREEK 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:50	BODEGA BAY, BODEGA, JENNER	10/31/2019 15:55
SALT SPRINGS 2101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:41	ARNOLD, BEAR VALLEY, PIONEER	10/30/2019 15:46

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
SALT SPRINGS 2102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:41	ARNOLD, DORRINGTON, CAMP CONNELL	10/31/2019 17:01
SAN BENITO SUB 2104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:19	AROMAS, WATSONVILLE, SAN JUAN BAUTISTA	10/28/2019 18:02
SAN CARLOS 1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:33	REDWOOD CITY	10/29/2019 10:44
SAN CARLOS 1104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:23	SAN CARLOS, REDWOOD CITY	10/28/2019 16:44
SAN JOAQUIN PH NO 2 1103	TIER 3, TIER 2	10/27/2019 13:33	NORTH FORK, O NEALS	10/30/2019 11:00
SAN JOAQUIN PH NO 3 1101	TIER 3, TIER 2	10/27/2019 13:33	BASS LAKE, NORTH FORK, WISHON, OAKHURST	10/29/2019 17:12
SAN JOAQUIN PH NO 3 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 13:33	WISHON, NORTH FORK	10/30/2019 11:35
SAN JPAQUIN PH NO 3 1103	TIER 3, TIER 2	10/27/2019 13:32	NORTH FORK	10/30/2019 14:26
SAN JUSTO 1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:09	SAN JUAN BAUTISTA, AROMAS	10/28/2019 12:33
SAN LEANDRO 1109*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 23:02	OAKLAND	10/28/2019 15:32
SAN LEANDRO 1114*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:19	SAN LEANDRO, CASTRO VALLEY	10/28/2019 14:33
SAN RAFAEL 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	SAN RAFAEL, SAN ANSELMO, KENTFIELD, LARKSPUR, GREENBRAE	10/30/2019 00:57
SAN RAFAEL 1102	NON-HFTD	10/26/2019 20:25	SAN RAFAEL	10/28/2019 19:28
SAN RAFAEL 1103	NON-HFTD	10/26/2019 20:25	SAN RAFAEL, SAN QUENTIN	10/28/2019 19:31
SAN RAFAEL 1104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	SAN ANSELMO, SAN RAFAEL, FAIRFAX	10/29/2019 17:05
SAN RAFAEL 1105	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	SAN RAFAEL	10/29/2019 22:22

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
SAN RAFAEL 1106	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	SAN RAFAEL	10/29/2019 15:19
SAN RAFAEL 1107	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	KENTFIELD, SAN RAFAEL, LARKSPUR, ROSS	10/29/2019 12:33
SAN RAFAEL 1108	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:20	SAN ANSELMO, FAIRFAX, ROSS, SAN RAFAEL, KENTFIELD	10/30/2019 15:00
SAN RAFAEL 1109	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	SAN RAFAEL	10/28/2019 19:17
SAN RAFAEL 1110	NON-HFTD	10/26/2019 20:25	SAN RAFAEL	10/29/2019 15:07
SAN RAMON 2107*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:17	DUBLIN, PLEASANTON, CASTRO VALLEY, SAN RAMON	10/28/2019 19:40
SAN RAMON 2108*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 21:05	SAN RAMON, CASTRO VALLEY, MORAGA	10/28/2019 18:10
SANTA ROSA A 1103	NON-HFTD	10/26/2019 19:50	SANTA ROSA	10/29/2019 12:53
SANTA ROSA A 1104*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:35	SANTA ROSA	10/31/2019 19:17
SANTA ROSA A 1107*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 18:43	SANTA ROSA	10/30/2019 14:04
SANTA ROSA A 1108*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:40	SANTA ROSA	10/28/2019 11:25
SANTA ROSA A 1111*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:26	SANTA ROSA	10/31/2019 09:59
SARATOGA 1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:37	SARATOGA	10/28/2019 15:50
SARATOGA 1104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:06	SARATOGA, LOS GATOS, MONTE SERENO	10/28/2019 11:11
SARATOGA 1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:13	SARATOGA	10/28/2019 18:49
SARATOGA 1106*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:49	LOS GATOS, SARATOGA, MONTE SERENO	10/28/2019 13:31

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
SARATOGA 1107*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:27	SARATOGA, LOS GATOS	10/29/2019 17:46
SARATOGA 1115*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:10	SARATOGA, CUPERTINO	10/29/2019 11:22
SAUSALITO 0401	NON-HFTD	10/26/2019 20:25	SAUSALITO	10/29/2019 14:40
SAUSALITO 0402	NON-HFTD	10/26/2019 20:25	SAUSALITO	10/29/2019 14:15
SAUSALITO 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	SAUSALITO	10/29/2019 19:09
SAUSALITO 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	SAUSALITO, MILL VALLEY	10/29/2019 19:28
SEACLIFF 0401	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:19	APTOS	10/28/2019 11:04
SEACLIFF 0402*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:12	APTOS	10/28/2019 07:56
SHADY GLEN 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:01	COLFAX, GRASS VALLEY	10/30/2019 13:30
SHADY GLEN 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:01	COLFAX, GRASS VALLEY	10/31/2019 19:12
SHINGLE SPRINGS 1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:48	SHINGLE SPRINGS, CAMERON PARK	10/28/2019 11:23
SHINGLE SPRINGS 1104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:51	SHINGLE SPRINGS	10/28/2019 18:47
SHINGLE SPRINGS 2105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:55	CAMERON PARK, SHINGLE SPRINGS, RESCUE	10/28/2019 19:24
SHINGLE SPRINGS 2108	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:01	CAMERON PARK, SHINGLE SPRINGS	10/28/2019 15:33
SHINGLE SPRINGS 2109	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:11	PLACERVILLE, SHINGLE SPRINGS, RESCUE, LOTUS, COLOMA, GARDEN VALLEY	10/30/2019 13:38

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
SHINGLE SPRINGS 2110	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:29	SHINGLE SPRINGS	10/29/2019 11:40
SILVERADO 2102*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:42	SAINT HELENA, RUTHERFORD, OAKVILLE, NAPA, LAKE BERRYESSA, YOUNTVILLE	10/31/2019 13:01
SILVERADO 2103*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:51	SAINT HELENA, RUTHERFORD	10/30/2019 18:15
SILVERADO 2104*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:28	ANGWIN, POPE VALLEY, SAINT HELENA, DEER PARK, CALISTOGA	10/31/2019 12:15
SILVERADO 2105*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:26	SAINT HELENA, CALISTOGA	10/31/2019 14:36
SMARTVILLE 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:04	SMARTVILLE, MARYSVILLE	10/30/2019 11:54
SNEATH LANE 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:20	SAN BRUNO	10/28/2019 14:12
SNEATH LANE 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:20	SOUTH SAN FRANCISCO, SAN BRUNO, DALY CITY	10/28/2019 18:10
SNEATH LANE 1106	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:21	SAN BRUNO, SOUTH SAN FRANCISCO	10/28/2019 17:32
SNEATH LANE 1107	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:22	SAN BRUNO, SOUTH SAN FRANCISCO, PACIFICA	10/28/2019 11:32
SOBRANTE 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:13	LAFAYETTE, ORINDA	10/29/2019 00:26
SOBRANTE 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:21	LAFAYETTE, ORINDA	10/29/2019 20:31
SOBRANTE 1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:30	ORINDA	10/29/2019 12:10
SOLEDAD 1114	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:28	SOLEDAD	10/28/2019 13:08
SOLEDAD 2101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:40	SOLEDAD, GONZALES	10/28/2019 13:10

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
SOLEDAD 2102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:40	SOLEDAD	10/28/2019 13:12
SONOMA 1102*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 18:21	SONOMA	10/30/2019 15:43
SONOMA 1103*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 18:17	SONOMA	10/30/2019 14:19
SONOMA 1104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:00	SONOMA	10/28/2019 18:48
SONOMA 1105*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:53	SONOMA	10/30/2019 15:30
SONOMA 1106*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 17:47	SONOMA	10/30/2019 14:00
SONOMA 1107*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:41	SONOMA, PETALUMA	10/30/2019 13:38
SOQUEL 0402	NON-HFTD	10/26/2019 20:27	CAPITOLA, SOQUEL	10/28/2019 12:23
SPAULDING 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:14	EMIGRANT GAP, SODA SPRINGS	10/31/2019 10:37
SPRING GAP 1702	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:08	PINECREST, STRAWBERRY, COLD SPRINGS	10/30/2019 12:06
SPRUCE 0401*	TIER 3, TIER 2	10/26/2019 21:59	KENSINGTON, BERKELEY	10/28/2019 16:01
SPRUCE 0402*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:59	BERKELEY	10/28/2019 16:01
STAFFORD 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:05	NOVATO	10/29/2019 17:30
STAFFORD 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:16	NOVATO	10/29/2019 19:26
STAGG 2107	NON-HFTD	10/26/2019 17:59	STOCKTON	10/30/2019 09:20
STANISLAUS 1701	TIER 3, TIER 2	10/27/2019 00:06	MURPHYS, ARNOLD, HATHAWAY PINES, AVERY	10/30/2019 14:15

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
STANISLAUS 1702	TIER 3, TIER 2	10/27/2019 00:08	ARNOLD, WHITE PINES, AVERY, MURPHYS, HATHAWAY PINES	10/30/2019 14:25
STATION A EUREKA 1103	NON-HFTD	10/26/2019 22:48	EUREKA	10/28/2019 11:48
STATION A EUREKA 1106	NON-HFTD	10/26/2019 22:48	EUREKA	10/28/2019 11:30
STATION A EUREKA 1107	NON-HFTD	10/26/2019 22:48	EUREKA	10/28/2019 11:26
STATION E EUREKA 1101	NON-HFTD	10/26/2019 22:49	EUREKA	10/28/2019 11:47
STATION E EUREKA 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:49	EUREKA	10/28/2019 11:38
STATION E EUREKA 1105	NON-HFTD	10/26/2019 22:49	EUREKA	10/28/2019 11:33
STELLING 1109*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 23:59	CUPERTINO	10/28/2019 10:18
STELLING 1110*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:43	LOS GATOS, CUPERTINO, SARATOGA	10/29/2019 12:53
STILLWATER STATION 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:49	REDDING	10/30/2019 15:02
STILLWATER STATION 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:49	REDDING	10/30/2019 15:26
STOREY 1109	NON-HFTD	10/27/2019 13:39	MADERA	10/29/2019 10:59
SUBSTATION D 1112*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:57	BERKELEY, OAKLAND	10/28/2019 18:31
SUBSTATION F 0402*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 23:37	BERKELEY	10/28/2019 16:25
SUBSTATION F 1103*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 21:39	BERKELEY, OAKLAND	10/28/2019 11:01
SUBSTATION F 1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:27	BERKELEY	10/28/2019 14:01

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
SUBSTATION G 1105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:59	BERKELEY, EL CERRITO, KENSINGTON, RICHMOND	10/28/2019 16:38
SUBSTATION G 1110*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:57	KENSINGTON	10/28/2019 13:57
SUBSTATION G 1111*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:13	EL CERRITO	10/28/2019 16:09
SUBSTATION G 1112*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	RICHMOND, EL CERRITO	10/28/2019 11:40
SUBSTATION J 1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:20	OAKLAND	10/29/2019 12:48
SUBSTATION J 1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 23:47	OAKLAND	10/29/2019 11:24
SUBSTATION J 1106*	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:46	OAKLAND	10/29/2019 11:32
SUBSTATION K 1101*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:27	OAKLAND, BERKELEY	10/28/2019 16:34
SUBSTATION K 1102	TIER 3	10/27/2019 00:11	OAKLAND, ORINDA, BERKELEY	10/28/2019 16:29
SUBSTATION K 1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 23:33	OAKLAND	10/28/2019 19:47
SUBSTATION K 1104*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 01:21	OAKLAND	10/28/2019 19:22
SUBSTATION X 1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:11	OAKLAND, PIEDMONT	10/28/2019 21:30
SUBSTATION X 1104*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 23:35	OAKLAND	10/29/2019 11:55
SUBSTATION X 1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 23:59	OAKLAND	10/29/2019 10:51
SUBSTATION X 1106*	TIER 3, TIER 2	10/27/2019 00:31	OAKLAND	10/28/2019 12:58
SUMMIT 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:09	SODA SPRINGS	10/30/2019 18:12

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
SUMMIT 1102	TIER 2	10/26/2019 19:09	SODA SPRINGS, NORDEN	10/30/2019 17:22
SUNOL 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:10	SUNOL, PLEASANTON, FREMONT, LIVERMORE	10/28/2019 14:41
SWIFT 2102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:29	SAN JOSE	10/28/2019 11:47
SWIFT 2107*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:26	SAN JOSE	10/28/2019 10:48
SWIFT 2109*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:28	SAN JOSE	10/28/2019 09:33
SWIFT 2110*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:28	SAN JOSE, LIVERMORE	10/29/2019 11:03
SYCAMORE CREEK 1111*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:03	COHASSET, CHICO	10/28/2019 16:23
TAMARACK 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:09	SODA SPRINGS	10/31/2019 12:14
TAMARACK 1102	NON-HFTD	10/26/2019 19:09	SODA SPRINGS	10/31/2019 12:15
TAR FLAT 0401	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:37	SONORA	10/28/2019 11:44
TAR FLAT 0402	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:37	SONORA	10/28/2019 12:44
TASSAJARA 2103*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:36	DIABLO	10/29/2019 10:20
TASSAJARA 2104*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:20	PLEASANTON, DANVILLE	10/30/2019 16:04
TASSAJARA 2106*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:59	DANVILLE	10/29/2019 13:00
TASSAJARA 2107	NON-HFTD	10/26/2019 20:15	DANVILLE	10/30/2019 06:02
TASSAJARA 2108*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 20:05	ALAMO, DANVILLE	10/29/2019 19:01

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
TASSAJARA 2112*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:15	DANVILLE, DIABLO, WALNUT CREEK	10/30/2019 06:02
TASSAJARA 2113*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 21:43	SAN RAMON	10/28/2019 10:16
TEJON 1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/29/2019 21:02	LEBEC	10/31/2019 14:29
TEJON 1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/29/2019 21:02	ARVIN	10/31/2019 14:48
TIDE WATER 2106*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:36	CONCORD, PITTSBURG	10/28/2019 12:48
TIGER CREEK 0201	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	PIONEER	10/30/2019 18:46
TRINIDAD 1101	NON-HFTD	10/26/2019 22:20	TRINIDAD, MCKINLEYVILLE	10/28/2019 13:27
TRINIDAD 1102	NON-HFTD	10/26/2019 22:20	TRINIDAD	10/28/2019 15:28
TULUCAY 1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:11	NAPA	10/30/2019 12:04
TYLER 1103	NON-HFTD	10/26/2019 17:57	RED BLUFF	10/28/2019 16:26
TYLER 1104	NON-HFTD	10/26/2019 17:57	RED BLUFF	10/28/2019 16:43
TYLER 1105	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:57	RED BLUFF	10/28/2019 17:24
UKIAH 1111	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:06	UKIAH	10/30/2019 17:58
UKIAH 1113	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:06	UKIAH	10/30/2019 13:20
UKIAH 1114	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:06	UKIAH, BOONVILLE	10/30/2019 17:27
UKIAH 1115	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:06	UKIAH	10/30/2019 13:16
UPPER LAKE 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	UPPER LAKE, WITTER	10/30/2019 20:05

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
			SPRINGS, LAKEPORT	
VACA DIXON 1101*	TIER 2	10/26/2019 19:14	VACAVILLE	10/30/2019 09:23
VACA DIXON 1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:09	VACAVILLE	10/30/2019 17:15
VACAVILLE 1104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:15	FAIRFIELD, VACAVILLE	10/30/2019 11:51
VACAVILLE 1108*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:25	VACAVILLE	10/30/2019 11:21
VACAVILLE 1109*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:35	VACAVILLE	10/30/2019 08:46
VACAVILLE 1111*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:29	VACAVILLE	10/30/2019 13:55
VALLEJO STATION C 0401	NON-HFTD	10/26/2019 20:25	VALLEJO	10/29/2019 13:26
VALLEY VIEW 1103*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 20:09	EL SOBRANTE	10/28/2019 15:50
VALLEY VIEW 1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:55	EL SOBRANTE, PINOLE	10/28/2019 13:14
VALLEY VIEW 1106*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:12	PINOLE, RICHMOND, EL SOBRANTE	10/28/2019 16:06
VASCO 1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:36	LIVERMORE	10/29/2019 08:06
VASONA 1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:34	LOS GATOS, MONTE SERENO	10/28/2019 12:59
VINA 1101	NON-HFTD	10/26/2019 18:06	VINA	10/28/2019 12:47
VINEYARD 2105	NON-HFTD	10/26/2019 20:46	PLEASANTON	10/28/2019 11:43
VINEYARD 2107*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:21	PLEASANTON	10/28/2019 13:25
VINEYARD 2108*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 20:46	PLEASANTON	10/28/2019 11:43

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
VINEYARD 2110*	TIER 2	10/26/2019 20:11	LIVERMORE	10/28/2019 08:48
VOLTA 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:13	MANTON, MINERAL, PAYNES CREEK, MILL CREEK, RED BLUFF, SHINGLETOWN	10/30/2019 18:18
VOLTA 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:13	SHINGLETOWN	10/31/2019 19:20
WALDO 0401*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:32	EL CERRITO	10/28/2019 15:58
WALDO 0402*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:27	EL CERRITO, KENSINGTON	10/28/2019 16:07
WATERSHED 0402	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 20:17	WOODSIDE	10/28/2019 09:35
WAYNE 0401*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 20:37	ALAMO	10/29/2019 16:49
WEIMAR 1101	TIER 2	10/26/2019 18:58	COLFAX, WEIMAR, APPLGATE	10/30/2019 13:26
WEIMAR 1102	TIER 2	10/26/2019 18:58	COLFAX, MEADOW VISTA, WEIMAR	10/30/2019 12:43
WEST POINT 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:52	PIONEER, VOLCANO	10/30/2019 15:03
WEST POINT 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:52	WEST POINT, RAIL ROAD FLAT, WILSEYVILLE, MOUNTAIN RANCH, GLENCOE, MOKELUMNE HILL	10/31/2019 12:01
WESTLEY 1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:02	PATTERSON	10/28/2019 16:16
WHEATLAND 1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:02	WHEATLAND	10/29/2019 19:55
WHITMORE 1101	TIER 3, TIER 2	10/26/2019 18:28	WHITMORE, OAK RUN, MILLVILLE	10/31/2019 14:09

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
WILDWOOD 1101	TIER 2	10/26/2019 23:43	PLATINA, WILDWOOD	10/30/2019 16:18
WILLITS 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	WILLITS	10/30/2019 16:24
WILLITS 1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	WILLITS	10/30/2019 16:25
WILLITS 1104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	WILLITS	10/30/2019 16:26
WILLOW CREEK 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:12	WILLOW CREEK, BLUE LAKE	10/28/2019 16:23
WILLOW CREEK 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:12	WILLOW CREEK	10/28/2019 12:52
WILLOW CREEK 1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:12	WILLOW CREEK, BURNT RANCH, SALYER, HAWKINS BAR	10/28/2019 15:33
WILLOW PASS 1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:15	CONCORD	10/29/2019 14:36
WILLOW PASS 2107*	TIER 2	10/26/2019 22:34	PITTSBURG	10/29/2019 15:20
WILLOW PASS 2108*	TIER 2	10/26/2019 20:35	PITTSBURG	10/29/2019 16:36
WINDSOR 1101	NON-HFTD	10/26/2019 19:50	WINDSOR	10/30/2019 17:00
WINDSOR 1102	NON-HFTD	10/26/2019 19:50	WINDSOR	10/30/2019 17:14
WINDSOR 1103 ⁵	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:50	WINDSOR, HEALDSBURG	11/08/2019 14:25
WISE 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:03	AUBURN, NEWCASTLE	10/30/2019 11:15
WISE 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:01	AUBURN, NEWCASTLE, LINCOLN	10/31/2019 09:54

⁵ Some customers affected by the Kincade Fire on this circuit may have been restored past the state restoration date and time.

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
WISHON 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 13:27	NORTH FORK, AUBERRY	10/29/2019 16:22
WOOD 0401	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:13	OAKLAND	10/29/2019 12:46
WOODACRE 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:19	FOREST KNOLLS, LAGUNITAS, SAN GERONIMO, NICASIO	10/30/2019 14:30
WOODACRE 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:20	FAIRFAX, WOODACRE, SAN ANSELMO, SAN GERONIMO	10/30/2019 19:16
WOODSIDE 1101*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:20	WOODSIDE, PORTOLA VALLEY, REDWOOD CITY	10/29/2019 14:37
WOODSIDE 1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:56	REDWOOD CITY	10/28/2019 16:24
WOODSIDE 1104*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:07	REDWOOD CITY, WOODSIDE	10/29/2019 13:30
WOODWARD 2108*	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 13:39	FRIANT, O NEALS	10/29/2019 11:02
WYANDOTTE 1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:24	OROVILLE	10/30/2019 14:59
WYANDOTTE 1103*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:03	OROVILLE, BERRY CREEK	10/30/2019 15:02
WYANDOTTE 1105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:00	OROVILLE	10/30/2019 11:15
WYANDOTTE 1106*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:28	OROVILLE	10/28/2019 18:06
WYANDOTTE 1107*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:11	OROVILLE	10/30/2019 19:14
WYANDOTTE 1109*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:18	OROVILLE, PALERMO	10/28/2019 16:23
WYANDOTTE 1110*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:00	OROVILLE	10/30/2019 12:13

Table 1-1: Transmission Circuits De-energized During 10/26 Event

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
BRIDGEVILLE-COTTONWOOD 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/27/2019 0:25	Transmission Line	10/27/2019 20:30	Bridgeville-Cottonwood 115kV Line de-energized
BRIDGEVILLE-GARBERVILLE 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 21:55	Transmission Line	10/28/2019 16:04	Bridgeville-Garberville 60kV Line, Fruitland 60kV Tap & Fort Seward 60kV Tap de-energized
BRIGHTON-CLAYTON #1 115 kV	Tier 2 and Partially Outside HFTD	<i>Idle Line</i>	Transmission Line	<i>Idle Line</i>	-
BRIGHTON-CLAYTON #2 115 kV	Tier 2 and Partially Outside HFTD	<i>Idle Line</i>	Transmission Line	<i>Idle Line</i>	-
BRIONES 60KV TAP 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 22:10	Transmission Line	10/28/2019 15:21	Briones 60kV Tap de-energized
BURNS-LONE STAR #1 60 kV	Tier 2, Tier 3	10/26/2019 21:08	Transmission Line	10/28/2019 13:31	Burns-Lone Star #1-60kV Line and Lone Star 60kV Tap de-energized
BURNS-LONE STAR #2 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 21:10	Transmission Line	10/28/2019 13:22	Burns-Lone Star #2-60kV Line & Crusher 60kV Tap de-energized
CARIBOU-PALERMO 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>Permanently Out of Service</i>	Transmission Line	<i>Permanently Out of Service</i>	Caribou-Palermo 115kV Line, Grizzly 115kV Tap & Big Bend 115kV Bus De-energized
CASCADE-BENTON-DESCHUTES 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 19:01	Transmission Line	10/28/2019 19:24	Cascade-Benton-Deschutes 60kV Line, Loomis JCT & Wintu JCT de-energized
CASCADE-COTTONWOOD 115 kV	Tier 2 and Partially Outside HFTD	10/26/2019 19:15	Transmission Line	10/28/2019 19:00	Cascade-Cottonwood 115kV Line, Oregon Trail 115kV Sub, SPI 115kV Tap & Jessup 115kV Sub de-energized

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
CENTERVILLE-TABLE MOUNTAIN 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 17:52	Transmission Line	10/28/2019 12:13	Centerville-Table Mountain 60kV Line de-energized
CENTERVILLE-TABLE MOUNTAIN-OROVILLE 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 18:01	Transmission Line	10/28/2019 12:05	Centerville-Table Mountain-Oroville 60kV Line & Clark Road 60kV Sub De-energized
CHOWCHILLA-KERCKHOFF #2 115 kV	Tier 2 and Partially Outside HFTD	10/27/2019 13:41	Transmission Line	10/28/2019 14:15	Oakhurst 115kV Tap De-energized
CHRISTIE-WILLOW PASS 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 20:53	Transmission Line	10/28/2019 15:04	Christie-Willow Pass 60kV Line, Stauffer 60kV Tap, Urich 60kV Tap & Kinder Morgan 60kV Tap de-energized
CLEAR LAKE-HOPLAND 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 17:44	Transmission Line	10/30/2019 23:36	Clear Lake-Hopland 60kV Line & Granite 60kV Sub de-energized
CLEAR LAKE-KONOCTI 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 17:53	Transmission Line	10/30/2019 16:57	Clear Lake-Konocti 60kV Line de-energized
COLEMAN-RED BLUFF 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 18:06	Transmission Line	10/28/2019 12:20	Coleman-Red Bluff 60kV Line, Dairyville 60kV Tap, Vina 60kV Tap & Los Molinos 60kV Tap de-energized
COLGATE-ALLEGHANY 60 kV	Tier 2, Tier 3	10/26/2019 18:24	Transmission Line	10/30/2019 11:41	Colgate-Alleghany 60kV Line De-Energized
COLGATE-CHALLENGE 60 kV	Tier 2, Tier 3	10/26/2019 18:30	Transmission Line	10/28/2019 13:29	Colgate-Challenge 60kV Line De-Energized
COLGATE-GRASS VALLEY 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 18:44	Transmission Line	10/28/2019 13:29	Colgate-Grass Valley 60kV Line De-Energized
COLGATE-PALERMO 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 18:38	Transmission Line	10/28/2019 20:41	Colgate-Palermo 60kV Line De-Energized

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
COLGATE-SMARTVILLE #2 60 kV	Tier 2	10/26/2019 18:52	Transmission Line	10/28/2019 13:34	Colgate-Smartville #2-60kV Line and Narrows #2-60kV Tap De-Energized
CORTINA-MENDOCINO #1 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 19:21	Transmission Line	10/29/2019 2:56	Cortina-Mendocino #1-115kV Line and Lucerne #1-115kV Tap De-Energized
COTTONWOOD #1 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 18:03	Transmission Line	10/28/2019 12:33	Cottonwood #1-60kV Line de-energized
COTTONWOOD #2 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 17:58	Transmission Line	10/28/2019 12:45	Cottonwood #2-60kV Line De-Energized
COTTONWOOD-BENTON #2 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 19:04	Transmission Line	10/28/2019 12:10	Cottonwood Benton #2-60kV Line de-energized
CRAG VIEW-CASCADE 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 18:32	Transmission Line	10/28/2019 20:14	Crag View-Cascade 115kV Line de-energized
CRAZY HORSE CANYON SW STA-SALINAS-SOLEDAD #1 115 kV	Tier 2 and Partially Outside HFTD	10/26/2019 22:02	Transmission Line	10/28/2019 13:16	Crazy Horse Canyon SW STA-Salinas-Soledad #1-115kV Line de-energized
CRAZY HORSE CANYON SW STA-SALINAS-SOLEDAD #2 115 kV	Tier 2 and Partially Outside HFTD	10/26/2019 23:03	Transmission Line	10/28/2019 13:13	Crazy Horse Canyon SW STA-Salinas-Soledad #2-115kV Line de-energized
DEER CREEK-DRUM 60 kV	Tier 3	10/26/2019 19:18	Transmission Line	10/28/2019 14:46	Deer Creek-Drum 60kV Line De-Energized
DESABLA-CENTERVILLE 60 kV	Tier 3	10/26/2019 17:57	Transmission Line	10/28/2019 12:30	DeSabra-Centerville 60kV Line, Oro Fino 60kV Tap and Forks of the Butte 60kV Tap De-Energized
DONNELLS-MI-WUK 115 kV	Tier 3	10/27/2019 0:12	Transmission Line	10/28/2019 14:00	Donnells-Mi-Wuk 115kV Line, Spring Gap 115kV Tap, Sand Bar 115kV Tap and Beardsley 115kV Tap De-Energized
DRUM #2 P.H. 115KV TAP	Tier 3	10/26/2019 19:21	Transmission Line	10/28/2019 13:37	Drum #2 PH 115kv Tap line De-Energized

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
DRUM-GRASS VALLEY-WEIMAR 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 19:01	Transmission Line	10/28/2019 15:34	Drum-Grass Valley-Weimar 60kV Line, Cape Horn 60 kV Tap and Rollins 60 kV Tap De-Energized
DRUM-HIGGINS 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 19:37	Transmission Line	10/28/2019 14:33	Drum-Higgins 115kV Line De-Energized
DRUM-RIO OSO #1 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 19:43	Transmission Line	10/28/2019 13:37	Drum-Rio Oso #1-115kV Line, Dutch Flat #2 115 kV Tap De-Energized
DRUM-RIO OSO #2 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 19:46	Transmission Line	10/28/2019 14:10	Drum-Rio Oso #2 115kV Line De-Energized
DRUM-SPAULDING 60 kV	Tier 2, Tier 3	10/26/2019 19:15	Transmission Line	10/28/2019 15:16	Drum-Spauldning 60kV Line de-energized
DRUM-SUMMIT #1 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 19:29	Transmission Line	10/30/2019 13:35	Drum-Summit #1-115kV Line de-energized
DRUM-SUMMIT #2 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 19:32	Transmission Line	10/30/2019 13:42	Drum-Summit #2-115kV Line De-Energized
EAGLE ROCK-CORTINA 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 19:39	Transmission Line	10/28/2019 19:48	Eagle Rock-Cortina 115kV Line de-energized
EAGLE ROCK-FULTON-SILVERADO 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 17:00	Transmission Line	10/29/2019 9:30	Eagle Rock-Fulton-Silverado 115kV Line de-energized
EAGLE ROCK-REDBUD 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 19:39	Transmission Line	10/30/2019 15:41	Eagle Rock-Redbud 115kV Line de-energized
ELDORADO-MISSOURI FLAT #1 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 20:04	Transmission Line	10/28/2019 16:52	Eldorado-Missouri Flat #1-115kV Line, Apple Hill #1-115kV Tap De-Energized

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
ELDORADO-MISSOURI FLAT #2 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 20:02	Transmission Line	10/28/2019 17:25	Eldorado-Missouri Flat #2-115kV Line and Apple Hill #2-115kV Tap De-Energized
EXCHEQUER-YOSEMITE 70 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/27/2019 14:22	Transmission Line	10/29/2019 10:47	Exchequer-Indian Flat 70kV line and Indian Flat-Yosemite 70kV line De-Energized
FORT ROSS-GUALALA 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 19:39	Transmission Line	10/29/2019 19:04	Fort Ross-Gualala 60kV line De-energized for PSPS
FORT ROSS-GUALALA 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 19:39	Transmission Line	10/29/2019 19:04	Fort Ross-Gualala 60kV Line de-energized
FRENCH MEADOWS-MIDDLE FORK 60 kV	Tier 3	10/26/2019 18:55	Transmission Line	10/28/2019 15:54	French Meadows-Middle Fork 60kV line De-Energized
FULTON-CALISTOGA 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 17:53	Transmission Line	10/30/2019 19:36	Fulton-Calistoga 60kV Line de-energized
FULTON-HOPLAND 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 17:44	Transmission Line	Out of service as of 11/7 ~0900 (multiple burnt poles)	Fulton-Hopland 60kV Line (Hopland to Geyserville to Fitch MTN JCT section) de-energized trouble
FULTON-LAKEVILLE 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 20:43	Transmission Line	10/28/2019 17:04	Fulton-Lakeville 230kV line de-energized
FULTON-LAKEVILLE-IGNACIO 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>Idle Line</i>	Transmission Line	<i>Idle Line</i>	-
GARBERVILLE-LAYTONVILLE 60 kV	Tier 2 and Partially Outside HFTD	10/27/2019 0:53	Transmission Line	10/31/2019 2:05	Garberville-Laytonville 60KV Line, Kekawaka 60KV Tap de-energized
GEYSERS #11-EAGLE ROCK 115 kV	Tier 3	10/26/2019 19:39	Transmission Line	11/01/2019 10:15	Geysers #11-Eagle Rock 115KV Line de-energized
GEYSERS #12-FULTON 230 kV	Tier 2, Tier 3, and Partially	<i>De-energized prior to 10/26 event</i>	Transmission Line	11/04/2019 12:37	-

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
	Outside HFTD				
GEYSERS #13 TAP 230 kV	Tier 3	<i>De-energized prior to 10/26 event</i>	Transmission Line	Remains out of service as of 11/7 0847 (On Geysers #9 - Lakeville 230kV)	-
GEYSERS #16 TAP 230 kV	Tier 3	<i>De-energized prior to 10/26 event</i>	Transmission Line	Remains out of service as of 11/7 0847 (On Geysers #9 - Lakeville 230kV)	-
GEYSERS #17-FULTON 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>De-energized prior to 10/26 event</i>	Transmission Line	Remains out of service as of 11/7 0847 (On Geysers #9 - Lakeville 230kV)	-
GEYSERS #18 TAP 230 kV	Tier 3	<i>De-energized prior to 10/26 event</i>	Transmission Line	Remains out of service as of 11/7 0847 (On Geysers #9 - Lakeville 230kV)	-
GEYSERS #20 TAP 230 kV	Tier 3	<i>De-energized prior to 10/26 event</i>	Transmission Line	Remains out of service as of 11/7 0847 (On Geysers #9 - Lakeville 230kV)	-
GEYSERS #3-CLOVERDALE 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 19:06	Transmission Line	11/01/2019 11:37	Geysers #3-Cloverdale 115kV Line & Mission Power 115kV Tap de-energized
GEYSERS #3-EAGLE ROCK 115 kV	Tier 3	10/26/2019 19:39	Transmission Line	10/31/2019 12:40	Geysers #3-Eagle Rock 115KV Line de-energized
GEYSERS #5-GEYSERS #3 115 kV	Tier 3	<i>De-energized prior to 10/26 event</i>	Transmission Line		-
GEYSERS #7-EAGLE ROCK 115 kV	Tier 3	10/26/2019 19:39	Transmission Line	11/02/2019 14:25	Geysers #7-Eagle Rock 115kV Line de-energized
GEYSERS #9-LAKEVILLE 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>De-energized prior to 10/26 event</i>	Transmission Line	Out of service as of 11/7 ~0900	-

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
GOLD HILL #1 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 17:59	Transmission Line	10/28/2019 14:12	Gold Hill #1-60kV line de-energized
GREEN VALLEY-PAUL SWEET 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 21:37	Transmission Line	10/28/2019 14:46	Green Valley-Paul Sweet 115kV Line de-energized
HALSEY-PLACER 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 19:57	Transmission Line	10/28/2019 16:20	Halsey-Placer 60kV Line, Auburn 60kV Tap & Mountain Quarries 60kV Tap De-Energized
HILLSDALE JCT-HALF MOON BAY 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 21:46	Transmission Line	10/28/2019 13:11	Hillsdale JCT-Half Moon Bay 60kV Line de-energized
HUMBOLDT-MAPLE CREEK 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 22:16	Transmission Line	10/28/2019 11:41	Humboldt-Maple Creek 60kV Line de-energized
HUMBOLDT-TRINITY 115 kV	Tier 2 and Partially Outside HFTD	10/26/2019 21:30	Transmission Line	10/28/2019 14:50	Humboldt-Trinity 115kV Line de-energized
IGNACIO-ALTO 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 20:25	Transmission Line	10/28/2019 13:34	Ignacio-Alto 60kV Line de-energized
IGNACIO-ALTO-SAUSALITO #1 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 20:25	Transmission Line	10/28/2019 16:19	Ignacio-Alto-Sausalito #1-60kV Line de-energized
IGNACIO-ALTO-SAUSALITO #2 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 20:25	Transmission Line	10/28/2019 16:26	Ignacio-Alto-Sausalito #2-60kV Line de-energized
IGNACIO-BOLINAS #1 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 20:25	Transmission Line	10/29/2019 11:10	Ignacio-Bolinas #1-60kV Line de-energized
IGNACIO-BOLINAS #2 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 20:25	Transmission Line	10/29/2019 11:11	Ignacio-Bolinas #2-60kV Line & Tocaloma 60kV Tap de-energized
IGNACIO-SAN RAFAEL #1 115 kV	Tier 2, Tier 3, and Partially	10/26/2019 20:25	Transmission Line	10/28/2019 17:14	Ignacio-San Rafael #1-115kV Line de-energized

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
	Outside HFTD				
IGNACIO-SOBRANTE 230 kV	Tier 2 and Partially Outside HFTD	10/26/2019 22:07	Transmission Line	10/28/2019 16:38	Ignacio-Sobrante 230kV Line de-energized
KESWICK-CASCADE 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 18:50	Transmission Line	10/28/2019 19:06	Keswick-Cascade 60kV Line de-energized
KESWICK-TRINITY 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 18:54	Transmission Line	10/28/2019 15:03	Keswick-Trinity 60kV Line de-energized
KILARC-CEDAR CREEK 60 kV	Tier 3	10/26/2019 18:22	Transmission Line	10/28/2019 19:58	Kilarc-Cedar Creek 60kV Line & Clover Creek 60kV Tap de-energized
KILARC-DESCHUTES 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 18:28	Transmission Line	10/28/2019 19:48	Kilarc-Deschutes 60kV Line de-energized
KONOCTI-EAGLE ROCK 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 17:53	Transmission Line	10/30/2019 15:35	Konocti-Eagle Rock 60kV Line de-energized
KONOCTI-MIDDLETOWN 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 17:53	Transmission Line	10/30/2019 17:52	Konocti-Middletown 60kV Line de-energized
LAKEVILLE #1 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 21:07	Transmission Line	10/28/2019 14:54	Lakeville #1-60kV Line de-energized
LAKEVILLE #2 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 21:04	Transmission Line	10/28/2019 15:06	Lakeville #2-60kV Line de-energized
LAKEVILLE-SOBRANTE #2 230 kV	Tier 2 and Partially Outside HFTD	10/26/2019 20:16	Transmission Line	10/28/2019 16:39	Lakeville-Sobrante #2-230kV Line de-energized
LAYTONVILLE-COVELO 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 17:45	Transmission Line	10/30/2019 16:53	Laytonville-Covelo 60kV Line de-energized

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
LAYTONVILLE-WILLITS 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 17:45	Transmission Line	10/30/2019 16:51	Laytonville-Willits 60kV Line de-energized
LOWER LAKE-HOMESTAKE 115 kV	Tier 2 and Partially Outside HFTD	10/26/2019 19:39	Transmission Line	10/31/2019 14:01	Lower Lake-Homestake 115KV Line de-energized
MAPLE CREEK-HOOPA 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 22:12	Transmission Line	10/28/2019 12:32	Maple Creek-Hoopa 60KV Line de-energized
MARTIN-SNEATH LANE 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 20:50	Transmission Line	10/28/2019 14:13	Martin-Sneath Lane 60kV Line de-energized
MENDOCINO-HARTLEY 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 17:44	Transmission Line	10/30/2019 16:42	Mendocino-Hartley 60kV Line de-energized
MENDOCINO-REDBUD 115 kV	Tier 2 and Partially Outside HFTD	10/26/2019 17:44	Transmission Line	10/30/2019 15:39	Mendocino-Redbud 115kV Line & Lucerne #2-115kV Tap de-energized
MENDOCINO-WILLITS 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 17:45	Transmission Line	10/30/2019 16:29	Mendocino-Willits 60kV Line de-energized
MENDOCINO-WILLITS-FORT BRAGG 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 17:45	Transmission Line	10/30/2019 17:37	Mendocino-Willits-Fort Bragg 60kV Line de-energized
METCALF-EL PATIO #1 115 kV	Tier 2 and Partially Outside HFTD	10/26/2019 20:29	Transmission Line	10/28/2019 13:40	Metcalf-El Patio #1-115kV Line de-energized
METCALF-EL PATIO #2 115 kV	Tier 2 and Partially Outside HFTD	10/26/2019 20:34	Transmission Line	10/28/2019 13:45	Metcalf-El Patio #2-115kV Line de-energized
METCALF-HICKS 1 & 2 115 kV	Tier 2 and Partially Outside HFTD	<i>Idle Line</i>	Transmission Line	<i>Idle Line</i>	-
METCALF-MONTA VISTA #3 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 21:02	Transmission Line	10/28/2019 13:53	Metcalf-Monta Vista #3-230kV Line de-energized
MIDDLE FORK #1 60 kV	Tier 3	10/26/2019 18:55	Transmission Line	10/28/2019 15:54	Middle Fork #1-60kV Line De-Energized

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
MIDDLE FORK-GOLD HILL 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>De-energized prior to 10/26 event</i>	Transmission Line	10/31/2019 15:34	-
MI-WUK-CURTIS 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/27/2019 0:18	Transmission Line	10/28/2019 13:32	Mi Wuk-Curtis 115KV Line, Fibreboard Standard 115KV Tap De-Energized
MONTA VISTA-BURNS 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 21:16	Transmission Line	10/28/2019 13:18	Monta Vista-Burns 60kV Line & Permanente #2-60kV Tap de-energized
MONTA VISTA-COYOTE SW STA 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 20:51	Transmission Line	10/28/2019 13:59	Monta Vista-Coyote SW STA 230kV Line de-energized
MONTE RIO-FORT ROSS 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 19:50	Transmission Line	10/29/2019 19:02	Monte Rio-Fort Ross 60kV Line de-energized
MONTE RIO-FULTON 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 19:50	Transmission Line	10/29/2019 13:46	Monte Rio-Fulton 60kV Line, Wohler 60kV Tap & Salmon Creek 60kV Tap de-energized
NEWARK-LAWRENCE LAB 115 kV	Tier 2 and Partially Outside HFTD	<i>Idle Line</i>	Transmission Line	<i>Idle Line</i>	-
NORTH TOWER-MARTINEZ JCT #1 (21KV) 115 kV	Tier 2 and Partially Outside HFTD	<i>Idle Line</i>	Transmission Line	<i>Idle Line</i>	-
PALERMO-OROVILLE #1 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 18:26	Transmission Line	10/28/2019 14:11	Palermo-Oroville #1 60KV Line, Louisiana Pacific 60KV Tap, Pacific Oroville Power 60KV Tap De-Energized
PARADISE-BUTTE 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 17:47	Transmission Line	10/28/2019 20:53	Paradise-Butte 115kV De-energized
PARADISE-TABLE MOUNTAIN 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 17:43	Transmission Line	10/28/2019 20:50	Paradise-Table Mountain 115kV & Big Bend 115kV Tap De-energized

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
PHILO JCT-ELK 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 17:45	Transmission Line	10/30/2019 19:20	Philo JCT-Elk 60kV Line & Philo Sub 60kV Tap de-energized
PIT #6 JCT-ROUND MOUNTAIN 230 kV	Tier 2	10/26/2019 17:54	Transmission Line	10/28/2019 12:55	Pit #6 JCT-Round Mountain 230kV Line, Pit #6-230kV JCT Tap & Pit #7-230kV Tap de-energized
PITTSBURG-SAN RAMON 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 21:17	Transmission Line	10/28/2019 15:02	Pittsburg-San Ramon 230kV Line de-energized
PITTSBURG-TASSAJARA 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 20:50	Transmission Line	10/28/2019 14:50	Pittsburg-Tassajara 230kV Line de-energized
POTTER VALLEY-WILLITS 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 17:45	Transmission Line	10/30/2019 16:25	Potter Valley-Willits 60kV Line de-energized
RIO DELL JCT-BRIDGEVILLE 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 22:37	Transmission Line	10/27/2019 21:45	Rio Dell JCT-Bridgeville 60kV Line de-energized
SAN BRUNO TAP 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 23:01	Transmission Line	10/28/2019 14:51	San Bruno 60kV Tap de-energized
SAN MATEO-HILLSDALE JCT 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 23:10	Transmission Line	10/29/2019 13:25	San Mateo-Hillsdale JCT 60kV Line de-energized
SANTA ROSA-CORONA 115 kV	Tier 2 and Partially Outside HFTD	10/26/2019 20:38	Transmission Line	10/31/2019 14:21	Santa Rosa-Corona 115kV Line & Stony Point 115kV Tap de-energized
SMARTVILLE-MARYSVILLE 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 19:02	Transmission Line	10/28/2019 13:45	Smartville-Marysville 60kV Line De-energized
SMARTVILLE-NICOLAUS #2 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 19:20	Transmission Line	10/28/2019 14:48	Smartville-Nicolaus #2-60kV Line De-energized
SNEATH LANE-HALF MOON BAY 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>De-energized prior to 10/26 event</i>	Transmission Line	Out of service as of 11/7 ~0900 (scheduled work)	-

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
SNEATH LANE-PACIFICA 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 22:38	Transmission Line	10/28/2019 14:13	Sneath Lane-Pacifica 60kV Line de-energized
SOBRANTE-GRIZZLY-CLAREMONT #1 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 22:25	Transmission Line	10/28/2019 11:35	Sobrante-Grizzly-Claremont #1-115kV Line de-energized
SOBRANTE-GRIZZLY-CLAREMONT #2 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 21:44	Transmission Line	10/28/2019 15:10	Sobrante-Grizzly-Claremont #2-115kV Line de-energized
SPAULDING-SUMMIT 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 19:09	Transmission Line	10/30/2019 13:46	Spaulding-Summit 60kV Line De-energized
STANISLAUS-NEWARK #1 (12KV) 115 kV	Tier 2 and Partially Outside HFTD	<i>Idle Line</i>	Transmission Line	<i>Idle Line</i>	-
STANISLAUS-NEWARK #2 (12KV) 115 kV	Tier 2 and Partially Outside HFTD	<i>Idle Line</i>	Transmission Line	<i>Idle Line</i>	-
TIGER CREEK-ELECTRA 230 kV	Tier 2, Tier 3	10/26/2019 17:47	Transmission Line	10/28/2019 13:33	Tiger Creek-Electra 230kV Line De-energized
TIGER CREEK-VALLEY SPRINGS 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 17:51	Transmission Line	10/28/2019 14:23	Tiger Creek-Valley Springs 230kV Line De-energized
TRINITY-COTTONWOOD 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 22:10	Transmission Line	10/28/2019 14:49	Trinity-Cottonwood 115kV Line de-energized
TRINITY-MAPLE CREEK 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 22:06	Transmission Line	10/28/2019 15:48	Trinity-Maple Creek 60kV Line de-energized
TULUCAY-NAPA #1 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 21:15	Transmission Line	10/28/2019 20:29	Tulucay-Napa #1-60kV Line, Basalt #1-60kV Tap, Cordelia #1 & #2-60kV Taps de-energized
VALLEY SPRINGS #1 60 kV	Tier 2 and Partially Outside HFTD	10/27/2019 0:25	Transmission Line	10/28/2019 15:05	Valley Springs #1-60kV Line & New Hogan 60kV Tap De-energized

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
VALLEY SPRINGS #2 60 kV	Tier 2 and Partially Outside HFTD	10/27/2019 0:32	Transmission Line	10/28/2019 14:08	Valley Springs #2-60kV Line AND Pardee #1-60kV Tap De-energized
VALLEY SPRINGS-MARTELL #1 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 17:45	Transmission Line	10/28/2019 14:40	Valley Springs-Martell #1-60kV Line De-energized
VOLTA-DESCHUTES 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 18:15	Transmission Line	10/28/2019 19:30	Volta-Deschutes 60kV Line de-energized
VOLTA-SOUTH 60 kV	Tier 2, Tier 3	10/26/2019 18:10	Transmission Line	10/28/2019 23:00	Volta-South 60kV Line de-energized
WATSONVILLE-SALINAS 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 21:26	Transmission Line	10/28/2019 15:35	Watsonville-Salinas 60kV Line & Granite Rock 60kV Tap de-energized
WEIMAR #1 60 kV	Tier 2, Tier 3	10/26/2019 18:55	Transmission Line	10/28/2019 16:00	Weimar-#1-60kV Line & Oxbow 60kV Tap De-Energized
WEIMAR-HALSEY 60 kV	Tier 2	10/26/2019 19:50	Transmission Line	10/28/2019 16:35	Weimar-Halsey 60kV Line
WEST POINT-VALLEY SPRINGS 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 17:51	Transmission Line	10/28/2019 14:23	West Point-Valley Springs 60kV Line & Pine Grove 60kV Tap de-energized
WISHON-SAN JOAQUIN #3 PH 70 kV	Tier 2, Tier 3	10/27/2019 13:33	Transmission Line	10/28/2019 19:06	Wishon-San Joaquin #3 P.H. 70kV Line and Yanke 70 kV Tap
WOODLEAF-PALERMO 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 17:35	Transmission Line	10/28/2019 20:46	Woodleaf-Palermo, Kanaka 115kV Tap, Forbestown 115kV Tap AND Sly Creek 115kV Tap De-energized

Table 1-2: Transmission Circuits De-Energized During October 29 Event

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
BRIDGEVILLE-COTTONWOOD 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 6:05	Transmission Line	10/30/2019 12:30	Bridgeville-Cottonwood 115kV Line De-Energized

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
CARIBOU-PALERMO 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>Permanently Out of Service</i>	Transmission Line	<i>Permanently Out of Service</i>	<i>No notes</i>
CASCADE-BENTON-DESCHUTES 60 kV	Tier 2 and Partially Outside HFTD	10/29/2019 5:30	Transmission Line	10/30/2019 12:59	Cascade-Benton-Deschutes 60kV Line, Loomis JCT & Wintu JCT De-energized
CASCADE-COTTONWOOD 115 kV	Tier 2 and Partially Outside HFTD	10/29/2019 6:08	Transmission Line	10/30/2019 10:45	Cascade-Cottonwood 115kV Line, Oregon Trail 115kV Sub, SPI 115kV Tap & Jessup 115kV Sub De-energized
CENTERVILLE-TABLE MOUNTAIN 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 5:41	Transmission Line	10/30/2019 11:19	Centerville-Table Mountain 60kV Line de-energized
CENTERVILLE-TABLE MOUNTAIN-OROVILLE 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 5:41	Transmission Line	10/30/2019 10:08	Centerville-Table Mountain-Oroville 60kV Line & Clark Road 60kV Sub De-energized
CLEAR LAKE-HOPLAND 60 kV	Tier 2 and Partially Outside HFTD	<i>De-energized prior to 10/29 event</i>	Transmission Line	10/30/2019 23:36	<i>No notes</i>
CLEAR LAKE-KONOCTI 60 kV	Tier 2 and Partially Outside HFTD	<i>De-energized prior to 10/29 event</i>	Transmission Line	10/30/2019 16:57	<i>No notes</i>
COLGATE-ALLEGHANY 60 kV	Tier 2, Tier 3	<i>De-energized prior to 10/29 event</i>	Transmission Line	10/30/2019 11:41	<i>No notes</i>
COLGATE-CHALLENGE 60 kV	Tier 2, Tier 3	10/29/2019 5:54	Transmission Line	10/30/2019 11:11	Colgate-Challenge 60kV Line De-Energized
COLGATE-GRASS VALLEY 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 8:30	Transmission Line	10/30/2019 12:20	Colgate-Grass Valley 60kV Line De-Energized
COLGATE-PALERMO 60 kV	Tier 2 and Partially Outside HFTD	10/29/2019 6:14	Transmission Line	10/30/2019 11:36	Colgate-Palermo 60kV Line De-Energized
COLGATE-SMARTVILLE #2 60 kV	Tier 2	10/29/2019 8:39	Transmission Line	10/30/2019 11:03	Colgate-Smartville #2-60kV Line and Narrows #2-60kV Tap De-Energized
CORTINA-MENDOCINO #1 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 7:26	Transmission Line	10/30/2019 11:54	Cortina-Mendocino #1-115kV Line and Lucerne #1-115kV Tap De-Energized

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
COTTONWOOD-BENTON #2 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 5:35	Transmission Line	10/30/2019 11:23	Cottonwood Benton #2-60kV Line De-Energized
CRAG VIEW-CASCADE 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 5:34	Transmission Line	10/30/2019 14:55	Crag View-Cascade 115kV Line De-Energized
DEER CREEK-DRUM 60 kV	Tier 3	10/29/2019 9:05	Transmission Line	10/30/2019 13:05	Deer Creek-Drum 60kV Line De-Energized
DELTA-MOUNTAIN GATE JCT 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 5:00	Transmission Line	10/30/2019 13:10	Delta-Mountain Gate JCT 60kV Line De-Energized
DESABLA-CENTERVILLE 60 kV	Tier 3	10/29/2019 5:20	Transmission Line	10/30/2019 10:14	DeSabra-Centerville 60kV Line, Oro Fino 60kV Tap and Forks of the Butte 60kV Tap De-Energized
DONNELLS-MI-WUK 115 kV	Tier 3	10/29/2019 16:14	Transmission Line	10/30/2019 10:29	Donnells-Mi-Wuk 115kV Line, Spring Gap 115kV Tap, Sand Bar 115kV Tap and Beardsley 115kV Tap De-Energized
DRUM #2 P.H. 115KV TAP 115 kV	Tier 3	10/29/2019 9:47	Transmission Line	10/30/2019 11:33	Drum #2 PH 115kv Tap line De-Energized
DRUM-GRASS VALLEY-WEIMAR 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 8:49	Transmission Line	10/30/2019 10:29	Drum-Grass Valley-Weimar 60kV Line, Rollins 60 kV Tap, Cape Horn 60 kV Tap De-Energized
DRUM-HIGGINS 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 9:39	Transmission Line	10/30/2019 13:18	Drum-Higgins 115kv line De-Energized
DRUM-RIO OSO #1 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 9:57	Transmission Line	10/30/2019 11:46	Drum-Rio Oso #1 115kv line, Dutch Flat #2 115 kV Tap De-Energized
DRUM-RIO OSO #2 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 9:57	Transmission Line	10/30/2019 11:57	Drum-Rio Oso #2 115kV Line De-Energized
DRUM-SPAULDING 60 kV	Tier 2, Tier 3	10/29/2019 9:37	Transmission Line	10/30/2019 12:36	Drum-Spauldning 60kv line De-Energized
DRUM-SUMMIT #1 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>De-energized prior to 10/29 event</i>	Transmission Line	10/30/2019 13:35	<i>No notes</i>
DRUM-SUMMIT #2 115 kV	Tier 2, Tier 3, and Partially	<i>De-energized prior to 10/29 event</i>	Transmission Line	10/30/2019 13:42	<i>No notes</i>

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
	Outside HFTD				
EAGLE ROCK-CORTINA 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 7:33	Transmission Line	10/30/2019 13:48	Eagle Rock-Cortina 115kV line De-Energized
EAGLE ROCK-FULTON-SILVERADO 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>De-energized prior to 10/29 event</i>	Transmission Line	10/29/2019 9:30	<i>No notes</i>
EAGLE ROCK-REDBUD 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>De-energized prior to 10/29 event</i>	Transmission Line	10/30/2019 15:41	<i>No notes</i>
ELDORADO-MISSOURI FLAT #1 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 9:40	Transmission Line	10/30/2019 10:59	El Dorado-Missouri Flat #1-115kV Line, Apple Hill #1-115kV Tap De-Energized
ELDORADO-MISSOURI FLAT #2 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 10:30	Transmission Line	10/30/2019 11:03	El Dorado-Missouri Flat #2-115kV Line and Apple Hill #2-115kV Tap De-Energized
FRENCH MEADOWS-MIDDLE FORK 60 kV	Tier 3	10/29/2019 8:39	Transmission Line	10/30/2019 12:56	French Meadows-Middle Fork 60kV line De-Energized
FULTON-CALISTOGA 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>De-energized prior to 10/29 event</i>	Transmission Line	10/30/2019 19:36	<i>No notes</i>
FULTON-HOPLAND 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>De-energized prior to 10/29 event</i>	Transmission Line	Out of service as of 11/7 09:00 (multiple burnt poles)	<i>No notes</i>
FULTON-LAKEVILLE 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 7:46	Transmission Line	10/29/2019 11:02	Fulton-Lakeville 230kV line de-energized
FULTON-LAKEVILLE-IGNACIO 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>Idle Line</i>	Transmission Line	<i>Idle Line</i>	<i>No notes</i>
GEYSERS #11-EAGLE ROCK 115 kV	Tier 3	<i>De-energized prior to 10/29 event</i>	Transmission Line	11/01/2019 10:15	<i>No notes</i>
GEYSERS #12-FULTON 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>De-energized prior to 10/29 event</i>	Transmission Line	11/04/2019 12:37	<i>No notes</i>
GEYSERS #13 TAP 230 kV	Tier 3	<i>De-energized prior to 10/29 event</i>	Transmission Line	Remains out of service as of 11/7 ~09:00 (On	<i>No notes</i>

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
				Geysers #9 - Lakeville 230kV)	
GEYSERS #16 TAP 230 kV	Tier 3	<i>De-energized prior to 10/29 event</i>	Transmission Line	Remains out of service as of 11/7 ~09:00 (On Geysers #9 - Lakeville 230kV)	<i>No notes</i>
GEYSERS #17-FULTON 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>De-energized prior to 10/29 event</i>	Transmission Line	Remains out of service as of 11/7 ~09:00 (On Geysers #9 - Lakeville 230kV)	<i>No notes</i>
GEYSERS #18 TAP 230 kV	Tier 3	<i>De-energized prior to 10/29 event</i>	Transmission Line	Remains out of service as of 11/7 ~09:00 (On Geysers #9 - Lakeville 230kV)	<i>No notes</i>
GEYSERS #20 TAP 230 kV	Tier 3	<i>De-energized prior to 10/29 event</i>	Transmission Line	Remains out of service as of 11/7 ~09:00 (On Geysers #9 - Lakeville 230kV)	<i>No notes</i>
GEYSERS #3-CLOVERDALE 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>De-energized prior to 10/29 event</i>	Transmission Line	11/01/2019 11:37	<i>No notes</i>
GEYSERS #3-EAGLE ROCK 115 kV	Tier 3	<i>De-energized prior to 10/29 event</i>	Transmission Line	10/31/2019 12:40	<i>No notes</i>
GEYSERS #5-GEYSERS #3 115 kV	Tier 3	<i>De-energized prior to 10/29 event</i>	Transmission Line	11/05/2019 9:51	<i>No notes</i>
GEYSERS #7-EAGLE ROCK 115 kV	Tier 3	<i>De-energized prior to 10/29 event</i>	Transmission Line	11/02/2019 14:25	<i>No notes</i>
GEYSERS #9-LAKEVILLE 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>De-energized prior to 10/29 event</i>	Transmission Line	Out of service as of 11/7 ~09:00	<i>No notes</i>
HALSEY-PLACER 60 kV	Tier 2 and Partially Outside HFTD	10/29/2019 10:49	Transmission Line	10/30/2019 10:43	Halsey-Placer 60kV Line, Auburn 60kV Tap and Mountain Quarries 60kV Tap De-Energized

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
KESWICK-CASCADE 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 5:38	Transmission Line	10/30/2019 14:32	Keswick-Cascade 60kV Line De-Energized
KILARC-CEDAR CREEK 60 kV	Tier 3	10/29/2019 4:18	Transmission Line	10/30/2019 13:25	Kilarc-Cedar Creek 60kV Line and Clover Creek 60kV Tap De-Energized
KILARC-DESCHUTES 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 4:26	Transmission Line	10/30/2019 13:07	Kilarc-Deschutes 60kV Line De-Energized
KONOCTI-EAGLE ROCK 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 7:33	Transmission Line	10/30/2019 15:36	Konocti-Eagle Rock 60kV Line De-Energized
LAKEVILLE #1 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 7:43	Transmission Line	10/30/2019 16:34	Lakeville #1-60kV Line De-Energized
LOWER LAKE-HOMESTAKE 115 kV	Tier 2 and Partially Outside HFTD	10/29/2019 7:33	Transmission Line	10/29/2019 7:34	Lower Lake-Homestake 115KV Line De-Energized
MENDOCINO-REDBUD 115 kV	Tier 2 and Partially Outside HFTD	<i>De-energized prior to 10/29 event</i>	Transmission Line	10/30/2019 15:39	<i>No notes</i>
MIDDLE FORK #1 60 kV	Tier 3	10/29/2019 8:39	Transmission Line	10/30/2019 12:56	Middle Fork #1 60KV Line De-Energized
MIDDLE FORK-GOLD HILL 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>De-energized prior to 10/29 event</i>	Transmission Line	10/31/2019 15:34	<i>No notes</i>
MI-WUK-CURTIS 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 16:18	Transmission Line	10/30/2019 10:18	Mi Wuk-Curtis 115KV Line, Fibreboard Standard 115KV Tap De-Energized
MONTA VISTA-BURNS 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 11:43	Transmission Line	10/29/2019 17:16	Monta Vista-Burns 60KV Line, Permanente #2 60KV Tap De-Energized
MOUNTAIN GATE JCT-CASCADE 60 kV	Tier 2	10/29/2019 5:01	Transmission Line	10/30/2019 15:14	Mountain Gate Jct-Cascade 60KV Line, Mountain Gate 60KV Tap De-Energized
PALERMO-OROVILLE #1 60 kV	Tier 2 and Partially Outside HFTD	10/29/2019 6:27	Transmission Line	10/30/2019 10:24	Palermo-Oroville #1 60KV Line, Louisiana Pacific 60KV Tap, Pacific Oroville Power

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
					60KV Tap De-Energized
PARADISE-BUTTE 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 4:40	Transmission Line	10/30/2019 12:08	Paradise-Butte 115kV De-energized
PARADISE-TABLE MOUNTAIN 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 4:36	Transmission Line	10/30/2019 11:46	Paradise-Table Mountain 115kV & Big Bend 115kV Tap De-energized
SMARTVILLE-MARYSVILLE 60 kV	Tier 2 and Partially Outside HFTD	10/29/2019 8:45	Transmission Line	10/30/2019 10:41	Smartville-Marysville 60kV Line De-energized
SMARTVILLE-NICOLAUS #2 60 kV	Tier 2 and Partially Outside HFTD	10/29/2019 8:50	Transmission Line	10/30/2019 12:32	Smartville-Nicolaus #2-60kV Line De-energized
SNEATH LANE-HALF MOON BAY 60 kV Line	Tier 2, Tier 3, and Partially Outside HFTD	<i>De-energized prior to 10/29 event</i>	Transmission Line	Out of service as of 11/7 ~0:900 (scheduled work)	<i>No notes</i>
SPAULDING-SUMMIT 60 kV	Tier 2 and Partially Outside HFTD	<i>De-energized prior to 10/29 event</i>	Transmission Line	10/30/2019 13:46	<i>No notes</i>
TIGER CREEK-ELECTRA 230 kV	Tier 2, Tier 3	10/29/2019 16:27	Transmission Line	10/30/2019 11:28	Tiger Creek-Electra 230kV Line De-energized
TIGER CREEK-VALLEY SPRINGS 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 16:36	Transmission Line	10/30/2019 11:22	Tiger Creek-Valley Springs 230kV Line De-energized (line currently used as West Point-Valley Springs 60kV Line)
TULUCAY-NAPA #1 60 kV	Tier 2 and Partially Outside HFTD	10/29/2019 7:38	Transmission Line	10/30/2019 15:32	Tulucay-Napa #1-60kV Line, Basalt #1-60kV Tap, Cordelia #1 and #2 - 60kV Taps De-energized
VOLTA-DESCHUTES 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 4:44	Transmission Line	10/30/2019 15:30	Volta-Deschutes 60kV Line De-energized
VOLTA-SOUTH 60 kV	Tier 2, Tier 3	10/29/2019 4:44	Transmission Line	10/30/2019 15:27	Volta-South 60kV Line De-energized
WEIMAR #1 60 kV	Tier 2, Tier 3	10/29/2019 8:39	Transmission Line	10/30/2019 12:56	Weimar-#1-60kV Line AND Oxbow 60kV Tap
WEIMAR-HALSEY 60 kV	Tier 2	10/29/2019 10:14	Transmission Line	10/30/2019 10:57	Weimar-Halsey 60kV Line

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
WEST POINT-VALLEY SPRINGS 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 16:36	Transmission Line	10/30/2019 11:22	West Point-Valley Springs 60kV Line AND Pine Grove 60kV Tap De-energized
WOODLEAF-PALERMO 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 4:31	Transmission Line	10/30/2019 12:49	Woodleaf-Palermo, Kanaka 115kV Tap, Forbestown 115kV Tap AND Sly Creek 115kV Tap De-energized

PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX B

SECTION 4 – CUSTOMERS IMPACTED

Note: Customer impact counts and related details are subject to further adjustment and reconciliation. After each PSPS event, PG&E teams reconcile outage details and categorization to ensure PSPS outages are properly labeled and do not include outages driven by other factors such as wind related outages outside of the PSPS scope. These data reviews and corrections are typically updated for several weeks after a PSPS event.

Table 1-1. Distribution Circuits – Amended 1.27.2020

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
ALHAMBRA-1105	1712	1588	120	80	4
ALHAMBRA 1105	1699	1573	122	80	4
ALLEGHANY 1101	1037	875	160	11	2
ALLEGHANY 1102	152	128	24	3	0
ALPINE 1101	277	272	5	0	0
ALPINE 1102	304	270	34	1	0
ALTO 1120	4152	3779	370	70	3
ALTO 1121	2483	2276	203	35	4
ALTO 1122	2845	2592	250	31	3
ALTO 1123	4693	4284	396	63	13
ALTO 1124	4011	3573	438	43	0
ALTO 1125	3924	3705	217	48	2
ANDERSON 1101	1612	1411	196	113	5
ANDERSON 1102	1323	974	341	60	8
ANDERSON 1103	886	783	91	50	12
ANITA 1106	65	60	2	1	3
ANNAPOLIS 1101	218	161	47	5	10
ANTLER 1101	919	779	124	37	16
APPLE HILL 1103	1256	1090	160	61	6
APPLE HILL 1104	2205	2027	168	107	10
APPLE HILL 2102	4379	4006	333	215	40
ARBUCKLE 1104	13	9	3	0	1
ARCATA 1105	4000	3782	173	89	45
ARCATA 1106	1482	1281	178	28	23
ARCATA 1121	2705	2336	343	36	26
ARCATA 1122	3089	2709	351	77	29
ARCATA 1123	185	119	56	1	10
ARLINGTON 0401	137	134	3	1	0
AUBERRY 1101	3183	2854	312	189	17

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
AUBERRY 1102	1587	1449	131	116	7
AUBURN 1101	706	533	172	19	1
AUBURN 1102	1372	1186	183	28	3
BANGOR 1101	2299	2030	232	157	37
BASALT 1106	119	24	57	1	38
BAY MEADOWS 2102	1133	1089	43	22	1
BEAR VALLEY 2101	1130	922	193	44	15
BEAR VALLEY 2105	1199	1041	149	61	9
BELL 1107	855	803	41	34	11
BELL 1108	1859	1753	90	96	16
BELL 1109	352	312	38	19	2
BELL 1110	63	58	4	2	1
BELLEVUE 1102	134	93	34	3	7
BELLEVUE 2103	1104	896	144	27	64
BELMONT 1103	1994	1906	88	19	0
BELMONT 1110	706	684	22	7	0
BEN LOMOND 0401	744	681	62	43	1
BEN LOMOND 1101	727	699	27	37	1
BERESFORD 0403	579	555	24	12	0
BIG BASIN 1101	2347	2150	191	129	6
BIG BASIN 1102	1798	1653	141	99	4
BIG BEND 1101	192	169	21	10	2
BIG BEND 1102	366	324	36	16	6
BIG LAGOON 1101	145	126	15	2	4
BIG RIVER 1101	2530	2052	465	62	13
BIG TREES 0402	857	803	54	41	0
BLUE LAKE 1101	77	33	26	1	18
BLUE LAKE 1102	1826	1608	208	60	10
BOLINAS 1101	1596	1420	172	21	4
BONNIE NOOK 1101	496	421	67	14	8

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
BONNIE NOOK 1102	522	454	61	15	7
BOSTON 0401	189	184	5	3	0
BRENTWOOD SUB 2105	72	34	32	2	6
BRIDGEVILL E 1101	86	72	11	3	3
BRIDGEVILL E 1102	264	222	27	9	15
BROWNS VALLEY 1101	569	494	68	36	7
BRUNSWICK 1102	1378	796	582	43	0
BRUNSWICK 1103	3198	2477	713	62	8
BRUNSWICK 1104	2521	2185	334	90	2
BRUNSWICK 1105	3666	3395	265	166	6
BRUNSWICK 1106	4474	4253	210	211	11
BRUNSWICK 1107	2657	2259	390	104	8
BRUNSWICK 1110	3074	2665	406	141	3
BRYANT 0401	184	155	29	5	0
BRYANT 0402	586	573	13	16	0
BUCKS CREEK 1101	4	0	3	0	1
BUCKS CREEK 1102	123	55	66	3	2
BUCKS CREEK 1103	314	264	50	1	0
BURNS 2101	28	28	0	1	0
BUTTE 1105	230	209	19	10	2
CALAVERAS CEMENT 1101	3292	2746	521	172	25
CALISTOGA 1101	1551	1218	234	26	99
CALISTOGA 1102	2115	1622	426	31	67
CALPELLA 1101	1464	1268	177	50	19
CALPELLA 1102	1232	934	280	49	18
CALWATER 1102	13	0	10	0	3
CAMP EVERS 2103	3235	2990	223	179	22
CAMP EVERS 2104	1623	1525	96	83	2
CAMP EVERS 2105	3649	3428	219	215	2
CAMP EVERS 2106	4677	4273	392	265	12

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
CAMPHORA 1101	327	111	99	2	117
CARLOTTA 1121	1077	942	105	43	30
CAROLANDS 0404	945	919	26	20	0
CARQUINEZ 1103	3424	2891	528	85	5
CARQUINEZ 1104	46	27	19	1	0
CARQUINEZ 1105	2837	2479	355	89	3
CASTRO VALLEY 1101	1239	1216	23	33	0
CASTRO VALLEY 1104	1908	1848	60	58	0
CASTRO VALLEY 1106	2090	2010	77	80	3
CASTRO VALLEY 1108	2790	2632	150	83	8
CASTRO VALLEY 1111	1378	1315	63	36	0
CAYETANO 2109	246	157	73	9	16
CAYETANO 2111	38	29	6	3	3
CEDAR CREEK 1101	732	649	78	41	5
CHALLENGE 1101	671	577	94	12	0
CHALLENGE 1102	822	712	107	52	3
CLARK ROAD 1101	15	0	15	0	0
CLARK ROAD 1102	1053	909	122	64	22
CLARKSVILL E 2103	352	316	34	17	2
CLARKSVILL E 2104	4472	4278	192	207	2
CLARKSVILL E 2105	917	887	29	57	1
CLARKSVILL E 2109	431	414	16	20	1
CLAY 1101	1671	1463	178	94	30
CLAY 1103	1038	941	91	55	6
CLAYTON 2212	589	491	95	28	3
CLAYTON 2213	4	0	4	0	0
CLAYTON 2215	3714	3508	203	178	3
CLEAR LAKE 1101	2310	1734	358	91	218

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
CLEAR LAKE 1102	1730	1165	530	68	35
CLIFF DRIVE 0401	1936	1822	113	77	1
CLOVERDALE 1101	2572	2246	311	105	15
CLOVERDALE 1102	2527	2161	277	93	89
COARSEGOL D SUB 2102	1303	1228	74	72	1
COARSEGOL D SUB 2103	1984	1781	186	192	17
COARSEGOL D SUB 2104	4224	3902	308	338	14
COAST RD. 0401	10	2	5	0	3
COLUMBIA HILL 1101	976	845	118	35	13
CORNING 1101	881	795	73	83	13
CORNING 1102	294	230	54	12	10
CORONA 1103	60	55	5	1	0
CORRAL 1101	2005	1596	221	104	188
CORRAL 1102	2202	2061	132	146	9
CORRAL 1103	2063	1993	61	160	9
CORTINA 1101	8	4	4	1	0
COTATI 1102	5517	5115	371	166	31
COTATI 1103	1434	1162	199	32	73
COTATI 1104	1999	1695	290	34	14
COTATI 1105	3000	2528	343	97	129
COTTONWOOD D 1101	868	805	45	51	18
COTTONWOOD D 1102	949	885	50	72	14
COTTONWOOD D 1103	2704	2468	195	188	41
COVELO 1101	1286	1044	217	40	25
CURTIS 1701	1793	1206	579	88	8
CURTIS 1702	4327	3827	487	310	13
CURTIS 1703	3756	3198	532	157	26
CURTIS 1704	2548	2242	292	192	14
CURTIS 1705	2752	2298	448	197	6
DAIRYVILLE 1101	670	499	91	31	80
DESCHUTES 1101	1162	1073	69	61	20
DESCHUTES 1104	2362	2081	255	128	26
DIAMOND SPRINGS 1103	1995	1786	208	111	1
DIAMOND SPRINGS 1104	586	526	60	43	0

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
DIAMOND SPRINGS 1105	2459	2158	297	140	4
DIAMOND SPRINGS 1106	2336	2237	97	139	2
DIAMOND SPRINGS 1107	1294	1230	64	64	0
DOBBINS 1101	845	729	100	47	16
DRUM 1101	191	144	41	1	6
DUNBAR 1101	3213	2901	254	143	58
DUNBAR 1102	2390	2138	210	66	42
DUNBAR 1103	2339	2089	198	52	52
EDENVALE 1102	938	918	20	29	0
EDENVALE 1103	99	98	1	4	0
EDENVALE 2107	22	7	12	0	3
EDES 1112	2852	2732	105	114	15
EEL RIVER 1102	1528	1076	250	52	202
EEL RIVER 1103	1414	1037	255	43	122
EIGHT MILE 2104	82	80	2	10	0
EL DORADO P H 2101	4539	4272	259	201	8
EL DORADO P H 2102	1593	1456	136	72	1
ELECTRA 1101	1879	1706	162	102	11
ELECTRA 1102	642	464	172	25	6
ELK 1101	1470	1264	195	36	11
EMERALD LAKE 0401	842	787	49	19	6
EMERALD LAKE 0402	826	799	27	19	0
ESTUDILLO 0401	154	102	50	4	2
FAIRHAVEN 1103	482	358	122	14	2
FAIRHAVEN 1104	93	75	16	1	2
FAIRMONT 0401	289	277	12	7	0
FAIRVIEW 2207	3006	2781	215	93	10
FELTON 0401	46	38	8	2	0
FITCH MOUNTAIN 1111	582	418	108	14	56
FITCH MOUNTAIN 1113	2314	1792	319	50	203
FLINT 1101	274	259	13	10	2

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
FLORENCE 0401	486	471	14	10	1
FORESTHILL 1101	2212	2062	149	141	1
FORESTHILL 1102	421	399	22	13	0
FORT BRAGG STA A 1101	2609	2072	527	72	10
FORT BRAGG STA A 1102	2306	2049	232	107	25
FORT BRAGG STA A 1103	736	487	247	37	2
FORT BRAGG STA A 1104	2580	2435	142	106	3
FORT ROSS 1121	620	490	116	10	14
FORT SEWARD 1121	212	174	35	6	3
FORT SEWARD 1122	91	73	16	1	2
FRANKLIN 1101	20	8	12	1	0
FRANKLIN 1102	2	0	2	0	0
FRANKLIN 1104	102	47	46	0	9
FREMONT 1104	23	21	0	0	2
FRENCH GULCH 1101	230	198	32	11	0
FRENCH GULCH 1102	35	9	25	0	1
FROGTOWN 1701	1916	1560	326	90	30
FROGTOWN 1702	4015	3203	761	207	51
FRUITLAND 1141	353	258	73	6	22
FRUITLAND 1142	718	615	99	14	4
FULTON 1102	578	371	181	11	26
FULTON 1104	5	1	4	0	0
FULTON 1107	848	567	275	27	6
GABILAN 1101	50	33	7	0	10
GARBERVILL E 1101	1188	899	216	22	73
GARBERVILL E 1102	1708	1302	369	23	37
GARBERVILL E 1103	459	284	173	5	2
GARCIA 0401	9	5	4	0	0
GERBER 1101	929	777	105	51	47
GERBER 1102	804	567	121	33	116
GEYSERVILL E 1101	1446	946	302	25	198

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
GEYSERVILL E 1102	396	222	104	8	70
GIRVAN 1101	1264	1128	131	72	5
GIRVAN 1102	1045	787	252	43	6
GLENN 1101	47	30	13	2	4
GONZALES 1101	1818	1645	115	44	58
GONZALES 1102	57	14	43	0	0
GONZALES 1103	493	402	76	7	15
GONZALES 1104	563	341	118	7	104
GRASS VALLEY 1101	726	475	246	24	5
GRASS VALLEY 1103	1448	1278	161	69	9
GREEN VALLEY 2101	701	554	97	19	50
GREENBRAE 1101	923	577	345	13	1
GREENBRAE 1102	3571	3199	367	44	5
GREENBRAE 1103	2889	2608	280	35	1
GREENBRAE 1104	2508	2218	286	49	4
GUALALA 1111	2446	2318	128	40	0
GUALALA 1112	1266	1021	243	25	2
HALF MOON BAY 1101	2558	2045	459	39	54
HALF MOON BAY 1102	4859	4507	334	104	18
HALF MOON BAY 1103	4866	3995	750	79	121
HALSEY 1101	2259	2105	152	92	2
HALSEY 1102	2058	1699	331	87	28
HARRIS 1108	4937	4592	345	181	0
HARRIS 1109	3832	3285	543	124	4
HARTLEY 1101	2882	2432	409	149	41
HARTLEY 1102	1434	1315	111	101	8
HICKS 1116	1198	1158	40	35	0
HICKS 2101	4856	4673	176	147	7
HICKS 2103	67	59	8	2	0
HIGGINS 1103	1935	1794	139	110	2
HIGGINS 1104	2699	2638	60	148	1
HIGGINS 1107	1678	1582	96	88	0
HIGGINS 1109	1616	1408	185	82	23
HIGGINS 1110	1358	1312	46	62	0

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
HIGHLANDS 1102	3395	3019	363	254	13
HIGHLANDS 1103	2418	2111	273	139	34
HIGHLANDS 1104	2714	2491	218	210	5
HIGHWAY 1101	4253	4087	160	197	6
HIGHWAY 1102	1576	1084	482	36	10
HIGHWAY 1103	1247	1046	196	54	5
HIGHWAY 1104	3553	3409	144	180	0
HIGHWAY 1105	555	508	47	20	0
HIGHWAY 1106	3594	3301	283	185	10
HOLLISTER 2102	174	85	75	3	14
HOLLISTER 2104	152	103	35	4	14
HOLLISTER 2105	257	140	85	3	32
HOLLISTER 2106	41	13	26	0	2
HOLLYWOOD 0401	950	922	28	13	0
HOOPA 1101	1762	1405	348	52	9
HOPLAND 1101	1246	894	269	38	83
HORSESHOE 1101	549	525	23	22	1
HORSESHOE 1104	310	295	15	18	0
HUM BAY BANK NO. 11 1101	1008	887	121	44	0
HUM BAY BANK NO. 11 1102	3030	2795	208	121	27
IGNACIO 1101	2809	2656	148	68	5
IGNACIO 1102	1783	702	1080	31	1
IGNACIO 1103	1821	1652	165	38	4
IGNACIO 1104	1553	1265	245	22	43
IGNACIO 1105	4389	4138	238	122	13
INDIAN FLAT 1104	579	471	108	6	0
JAMESON 1102	2240	2097	134	96	9
JAMESON 1103	1287	1210	61	46	16
JAMESON 1105	2521	1943	469	53	109

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
JANES CREEK 1101	2177	2001	168	81	8
JANES CREEK 1102	991	874	110	14	7
JANES CREEK 1103	3595	3085	501	138	9
JANES CREEK 1104	140	29	111	2	0
JARVIS 1101	11	10	1	3	0
JARVIS 1108	433	421	12	7	0
JARVIS 1111	530	495	32	24	3
JESSUP 1101	1946	1764	179	139	3
JESSUP 1102	2236	1947	286	154	3
JESSUP 1103	1561	1410	142	96	9
KANAKA 1101	604	547	50	33	7
KERCKHOFF 1101	259	224	34	17	1
KERN OIL 1106	12	1	11	0	0
KESWICK 1101	451	343	105	12	3
KIRKER SUB 2104	12	5	7	0	0
KONOCTI 1102	2702	2341	286	107	75
KONOCTI 1108	1973	1871	99	119	3
LAKEVILLE 1102	175	115	29	4	31
LAKEWOOD 1102	4	4	0	0	0
LAKEWOOD 2107	705	683	22	20	0
LAKEWOOD 2109	139	126	13	11	0
LAKEWOOD 2224	19	19	0	0	0
LAMONT 1102	5	0	5	0	0
LAS AROMAS 0401	424	413	11	11	0
LAS GALLINAS A 1103	1829	1328	500	28	1
LAS GALLINAS A 1104	2005	1856	148	59	1
LAS GALLINAS A 1105	2810	2611	195	80	4
LAS GALLINAS A 1106	4348	4046	292	88	10
LAS GALLINAS A 1107	2377	1955	413	33	9

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
LAS POSITAS 2108	49	15	30	2	4
LAS PULGAS 0401	138	131	7	0	0
LAYTONVILL E 1101	707	543	148	28	16
LAYTONVILL E 1102	901	730	156	34	15
LINCOLN 1101	585	500	54	28	31
LINCOLN 1104	672	586	56	30	30
LLAGAS 2101	473	331	60	16	82
LLAGAS 2104	12	7	4	0	1
LLAGAS 2105	8	5	3	0	0
LLAGAS 2106	21	13	2	2	6
LLAGAS 2107	396	332	49	24	15
LOGAN CREEK 2102	9	4	3	0	2
LONE TREE 2105	75	59	11	1	5
LOS GATOS 1101	1235	1191	44	32	0
LOS GATOS 1102	254	223	31	6	0
LOS GATOS 1106	1576	1383	184	48	9
LOS GATOS 1107	2146	1932	209	50	5
LOS GATOS 1108	769	648	121	11	0
LOS MOLINOS 1101	970	817	88	61	65
LOS MOLINOS 1102	1112	905	156	81	51
LOW GAP 1101	692	581	109	18	2
LOYOLA 1102	26	25	1	0	0
LUCERNE 1103	2111	1891	206	149	14
LUCERNE 1106	3053	2838	209	197	6
MADISON 2101	1944	1409	309	70	226
MAPLE CREEK 1101	139	95	34	3	11
MARTELL 1101	2236	1900	328	101	8
MARTELL 1102	1218	976	241	63	1
MARTELL 1103	1138	752	372	44	14
MAXWELL 1105	43	28	9	1	6

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
MC KEE 1103	77	71	6	1	0
MC KEE 1108	26	25	1	1	0
MC KEE 1111	140	132	8	4	0
MEADOW LANE 2106	12	3	9	0	0
MENDOCINO 1101	1788	1586	176	74	26
MENLO 1102	496	446	47	5	3
MENLO 1103	304	235	66	8	3
MIDDLETOW N 1101	1917	1602	292	66	23
MIDDLETOW N 1102	2296	2078	205	114	13
MIDDLETOW N 1103	145	97	36	3	12
MILPITAS 1105	3	2	1	0	0
MILPITAS 1108	3	3	0	0	0
MILPITAS 1109	310	234	68	9	8
MIRABEL 1101	1514	1290	198	46	26
MIRABEL 1102	2384	2172	171	66	41
MIWUK SUB 1701	3651	3398	248	102	5
MIWUK SUB 1702	3776	3515	258	170	3
MOLINO 1101	5050	4534	441	162	75
MOLINO 1102	3964	3386	456	141	122
MOLINO 1103	3391	3005	296	134	90
MOLINO 1104	4043	3190	810	134	43
MONROE 2103	10	1	6	0	3
MONROE 2107	106	102	4	4	0
MONTE RIO 1111	1713	1523	187	50	3
MONTE RIO 1112	1124	1029	95	30	0
MONTE RIO 1113	3823	3439	378	126	6
MONTICELLO 1101	1324	1088	189	51	47
MORAGA 1101	1191	1024	161	28	6
MORAGA 1102	842	597	243	21	2
MORAGA 1103	2890	2762	128	75	0
MORAGA 1104	1762	1624	134	51	4
MORAGA 1105	901	863	38	24	0

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
MORGAN HILL 2104	380	363	15	10	2
MORGAN HILL 2105	3889	3605	244	159	40
MORGAN HILL 2109	138	132	6	5	0
MORGAN HILL 2110	307	286	21	15	0
MORGAN HILL 2111	1136	938	136	41	62
MOUNTAIN QUARRIES 2101	3498	3190	290	170	18
NAPA 1102	14	7	6	0	1
NAPA 1112	659	572	57	27	30
NARROWS 2101	504	455	42	25	7
NARROWS 2102	3387	3238	135	165	14
NARROWS 2105	3901	3494	385	173	22
NEWBURG 1131	2585	2314	241	121	30
NEWBURG 1132	3338	2763	555	128	20
NEWBURG 1133	500	458	39	21	3
NORTH BRANCH 1101	1248	972	263	67	13
NORTH DUBLIN 2101	4758	4329	429	44	0
NORTH DUBLIN 2103	4682	4303	359	86	20
NOTRE DAME 1104	217	185	29	5	3
NOVATO 1102	464	408	55	16	1
NOVATO 1103	868	533	333	14	2
NOVATO 1104	2368	2027	338	58	3
OAK 0401	1009	986	23	15	0
OAKHURST 1101	1986	1686	294	146	6
OAKHURST 1102	1037	744	291	65	2
OAKHURST 1103	3819	3117	695	161	7
OLEMA 1101	2058	1661	355	35	42
OLETA 1101	1631	1306	295	54	30
OLETA 1102	1058	783	177	35	98
OREGON TRAIL 1102	852	783	67	58	2
OREGON TRAIL 1103	1708	1602	96	89	10
OREGON TRAIL 1104	960	850	106	47	4

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
ORICK 1101	84	59	13	2	12
ORICK 1102	247	168	72	7	7
ORINDA 0401	317	303	14	8	0
ORINDA 0402	422	407	15	13	0
ORO FINO 1101	2280	2207	71	224	2
ORO FINO 1102	1950	1815	123	104	12
PACIFICA 1101	1917	1867	50	43	0
PACIFICA 1102	3924	3488	421	84	15
PACIFICA 1103	2808	2731	74	107	3
PACIFICA 1104	1269	1158	109	23	2
PALO SECO 0401	598	586	12	6	0
PANORAMA 1101	794	779	14	69	1
PANORAMA 1102	214	162	34	15	18
PARADISE 1103	859	615	243	36	1
PARADISE 1104	830	684	146	54	0
PARADISE 1105	1030	805	224	54	1
PARADISE 1106	292	232	60	9	0
PAUL SWEET 2102	1644	1555	76	42	13
PAUL SWEET 2104	716	687	27	56	2
PAUL SWEET 2105	4264	3579	678	131	7
PAUL SWEET 2106	3152	2741	383	136	28
PAUL SWEET 2107	188	92	68	6	28
PAUL SWEET 2109	302	295	7	15	0
PEABODY 2106	3	0	2	0	1
PEABODY 2108	5	5	0	2	0
PEABODY 2113	10	1	9	0	0
PENNGROVE 1101	396	343	39	14	14
PENRYN 1103	1461	1378	69	61	14
PENRYN 1105	1361	1208	125	41	28
PENRYN 1106	4	4	0	0	0
PENRYN 1107	2766	2570	178	124	18

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
PEORIA FLAT 1701	1862	1664	174	64	24
PEORIA FLAT 1704	3008	2719	258	151	31
PEORIA FLAT 1705	2461	2113	338	189	10
PETALUMA A 0411	656	585	71	9	0
PETALUMA A 0413	575	446	129	9	0
PETALUMA C 1108	1967	1636	208	63	123
PETALUMA C 1109	2897	2604	253	69	40
PHILO 1101	1136	880	210	21	46
PHILO 1102	1003	760	185	14	58
PIERCY 2110	372	353	12	3	7
PIKE CITY 1101	391	345	44	17	2
PIKE CITY 1102	24	15	8	1	1
PINE GROVE 1101	1334	1180	144	68	10
PINE GROVE 1102	4238	3813	409	248	16
PINECREST 0401	206	177	29	0	0
PIT NO.5 1101	112	80	30	2	2
PIT NO.7 1101	2	1	1	0	0
PLACER 1101	325	303	21	10	1
PLACER 1102	38	35	3	4	0
PLACER 1103	2007	1774	227	88	6
PLACERVILL E 1109	571	421	148	24	2
PLACERVILL E 1110	1573	1308	263	68	2
PLACERVILL E 1111	1064	788	266	47	10
PLACERVILL E 1112	2055	1689	363	78	3
PLACERVILL E 2106	5109	4725	363	248	21
PLAINFIELD 1101	102	73	17	2	12
POINT ARENA 1101	867	681	165	27	21
POINT MORETTI 1101	1073	945	117	51	11
POSO MOUNTAIN 2103	22	10	9	0	3
POSO MOUNTAIN 2104	6	1	5	0	0

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
POTTER VALLEY P H 1104	296	234	37	10	25
POTTER VALLEY P H 1105	780	641	100	30	39
PRUNEDALE 1110	327	268	51	16	8
PUEBLO 1104	604	491	95	9	18
PUEBLO 1105	478	321	94	13	63
PUEBLO 2102	359	227	77	4	55
PUEBLO 2103	651	509	75	20	67
PUTAH CREEK 1102	911	741	121	38	49
PUTAH CREEK 1103	1993	1755	166	87	72
PUTAH CREEK 1105	876	592	175	24	109
RACETRACK SUB 1703	3419	2891	520	210	8
RACETRACK SUB 1704	664	621	37	42	6
RADUM 1105	243	208	33	7	2
RALSTON 1101	2508	2247	226	41	35
RALSTON 1102	2260	2161	91	46	8
RAWSON 1103	2485	2003	439	128	43
RED BLUFF 1101	746	708	28	59	10
RED BLUFF 1103	212	198	13	14	1
RED BLUFF 1104	911	787	98	55	26
RED BLUFF 1105	934	872	48	62	14
REDBUD 1101	1956	1782	143	119	31
REDBUD 1102	3183	3001	162	214	20
RESEARCH SUB 2102	322	309	13	14	0
RIDGE 0401	403	397	6	4	0
RIDGE 0402	773	755	18	4	0
RINCON 1101	3666	3444	207	169	15
RINCON 1102	4577	4354	221	147	2
RINCON 1103	2017	1916	86	79	15
RINCON 1104	4014	3735	275	152	4
RIO DEL MAR 0401	1027	981	45	34	1
RIO DELL 1101	1017	893	102	40	22
RIO DELL 1102	1327	1095	197	41	35
ROB ROY 2104	3549	3190	274	186	85

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
ROB ROY 2105	7017	6353	635	287	29
ROSSMOOR 1101	1070	1012	50	48	8
ROSSMOOR 1102	547	541	6	40	0
ROSSMOOR 1104	13	13	0	0	0
ROSSMOOR 1106	2805	2567	238	74	0
ROSSMOOR 1107	78	77	1	4	0
ROSSMOOR 1108	2869	2753	116	84	0
RUSS RANCH 1101	2	2	0	0	0
SALMON CREEK 1101	1732	1487	217	29	28
SALT SPRINGS 2101	387	331	55	0	1
SALT SPRINGS 2102	1989	1910	76	13	3
SAN BENITO SUB 2104	1259	1115	109	59	35
SAN CARLOS 1103	585	544	41	16	0
SAN CARLOS 1104	3009	2947	62	60	0
SAN JOAQUIN PH NO 2 1103	989	846	135	54	8
SAN JOAQUIN PH NO 3 1101	689	584	105	15	0
SAN JOAQUIN PH NO 3 1102	257	248	9	9	0
SAN JPAQUIN PH NO 3 1103	865	758	104	45	3
SAN JUSTO 1101	339	288	39	10	12
SAN LEANDRO 1109	1411	1334	75	76	2
SAN LEANDRO 1114	2079	2026	50	57	3
SAN RAFAEL 1101	3949	3283	664	55	2
SAN RAFAEL 1102	3742	3132	600	20	10
SAN RAFAEL 1103	773	48	719	0	6
SAN RAFAEL 1104	4304	3905	398	67	1

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
SAN RAFAEL 1105	3077	2678	398	59	1
SAN RAFAEL 1106	4529	4136	385	75	8
SAN RAFAEL 1107	4528	4222	306	78	0
SAN RAFAEL 1108	5784	5115	669	74	0
SAN RAFAEL 1109	3328	3042	284	93	2
SAN RAFAEL 1110	328	67	261	0	0
SAN RAMON 2107	1240	1155	83	21	2
SAN RAMON 2108	1060	972	88	34	0
SANTA ROSA A 1103	935	879	56	14	0
SANTA ROSA A 1104	2310	2016	286	78	8
SANTA ROSA A 1107	238	208	29	4	1
SANTA ROSA A 1108	13	11	2	0	0
SANTA ROSA A 1111	201	172	21	5	8
SARATOGA 1103	729	704	25	8	0
SARATOGA 1104	378	365	13	10	0
SARATOGA 1105	528	492	33	16	3
SARATOGA 1106	1083	1011	64	29	8
SARATOGA 1107	1232	1132	99	24	1
SARATOGA 1115	132	118	14	2	0
SAUSALITO 0401	625	514	111	5	0
SAUSALITO 0402	523	516	7	4	0
SAUSALITO 1101	2548	1870	678	11	0
SAUSALITO 1102	3639	3204	420	53	15
SEACLIFF 0401	365	337	28	21	0
SEACLIFF 0402	162	162	0	11	0
SHADY GLEN 1101	1834	1530	299	67	5
SHADY GLEN 1102	736	663	71	42	2
SHINGLE SPRINGS 1103	1107	710	395	39	2

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
SHINGLE SPRINGS 1104	1294	1104	188	79	2
SHINGLE SPRINGS 2105	3949	3622	326	222	1
SHINGLE SPRINGS 2108	2845	2599	245	145	1
SHINGLE SPRINGS 2109	3498	3164	320	172	14
SHINGLE SPRINGS 2110	1251	1061	186	62	4
SILVERADO 2102	885	475	225	3	185
SILVERADO 2103	388	247	75	0	66
SILVERADO 2104	2369	1991	237	63	141
SILVERADO 2105	1041	814	156	12	71
SMARTVILLE 1101	255	221	29	17	5
SNEATH LANE 1101	1777	1732	44	24	1
SNEATH LANE 1102	3741	3599	140	137	2
SNEATH LANE 1106	4011	3861	128	66	22
SNEATH LANE 1107	2801	2732	69	60	0
SOBRANTE 1101	1978	1597	368	52	13
SOBRANTE 1102	1794	1689	99	50	6
SOBRANTE 1103	546	495	51	17	0
SOLEDAD 1114	2685	2424	243	60	18
SOLEDAD 2101	563	400	94	13	70
SOLEDAD 2102	2484	2005	281	66	198
SONOMA 1102	270	244	19	5	7
SONOMA 1103	314	282	19	5	13
SONOMA 1104	798	684	89	16	25
SONOMA 1105	368	304	31	12	33
SONOMA 1106	167	129	38	2	0
SONOMA 1107	124	65	32	1	27
SOQUEL 0402	1517	1396	121	53	0
SPALDING 1101	161	81	71	0	9
SPRING GAP 1702	1477	1328	147	9	2
SPRUCE 0401	690	682	8	15	0

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
SPRUCE 0402	622	607	15	14	0
STAFFORD 1101	4881	4567	313	156	1
STAFFORD 1102	3959	3733	221	146	5
STAGG 2107	28	28	0	2	0
STANISLAUS 1701	1778	1581	192	72	5
STANISLAUS 1702	4894	4581	312	82	1
STATION A EUREKA 1103	2072	1775	288	57	9
STATION A EUREKA 1106	215	45	169	3	1
STATION A EUREKA 1107	860	261	594	4	5
STATION E EUREKA 1101	2109	1978	131	80	0
STATION E EUREKA 1104	3719	3417	297	146	5
STATION E EUREKA 1105	1613	1259	353	49	1
STELLING 1109	59	55	4	4	0
STELLING 1110	394	331	58	6	5
STILLWATER STATION 1101	695	593	96	42	6
STILLWATER STATION 1102	1374	1323	51	81	0
STOREY 1109	2	2	0	0	0
SUBSTATION D 1112	366	309	57	1	0
SUBSTATION F 0402	429	370	59	0	0
SUBSTATION F 1103	339	323	15	5	1
SUBSTATION F 1105	642	634	8	10	0
SUBSTATION G 1105	3834	3695	137	92	2
SUBSTATION G 1110	32	25	7	0	0
SUBSTATION G 1111	208	198	10	0	0
SUBSTATION G 1112	831	801	30	22	0
SUBSTATION J 1102	1489	1403	78	32	8
SUBSTATION J 1105	304	290	11	7	3
SUBSTATION J 1106	512	498	14	21	0
SUBSTATION K 1101	2059	1928	126	28	5

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
SUBSTATION K 1102	2150	2056	91	39	3
SUBSTATION K 1103	3092	2934	143	37	15
SUBSTATION K 1104	2145	1883	261	31	1
SUBSTATION X 1101	93	93	0	0	0
SUBSTATION X 1104	1618	1568	50	35	0
SUBSTATION X 1105	1509	1481	27	19	1
SUBSTATION X 1106	2005	1886	115	46	4
SUMMIT 1101	1040	951	83	3	6
SUMMIT 1102	288	211	77	1	0
SUNOL 1101	699	495	172	17	32
SWIFT 2102	4	3	1	0	0
SWIFT 2107	219	199	18	4	2
SWIFT 2109	48	46	2	0	0
SWIFT 2110	404	340	53	17	11
SYCAMORE CREEK 1111	595	530	57	21	8
TAMARACK 1101	427	389	32	3	6
TAMARACK 1102	135	108	21	2	6
TAR FLAT 0401	339	330	9	21	0
TAR FLAT 0402	479	415	64	24	0
TASSAJARA 2103	3	3	0	0	0
TASSAJARA 2104	133	113	20	5	0
TASSAJARA 2106	54	46	7	1	1
TASSAJARA 2107	149	149	0	5	0
TASSAJARA 2108	624	607	17	19	0
TASSAJARA 2112	1239	1141	98	32	0
TASSAJARA 2113	445	430	14	8	1
TEJON 1102	597	481	102	26	14
TEJON 1103	15	4	10	0	1
TIDE WATER 2106	102	85	16	10	1
TIGER CREEK 0201	13	2	11	0	0
TRINIDAD 1101	699	617	70	22	12

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
TRINIDAD 1102	736	607	108	13	21
TULUCAY 1101	60	24	27	2	9
TYLER 1103	1255	1102	152	93	1
TYLER 1104	403	322	53	32	28
TYLER 1105	1657	1369	233	115	55
UKIAH 1111	1210	874	330	32	6
UKIAH 1113	1180	1083	92	38	5
UKIAH 1114	1694	1353	278	53	63
UKIAH 1115	684	624	54	25	6
UPPER LAKE 1101	1231	973	194	47	64
VACA DIXON 1101	6	4	2	0	0
VACA DIXON 1105	569	511	44	53	14
VACAVILLE 1104	1537	1438	89	70	10
VACAVILLE 1108	367	282	64	11	21
VACAVILLE 1109	157	151	6	12	0
VACAVILLE 1111	1089	1038	45	69	6
VALLEJO STATION C 0401	804	716	88	15	0
VALLEY VIEW 1103	144	134	10	4	0
VALLEY VIEW 1105	597	564	33	35	0
VALLEY VIEW 1106	3274	3186	88	165	0
VASCO 1102	400	290	87	24	23
VASONA 1102	24	23	1	0	0
VINA 1101	121	78	35	5	8
VINEYARD 2105	11	11	0	2	0
VINEYARD 2107	285	258	27	16	0
VINEYARD 2108	1862	1795	64	76	3
VINEYARD 2110	32	18	12	1	2
VOLTA 1101	1285	1079	175	38	31
VOLTA 1102	2562	2380	171	177	11
WALDO 0401	238	232	6	6	0
WALDO 0402	461	449	12	3	0
WATERSHED 0402	6	0	6	0	0
WAYNE 0401	52	49	3	2	0
WEIMAR 1101	1617	1509	100	60	8

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
WEIMAR 1102	632	600	32	34	0
WEST POINT 1101	1755	1691	61	82	3
WEST POINT 1102	2812	2551	236	140	25
WESTLEY 1103	34	4	26	0	4
WHEATLAND 1105	197	165	30	7	2
WHITMORE 1101	513	463	40	21	10
WILDWOOD 1101	129	93	34	4	2
WILLITS 1102	1204	928	274	62	2
WILLITS 1103	2118	1833	262	88	23
WILLITS 1104	3037	2651	373	148	13
WILLOW CREEK 1101	750	656	76	26	18
WILLOW CREEK 1102	133	118	11	6	4
WILLOW CREEK 1103	1429	1189	229	54	11
WILLOW PASS 1101	8	0	8	0	0
WILLOW PASS 2107	5	1	4	0	0
WILLOW PASS 2108	2	2	0	0	0
WINDSOR 1101	1884	1808	72	82	4
WINDSOR 1102	1829	1527	289	69	13
WINDSOR 1103	1429	1305	113	52	11
WISE 1101	954	775	175	45	4
WISE 1102	1702	1592	83	67	27
WISHON 1101	12	10	1	0	1
WOOD 0401	86	85	1	2	0
WOODACRE 1101	1195	1061	124	36	10
WOODACRE 1102	2948	2788	158	77	2
WOODSIDE 1101	1601	1402	195	27	4
WOODSIDE 1102	110	107	3	3	0
WOODSIDE 1104	1542	1477	64	34	1
WOODWARD 2108	139	111	23	9	5
WYANDOTTE 1102	33	29	3	3	1
WYANDOTTE 1103	1598	1464	125	118	9

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
WYANDOTTE 1105	330	319	10	39	1
WYANDOTTE 1106	167	136	12	14	19
WYANDOTTE 1107	1913	1782	103	146	28
WYANDOTTE 1109	2289	2045	210	228	34
WYANDOTTE 1110	1638	1583	52	173	3
TOTAL	967705	855057	102157	35950	10493

Table 1-2: Transmission Circuit Summary for Oct. 26, 2019 PSPS

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other*
BRIDGEVILLE-COTTONWOOD 115KV	1		0		1
CASCADE-BENTON-DESCHUTES 60KV	1		0		1
CENTERVILLE-TABLE MOUNTAIN 60KV	1		1		0
CLEAR LAKE-HOPLAND 60KV	1		1		0
CONTRA COSTA-BALFOUR 60KV	1		1		0
COTTONWOOD #1 60KV	1		1		0
COTTONWOOD #2 60KV	3		1		2
CRAZY HORSE CANYON-SALINAS-SOLEDAD #1 115KV	1		1		0
DRUM-GRASS VALLEY-WEIMAR 60KV	1		1		0
EXCHEQUER-YOSEMITE 70KV	3		3		0
FULTON-MOLINO-COTATI 60KV	1		1		0
GOLD HILL #1 60KV	1		1		0
HILLSDALE JCT-HALF MOON BAY 60KV	1		1		0
HUMBOLDT AREA IMPACTS	11		9		2
IGNACIO-MARE ISLAND #1 115KV	2		2		0
IGNACIO-SOBRANTE 230KV	1		1		0
MENDOCINO-REDBUD 115KV	1		0		1

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other*
MILLBRAE-SNEATH LANE 60KV	1		1		0
MI-WUK-CURTIS 115KV	1		1		0
MONTA VISTA-BURNS 60KV	2		2		0
MONTE RIO-FULTON 60KV	1		1		0
MOUNTAIN GATE JCT-CASCADE 60KV	1		1		0
PALERMO-OROVILLE #1 60KV	1		1		0
SALT SPRINGS-TIGER CREEK 115KV	1		0		1
SMARTVILLE-MARYSVILLE 60KV	1		1		0
SMARTVILLE-NICOLAUS #1 60KV	1		1		0
SOBRANTE-GRIZZLY-CLAREMONT #1 115KV	3		3		0
SPAULDING-SUMMIT 60KV	1		1		0
VALLEY SPRINGS-MARTELL #1 60KV	1		1		0
WATSONVILLE-SALINAS 60KV	1		1		0
WINDSOR-FITCH MOUNTAIN 60KV	1		0		1
TOTAL	49		40		9

*Municipally owned utilities impacted listed in "Other" column

Table 1-3: Transmission Circuit Summary for Oct. 29, 2019 PSPS

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other*
BRIDGEVILLE-COTTONWOOD 115KV	1		0		1
CASCADE-BENTON-DESCHUTES 60KV	1		0		1
CENTERVILLE-TABLE MOUNTAIN 60KV	1		1		0
CLEAR LAKE-HOPLAND 60KV	1		1		0
DRUM-GRASS VALLEY-WEIMAR 60KV	1		1		0
FULTON-MOLINO-COTATI 60KV	1		1		0
HILLSDALE JCT-HALF MOON BAY 60KV	1		1		0
HUMBOLDT AREA IMPACTS	11		9		2
IGNACIO-MARE ISLAND #1 115KV	2		2		0
MENDOCINO-REDBUD 115KV	1		0		1

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other*
MI-WUK-CURTIS 115KV	1		1		0
MONTA VISTA-BURNS 60KV	2		2		0
MONTE RIO-FULTON 60KV	1		1		0
MOUNTAIN GATE JCT-CASCADE 60KV	1		1		0
PALERMO-OROVILLE #1 60KV	1		1		0
SALT SPRINGS-TIGER CREEK 115KV	1		0		1
SMARTVILLE-MARYSVILLE 60KV	1		1		0
SMARTVILLE-NICOLAUS #1 60KV	1		1		0
SPAULDING-SUMMIT 60KV	1		1		0
WINDSOR-FITCH MOUNTAIN 60KV	1		0		1
TOTAL	32		25		7

**Municipally owned utilities impacted listed in "Other" column*

PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX C

SECTION 5 – DAMAGE TO OVERHEAD FACILITIES

Tables 1-1 to 1-3 show most of the PSPS related damages and hazards found during the event.

Table 1 Error! No text of specified style in document. -1: PSPS vegetation related asset damages – Amended 1.27.2020

County	Distribution Circuit and Transmission	Issue Notes
Alameda	EDES 1112	Tree failure, broken poles, conductors, and transformer
Alameda	EDES 1112	Tree failure, damaged conductor
Alameda	OAKLAND K 1103	Tree failure, damaged conductor
Alameda	SAN RAMON 2107	Tree failure, conductors damage
Alameda	Oakland K 1102	Broken service drop
Amador	PINE GROVE 1102	Tree failure, broken pole
Amador	PINE GROVE 1102	Tree failure, conductor broken
Butte	WYANDOTTE 1107	Tree failure, broken primary conductors downed
Butte	ORO FINO 1101	Tree failure, broken conductor down
Butte	WYANDOTTE 1109	Tree failure, conductors down, broken crossarm
Butte	Wyandotte 1107	Tree failure, conductors damage
Butte	WYANDOTTE 1109	Tree failure, conductor damage
Butte	ORO FINO 1102	Tree failure, crossarm damage
Butte	KANAKA 1101	Tree failure, crossarm and primary conductor broken
Butte	KANAKA 1101	Broken pole top and crossarm
Calaveras	WEST POINT 1102	Tree failure, crossarm broken
Calaveras	FROGTOWN 1701	Tree failure, conductors damaged
Calaveras	STANISLAUS 1702	Tree failure, conductors damaged
Calaveras	WEST POINT 1102	Tree on conductors, broken down guy and tie wires
Calaveras	WEST POINT 1102	Tree on conductors, broken crossarm
Calaveras	Salt Springs 2102	Tree failure, conductor damage
Contra Costa	EL CERRITO G 1112	Tree failure, damaged secondary conductor
Contra Costa	Moraga 1104	Tree failure, service drop damage
Contra Costa	RESEARCH 2102	Crossarm damage
Contra Costa	RESEARCH 2102	Tree failure, crossarm and conductor damage
Contra Costa	RESEARCH 2102	Branch on crossarm and transformer

County	Distribution Circuit and Transmission	Issue Notes
El Dorado	MOUNTAIN QUARRIES 2101	Tree failure, broken crossarm and transformer. Tree on conductors.
El Dorado	MT. QUARRIES 2101	Tree failure onto 1 21Kv conductor
El Dorado	PLACERVILLE 2106	Tree failure, downed primary conductors
El Dorado	APPLE HILL 1104	Tree failure, service wire damage
El Dorado	EL DORADO PH 2101	Tree failure, pole broken
El Dorado	EL DORADO PH 2102	Tree failure, service wire damage
El Dorado	APPLE HILL 1104	Broken Secondary Crossarm
El Dorado	DIAMOND SPRINGS 1106	Tree failure, service wire damage
El Dorado	APPLE HILL 1103	Secondary conductor damage
El Dorado	APPLE HILL 1103	Branch on service wire
El Dorado	Shingle Springs 2109	Tree failure, insulators and conductor damage
El Dorado	MOUNTAIN QUARRIES 2101	Tree failure, primary conductors and crossarm damage
El Dorado	Diamond Springs 1103	Tree failure, damage service drop
El Dorado	Shingle Springs 2109	Tree failure, conductors damage
El Dorado	PLACERVILLE 1110	Tree fell through service
El Dorado	PLACERVILLE 2106	Tree fell through primary
El Dorado	APPLE HILL 2102	Tree failure, broken crossarm
El Dorado	El Dorado PH 2101	Tree failure, service wire damage
El Dorado	Placerville 2106	Tree failure, service wire damage
El Dorado	EL DORADO PH 2101	Insulator and conductor damage
El Dorado	EL DORADO PH 2101	Tree failure, conductor damage
El Dorado	SHINGLE SPRINGS 2109	Tree failure, secondary conductor and transformer damage
El Dorado	APPLE HILL 1103	Secondary conductor damage
El Dorado	PLACERVILLE 2106	Tree failure, conductor damage
El Dorado	PLACERVILLE 2106	Tree failure, conductor damage
El Dorado	PLACERVILLE 2106	tree branch fell on crossarm
El Dorado	PLACERVILLE 2106	Tree failure, service drop damage

County	Distribution Circuit and Transmission	Issue Notes
El Dorado	PLACERVILLE 2106	Tree failure, service drop damage
El Dorado	EL DORADO PH 2101	Tree failure, service drop damage
El Dorado	PLACERVILLE 2106	Primary conductor down
El Dorado	PLACERVILLE 2106	Tree failure, conductors damage
El Dorado	PLACERVILLE 2106	Tree failure, conductors damage
El Dorado	PLACERVILLE 2106	Conductors damage
El Dorado	PLACERVILLE 2106	Tree failure, conductor down
El Dorado	Apple Hill 2102	Tree failure, broken crossarm
El Dorado	Apple Hill 2102	Tree failure, conductor and crossarm broken
El Dorado	Diamond Springs 1106	Bent Mast
El Dorado	Apple Hill 2102	Tree failure, conductor down
El Dorado	Apple Hill 2102	Tree failure, service wire damage
El Dorado	EL DORADO PH 2101	Tree failure, insulator damage
El Dorado	PLACERVILLE 2106	Conductors damage
El Dorado	SHINGLE SPRINGS 2110	Tree failure, conductors and crossarm damage
El Dorado	SHINGLE SPRINGS 2110	Broken arm
El Dorado	APPLE HILL 1104	Conductors broken
El Dorado	SHINGLE SPRINGS 2109	Conductor down, cutout and crossarm broken
El Dorado	EL DORADO PH 2101	Tree failure, service drop damage
El Dorado	PLACERVILLE 2106	Tree failure, conductor down
El Dorado	PLACERVILLE 2106	Tree failure, service drop, crossarm, arrestors, and insulators damage
Humboldt	FORT SEWARD 1121	Branch failure, broken conductor and 3rd-party damage.
Humboldt	WILLOW CREEK 1103	Tree failure, secondary conductor down
Humboldt	DRUM-SUMMIT #2	Wire Down - Veg
Lake	KONOCTI 1102	Tree failure, service drop damage
Lake	Highlands 1104	Tree failure, damaged secondary conductor
Lake	Highlands 1104	Branch on crossarm and insulators
Lake	Konocti 1102	Tree failure, broken primary conductors

County	Distribution Circuit and Transmission	Issue Notes
Lake	Redbud 1101	Branch fell on service line
Lake	HIGHLANDS 1103	Branch failure on service conductor
Lake	LUCERNE 1103	Small Branch failure, on primary conductor
Lake	Gualala 1111	Small branch on one conductor phase
Lake	REDBUD 1101	Tree failure, service conductor damaged
Lake	REDBUD 1101	Tree failure, damaged service conductors
Lake	REDBUD 1101	Tree limb failure, service drop/conductor damaged
Lake	Redbud 1101	Tree branch failure onto secondary conductor
Lake	Konocti 1102	Tree failure, 3-phase secondary conductors ripped from transformers
Lake	Highlands 1103	Tree failure, damaged service conductor
Madera	SAN JOAQUIN #3 1103	Tree failure, service drop damage
Madera	Coarsegold 2102	Tree failure, service drop and transformer damage
Madera	SAN JOAQUIN #3 1101	Tree failure, service drop damage
Madera	SAN JOAQUIN #3 1101	Tree failure, service drop damage
Madera	SAN JOAQUIN #3 1103	Veg Damage to service Drop
Madera	SAN JOAQUIN #3 1103	Tree failure, service drop damage
Madera	SAN JOAQUIN #3 1103	Tree failure, service drop damage
Madera	San Joaquin #3 1101	Tree failure, service drop damage
Madera	SAN JOAQUIN #2 1103	Tree failure, conductor damage
Marin	CALISTOGA 1101	Tree failure, broken crossarm
Marin	ALTO 1122	Tree failure, broken conductors
Marin	ALTO 1125	Tree failure, service conductor down
Marin	SAN RAFAEL 1108	Tree branch failure, primary conductor down.
Marin	San Rafael 1107	Tree limb failure, Primary and Secondary Conductors down
Marin	San Rafael 1107	Branch failure, across two phases
Marin	Woodacre 1102	Branch failure, one primary conductor damaged
Marin	Alto 1124	Tree failure, conductors and pole down/damaged.
Marin	WOODACRE 1102	Tree failure, broken crossarm

County	Distribution Circuit and Transmission	Issue Notes
Marin	ALTO 1125	Detached limb on crossarm and conductors
Mendocino	COVELO 1101	Damaged crossarm
Mendocino	MENDOCINO-WILLITS-FORT BRAGG	Tree Fall on Conductor
Monterey	Prunedale 1110	Open neutral caused by tree
Napa	CALISTOGA 1101	Tree failure, conductor damage
Napa	CALISTOGA 1101	Branch on conductor
Napa	CALISTOGA 1101	Tree failure, conductor damage
Napa	Silverado 2104	Tree failure, dropped through two phases of conductors
Napa	CALISTOGA 1102	Branch contacting three phases
Napa	SILVERADO 2105	Tree failure through conductors
Napa	PUEBLO 2103	Tree failure, service drop damaged
Napa	SILVERADO 2104	Branch failure, damaged conductors, 3rd- party communication lines
Napa	CALISTOGA 1102	Tree failure, conductors down
Napa	Pueblo 2103	Branch failure, primary conductor down
Napa	SILVERADO 2104	Tree failure, primary conductor down
Napa	CALISTOGA 1101	Tree failure, primary conductor damage
Napa	CALISTOGA 1101	Tree failure, dropped primary wire
Napa	PUEBLO 2103	Tree failure, crossarm, transformer, and service wire damage
Napa	CALISTOGA 1101	Broken Pole
Napa	CALISTOGA 1101	Wire down
Napa	CALISTOGA 1101	Broken Pole
Napa	CALISTOGA 1101	Broken Crossarm
Napa	CALISTOGA 1101	Tree failure, conductor damage
Napa	CALISTOGA 1101	Broken Crossarm
Napa	Pueblo 2103	Tree failure, primary wire down
Napa	SILVERADO 2102	Tree failure, fell through conductor
Napa	Calistoga 1101	Broken pole
Napa	CALISTOGA 1101	Tree branch failure, broke conductor

County	Distribution Circuit and Transmission	Issue Notes
Napa	PUEBLO 2103	Tree fell, broken conductor
Napa	CALISTOGA 1101	Tree failure, broken pole
Napa	Pueblo 2103	Branch hanging on 21Kv conductor
Nevada	Brunswick 1107	Tree on service conductor
Nevada	GRASS VALLEY 1103	Tree failure, broken conductors and crossarm
Nevada	BRUNSWICK 1106	Tree failure, fell through conductors
Nevada	COLUMBIA HILL 1101	Tree failure, secondary conductor down
Nevada	GRASS VALLEY 1103	Tree failure, on crossarm breaking secondary conductors
Nevada	BRUNSWICK 1107	Tree failure, broken crossarm
Nevada	BRUNSWICK 1107	Tree failure, service wire damage
Nevada	HIGGINS 1109	Tree failure, primary conductors damage
Nevada	GRASS VALLEY 1103	Tree fell onto conductor
Nevada	BRUNSWICK 1105	Crossarm, transformer, and conductor damage
Nevada	NARROWS 2105	Conductor and Crossarm Damaged
Nevada	Brunswick 1102	Tree failure, service wire damage
Nevada	Brunswick 1106	Tree failure, pole broken
Nevada	Columbia Hill 1101	Tree fell into conductors
Nevada	Grass Valley 1103	Tree failure, service drop damage
Nevada	Grass Valley 1101	Tree failure, pole broken
Nevada	Higgins 1104	Tree failure, conductors and service drops damage
Nevada	HIGGINS 1109	Tree on Conductors
Nevada	Brunswick 1106	Conductor down, broken pole
Nevada	HIGGINS 1104	Conductor down, broken pole
Nevada	HIGGINS 1104	Cutouts damaged
Nevada	BRUNSWICK 1102	Conductor down, broken pole
Nevada	BRUNSWICK 1106	Crossarm Broken
Nevada	Higgins 1107	Conductor down
Nevada	GRASS VALLEY 1103	Tree fell through service
Nevada	NARROWS 2102	Tree fell on service

County	Distribution Circuit and Transmission	Issue Notes
Nevada	NARROWS 2105	Tree failure, primary conductors damage
Nevada	Brunswick 1106	Broken flying bells, leaking transformer
Nevada	Columbia Hill 1101	Broken crossarm, conductor down
Nevada	Brunswick 1110	Broken crossarm and cutouts
Nevada	Columbia Hill 1101	Broken pole, crossarm, and conductors
Nevada	HIGGINS 1103	Tree failure, service wire broken
Nevada	HIGGINS 1103	Tree failure, service drop damage
Nevada	TAMARACK 1101	Tree failure, service drop damage
Nevada	GRASS VALLEY 1103	Conductors broken
Nevada	Columbia Hill 1101	Tree failure, conductors down
Nevada	Colgate-Alleghany-60kV	Tree on conductor with damage
Placer	WEIMAR 1101	Tree failure, broken several spans of conductor
Placer	AUBURN 1101	Tree failure, service wire damage
Placer	Penryn 1103	Conductor damage
Placer	Forest Hill 1101	Tree failure, conductors damage
Placer	HALSEY 1102	Damage service drop
Placer	HALSEY 1102	Branch on communication line
Placer	TAMARACK 1102	Tree fell through service
Placer	Foresthill 1101	Tree failure, conductors damage
Placer	Foresthill 1101	Tree failure, conductor damage
Placer	Bonnie Nook 1102	Broken tie wire
Placer	Bonnie Nook 1102	Primary 2 phase damage
Placer	Bonnie Nook 1102	Broken pole, crossarm and conductor
Placer	Bonnie Nook 1102	Broken center phase tie wire
Placer	Bonnie Nook 1102	Broken crossarm, insulator, and conductor
Placer	Bonnie Nook 1102	Broken conductor
Plumas	CHALLENGE 1101	Tree failure, broken pole
Plumas	CHALLENGE 1101	Broken crossarm
San Mateo	BAY MEADOWS 2102	Branch on the conductors, conductors down

County	Distribution Circuit and Transmission	Issue Notes
San Mateo	SNEATH LANE 1102	Branch on conductors
San Mateo	SNEATH LANE 1102	Branch on conductors
San Mateo	MENLO 1103	Branch on secondary conductors, damaged service drop
Santa Clara	SARATOGA 1107	Broken tie wire
Santa Clara	Los Gatos 1106	Crossarm issue, dampers need replacing
Santa Clara	Los Gatos 1106	Tree failure, broken service drop
Santa Clara	Los Gatos 1106	Branch on primary conductor
Santa Clara	Los Gatos 1106	Branch on primary conductor
Santa Clara	Green Valley 2101	Branch on primary conductor
Santa Clara	SARATOGA 1107	Broken tie wires on insulated primary
Santa Clara	SARATOGA 1107	Broken tie wire
Santa Clara	GREEN VALLEY 2101	Tree failure, broken conductors
Santa Clara	Higgins 1104	Tree failure, went through conductor and broke transformer/insulators.
Santa Cruz	CAMP EVERS 2106	Tree failure, broken conductors
Santa Cruz	Rob Roy 2104	Tree fell through service
Santa Cruz	ROB ROY 2104	Tree failure, onto pole and conductor
Santa Cruz	Big Basin 1101	Tree failure, broken pole and wire
Santa Cruz	Camp Evers 2106	Conductor broken
Santa Cruz	CAMP EVERS 2106	Tree Failure, broken conductor
Santa Cruz	CAMP EVERS 2103	Tree failure, broken conductor
Santa Cruz	Paul Sweet 2106	Broken Pole
Santa Cruz	ROB ROY 2104	Tree failure, broken conductors
Santa Cruz	LOS GATOS 1107	Broken crossarm, conductors down
Santa Cruz	Los Gatos 1106	Tree failure, contacting three phases of uninsulated secondary conductor
Santa Cruz	Camp Evers 2106	Tree failure, conductor, crossarm, and transformer damage
Santa Cruz	Camp Evers 2103	Tree failure, primary conductor damage
Santa Cruz	Big Trees 0402	Tree failure, broken secondary crossarm

County	Distribution Circuit and Transmission	Issue Notes
Santa Cruz	Camp Evers 2105	Tree failure, primary conductor down
Santa Cruz	Big Basin 1101	Tree failure, brought down service conductors
Santa Cruz	Los Gatos 1107	Tree failure, contacting three phases
Santa Cruz	Rob Roy 2104	Tree failure, broken transformer
Santa Cruz	Rob Roy 2104	Tree failure, contacting conductor
Santa Cruz	Paul Sweet 2109	Tree failure, conductor down
Santa Cruz	Camp Evers 2106	Tree failure, broken conductors
Santa Cruz	Rob Roy 2104	Tree failure, conductors down
Santa Cruz	BIG BASIN 1102	Tree failure, broken conductors and pole
Santa Cruz	Camp Evers 2105	Service wire preform may be damaged
Santa Cruz	Big Basin 1101	Vegetation caused 12kV uninsulated wire to break
Santa Cruz	Green Valley 2101	Tree failure, conductor down
Santa Cruz	Big Basin 1102	Vegetation failure, conductor damaged
Santa Cruz	Big Basin 1101	Vegetation failure, conductor damaged
Santa Cruz	Camp Evers 2106	Tree failure, contacted conductors
Santa Cruz	Rob Roy 2104	Tree failure, contacting conductor
Shasta	DESCHUTES 1104	Branch on conductor
Shasta	COTTONWOOD 1102	Tree failure, conductor broken
Shasta	VOLTA 1102	Tree failure, Pole snapped in half, 2 other adjacent poles need reframing
Shasta	DESCHUTES 1104	Tree failure, fell through conductor and broke pole
Shasta	JESSUP 1101	Tree failure, conductor down
Shasta	DESCHUTES 1104	Conductor separated from transformer
Shasta	JESSUP 1101	Tree failure, service wire damage
Shasta	OREGON TRAIL 1103	Tree failure, secondary conductor damage
Shasta	Deschutes 1104	Tree failure, pole broken
Shasta	Deschutes 1104	Broken pole
Shasta	Volta 1102	Tree failure, pole broken
Shasta	COTTONWOOD 1101	Tree failure, broken bushing
Shasta	VOLTA 1102	Primary conductor damage

County	Distribution Circuit and Transmission	Issue Notes
Shasta	VOLTA 1101	Broken Service Conductor and Bushing
Shasta	VOLTA 1101	Conductor down, damaged pole and transformer
Shasta	VOLTA 1101	Tree failure, primary conductor, pole, and transformer damage
Shasta	WHITMORE 1101	Tree fell into primary conductors
Shasta	WHITMORE 1101	Tree failure, broken crossarm
Shasta	WHITMORE 1101	Tree failure, broken crossarm
Shasta	CEDAR CREEK 1101	Broken pole and crossarm
Shasta	CEDAR CREEK 1101	Broken crossarm
Shasta	VOLTA 1102	Broken, transformer, crossarm, and conductors
Solano	Jameson 1102	Tree failure, service wire damage
Solano	Putah Creek 1102	Tree through wire
Sonoma	MOLINO 1102	Limb failure, conductors down
Sonoma	SONOMA 1103	Tree limb failure, broke crossarm and dropped conductors
Sonoma	Sonoma 1105	Three phases of conductors down
Sonoma	Sonoma 1105	One phase of conductor down
Sonoma	Cotati 1102	Tree failure onto service conductor
Sonoma	Molino 1104	Conductor down
Sonoma	SANTA ROSA A 1104	Tree failure, primary conductors down
Sonoma	SANTA ROSA A 1111	Damaged conductor and insulator
Sonoma	DUNBAR 1101	Tree limb failure, conductor down
Sonoma	DUNBAR 1101	Tree limb failure, service conductor down
Sonoma	GEYSERVILLE 1102	Tree failure, service conductor down
Sonoma	MOLINO 1101	Tree limb failure, took service conductor down
Sonoma	RINCON 1101	Insulator spun, broken tie wire
Sonoma	MOLINO 1102	Trees growing near primary conductor
Sonoma	DUNBAR 1101	Tree fell, broken conductor
Sonoma	DUNBAR 1103	Tree failure, broken primary conductor
Sonoma	DUNBAR 1101	Tree failure, broken primary conductors

County	Distribution Circuit and Transmission	Issue Notes
Sonoma	DUNBAR 1102	Tree strain on wires broke secondary crossarm
Sonoma	MOLINO 1101	Tree growth straining open wire secondary
Sonoma	Penngrove 1101	Near Miss - Tree failure (signs of uplift)
Sonoma	Fitch Mountain 1113	Primary wire wrapped
Sonoma	Lakeville #2	Tree Branch on Conductors
Sutter	Wise 1102	Tree failure, service drop damage
Tehama	COTTONWOOD 1103	Tree failure, conductors down
Tehama	Red Bluff 1101	Damaged pole
Tehama	Red Bluff 1103	Tree failure, communication lines and primary conductor damage
Tehama	Red Bluff 1101	Broken pole
Tehama	COTTONWOOD 1103	Service pole damage
Tehama	COTTONWOOD 1103	Pole damage
Tehama	REDBLUFF 1104	Tree fell on service wire
Tehama	COTTONWOOD 1103	Branch fell on secondary
Trinity	Fort Seward 1121	Damaged pole and conductors
Trinity	LOW GAP 1101	Tree failure, damaged transformer
Tuolumne	MIWUK 1701	Tree failure
Tuolumne	MIWUK 1702	Tree failure, conductor damage
Tuolumne	PEORIA FLAT 1701	Dead tree downed service wire
Tuolumne	Curtis 1703	Branch on conductor
Tuolumne	Spring Gap 1702	Tree failure, tie wire damage
Tuolumne	Salt Springs 2102	Tree caused customer damage to panel.
Yuba	CHALLENGE 1102	Tree failure, fell through conductors
Yuba	BANGOR 1101	Tree failure, conductors damage and pole broke
Yuba	Challenge 1102	Primary conductor damage
Yuba	Columbia Hill 1101	Tree failure, pole broken
Yuba	WHEATLAND 1105	Tree failure, pole and conductors damage
Yuba	DOBBINS 1101	Tree failure, conductor down
Yuba	CHALLENGE 1102	Tree on Primary

County	Distribution Circuit and Transmission	Issue Notes
Yuba	KANAKA 1101	Tree failure, conductor damage
Yuba	CHALLENGE 1102	Tree failure, pole and conductor damage
Yuba	CHALLENGE 1102	Tree failure, pole, conductor, and crossarm damage
Yuba	CHALLENGE 1102	Conductor, pole and crossarm damage
Yuba	KANAKA 1101	Tree failure, service drop and transformer damage
Yuba	Dobbins 1101	Tree failure, conductor damage
Yuba	WHEATLAND 1105	Tree failure, pole broken

Table 1-2: PSPS Wind-Caused Asset Damages – Amended 1.17.2020

County	Distribution Circuit and Transmission Lines	Issue Notes
Alameda	EDES 1112	Broken secondary conductor
Alameda	RADUM 1105	Broken crossarm
Alameda	RADUM 1105	Broken crossarm
Alameda	OAKLAND X 1104	Branch on conductors
Alameda	SAN LEANDRO U 1109	Tree failure, service drop damage

County	Distribution Circuit and Transmission Lines	Issue Notes
Amador	PINE GROVE 1102	Tree failure, crossarm and conductors damage
Amador	WEST POINT 1101	Broken guy wire
Butte	WYANDOTTE 1103	Broken pole
Butte	PARADISE 1105	Broken Crossarm
Butte	PARADISE 1105	Broken Crossarm
Butte	WYANDOTTE 1107	Tie wire broke (floater)
Calaveras	FROGTOWN 1701	Down guy wire damaged
Calaveras	PEORIA FLAT 1704	Liquid fuse broken
Calaveras	STANISLAUS 1701	Tree failure, conductor damage
Contra Costa	TASSAJARA 2104	Broken pole
Contra Costa	TASSAJARA 2104	Broken crossarms
El Dorado	APPLE HILL 1103	Pre-existing – crossarm damage
El Dorado	Shingle Springs 2110	Tire wire broken
El Dorado	DIAMOND SPRINGS 1106	Blown Arrestor
El Dorado	SHINGLE SPRINGS 2110	Conductor broken
Lake	REDBUD 1101	Damaged wood pin
Lake	REDBUD 1101	One phase of primary wire down
Lake	HIGHLANDS 1103	Service conductor damaged
Madera	SAN JOAQUIN #3 1103	Tree failure, conductors and crossarm broken
Mendocino	COVELO 1101	Cracked pole
Napa	PUEBLO 2102	Damaged pole (Non-veg)
Napa	PUEBLO 2103	Damaged Pole (Non-veg)
Napa	SILVERADO 2102	Pole failure, transformer on Ground
Nevada	BRUNSWICK 1105	Crossarm and conductors damage
Nevada	Brunswick 1104	Transformer damaged
Placer	SHADY GLEN 1101	Primary wire splice failure

County	Distribution Circuit and Transmission Lines	Issue Notes
Placer	Shady Glen 1101	Conductor damage
Placer	BONNIE NOOK 1102	Tree failure, broken crossarms, and primary conductors
San Mateo	EMERALD LAKE 0401	Broken underarm bus
San Mateo	SNEATH LANE 1102	Conductor damage
San Mateo	MENLO 1103	Uninsulated primary wires touching midspan
Santa Clara	LOS GATOS 1106	Conductor damage
Santa Clara	LOS GATOS 1106	Conductor damage
Santa Clara	Los Gatos 1106	Broken tie wire
Santa Clara	Los Gatos 1106	Downed secondary conductor
Santa Clara	Saratoga 1115	Cross arm deteriorating near insulator & pin
Santa Clara	Los Gatos 1106	Conductor is on the side of insulator
Santa Clara	Los Gatos 1106	Tie wire loose causing conductor to float on two phases
Santa Clara	Saratoga 1107	Conductor down
Shasta	Oregon Trail 1103	Conductor damage
Shasta	Girvan 1101	Pole leaning on tree
Shasta	VOLTA 1102	Pole damaged
Shasta	Oregon Trail 1103	Primary conductor damage
Shasta	Cottonwood 1102	Broken cutout
Shasta	Stillwater 1101	Conductors damage
Shasta	Deschutes 1104	Tree failure, insulator broken, pole damaged
Shasta	Deschutes 1104	Insulator and conductor damage
Shasta	Oregon Trail 1103	Conductors damage
Shasta	ANDERSON 1103	Broken Pole
Shasta	DESCHUTES 1104	Broken jumper
Shasta	DESCHUTES 1101	Conductor damage
Shasta	VOLTA 1102	Crossarm and conductor damage

County	Distribution Circuit and Transmission Lines	Issue Notes
Shasta	COTTONWOOD 1102	Blown Fuse on transformer
Shasta	VOLTA 1102	Damaged conductor, tie wire, insulator
Shasta	VOLTA 1102	Damaged tie wire, insulator
Shasta	VOLTA 1102	Damaged tie wire
Shasta	VOLTA 1102	Broken Crossarm
Shasta	COTTONWOOD 1102	Broken pole
Shasta	OREGON TRAIL 1104	Conductor damage
Shasta	PIT NO 5 1101	Tree failure, broken tie wire
Solano	HIGHWAY 1106	Inspector indicated pole is broken
Solano	VACAVILLE 1108	Broken pole
Solano	Jameson 1105	Broken jumper
Solano	VACAVILLE 1108	Broken pole
Sonoma	PETALUMA C 1109	Secondary conductor sagging
Sonoma	PETALUMA C 1108	Damaged insulator
Sonoma	MOLINO 1102	Primary uninsulated wire down
Sonoma	DUNBAR 1101	Tree failure, broken conductor
Tehama	COTTONWOOD 1103	Broken pole
Tehama	GERBER 1101	Broken crossarm
Tehama	Tyler 1104	Primary conductor entangled
Tehama	COTTONWOOD 1103	Leaking Transformer
Tehama	COTTONWOOD 1103	Damaged Transformer
Tehama	COTTONWOOD 1103	Broken pole
Tuolumne	CURTIS 1703	Damaged arrester
Tuolumne	MIWUK 1702	Conductor damage
Yolo	Madison 2101	Pole damage
Yolo	Madison 2101	Air switch damaged

Table 1-3: PSPS Hazards – Amended 1.27.2020

County	Distribution Circuit and Transmission Line	Issue Notes
Alameda	OAKLAND X 1104	Branch on conductor
Alameda	OAKLAND K 1104	Branch on conductors
Alameda	SAN LEANDRO U 1109	Bark on conductor
Alameda	Newark-Lawrence Lab	Mylar Balloon on 115kV T-Line
Alameda	Newark-Lawrence Lab	Mylar Balloon on 115kV T-Line
Butte	Wyandotte 1103	Branch on primary conductors
Butte	KANAKA 1101	Branch across primary conductors
Contra Costa	Moraga 1104	Branch on conductors
Contra Costa	EL CERRITO G 1110	Tie wire broken
Contra Costa	SAN RAMON 2108	Branch on conductor
Contra Costa	CLAYTON 2212	Conductor damage
Contra Costa	CLAYTON 2212	Open jumper damage
Contra Costa	CLAYTON 2215	Branch on conductors
Contra Costa	CLAYTON 2215	Branch on conductors
Contra Costa	Lakewood 2224	Tree limb on service conductor
Contra Costa	WAYNE 0401	Branch on conductor
El Dorado	PLACERVILLE 1112	Branch on conductors
El Dorado	APPLE HILL 1103	Primary conductor damage
El Dorado	El Dorado PH 2102	Branch on conductor
El Dorado	APPLE HILL 1103	Tree fell on service
El Dorado	MOUNTAIN QUARRIES 2101	Tree fell across primary conductors

County	Distribution Circuit and Transmission Line	Issue Notes
El Dorado	MOUNTAIN QUARRIES 2101	Branch across primary conductors
El Dorado	MOUNTAIN QUARRIES 2101	Branch on conductor
El Dorado	PLACERVILLE 2106	Branch cross conductors
El Dorado	EL DORADO PH 2101	Branch on conductor
El Dorado	PLACERVILLE 2106	Branch on conductor
El Dorado	PLACERVILLE 2106	Branch on conductor
El Dorado	Apple Hill 1103	Tree leaning on secondary conductor
Fresno	Auberry 1101	Tree encroaching on secondary non-insulated conductor.
Humboldt	BRIDGEVILLE 1102	Branch failure, onto primary conductor.
Humboldt	Garberville-Laytonville	Tree failure, on Transmission Line (051/003)
Humboldt	WILLOW CREEK 1101	Green house plastic across primary phases
Lake	Highlands 1103	Tree failure into conductors and across street
Lake	LUCERNE 1106	Failed branch leaning on conductor
Lake	HIGHLANDS 1104	Tree failure onto primary conductor
Lake	CLEAR LAKE 1102	Detached branch cross-phasing primary wires
Lake	REDBUD 1101	Branch failure on service conductor
Lake	Clear Lake 1101	Small foliage on conductor touching braces
Lake	Konocti 1102	Branch failure onto primary conductor
Lake	Konocti 1102	Tree branch failure onto primary conductor
Lassen	Deschutes 1104	Tree fell onto service wire
Marin	SAN RAFAEL 1108	Branch failure, damaged crossarm and conductors
Marin	ALTO 1120	Tree branch failure, resting on conductor
Mendocino	POTTER VALLEY P H 1105	Tree failure, leading on one conductor

County	Distribution Circuit and Transmission Line	Issue Notes
Mendocino	GUALALA 1111	Limb failure on primary conductors
Mendocino	GUALALA 1111	Branch flew onto conductors
Mendocino	LAYTONVILLE 1101	Branch failure onto conductors
Mendocino	MENDOCINO-WILLITS	Ribbon on Conductor
Napa	SILVERADO 2103	Branch on conductors
Napa	CALISTOGA 1102	Branch on conductor
Napa	CALISTOGA 1101	Branch on conductor
Napa	CALISTOGA 1102	Failed branch on primary conductor
Napa	Calistoga 1102	Branch failure onto primary conductor
Napa	CALISTOGA 1102	Tree limb failure, weighing down primary conductor
Napa	MONTICELLO 1101	tree fell on service wire
Nevada	HIGGINS 1103	Small limb detached and hung from primary wire
Nevada	Brunswick 1105	Tree failure, conductors damage
Nevada	BRUNSWICK 1106	Branches on conductor
Nevada	Alleghany 1102	Branch on conductor
Nevada	Columbia Hill 1101	Branch on conductor
Nevada	Deer Creek-Drum 60kV	Tree fell under Transmission conductor
Placer	WEIMAR 1101	Tree failure onto primary conductors
Placer	WEIMAR 1101	Branch on primary conductor
Placer	FORESTHILL 1101	Branch on conductor
Placer	Bell 1107	Primary conductor damage
Placer	BONNIE NOOK 1102	Branch on conductor
Placer	WISE 1102	Tree in conductors and pole guy
Placer	WISE 1102	Tree failure
Placer	Spaulding 1101	Branch on conductor
San Mateo	HALF MOON BAY 1103	Branch on crossarm.
San Mateo	SNEATH LANE 1101	Bark on conductor
San Mateo	SNEATH LANE 1101	Entangled secondary

County	Distribution Circuit and Transmission Line	Issue Notes
San Mateo	BERESFORD 0403	Branch on conductors
San Mateo	SNEATH LANE 1106	Branch on conductors
San Mateo	SNEATH LANE 1101	Tree bark on conductors
San Mateo	SNEATH LANE 1106	Branch on secondary conductors
San Mateo	WOODSIDE 1101	Branch on conductors
San Mateo	PACIFICA 1101	Branch on transformer bushing
San Mateo	WOODSIDE 1101	Branch on conductors
San Mateo	WOODSIDE 1101	Branch on conductors
San Mateo	WOODSIDE 1101	Branch on fuse cutout and crossarm
San Mateo	WOODSIDE 1101	Branch on Phase.
San Mateo	WOODSIDE 1101	Branch on conductors
San Mateo	WOODSIDE 1101	Branch on conductor
San Mateo	MENLO 1103	Branch on bushing
San Mateo	SNEATH LANE 1101	Bark on conductor
San Mateo	SNEATH LANE 1102	Branch on conductors
San Mateo	SNEATH LANE 1106	Bark and branch on conductors
San Mateo	Menlo 1103	Branch on conductors
San Mateo	SNEATH LANE 1106	Debris on conductor
Santa Clara	Milpitas 1109	Tree failure, contacting one phase of primary conductor
Santa Clara	Los Gatos 1106	Tree Branch contacting one phase primary
Santa Clara	Los Gatos 1106	Tree failure, contacting primary conductor
Santa Clara	Milpitas 1109	Tree failure (Small Bark) on Non-Insulated Primary Conductor
Santa Clara	Stelling 1110	Tree failure, contacting primary conductor
Santa Clara	LOS GATOS 1106	Debris on Distribution conductors
Santa Clara	Saratoga 1107	Tree on wires
Santa Cruz	MORAGA 1101	Big tree branch across all phases of uninsulated primary

County	Distribution Circuit and Transmission Line	Issue Notes
Santa Cruz	Los Gatos 1106	Tree failure, contacting two phases of primary conductor
Santa Cruz	Los Gatos 1106	Tree failure, contacting insulated secondary wires
Santa Cruz	Camp Evers 2105	Tree failure, contacting primary conductor phase
Santa Cruz	Camp Evers 2105	Tree failure, contacting primary conductor phase
Santa Cruz	Big Basin 1102	Tree on insulated 12kV conductors
Santa Cruz	Camp Evers 2105	Tree failure, contacting insulated 21kV conductors
Santa Cruz	Big Basin 1102	Tree failure, across one phase of insulated 12kV
Santa Cruz	Camp Evers 2103	Tree failure, contacting primary conductor
Santa Cruz	MONTA VISTA-BURNS-60kV	Tree fell into Transmission conductor
Shasta	OREGON TRAIL 1103	Branch on conductor
Shasta	DESCHUTES 1104	Branch on insulator pin
Shasta	OREGON TRAIL 1104	Branch on conductor
Shasta	DESCHUTES 1104	Branch on Conductor
Shasta	DESCHUTES 1104	Tree failure, across three primary conductor phases
Shasta	ANDERSON 1103	Span guy broke at splice
Shasta	DESCHUTES 1104	Tree failure contacting primary conductors
Shasta	DESCHUTES 1101	Tree failure, across two phases of primary conductor
Shasta	STILLWATER 1102	Tree failure, branch on conductor
Shasta	OREGON TRAIL 1102	Branches on Primary
Shasta	GIRVAN 1101	Debris on conductor
Shasta	OREGON TRAIL 1103	Tree uprooted onto Service drop
Solano	VACAVILLE 1108	Branch on conductor
Solano	VACAVILLE 1108	Branch across primary conductors

County	Distribution Circuit and Transmission Line	Issue Notes
Solano	VACAVILLE 1108	Open primary jumper
Sonoma	PETALUMA C 1108	Tree bark(s) on insulator and conductor
Sonoma	CALISTOGA 1101	Branch failure onto conductors and insulators
Sonoma	PETALUMA C 1108	Tree bark across two phases
Sonoma	PENNGROVE 1101	Trees located on non-insulated conductor
Sonoma	MOLINO 1101	Tree failure onto conductors
Sonoma	RINCON 1104	Tree failure onto one primary and one secondary conductor
Sonoma	Sonoma 1105	Tree close to primary conductor
Sonoma	COTATI 1105	Large limb hanging from primary conductor
Sonoma	COTATI 1105	Large limb across primary conductor phases
Sonoma	MOLINO 1101	Tree limb failure, landed on primary conductors
Sonoma	Geyserville 1101	Tree overhanging conductors
Sonoma	Dunbar 1101	Tree failure, on transformer
Sonoma	Mirabel 1101	Tree failure, on primary
Sonoma	Molino 1103	Tree failure, on primary line
Sonoma	Monte Rio 1111	Tree struck OH 4 strand service
Sonoma	Dunbar 1102	Pole top split
Sonoma	Monte Rio 1111	Tree failure, on primary line
Sonoma	MONTE RIO 1111	Vines encroached primary lines & transformer.
Sonoma	COTATI 1103	Trees growing into secondary lines
Sonoma	MOLINO 1101	Trees growing into secondary lines
Sonoma	COTATI 1103	Trees growing into secondary lines
Sonoma	DUNBAR 1103	Tree limbs hanging over two phases
Sonoma	BELLEVUE 2103	Tree limbs hanging over two phases
Tehama	RED BLUFF 1101	Branch on conductor

County	Distribution Circuit and Transmission Line	Issue Notes
Tehama	RED BLUFF 1103	Broken pole top
Tehama	RAWSON 1103	Broken pole at base
Tehama	RAWSON 1103	Tree failure, branch on service conductor
Tehama	Red Bluff 1101	Branch on primary conductor
Tehama	VOLTA 1101	Branch on conductors
Tehama	TYLER 1104	Conductors entangled
Tehama	Volta-South-60kV	foreign object found on conductor
Yuba	Bangor 1101	Tree fell onto primary conductors
Yuba	CHALLENGE 1102	Branch on conductor
Yuba	Pike City 1101	Branch across conductors

Figure 1: Tree fell onto conductors; Oakland, Alameda County

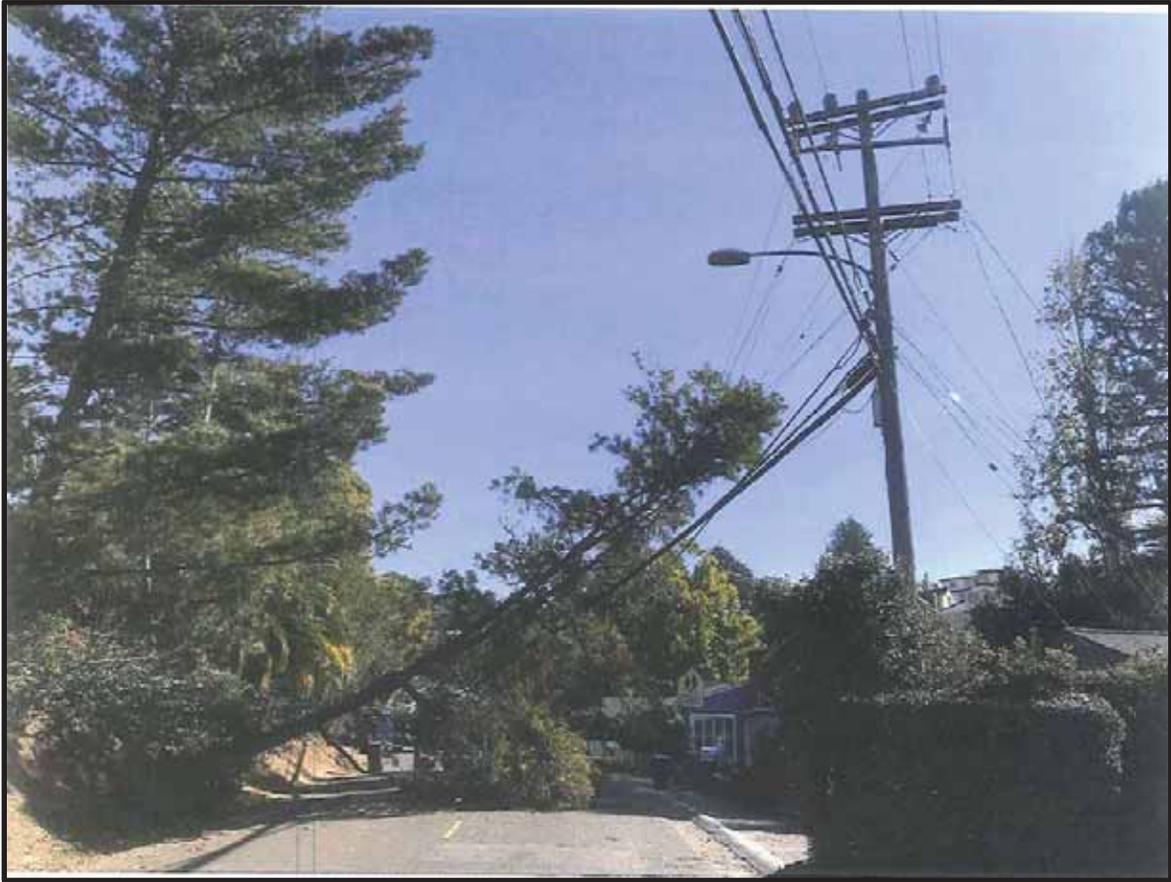


Figure 2: Tree fell, conductors broken; Unincorporated area of Humboldt County



Figure 3: Tree fell onto conductors; Unincorporated area of Santa Cruz County

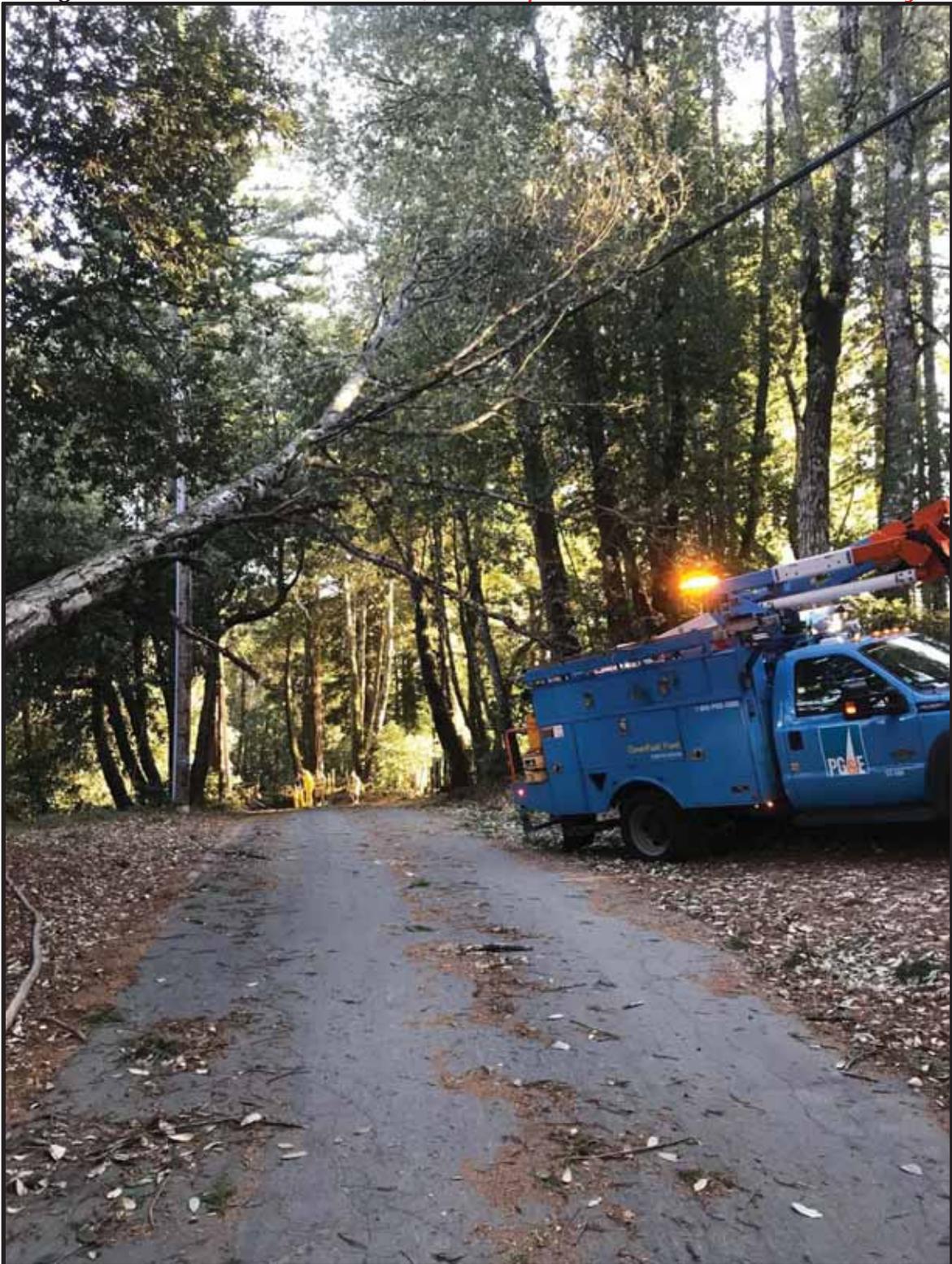


Figure 4: Tree fell, broken conductors; Unincorporated area of Butte County

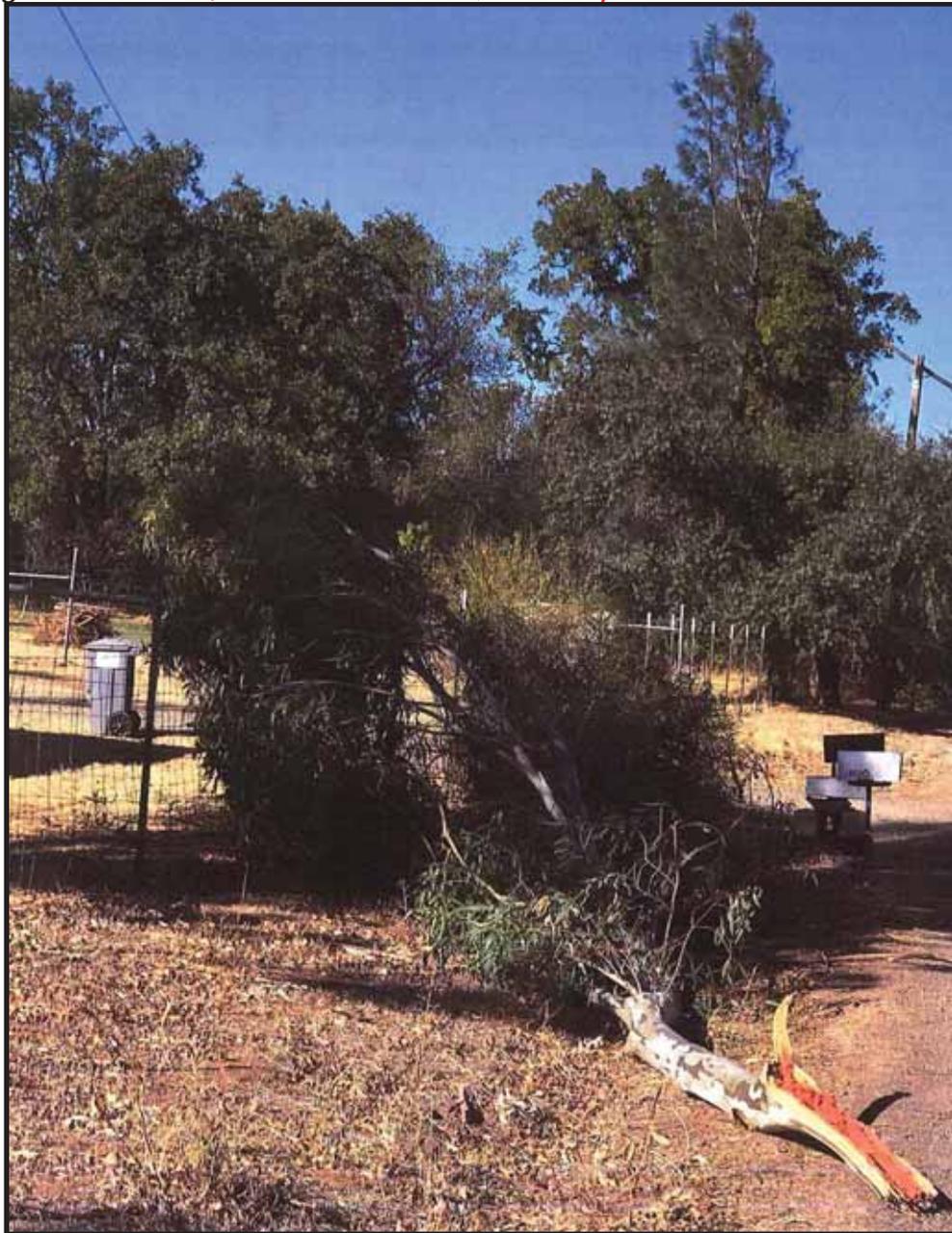


Figure 5: Tree fell onto conductors; Clearlake, County

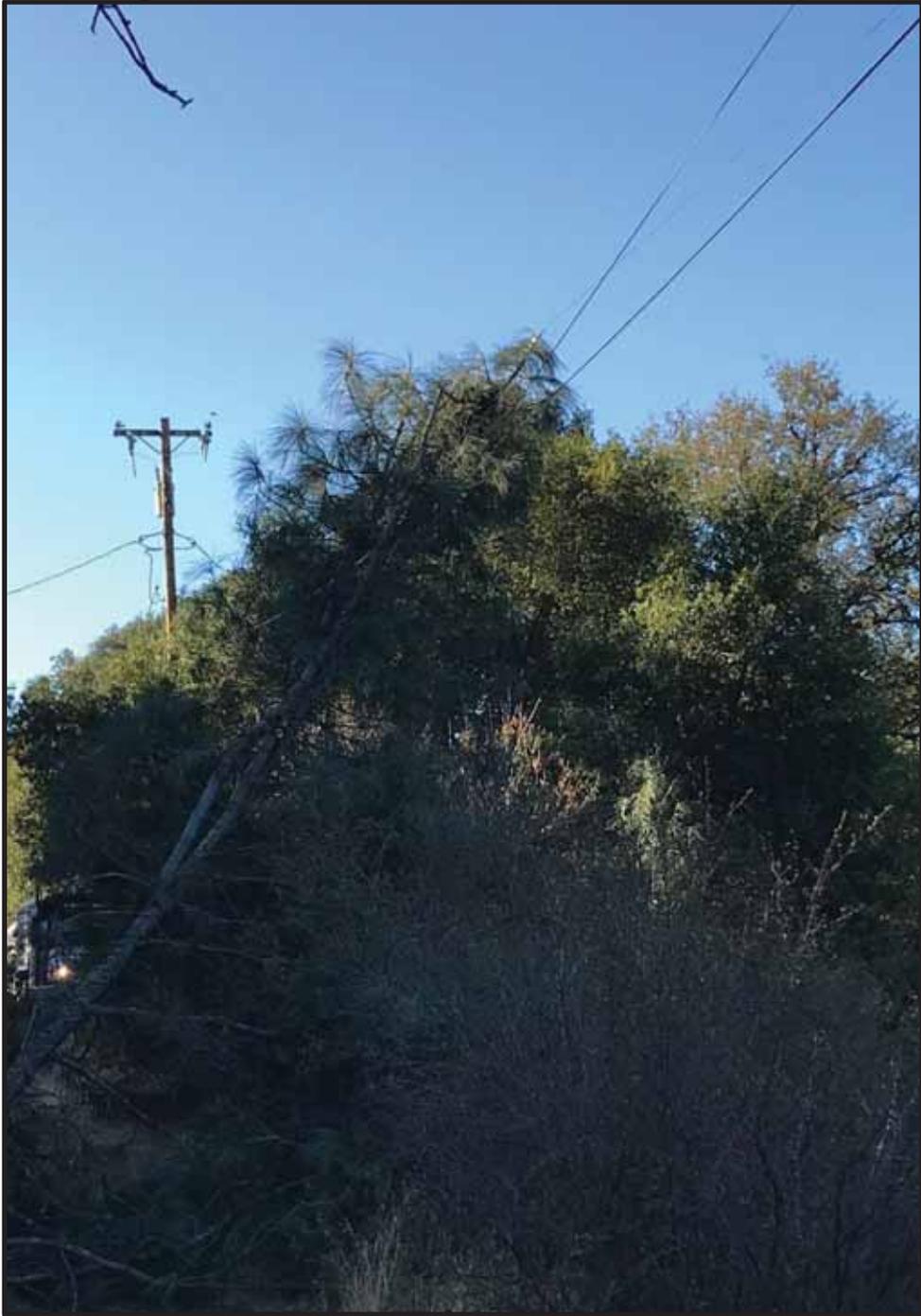


Figure 6: *Tree fell, broken conductors; Unincorporated area of Sonoma County*

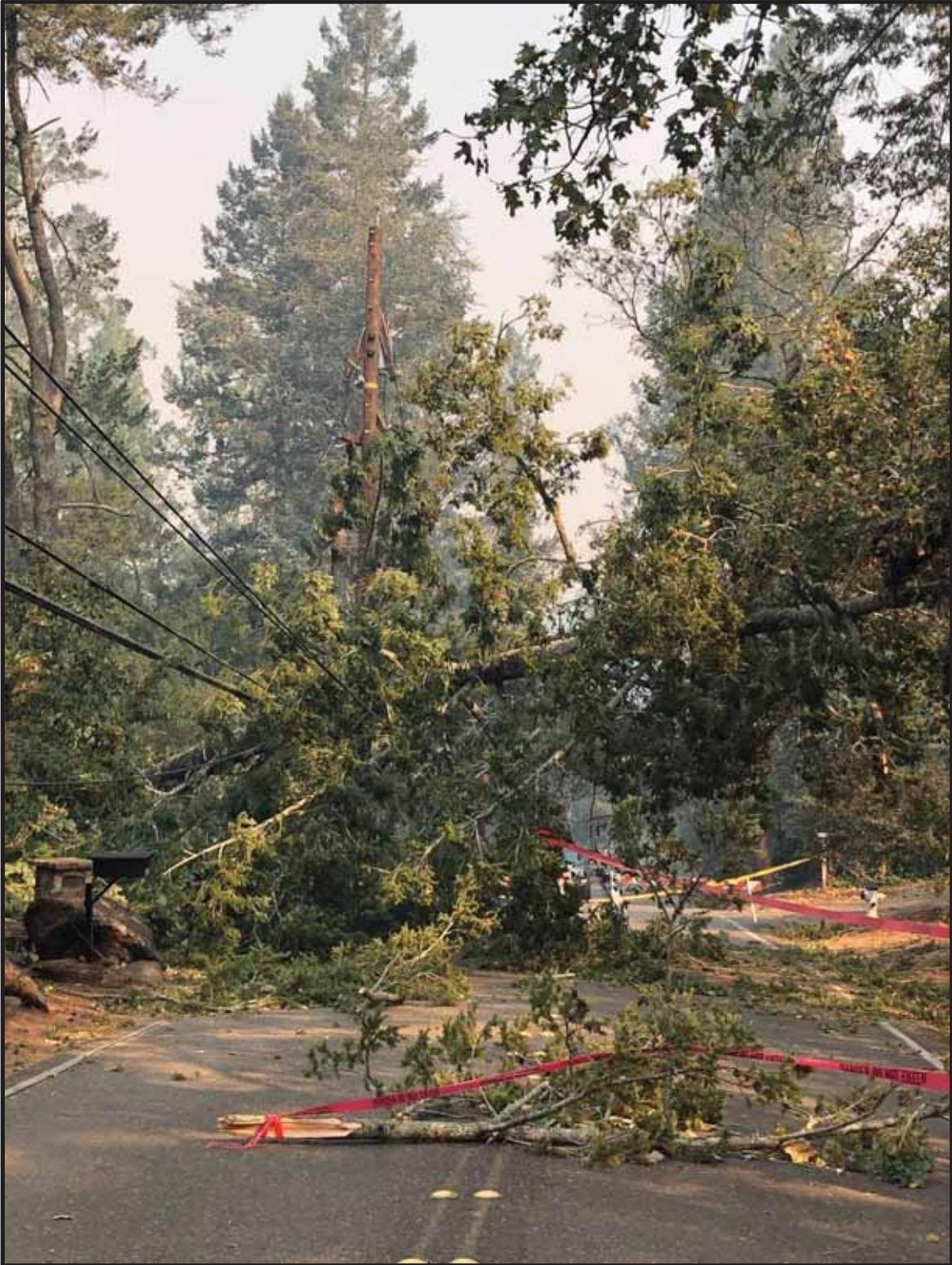


Figure 7: Tree fell onto conductors; Unincorporated area of Napa County

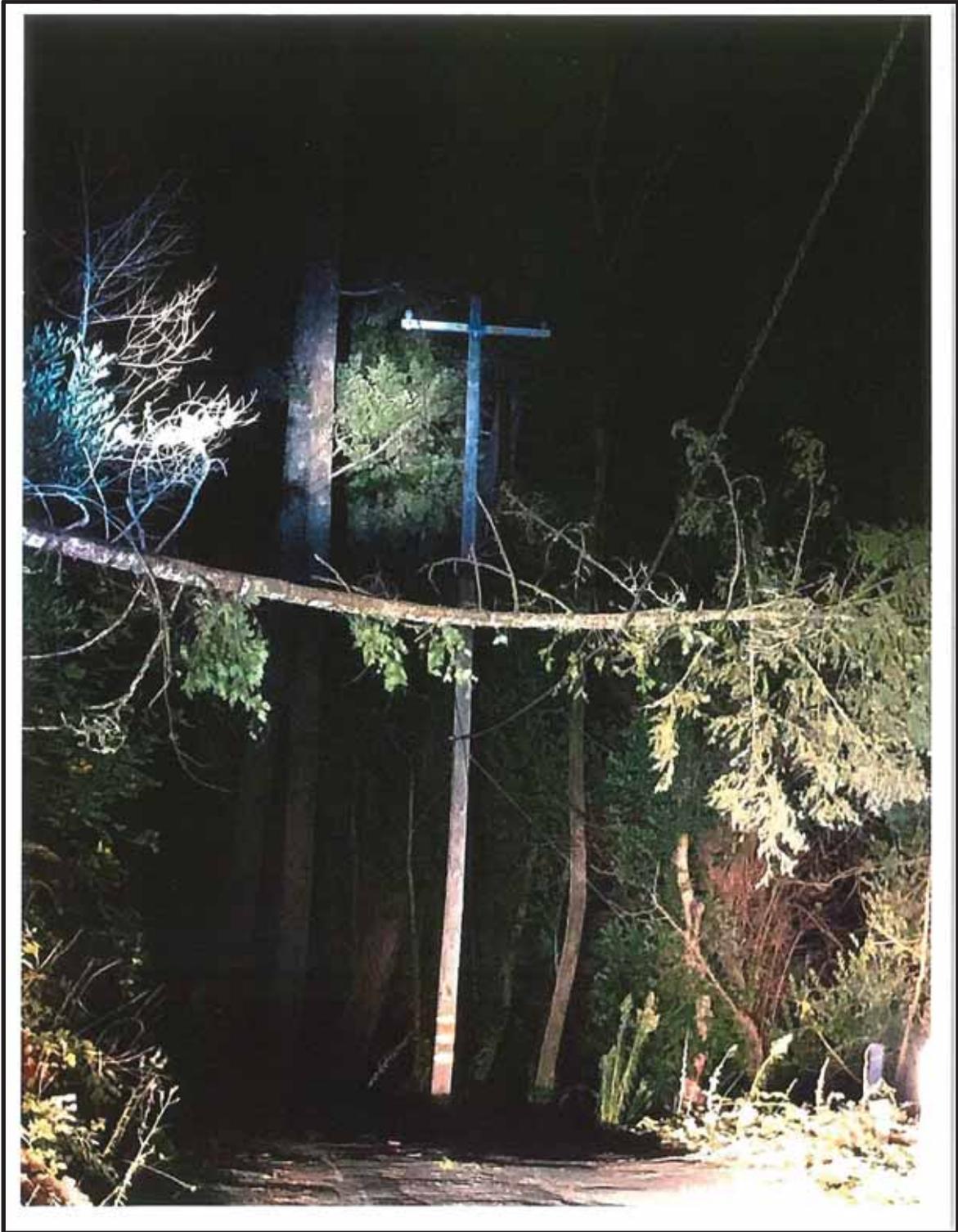


Figure 8: Tree fell onto conductors; Unincorporated area of Santa Cruz County

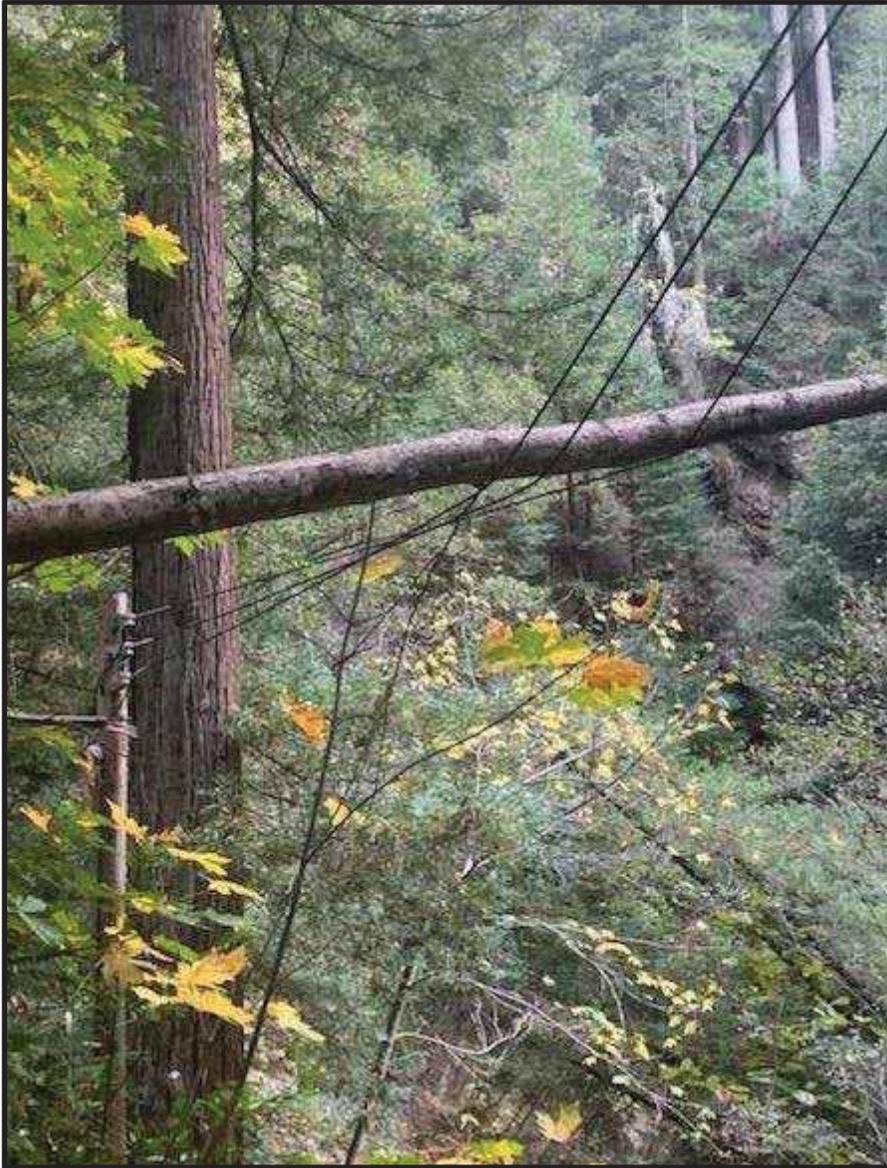
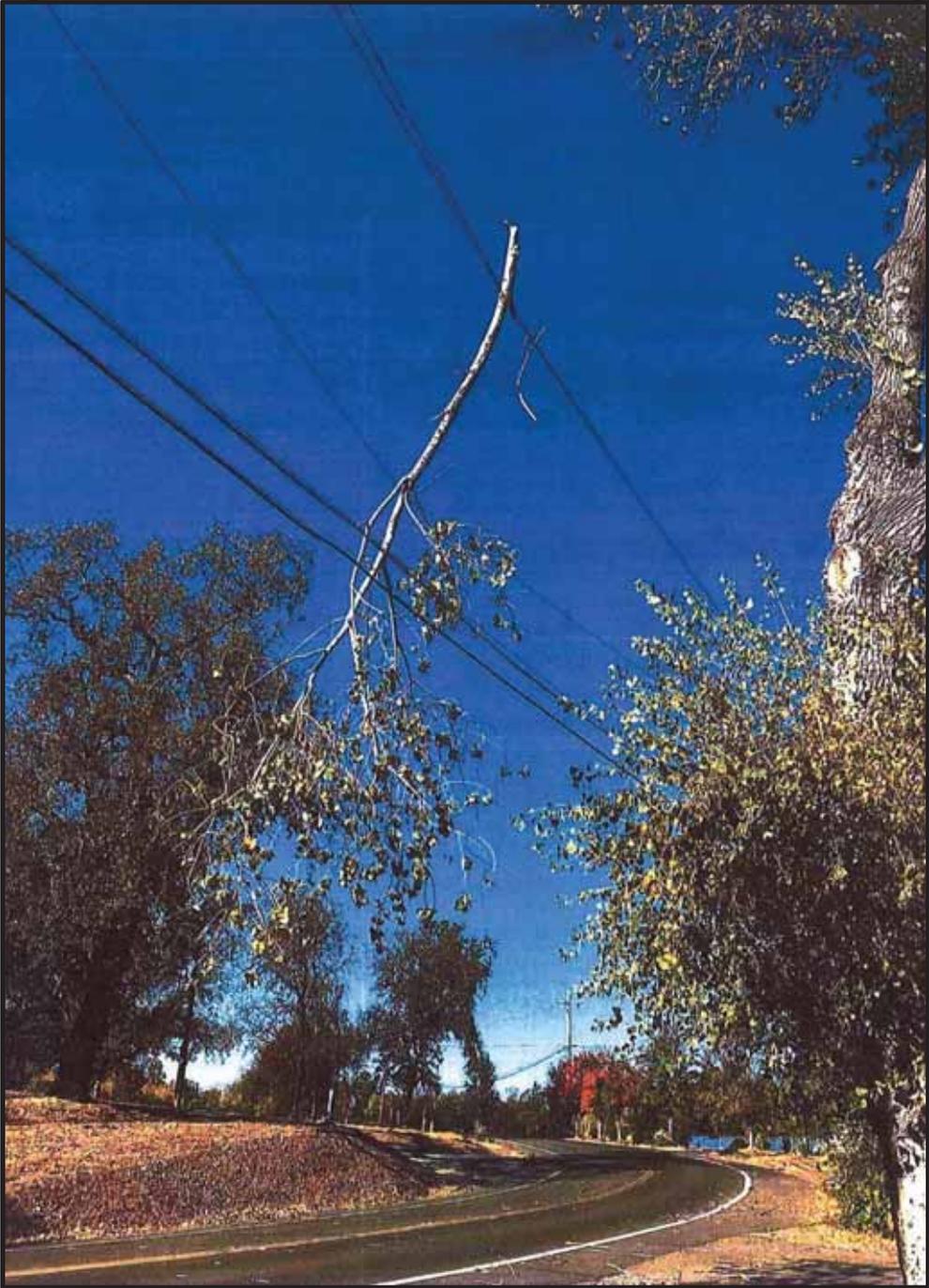


Figure 9: Branch on conductors; Unincorporated area of Shasta County



PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX D

SECTION 6 – CUSTOMER NOTIFICATIONS

The following details the Customer notification timelines and scripts provided in the PSPS event.

Table Error! No text of specified style in document.-1: Summary of Customer Notifications

Starting Date & Time	Type of Notification	Script Sent	# of Notification Attempts Made	Total # Notifications Sent (at the service point level)	Total # of Medical Baseline Notifications	# of Customers with Successful Notification Attempt
10/24/19 19:50	First Advanced Notification to Potentially Impacted Customers in Time Periods 1 - 5 (Oct. 26 event)	36-48 Hour Advanced Notification	Critical Facilities & General Customers - 1 Medical Baseline - 9	821,572	33,522	719,919
10/24/19 20:13	First Advanced Notification to Potentially Impacted Tenants of Master Meter Medical Baseline Customers (Oct. 26 event)	36-48 Hour Advanced Notification	3	681	681	586
10/24/19 20:23	First Advanced Notification to Potentially Impacted Transmission-level Customers (Oct. 26 event)	36-48 Hour Advanced Notification	3	47	0	38
10/24/19 20:51	Weather Continues Notification to Potentially Impacted Customers in Portions of Kern County that were impacted by Oct. 23 event (Oct. 26 event)	Weather Continues Notification	3	58	0	41
10/25/19 7:01	Medical Baseline Door Knocks Initiated - All Regions (Oct. 26 event)	N/A	1	12,409	12,409	4,158
10/25/19 14:24	First Advanced Notification to New Potentially Impacted Customers in Portions of Kern County (Oct. 26 event)	36-48 Hour Advanced Notification	Critical Facilities & General Customers - 3 Medical Baseline - 5	837	31	790
10/25/19 14:33	Shutoff Notification for Customers in Portions of Kern County to Prepare for Back to Back Events (Oct. 26 event)	Kern Special Notification – Prepare for Back to Back Events	3	65	0	59
10/25/19 17:58	Second Advanced Notification to Potentially Impacted Transmission-level	24-36 Hour Advanced	4	57	57	56

Starting Date & Time	Type of Notification	Script Sent	# of Notification Attempts Made	Total # Notifications Sent (at the service point level)	Total # of Medical Baseline Notifications	# of Customers with Successful Notification Attempt
	Customers (Oct. 26 event)	Notification				
10/25/19 18:47	Second Advanced Notification to Potentially Impacted Customers in Time Periods 1 - 5 (Oct. 26 event)	24 Hour Advanced Notification	Critical Facilities & General Customers - 1 Medical Baseline - 5	853,467	35,362	735,457
10/25/19 19:33	Second Advanced Notification to Potentially Impacted Tenants of Master Meter Medical Baseline Customers (Oct. 26 event)	24-36 Hour Advanced Notification	4	717	717	610
10/26/19 10:20	Third Advanced Notifications to all Potentially Impacted Customers (Oct. 26 event)	12 Hour Advanced Notification	Critical Facilities & General Customers - 1 Medical Baseline - 4	928,860	37,776	813,771
10/26/19 11:13	Third Advanced Notification to Potentially Impacted Tenants of Master Meter Medical Baseline Customers (Oct. 26 event)	12 Hour Advanced Notification	4	783	783	658
10/26/19 14:30	Live Agent Wellness Calls (on-going through Oct. 30)	Live Agent Wellness Calls	1	2606	2606	1117
10/26/19 14:50	Forth Advanced Notification to all Potentially Impacted Customers (Oct. 26 event)	Shutoff Notification	Critical Facilities & General Customers - 3 Medical Baseline - 3	895,966	36,080	844,056
10/26/19 17:05	Forth Advanced Notification to Potentially Impacted Tenants of Master Meter Medical Baseline Customers (Oct. 26 event)	Shutoff Notification	4	734	734	589
10/26/19 19:02	First Advanced Notification to New Potentially Impacted Customers in Time Period 7 (Oct. 26 event)	12 Hour Advanced Notification	Critical Facilities & General Customers - 3 Medical Baseline - 2	21,822	1,509	20,774

Starting Date & Time	Type of Notification	Script Sent	# of Notification Attempts Made	Total # Notifications Sent (at the service point level)	Total # of Medical Baseline Notifications	# of Customers with Successful Notification Attempt
10/26/19 19:20	First Advanced Notification to New Potentially Impacted Tenant of Master Meter Medical Baseline Customers in Time Period 7 (Oct. 26 event)	12 Hour Advanced Notification	4	57	57	50
10/27/19 6:36	Shutoff Notification for Customers in Time Period 7 (Oct. 26 event)	Shutoff Notification	Critical Facilities & General Customers - 3 Medical Baseline - 11	2,300	105	2,012
10/27/19 19:23	First Advanced Notification to New Potentially Impacted Customers in Time Period 7 (Oct. 29 event)	36-48 Hour Advanced Notification	Critical Facilities & General Customers - 2 Medical Baseline – 5	3,485	190	3,065
10/28/19 8:00	Post-De-energization Notification (Oct. 26 event) to Prepare for Potential Next Event (Oct. 29 event)	Prepare for Next Event Notification	1	949,134	39,182	724,198
10/28/19 9:00	Primary Voltage Customer Restoration Notifications (Oct. 26 event)	Primary Voltage Customer Notifications	1	241	0	232
10/28/19 12:44	Additional Advanced Notification to Potentially Impacted Tenants of Master Meter Medical Baseline Customers (Oct. 29 event)	24 Hour Advanced Notification	4	12	12	11
10/28/19 16:24	Additional Advanced Notification to Potentially Impacted Tenants of Master Meter Medical Baseline Customers (Oct. 29 event)	12 Hour Advanced Notification	4	882	882	640
10/28/19 16:50	Additional Advanced Notification to Transmission Customers (Oct. 29 event)	12 Hour Advanced Notification	4	25	0	23
10/28/19 18:23	Additional Advanced Notification to Potentially Impacted	12 Hour Advanced	Medical Baseline - 5	23,874	23,874	22,905

Starting Date & Time	Type of Notification	Script Sent	# of Notification Attempts Made	Total # Notifications Sent (at the service point level)	Total # of Medical Baseline Notifications	# of Customers with Successful Notification Attempt
	Medical Baseline Customers (Oct. 29 event)	Notification				
10/28/19 19:48	Overnight Shutoff Notification to Potentially Impacted Customers (Oct. 29 event)	Overnight Shutoff Notification	Critical Facilities & General Customers - 3 Medical Baseline - 12	414,475	15,526	353,736
10/28/19 20:06	Additional Advanced Notification to Potentially Impacted Tenants of Master Meter Medical Baseline Customers (Oct. 29 event)	24 Hour Advanced Notification	4	134	134	99
10/29/19 6:03	Shutoff Notification to Customers in Time Period 1 (Oct. 29 event)	Shutoff Notification	Medical Baseline - 6	559	559	542
10/29/19 8:00	Additional Advanced Notification to Potentially Impacted Tenants of Master Meter Medical Baseline Customers (Oct. 29 event)	24 Hour Advanced Notification	4	960	960	713
10/29/19 9:00	Primary Voltage Customer Restoration Notifications (Oct. 29 event)	Primary Voltage Customer Restoration Notification	1	126	0	119
10/29/19 8:36	Shutoff Notification to Tenants of Master Meter Medical Baseline Customers in Time Periods 1-2, 4-5 (Oct. 29 event)	Shutoff Notification	4	90	90	62
10/29/19 8:53	Shutoff Notification to New Customers Added to Time Period 1 (1A) (Oct. 29 event)	Shutoff Notification	Critical Facilities & General Customers - 3 Medical Baseline – 8	15,168	116	14,136
10/29/19 11:19	Additional Advanced Notification to Customers in Time Periods 3, 6-9 (Oct. 29 event)	24 Hour Advanced Notification	Critical Facilities & General Customers - 3 Medical Baseline – 5	118,760	4,642	103,868

Starting Date & Time	Type of Notification	Script Sent	# of Notification Attempts Made	Total # Notifications Sent (at the service point level)	Total # of Medical Baseline Notifications	# of Customers with Successful Notification Attempt
10/29/19 16:39	Shutoff Notification to New Customers Added to Time Period 3 (3B) (Oct. 29 event)	Shutoff Notification	Critical Facilities & General Customers - 2 Medical Baseline - 5	32,487	1,406	29,135
10/29/19 16:49	Weather Continues Notification	Weather Continues Notification	4	5,298	220	4,571
10/29/19 17:34	Shutoff Notification for Tenants of Master Meter (Time Periods 4 & 8) (Oct. 29 event)	Shutoff Notification	4	14	14	12
10/29/19 18:07	Weather Continues Notification to Tenants of Master Metered Medical Baseline Customers	Weather Continues Notification	Medical Baseline - 1	83	83	80
10/29/19 19:07	All Clear Notification for Some Customers in Time Period 5 (Oct. 29 event)	Weather All Clear Notification	4	92,941	4,645	71,294
10/29/19 19:30	Shutoff Notification to customers in Time Periods 7 - 9 (Oct. 29 event)	Shutoff Notification	Critical Facilities & General Customers - 3 Medical Baseline - 2	24,925	741	23,967
10/30/19 8:00	Cancellation Notification to Tenants of Master Meter Customers in Time Periods 6 – 9	Cancellation Notification	4	88	88	68
10/30/19 8:02	Cancellation Notification to Customers in Time Periods 6 - 8 (Oct. 29 event)	Cancellation Notification	Critical Facilities & General Customers - 3 Medical Baseline - 1	93,300	2,938	86,598
10/30/19 10:32	All Clear Notification for Customers in Time Periods 1 - 5 (Oct. 29 event)	Weather All Clear Notification	4	625,835	37,333	505,280
10/30/19 16:17	Restoration Notifications to Customers Restored on Oct. 30	Restoration Notification	Critical Facilities & General Customers - 3 Medical Baseline - 1	228,815	10,324	218,379

Starting Date & Time	Type of Notification	Script Sent	# of Notification Attempts Made	Total # Notifications Sent (at the service point level)	Total # of Medical Baseline Notifications	# of Customers with Successful Notification Attempt
10/30/19 6:10	Tenants of Master Meter Medical Baseline Restoration Notifications - Customers Restored on Oct. 30	Restoration Notification	4	253	253	214
10/31/19 8:20	Weather All Clear Notification	Weather All Clear Notification	4	828	47	627
10/31/19 9:40	Restoration Notifications to Customers Restored on Oct. 31	Restoration Notification	Critical Facilities & General Customers - 3 Medical Baseline - 1	29,440	1,122	27,688
10/31/19 13:17	Tenants of Master Meter Medical Baseline Restoration Notifications to Customers Restored on Oct. 31	Restoration Notification	4	12	12	8
10/31/19 20:31	Extended Outage Notification due to Kincade Fire	Extended Outage Custom Notification	4	1,107	28	701
11/1/19 8:06	Restoration Notifications to Customers Restored on Nov. 1	Restoration Notification	Critical Facilities & General Customers - 3 Medical Baseline - 1	4,828	117	4,570

PG&E PSPS Customer Notification Scripts

Table 1-2: Message for 36-48 Hour Advanced Notification

Notification Audience	Notification Type: 36-48 Hour Advanced Notification
<p>Public Safety Partners & Critical Facilities</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Maps of impacted areas are also available for download at pge.com/pspsventmaps.</p> <p>For more information visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press 0 "zero" to be connected to a customer service representative. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Maps of impacted areas are also available for download at pge.com/pspsventmaps. For more information visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Critical Service Provider,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pgepsps.com.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • If these conditions persist, PG&E may need to turn off power for safety • If we do need to turn off power for safety, we will work to restore power as soon as it is safe to do so

Notification Audience	Notification Type: 36-48 Hour Advanced Notification
	<ul style="list-style-type: none"> • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • We will continue to monitor conditions and will contact you with further updates <p>Maps of impacted areas are also available for download at pge.com/pspsventmaps.</p> <p>Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent on <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
<p>General Customers</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p>

Notification Audience	Notification Type: 36-48 Hour Advanced Notification
	<p>For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>).</p> <p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pgepsps.com.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DAY, DATE>>. NOTE: To protect against spam, some email providers may delay delivery</p>
<p>Medical Baseline Customers</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. More info: pgepsps.com/<<CODE>>. Reply w/ "1" to verify receipt</p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p>

Notification Audience	Notification Type: 36-48 Hour Advanced Notification
	<p>If you have questions and want to speak to someone at PG&E, please press 0 "zero" to be connected to a customer service representative. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>).</p> <p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pgepsps.com.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent <<SYSTEM DAY, DATE>>. NOTE: To protect against spam, some email providers may delay delivery</p>
<p>Tenants of Master Meter Medical Baseline</p>	<p><u>VOICE:</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates.</p>

Notification Audience	Notification Type: 36-48 Hour Advanced Notification
	<p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press 0 "zero" to be connected to a customer service representative. Thank you.</p> <p><u>VOICE MESSAGE:</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates.</p> <p>Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p>
Transmission-Level Customers	<p><u>VOICE & VOICE MESSAGE:</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<DAY, DATE>>. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 48 hours and may impact transmission-level electric service. If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready in case we need to turn off power for public safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. If you have any specific questions or concerns, please contact the PG&E Transmission Grid Control Center at 707-449-6700. For more information, including regular updates, please visit pge.com/psps. Thank you.</p>

Table 1-3: Message for 24-36 Hour Advanced Notification

Notification Audience	Notification Type: 24-36 Hour Advanced Notification
Public Safety Partners & Critical Facilities	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 to 36 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p>

Notification Audience	Notification Type: 24-36 Hour Advanced Notification
	<p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspseventmaps. For more information visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u></p> <p>This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 - 36 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspseventmaps. For more information visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u></p> <p>SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Critical Service Provider,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 to 36 hours and may impact electric service. To view a list of your potentially impacted locations visit pgepsps.com.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • If these conditions persist, PG&E may need to turn off power for safety • If we do need to turn off power for safety, we will work to restore power as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • We will continue to monitor conditions and will contact you with further updates • Maps of impacted areas are also available for download at pge.com/pspseventmaps. <p>Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002.</p>

Notification Audience	Notification Type: 24-36 Hour Advanced Notification
	<p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent on <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
<p>General Customers</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 to 36 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 to 36 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>).</p> <p>Dear Valued Customer, Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 to 36 hours and may impact your electric service. To view a list of your potentially impacted locations visit pgepsps.com.</p>

Notification Audience	Notification Type: 24-36 Hour Advanced Notification
	<p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DAY, DATE>>. NOTE: To protect against spam, some email providers may delay delivery</p>
<p>Medical Baseline Customers</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>>. Reply w/ "1" to verify receipt</p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 to 36 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press 0 "zero" to be connected to a customer service representative. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 to 36 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p>

Notification Audience	Notification Type: 24-36 Hour Advanced Notification
	<p>Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>).</p> <p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 to 36 hours and may impact your electric service. To view a list of your potentially impacted locations visit pgepsps.com.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent <<SYSTEM DAY, DATE>>. NOTE: To protect against spam, some email providers may delay delivery</p>
<p>Transmission- Level Customers</p>	<p><u>VOICE & VOICE MESSAGE:</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<DAY, DATE>>. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact transmission-level electric service. If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready in case we need to turn off power for public safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. If you have any specific questions or concerns, please contact the PG&E Transmission Grid Control Center at 707-449-6700. For more information, including regular updates, please visit pge.com/psps. Thank you.</p>
<p>Tenants of Master Meter Medical Baseline Customers</p>	<p><u>VOICE:</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 to 36 hours and may impact your electric service. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates. Please have your emergency plan ready in case we need to turn off power for public safety. Make sure any backup generators are ready to safely operate, and you have enough fuel to last a few days.</p>

Notification Audience	Notification Type: 24-36 Hour Advanced Notification
	<p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative. Thank you.</p> <p><u>VOICE MESSAGE:</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 to 36 hours and may impact your electric service. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.</p>

Table 1-4: Message for 24 Hour Advanced Notification

Notification Audience	Notification Type: 24 Hour Advanced Notification
<p>Public Safety Partners & Critical Facilities</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspsseventmaps. For more information visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative. Thank you. To repeat this message, please press pound.</p>

Notification Audience	Notification Type: 24 Hour Advanced Notification
	<p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspsseventmaps. For more information visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Critical Service Provider,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pgepsps.com.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • If these conditions persist, PG&E may need to turn off power for safety • If we do need to turn off power for safety, we will work to restore power as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • We will continue to monitor conditions and will contact you with further updates <p>Maps of impacted areas are also available for download at pge.com/pspsseventmaps. Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent on <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
General Customers	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p>

Notification Audience	Notification Type: 24 Hour Advanced Notification
	<p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>).</p> <p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit pgepsps.com.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you,</p> <p>Pacific Gas and Electric Company</p>

Notification Audience	Notification Type: 24 Hour Advanced Notification
	<p>Message sent at <<SYSTEM DAY, DATE>>. NOTE: To protect against spam, some email providers may delay delivery</p>
<p>Medical Baseline Customers</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. More info: pgepsps.com/<<CODE>>. Reply w/ "1" to verify receipt</p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press 0 "zero" to be connected to a customer service representative. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>).</p> <p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit pgepsps.com.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so

Notification Audience	Notification Type: 24 Hour Advanced Notification
	<ul style="list-style-type: none"> • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent <<SYSTEM DAY, DATE>>. NOTE: To protect against spam, some email providers may delay delivery</p>
<p>Tenants of Master Meter Medical Baseline Customers</p>	<p><u>VOICE:</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press 0 "zero" to be connected to a customer service representative. Thank you.</p> <p><u>VOICEMAIL:</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.</p>

Table 1-5: Message for 12-24 Hour Advanced Notification

Notification Audience	Notification Type: 12 - 24 Hour Advanced Notification
<p>Public Safety Partners & Critical Facilities</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 to 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspsseventmaps. For more information visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press 0 "zero" to be connected to a customer service representative. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 to 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspsseventmaps. For more information visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Critical Service Provider,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 to 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pgepsps.com.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • If these conditions persist, PG&E may need to turn off power for safety • If we do need to turn off power for safety, we will work to restore power as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • We will continue to monitor conditions and will contact you with further updates

Notification Audience	Notification Type: 12 - 24 Hour Advanced Notification
	<ul style="list-style-type: none"> • Maps of impacted areas are also available for download at pge.com/pspsseventmaps <p>Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent on <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
General Customers	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 to 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 to 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>.</p> <p>Dear Valued Customer,</p>

Notification Audience	Notification Type: 12 - 24 Hour Advanced Notification
	<p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 to 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit pgepsps.com.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DAY, DATE>>. NOTE: To protect against spam, some email providers may delay delivery</p>
<p>Medical Baseline Customers</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>>. Reply w/ "1" to verify receipt</p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 to 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press 0 "zero" to be connected to a customer service representative. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 to 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message.</p>

Notification Audience	Notification Type: 12 - 24 Hour Advanced Notification
	<p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>).</p> <p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 to 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit pgepsps.com.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent <<SYSTEM DAY, DATE>>. NOTE: To protect against spam, some email providers may delay delivery</p>

Table 1-6: Message for 12 Hour Advanced Notification

Notification Audience	Notification Type: 12 Hour Advanced Notification
Public Safety Partners & Critical Facilities	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Maps of impacted areas are also available for download at pge.com/pspsseventmaps.</p>

Notification Audience	Notification Type: 12 Hour Advanced Notification
	<p>For more information visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press 0 "zero" to be connected to a customer service representative. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Maps of impacted areas are also available for download at pge.com/pspsseventmaps. For more information visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Critical Service Provider,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 hours and may impact electric service. To view a list of your potentially impacted locations visit pgepsps.com.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • If these conditions persist, PG&E may need to turn off power for safety • If we do need to turn off power for safety, we will work to restore power as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • We will continue to monitor conditions and will contact you with further updates <p>Maps of impacted areas are also available for download at pge.com/pspsseventmaps.</p> <p>Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent on <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
<p>General Customers</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p>

Notification Audience	Notification Type: 12 Hour Advanced Notification
	<p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u></p> <p>This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u></p> <p>SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>).</p> <p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 hours and may impact your electric service. To view a list of your potentially impacted locations visit pgepsps.com.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p>

Notification Audience	Notification Type: 12 Hour Advanced Notification
	<p>Message sent at <<SYSTEM DAY, DATE>>. NOTE: To protect against spam, some email providers may delay delivery</p>
<p>Medical Baseline Customers</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. More info: pgepsps.com/<<CODE>>. Reply w/ "1" to verify receipt</p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press 0 "zero" to be connected to a customer service representative. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>).</p> <p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 hours and may impact your electric service. To view a list of your potentially impacted locations visit pgepsps.com.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so

Notification Audience	Notification Type: 12 Hour Advanced Notification
	<ul style="list-style-type: none"> • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent <<SYSTEM DAY, DATE>>. NOTE: To protect against spam, some email providers may delay delivery</p>
Tenants of Master Meter Medical Baseline Customers	<p><u>VOICE:</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 hours and may impact your electric service. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. Make sure any backup generators are ready to safely operate, and you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press 0 "zero" to be connected to a customer service representative. Thank you.</p> <p><u>VOICE MESSAGE:</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 hours and may impact your electric service. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. Make sure any backup generators are ready to safely operate, and you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press 0 "zero" to be connected to a customer service representative. Thank you.</p>

Notification Audience	Notification Type: 12 Hour Advanced Notification
Transmission-Level Customers	This is an important safety alert from Pacific Gas and Electric Company, calling on <<DAY, DATE>>. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 8 to 12 hours and may impact transmission-level electric service. If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready in case we need to turn off power for public safety. Outages could last for multiple days. If you have any specific questions or concerns, please contact the PG&E Transmission Grid Control Center at 707-449-6700. For more information, including regular updates, please visit pge.com/psps . Thank you.

Table 1-7: Message for Weather Continues Notification

Notification Audience	Notification Type: Weather Continues
All Customers	<p><u>VOICE:</u> This is an important safety alert from Pacific Gas and Electric Company. Para español oprima nueve. To protect public safety, PG&E has turned off your power. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are still impacting electric service and power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>If you have questions about this outage and want to speak to someone at PG&E, please press 0 "zero" to be connected to a customer service representative. Thank you.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company. To protect public safety, PG&E has turned off your power. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are still impacting electric service and power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.</p>

Table 1-8: Message for Shutoff Notification

Notification Audience	Notification Type: Shutoff Notification
Public Safety Partners & Critical Facilities	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p>

Notification Audience	Notification Type: Shutoff Notification
	<p>Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspseventmaps. We will continue to keep you updated.</p> <p>For more information visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press 0 "zero" to be connected to a customer service representative. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspseventmaps. We will continue to keep you updated. For more information visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL:</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Critical Service Provider,</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pgepsps.com.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to keep you updated • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • However, depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and call 911 immediately • Maps of impacted areas are also available for download at pge.com/pspseventmaps <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent at <<DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
General Customers	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p>

Notification Audience	Notification Type: Shutoff Notification
	<p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>.Para español oprima nueve.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days. Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. To repeat this message, please press pound</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days. Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL:</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Valued Customer,</p> <p>To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your impacted locations visit pgepsps.com.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready • If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. Generator safety tips can be found here • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to monitor conditions and will contact you with further updates • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent at <<DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>

Notification Audience	Notification Type: Shutoff Notification
Medical Baseline Customers	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. More info: pgepsps.com/<<CODE>>. Reply w/ "1" to verify receipt</p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>.Para español oprima nueve.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days. Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>If you have questions about this outage and want to speak to someone at PG&E, please press 0 "zero" to be connected to a customer service representative. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Valued Customer,</p> <p>To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your impacted locations visit pgepsps.com.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready • If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. Generator safety tips can be found here • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to monitor conditions and will contact you with further updates • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours

Notification Audience	Notification Type: Shutoff Notification
	<ul style="list-style-type: none"> For planning purposes, we suggest preparing for multiple-day outages If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent at <<DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Tenants of Master Meter Medical Baseline Customers	<p><u>VOICE:</u> This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days. Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions about this outage and want to speak to someone at PG&E, please press 0 "zero" to be connected to a customer service representative. Thank you.</p> <p><u>VOICE MESSAGE:</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p>

Table 1-9: Message for Overnight Shutoff Notification

Notification Audience	Notification Type: Overnight Shutoff Notification
Public Safety Partners & Critical Facilities	<p><u>TEXT</u> PG&E Safety Alert: To protect public safety, PG&E may turn off power overnight. More info: <<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers.</p> <p>To protect public safety, PG&E may turn off power overnight. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p>

Notification Audience	Notification Type: Overnight Shutoff Notification
	<p>Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspsseventmaps. We will continue to keep you updated.</p> <p>For more information visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press 0 "zero" to be connected to a customer service representative. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers.</p> <p>To protect public safety, PG&E may turn off power overnight. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspsseventmaps. We will continue to keep you updated. For more information visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL:</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Critical Service Provider,</p> <p>To protect public safety, PG&E may turn off your power overnight. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pgepsps.com.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to keep you updated • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • However, depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and call 911 immediately • Maps of impacted areas are also available for download at pge.com/pspsseventmaps <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent at <<DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
General Customers	<p><u>TEXT</u> PG&E Safety Alert: To protect public safety, PG&E may turn off power overnight. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p>

Notification Audience	Notification Type: Overnight Shutoff Notification
	<p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>.Para español oprima nueve.</p> <p>To protect public safety, PG&E may turn off your power overnight. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E may turn off your power overnight. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL:</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Valued Customer,</p> <p>To protect public safety, PG&E may turn off your power overnight. To view a list of your impacted locations visit pgepsps.com.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready • If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. Generator safety tips can be found here • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to monitor conditions and will contact you with further updates • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent at <<DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>

Notification Audience	Notification Type: Overnight Shutoff Notification
Medical Baseline Customers	<p><u>TEXT</u> PG&E Safety Alert: To protect public safety, PG&E may turn off power overnight. More info: pgepsps.com/ <<CODE>>. Reply w/ "1" to verify receipt</p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>To protect public safety, PG&E may turn off your power overnight. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days. Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>If you have questions about this outage and want to speak to someone at PG&E, please press 0 "zero" to be connected to a customer service representative. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E may turn off your power overnight. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Valued Customer,</p> <p>To protect public safety, PG&E may turn off your power overnight. To view a list of your impacted locations visit pgepsps.com.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready • If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. Generator safety tips can be found here • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to monitor conditions and will contact you with further updates • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours

Notification Audience	Notification Type: Overnight Shutoff Notification
	<ul style="list-style-type: none"> For planning purposes, we suggest preparing for multiple-day outages If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent at <<DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>

Table 1 Error! No text of specified style in document. -10: Message for Weather “All Clear” Notification

Notification Audience	Notification Type: Weather All Clear Notification
All Customers	<p><u>VOICE & VOICE MESSAGE:</u> Hello this is Pacific Gas & Electric Company calling with an update to restore your electricity. Crews are working to safety patrol and restore your electric service. We realize you have been without power for and extended and we apologize for any inconvenience. You can view outage information at pgealerts.com or call our outage line at 1-800-743-5002. Thank you for your patience.</p>
Custom Notice for Customers in Time Period 5	<p><u>VOICE & VOICE MESSAGE:</u> This is an update regarding the Public Safety Power Shutoff in your area. Weather conditions have now improved in Marin County. Crews are inspecting equipment and will continue to restore customers as quickly as possible. At this time, we do not expect any additional Public Safety Power Shut Offs related outages in your area. For more information, including regular updates, visit pge.com/pspsupdates or call 1-800-743-5002. Thank you.</p>

Table 1-11: Wellness Call Checks for Medical Baseline Customers

Notification Audience	Notification Type: Wellness Call Checks for Medical Baseline Customers
Medical Baseline Customers	<p><u>VOICE</u> Hello, this is [First Name] with Pacific Gas and Electric Company. I am calling to make sure you’re aware that gusty winds and dry conditions, combined with a heightened fire risk, made it necessary for us to temporarily turn off your electricity overnight last night for safety.</p> <ul style="list-style-type: none"> We understand how important electric service is to you. We are calling to make sure you are ok without power. We will restore power as soon as it is safe to do so. Keep emergency numbers on hand for hospitals, fire departments, police, friends and relatives. If at any time in the future you have a change to your contact information, you can update your contact information by calling us at 1-866-743-6589. If at any time you experience a medical emergency, please call 911 immediately. More information can be found at www.pge.com/wildfiresafety. Thank you. <p><u>VOICE MESSAGE</u> Hello, this is [NAME] calling from Pacific Gas and Electric Company with an urgent safety message about your electric service. I am calling to make sure you are aware that gusty winds and dry conditions, combined with a heightened fire risk, made it necessary for us to temporarily turn off your electricity overnight last night for safety. We understand how important electric service is to you. We will restore power as soon as it is safe to do so. If at any time you experience a medical emergency, please call 911 immediately. Thank you.</p>

Table 1-12: Message for Primary Voltage Customer Notifications

Notification Audience	Notification Type: Primary Voltage Customer Notifications
<p>Primary Voltage Customers – Pre-Restoration Script</p>	<p><u>VOICE / VOICE MESSAGE</u> Hi. This is <<NAME>> with PG&E'S Customer Service Team. You have been identified as a Primary Voltage Customer as defined by PG&E Electric Rule 2, Section B.1. Your PG&E electric services were interrupted as a result of the recent PSPS event. At this point in time, and based on the information I have, we have been given the weather "All Clear" so that we can conduct our inspections prior to restoration.</p> <p>Please also be advised that we are preparing for another PSPS Event starting tomorrow (10/29). It is possible that your electric service will again be impacted, and we highly encourage you to inspect all of your equipment and facilities after every event.</p> <p>As a reminder, if you have damaged equipment or other hazards present while PG&E is restoring power, it poses a serious safety risk and can lead to additional damage and/or hazards at your facility. I'm calling to confirm that you understand the importance of inspecting your facilities for any damage. Immediate and ongoing maintenance is critically important to ensure your safety. Thank you for your time.</p> <p><u>EMAIL</u> Dear [Name],</p> <p>We understand that your PG&E electric services were interrupted as a result of the recent PSPS event. As a Primary Voltage Customer (PG&E Electric Rule No.2), you are responsible for inspecting and/or repairing any and all customer-owned equipment from your physical location to the single customer substation or up to the "termination point" between your service and PG&E's primary distribution system.</p> <p>I'm emailing you to confirm that you understand the importance of inspecting your facilities for any damage. PG&E highly recommends that you inspect and or repair any and all customer-owned equipment. It is always our goal to keep our customers and communities safe, so we appreciate your understanding and support as we work through this event.</p> <p>Thank you, Pacific Gas and Electric Company</p>
<p>Primary Voltage Customers Post-Restoration Script</p>	<p><u>VOICE / VOICE MESSAGE:</u> Hi. This is <<NAME>> with PG&E'S Customer Service Team. You have been identified as a Primary Voltage Customer as defined by PG&E Electric Rule 2, Section B.1. Your PG&E electric services were interrupted as a result of one or more of the recent PSPS event. At this point in time, and based on the information I have, we have been given the weather "All Clear" so that we can conduct our inspections prior to restoration.</p> <p>Although your power may now be fully restored, we highly encourage you to inspect all your equipment and facilities now that the weather has passed. As a reminder, if you have damaged equipment or other hazards present while PG&E is restoring power, it poses a serious safety risk and can lead to additional damage and/or hazards at your facility.</p> <p>I'm calling to confirm that you understand the importance of inspecting your facilities for any damage. Immediate and ongoing maintenance is critically important to ensure your safety. Thank you for your time.</p> <p><u>EMAIL</u> Dear [Name],</p> <p>We understand that your PG&E electric services were interrupted as a result of the recent PSPS event. As a Primary Voltage Customer (PG&E Electric Rule No.2), you are responsible for</p>

Notification Audience	Notification Type: Primary Voltage Customer Notifications
	<p>inspecting and/or repairing any and all customer-owned equipment from your physical location to the single customer substation or up to the "termination point" between your service and PG&E's primary distribution system.</p> <p>I'm emailing you to confirm that you understand the importance of inspecting your facilities for any damage. PG&E highly recommends that you inspect and or repair any and all customer-owned equipment. It is always our goal to keep our customers and communities safe, so we appreciate your understanding and support as we work through this event.</p> <p>Thank you, Pacific Gas and Electric Company</p>

Table 1-13: Message for Cancellation Notification

Notification Audience	Notification Type: Cancellation Notification
<p>Public Safety Partners, Critical Facilities, General Customers, Medical Baseline Customers</p>	<p><u>TEXT</u> PG&E Safety Update: Forecasted weather conditions have improved & we are not planning to turn off power for public safety. More info: pgepsps.com/ <<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your specific locations where outages are no longer needed visit pge.com/myaddresses and enter code <<CODE>> when prompted. We are continuing to monitor conditions and will contact you with any further updates.</p> <p>For more information visit pge.com or call 1-800-743-5002. Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your specific locations where outages are no longer needed visit pge.com/myaddresses and enter code <<CODE>> when prompted. We are continuing to monitor conditions and will contact you with any further updates. For more information visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: We are not planning to turn off power on <<START DATE>></p> <p>Dear Valued Customer,</p> <p>Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your specific locations where outages are no longer anticipated visit pgepsps.com. We are continuing to monitor conditions and will contact you with any further updates.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p>

	<p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
<p>Tenants of Master Meter Medical Baseline Customers</p>	<p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates. We are continuing to monitor conditions and will contact you with any further updates. For more information visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates. We are continuing to monitor conditions and will contact you with any further updates. For more information visit pge.com or call 1-800-743-5002. Thank you.</p>

Table Error! No text of specified style in document. -14: Message for Prepare for Next Event Notification

Notification Audience	Notification Type: Prepare for Next Event Notification
<p>All Customers</p>	<p><u>VOICE AND VOICE MESSAGE</u> This is an important safety message from Pacific Gas and Electric Company. Another potentially strong, dry wind event arriving on Tuesday may require continued power shutoff in your area. We will make every effort to restore power before then. However, some customers may remain out of power through the duration of this next potential Public Safety Power Shutoff. For customers with power restored in between events, we urge you to use the opportunity to charge any medical equipment, phones and other electronic devices and to also restock emergency kits. We will continue to keep you updated. Thank you for your patience. For more information, including outage updates, visit pge.com/pspsupdates or call 1-800-743-5002.</p>

Table 1-15: Kern County Special Notification – Weather Continues

Notification Audience	Notification Type: Special Notification – Prepare for Back to Back Events
<p>All Customers</p>	<p><u>VOICE:</u> This is Pacific Gas and Electric Company calling with an additional and important safety update about your safety power outage. As you are aware, we have turned off electricity in your area due to extreme weather conditions and high fire-danger. Weather conditions have now improved and crews are inspecting equipment to determine how quickly we can safely restore service. We will continue to keep you updated. We also want you to know that there is another elevated weather system approaching on Sunday October 27th, which may require another power shutoff in your area. When your power is restored prior to this potential weather event, we encourage you to use that opportunity to charge any medical equipment, phones or other electronic devices, and restock your emergency kit. For more information, including ways to prepare for power outages, visit pge.com/wildfiresafety or call 1-800-743-5002. Thank you. Please press 1 to replay this message.</p>

	<p>VOICE MESSAGE: This is Pacific Gas and Electric Company calling with an additional and important safety update about your safety power outage. As you are aware, we have turned off electricity in your area due to extreme weather conditions and high fire-danger. Weather conditions have now improved and crews are inspecting equipment to determine how quickly we can safely restore service. We will continue to keep you updated. We also want you to know that there is another elevated weather system approaching on Sunday October 27th, which may require another power shutoff in your area. When your power is restored prior to this potential weather event, we encourage you to use that opportunity to charge any medical equipment, phones or other electronic devices, and restock your emergency kit. For more information, including ways to prepare for power outages, visit pge.com/wildfiresafety or call 1-800-743-5002. Thank you.</p>
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Table 1-16: Kincade Fire Extended Outage Special Notification

Notification Audience	Notification Type: Special Notification – Kincade Fire Extended Outage Special Notification
All Customers	<p>VOICE & VOICEMAIL: Hello, this is Pacific Gas and Electric Company calling with an update on the status of the outage impacting your electric service. We have now been granted access by CalFire to begin the process of patrolling, assessing damage and restoring power to your area. We will restore power as soon as it is possible to do so safely. We expect this process to occur incrementally over the next week. We realize you have been without power for an extended period, and we apologize for any inconvenience. You can view outage information at pge.com or call our outage line at 1-800-743-5002.</p>

Table 1-17: Message for Restoration Complete Notification

Notification Audience	Notification Type: Restoration Complete Notification
Public Safety Partners, Critical Facilities, General Customers, Medical Baseline Customers	<p>TEXT PG&E Safety Update: Power has been restored in your area. If your power is still out, please call us at 800-743-5002. Thank you for your patience.</p> <p>VOICE This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. Our crews have successfully restored power in your area. To view a list of these specific locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. If your power is still out in this location, please call us at 1-800-743-5002. For customers with multiple locations please note restoration times may vary. Thank you for your patience during this time. To repeat this message, please press pound.</p> <p>VOICE MESSAGE This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. Our crews have successfully restored power in your area. To view a list of these specific locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. If your power is still out in this location, please call us at 1-800-743-5002. For customers with multiple locations please note restoration times may vary. Thank you for your patience during this time.</p> <p>EMAIL SUBJECT: PG&E Safety Alert: Your power has been restored (Message sent on <<SYSTEM DATE>>) Dear Valued Customer,</p>

Notification Audience	Notification Type: Restoration Complete Notification
	<p>Our crews have successfully restored power in your area. To view a list of these specific locations visit pgepsps.com. If your power is still out in this location, please call us at 1-800-743-5002.</p> <p>For customers with multiple locations please note restoration times may vary. For more information visit pge.com.</p> <p>Thank you for your patience during this time.</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
<p>Tenants of Master Meter Medical Baseline Customers</p>	<p><u>VOICE:</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Our crews have successfully restored power in your area. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates. If your power is still out in this location, please call us at 1-800-743-5002.</p> <p>For customers with multiple locations please note restoration times may vary. Thank you for your patience during this time.</p> <p><u>VOICE MESSAGE:</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Our crews have successfully restored power in your area. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates. If your power is still out in this location, please call us at 1-800-743-5002.</p> <p>For customers with multiple locations please note restoration times may vary. Thank you for your patience during this time.</p>

PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX E

SECTION 7 – LOCAL COMMUNITY REPRESENTATIVES CONTACTED

Table 1-1. Local Community Representatives Contacted

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Alameda County	Police Department	Dispatch Supervisor	Tier 2/3	Oct 24 2019 12:09:00 PM
Alameda County	Police Department	Dispatch Supervisor	Tier 2/3	Oct 24 2019 12:30:00 PM
Alameda County	Police Department	Lieutenant	Tier 2/3	Oct 24 2019 01:01:00 PM
Alameda County	Police Department	Dispatcher	Tier 2/3	Oct 24 2019 01:14:00 PM
Alameda County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 24 2019 07:30:49 PM*
Alameda County	County Administration	County Administrator	Tier 2/3	Oct 24 2019 07:30:49 PM*
Alameda County	Sheriff's Department	Dublin Police - Technician	Tier 2/3	Oct 24 2019 07:30:49 PM*
Alameda County	Office of Emergency Services	OES EOC Lead	Tier 2/3	Oct 24 2019 07:30:48 PM*
Alameda County	City Administration	General	Tier 2/3	Oct 24 2019 07:30:50 PM*
Alameda County	Fire Department	Fire Coordinator (24-hour); Designated POC	Tier 2/3	Oct 24 2019 07:30:50 PM*
Alameda County	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:52 PM*
Alameda County	County Administration	General	Tier 2/3	Oct 24 2019 07:31:51 PM*
Alameda County	County Administration	Customer Care Manager	Tier 2/3	Oct 24 2019 07:30:49 PM*
Alameda County	Ohlone Indian Tribe	General	Tier 2/3	Oct 25 2019 02:42:00 PM
Alameda County	Amah Mutsun Tribal Band	Chairman	Tier 2/3	Oct 24 2019 07:31:29 PM*
Alameda County	Ohlone Indian Tribe	General	Tier 2/3	Oct 24 2019 07:30:49 PM*
Alameda County	Trina Marine Ruano Family	Representative	Tier 2/3	Oct 24 2019 10:35:51 PM*
Alameda_County	BART	Emergency Preparedness Manager (24-hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*
Alameda_County	Fire Department	Region II Coordinator (24-hour); Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Alameda_County	Sheriff's Office	Lieutenant (24-hour)	Tier 2/3	Oct 24 2019 07:30:47 PM*
Alameda_County	County Administration	OES Coordinator	Tier 2/3	Oct 24 2019 07:30:48 PM*
Alameda_County	BART	Watch Commander (24-hour)	Tier 2/3	Oct 24 2019 10:35:51 PM*
Albany	Police Department	Emergency (24-hour)	Tier 2/3	Oct 24 2019 12:37:00 PM*
Albany	City Administration	Mayor	Tier 2/3	Oct 26 2019 09:56:12 AM*
Alpine County	OES	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:32:29 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Alpine County	Fire Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:32:37 PM*
Alpine County	City Administration	City Hall, Designated POC	Tier 2/3	Oct 24 2019 07:30:59 PM*
Alpine County	Sheriff's Office	Dispatch (24-hour)	Tier 2/3	Oct 24 2019 07:35:06 PM*
Alpine County	Bear Valley Fire Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:35:10 PM*
Amador (City of)	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:48 PM*
Amador County	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*
Amador County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 24 2019 07:30:50 PM*
Amador County	Sheriff's Department	Sheriff (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Amador County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 07:30:49 PM*
Amador County	County Administration	County Administrative Officer	Tier 2/3	Oct 24 2019 07:30:49 PM*
Amador County	Office of Emergency Services	OES Coordinator (24-hour), Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Amador County	Buena Vista Rancheria of Me-Wuk Indians	Natural Resource Director	Tier 2/3	Oct 25 2019 04:00:00 PM
Amador County	Jackson Rancheria	Administrative Assistant	Tier 2/3	Oct 25 2019 04:00:00 PM
Amador County	Buena Vista Rancheria of Me-Wuk Indians	Natural Resource Director (24-hour)	Tier 2/3	Oct 24 2019 07:31:49 PM*
Amador County	Buena Vista Rancheria of Me-Wuk Indians	Chairperson	Tier 2/3	Oct 24 2019 07:31:49 PM*
Amador County	Ione Band of Miwok Indians	Tribal Administrator	Tier 2/3	Oct 24 2019 07:32:00 PM*
Amador County	Jackson Rancheria	Administrative Assistant	Tier 2/3	Oct 24 2019 07:30:51 PM*
American Canyon	City Administration	EOC Director (24-hour)	Tier 2/3	Oct 26 2019 09:56:09 AM*
American Canyon	Fire Department	General (24-hour)	Tier 2/3	Oct 26 2019 10:00:39 AM*
American Canyon	Police Department	Dispatch (24-hour)	Tier 2/3	Oct 26 2019 09:56:07 AM*
American Canyon	Public Works	Public Works Director (24-hour)	Tier 2/3	Oct 26 2019 10:00:37 AM*
Anderson	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:53 PM*
Anderson	City Administration	City Manager; Designated POC (24-hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*
Anderson	Anderson Fire Protection Dist.	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*
Anderson	City Administration	Fire Chief	Tier 2/3	Oct 24 2019 07:31:33 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Anderson	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:31:30 PM*
Anderson	City Administration	Public Works Superintendent (24-hour)	Tier 2/3	Oct 24 2019 07:31:29 PM*
Anderson	City Administration	Chief Treatment Plant Operator (24-hour)	Tier 2/3	Oct 24 2019 07:31:08 PM*
Anderson	Anderson Police Dept.	Lieutenant (24-hour)	Tier 2/3	Oct 24 2019 07:30:53 PM*
Anderson	City of Anderson	Public Works Director (24-hour)	Tier 2/3	Oct 24 2019 07:31:00 PM*
Angels Camp	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:52 PM*
Angels Camp	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:31:04 PM*
Angels Camp	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:31:04 PM*
Angels Camp	Fire Department	24-hour contact, Designated POC	Tier 2/3	Oct 24 2019 07:30:59 PM*
Angels Camp	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:32:25 PM*
Antioch	Police Department	Lead	Tier 2/3	Oct 24 2019 12:31:00 PM
Antioch	City Administration	City Manager	Tier 2/3	Oct 26 2019 10:00:00 AM*
Antioch	Police Department	Emergency (24-hour)	Tier 2/3	Oct 26 2019 09:507:07 AM
Arcata	Police Department	Lt. Arcata Police	Tier 2/3	Oct 24 2019 01:00:00 PM
Arcata	Police Department	Dispatch Supervisor	Tier 2/3	Oct 24 2019 01:05:00 PM
Arcata	City Administration	City Manager; Designated POC	N/A	Oct 24 2019 07:30:47 PM*
Arcata	Fire Department	General (24-hour)	N/A	Oct 24 2019 07:32:27 PM*
Arvin	City Administration	City Manager	Tier 2/3	Oct 25 2019 11:43:07 AM*
Arvin	Police Department	Emergency (24-hour)	Tier 2/3	Oct 25 2019 11:43:07 AM*
Arvin	Fire Department	Arvin Fire (24-hour)	Tier 2/3	Oct 25 2019 11:44:21 AM*
Auburn	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:49 PM*
Auburn	City Administration	Fire Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Auburn	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 24 2019 07:30:48 PM*
Auburn	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*
Bakersfield	City Administration	City Hall	Tier 2/3	Oct 25 2019 11:43:01 AM*
Bakersfield	Police Department	General (24-hour)	Tier 2/3	Oct 25 2019 11:47:40 AM*
Bakersfield	Fire Department	General (24-hour)	Tier 2/3	Oct 25 2019 11:43:08 AM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Belmont	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:31:48 PM*
Belmont	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:31:53 PM*
Belmont	Office of Emergency Services	OES Director	Tier 2/3	Oct 24 2019 07:31:50 PM*
Belmont	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:31:40 PM*
Belmont	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 10:35:51 PM*
Belmont	Fire Department	Fire Marshal; Designated POC	Tier 2/3	Oct 24 2019 07:31:52 PM*
Belvedere	City Administration	City Manager	Zone 1	Oct 24 2019 07:32:07 PM*
Belvedere	Fire Department	General (24-hour)	Zone 1	Oct 24 2019 07:31:01 PM*
Benicia	Combined Fire-Police	Dispatcher	Tier 2/3	Oct 24 2019 12:16:00 PM
Berkeley	Combined Fire-Police	Asst. Chief	Tier 2/3	Oct 24 2019 01:06:00 PM
Berkeley	Police Department	Sgt.	Tier 2/3	Oct 24 2019 01:55:00 PM
Berkeley	Fire Department	Fire Chief (24-hour); Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Berkeley	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:48 PM*
Berkeley	Fire Department	Fire Chief; Designated POC	Tier 2/3	Oct 24 2019 07:30:47 PM*
Berkeley	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*
Berkeley	Fire Department	Fire Chief (24-hour); Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Berkeley	Fire Department	Assistant Fire Chief (24-hour); Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Berkeley	Police Department	Non-Emergency	Tier 2/3	Oct 24 2019 07:31:12 PM*
Blue Lake	City Administration	Public Works Director	Tier 2/3	Oct 24 2019 07:30:48 PM*
Blue Lake	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:49 PM*
Blue Lake	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Blue Lake	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:50 PM*
Brentwood	Police Department	Supervisor	Tier 2/3	Oct 24 2019 12:42:00 PM
Brentwood	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:32:43 PM*
Brentwood	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:48 PM*
Brentwood	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Brentwood	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*
Brentwood	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:48 PM*
Burlingame	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 26 2019 01:01:13 PM*
Burlingame	City Administration	Mayor	Tier 2/3	Oct 26 2019 10:00:45 AM*
Burlingame	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 26 2019 10:05:12 AM*
Burlingame	City Administration	City Manager; Designated POC	Tier 2/3	Oct 26 2019 10:09:20 AM*
Butte County	Berry Creek Rancheria	Chairman	Tier 2/3	Oct 25 2019 04:00:00 PM
Butte County	Enterprise Rancheria of Maidu Indians	Tribal Administration	Tier 2/3	Oct 25 2019 04:00:00 PM
Butte County	Mechoopda Indian Tribe	Chairman	Tier 2/3	Oct 25 2019 04:00:00 PM
Butte County	Mechoopda Indian Tribe	Councilmember	Tier 2/3	Oct 25 2019 04:00:00 PM
Butte County	Mooretown Rancheria	Chairman	Tier 2/3	Oct 25 2019 04:00:00 PM
Butte County	County Administration	General	Tier 2/3	Oct 24 2019 07:30:49 PM*
Butte County	OES	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Butte County	County Administration	General	Tier 2/3	Oct 24 2019 07:30:53 PM*
Butte County	DESS	General	Tier 2/3	Oct 24 2019 07:30:53 PM*
Butte County	County Administration	General	Tier 2/3	Oct 24 2019 07:30:54 PM*
Butte County	County Administration	District Attorney	Tier 2/3	Oct 24 2019 07:30:54 PM*
Butte County	EMS	General	Tier 2/3	Oct 24 2019 07:32:58 PM*
Butte County	County Administration	General	Tier 2/3	Oct 24 2019 07:30:54 PM*
Butte County	County Administration	General	Tier 2/3	Oct 24 2019 07:30:53 PM*
Butte County	County Administration	General	Tier 2/3	Oct 24 2019 07:30:54 PM*
Butte County	County Administration	General	Tier 2/3	Oct 24 2019 07:30:53 PM*
Butte County	County Administration	General	Tier 2/3	Oct 24 2019 07:30:52 PM*
Butte County	Sheriff's Department	General	Tier 2/3	Oct 24 2019 07:30:52 PM*
Butte County	County Administration	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Butte County	County Administration	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Butte County	CAL FIRE	General CAL FIRE (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Butte County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 07:30:52 PM*
Butte County	County Administration	Chief Administrative Officer; Designated POC	Tier 2/3	Oct 24 2019 07:30:51 PM*
Butte County	Office of Emergency Services	OES Director	Tier 2/3	Oct 24 2019 07:30:50 PM*
Butte County	Sheriff's Department	Sheriff	Tier 2/3	Oct 24 2019 07:30:50 PM*
Butte County	County Administration	General	Tier 2/3	Oct 24 2019 07:30:49 PM*
Butte County	Coastal Band of the Chumash Nation	Chairperson	Tier 2/3	Oct 24 2019 07:31:22 PM*
Butte County	Enterprise Rancheria of Maidu Indians	Tribal Administration	Tier 2/3	Oct 24 2019 07:30:48 PM*
Butte County	Berry Creek Rancheria	Chairman	Tier 2/3	Oct 24 2019 07:31:47 PM*
Butte County	Mechoopda Indian Tribe	Chairman	Tier 2/3	Oct 24 2019 10:35:51 PM*
Butte County	Mechoopda Indian Tribe	Councilmember	Tier 2/3	Oct 24 2019 07:30:49 PM*
Butte County	Mechoopda Indian Tribe	Vice Chairwoman	Tier 2/3	Oct 24 2019 07:30:49 PM*
Butte County	Middletown Rancheria	Chairman	Tier 2/3	Oct 24 2019 07:30:50 PM*
Butte County	Mooretown Rancheria	Chairman	Tier 2/3	Oct 24 2019 10:35:51 PM*
Butte County	Mooretown Rancheria	Fire Chief	Tier 2/3	Oct 25 2019 05:06:01 PM
Butte County	North Fork Rancheria	Chairman	Tier 2/3	Oct 24 2019 07:31:15 PM*
Calaveras County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 07:30:48 PM*
Calaveras County	CAL FIRE/Sherrif	Local Cal Fire (24-hour)	Tier 2/3	Oct 24 2019 07:31:25 PM*
Calaveras County	Office of Emergency Services	OES Director (24-hour), Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*
Calaveras County	Sheriff's Office	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Calaveras County	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*
Calaveras County	County Administration	County Executive Officer	Tier 2/3	Oct 24 2019 07:30:48 PM*
Calistoga	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:49 PM*
Calistoga	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:47 PM*
Calistoga	Police Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:30:47 PM*
Calistoga	Fire Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Campbell	Police Department	Dispatcher	Tier 2/3	Oct 24 2019 09:00:00 PM
Capitola	City Administration	City Hall	Tier 2/3	Oct 24 2019 07:32:56 PM*
Capitola	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:03 PM*
Capitola	Fire Department	Fire Prevention (24-hour)	Tier 2/3	Oct 24 2019 07:32:59 PM*
Capitola	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:55 PM*
Capitola	Police Department	Police Captain	Tier 2/3	Oct 24 2019 07:31:00 PM*
Capitola	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:55 PM*
Chico	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:53 PM*
Chico	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:32:33 PM*
Chico	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:53 PM*
Chico	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:52 PM*
Chico	Police Department	General	Tier 2/3	Oct 24 2019 07:32:49 PM*
Chico	Fire Department	General	Tier 2/3	Oct 24 2019 07:30:53 PM*
Clayton	City Administration	Interim City Manager	Tier 2/3	Oct 24 2019 07:30:49 PM*
Clayton	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:33:34 PM*
Clayton	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
Clayton	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:49 PM*
Clearlake	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:50 PM*
Clearlake	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:59 PM*
Clearlake	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:49 PM*
Clearlake	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:55 PM*
Cloverdale	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:31:21 PM*
Cloverdale	Police Department	Lieutenant (24-hour)	Tier 2/3	Oct 24 2019 07:30:50 PM*
Cloverdale	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Cloverdale	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:59 PM*
Cloverdale	City Administration	City Manager (24-hour)	Tier 2/3	Oct 24 2019 07:30:51 PM*
Cloverdale	City Administration	Director of Public Works (24-hour)	Tier 2/3	Oct 24 2019 07:30:51 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Cloverdale	City Administration	Assistant City Manager (24-hour)	Tier 2/3	Oct 24 2019 07:31:22 PM*
Clovis	Fire Department	Fire Chief, Designated POC	Tier 2/3	Oct 26 2019 10:28:19 PM*
Clovis	City Administration	Mayor	Tier 2/3	Oct 26 2019 10:28:19 PM*
Clovis	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 26 2019 07:23:52 PM*
Clovis	Police Department	Police Chief	Tier 2/3	Oct 26 2019 07:24:03 PM*
Clovis	City Administration	City Manager	Tier 2/3	Oct 26 2019 10:28:19 PM*
Colfax	Sheriff's Office	Substation (24-hour)	Tier 2/3	Oct 24 2019 07:32:38 PM*
Colfax	Fire Department	General	Tier 2/3	Oct 24 2019 07:32:44 PM*
Colfax	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:50 PM*
Colfax	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*
Colusa	Colusa Rancheria (Cahil Dehe Wintun)	Chairman	Zone 1	Oct 24 2019 07:31:12 PM*
Colusa	Cortina Rancheria	Chairperson	Zone 1	Oct 24 2019 07:31:10 PM*
Colusa County	Colusa Rancheria (Cahil Dehe Wintun)	Chairman	Zone 1	Oct 25 2019 04:00:00 PM
Colusa County	Cortina Rancheria	Chairperson	Zone 1	Oct 25 2019 04:00:00 PM
Colusa County	Combined Fire-Police	OES Tech	Zone 1	Oct 24 2019 12:00:00 PM
Colusa County	City Administration	City Hall	Zone 1	Oct 24 2019 07:32:31 PM*
Colusa County	Police Department	General	Zone 1	Oct 24 2019 07:31:46 PM*
Colusa County	OES	General	Zone 1	Oct 24 2019 07:30:53 PM*
Colusa County	Fire Department	General	Zone 1	Oct 24 2019 07:32:06 PM*
Colusa County	City Administration	City Hall	Zone 1	Oct 24 2019 07:32:27 PM*
Colusa County	Police Department	General (24-hour)	Zone 1	Oct 24 2019 07:32:32 PM*
Colusa County	Fire Department	General (24-hour)	Zone 1	Oct 24 2019 07:31:45 PM*
Concord	Police Department	Sergeant	Tier 2/3	Oct 24 2019 12:59:00 PM
Concord	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*
Concord	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:17 PM*
Concord	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:48 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Contra Costa County	Lytton Rancheria	Chairwoman	Tier 2/3	Oct 25 2019 04:00:00 PM
Contra Costa County	Police Department	Dispatcher Supervisor	Tier 2/3	Oct 24 2019 12:24:00 PM
Contra Costa County	Fire Department	Duty Chief	Tier 2/3	Oct 24 2019 12:20:00 PM
Contra Costa County	Police Department	Dispatcher	Tier 2/3	Oct 24 2019 12:24:00 PM
Contra Costa County	Fire Department	Captain	Tier 2/3	Oct 24 2019 12:29:00 PM
Contra Costa County		Captain	Tier 2/3	Oct 24 2019 01:33:00 PM
Contra Costa County	Sheriff's Department	Sheriff	Tier 2/3	Oct 24 2019 07:31:04 PM*
Contra Costa County	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:31:00 PM*
Contra Costa County	Fire Department	Battalion Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*
Contra Costa County	County Administration	Chief of Staff	Tier 2/3	Oct 24 2019 07:30:56 PM*
Contra Costa County	Office of Emergency Services	OES Director	Tier 2/3	Oct 24 2019 01:26:00 PM*
Contra Costa County	County Administration	Chair of the Board (24-hour)	Tier 2/3	Oct 24 2019 07:31:00 PM*
Contra Costa County	Office of Emergency Services	OES Warning System	Tier 2/3	Oct 24 2019 07:30:50 PM*
Contra Costa County	County Administration	County Administrator (24-hour)	Tier 2/3	Oct 24 2019 07:30:57 PM*
Contra Costa County	County Administration	Emergency Planning Coordinator	Tier 2/3	Oct 24 2019 07:30:49 PM*
Contra Costa County	OES	Emergency Services Manager (24-hour)	Tier 2/3	Oct 24 2019 10:35:47 PM*
Contra Costa County	Xolon Salinan Tribe	Chairperson	Tier 2/3	Oct 24 2019 07:36:42 PM
Contra Costa County	Tubatulabal Tribe	Chairman	Tier 2/3	Oct 24 2019 07:31:17 PM*
Contra Costa County	Manchester-Point Arena Rancheria	Chairman	Tier 2/3	Oct 24 2019 10:35:51 PM*
Contra County	County Administration	CEO	Tier 2/3	Oct 24 2019 07:31:49 PM*
Contra County	County Administration	Chief Operating Officer	Tier 2/3	Oct 24 2019 07:31:49 PM*
Contra County	County Administration	Director of Public Affairs	Tier 2/3	Oct 24 2019 07:31:49 PM*
Corning	City Administration	City Manager; Designated POC	Zone 1	Oct 24 2019 07:31:56 PM*
Corning City	N/A	Dispatcher	Zone 1	Oct 25 2019 10:50:00 AM
Corte Madera	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:47 PM*
Corte Madera	City Administration	Public Works Director	Tier 2/3	Oct 24 2019 07:30:47 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Corte Madera	City Administration	Town Hall	Tier 2/3	Oct 24 2019 07:30:48 PM*
Corte Madera	Fire Department	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Cotati	City Administration	City Manager (24-hour)	Tier 2/3	Oct 24 2019 07:31:21 PM*
Cotati	City Administration	Director of Public Works (24-hour)	Tier 2/3	Oct 24 2019 07:31:21 PM*
Cotati	City Administration	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:31:16 PM*
Cotati	Police Department	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:32:12 PM*
Cupertino	Public Safety	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:22 PM*
Cupertino	Fire Department	Deputy Chief; Designated POC (24-hour)	Tier 2/3	Oct 24 2019 07:31:23 PM*
Cupertino	City Administration	Citizen Corps Coordinator (24-hour)	Tier 2/3	Oct 24 2019 07:31:23 PM*
Cupertino	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:51 PM*
Cupertino	Office of Emergency Services	Emergency Coordinator; Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*
Cupertino	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:58 PM*
Daly City	City Administration	Public Works Maintenance Manager	Tier 2/3	Oct 24 2019 07:31:23 PM*
Daly City	Public Safety	General	Tier 2/3	Oct 24 2019 07:31:12 PM*
Daly City	Public Safety	Assistant Director	Tier 2/3	Oct 24 2019 07:32:58 PM*
Daly City	Public Safety	General	Tier 2/3	Oct 24 2019 07:33:05 PM*
Daly City	Water & Wastewater	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:30:57 PM*
Daly City	Water & Wastewater	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:03 PM*
Daly City	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:31:47 PM*
Daly City	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 10:35:47 PM*
Daly City	City Council	Mayor	Tier 2/3	Oct 24 2019 07:31:51 PM*
Daly City	City Administration	City Manager (24-hour)	Tier 2/3	Oct 24 2019 07:31:07 PM*
Daly City	City Administration	Assistant to the City Manager (24-hour)	Tier 2/3	Oct 24 2019 07:32:26 PM*
Daly City	City Administration	Senior Management Analyst (24-hour)	Tier 2/3	Oct 24 2019 07:31:10 PM*
Daly City	Economic & Community Development	Director of Economic & Community Development (24-hour)	Tier 2/3	Oct 24 2019 07:31:50 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Daly City	Economic & Community Development	Planning Manager (24-hour)	Tier 2/3	Oct 24 2019 07:31:13 PM*
Daly City	Fire Department	Deputy Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 10:35:47 PM*
Daly City	Fire Department	Fire Safety Inspector (24-hour)	Tier 2/3	Oct 24 2019 07:31:10 PM*
Daly City	Library & Recreation Services	Director of Library & Recreation Services (24-hour)	Tier 2/3	Oct 24 2019 07:31:09 PM*
Daly City	Police Department	Police Captain (24-hour)	Tier 2/3	Oct 24 2019 07:30:51 PM*
Daly City	Police Department	Police Captain (24-hour)	Tier 2/3	Oct 24 2019 07:30:51 PM*
Daly City	Public Works	Director of Public Works (24-hour)	Tier 2/3	Oct 24 2019 07:30:51 PM*
Daly City	Public Works	Assistant to the Director of Public Works (24-hour)	Tier 2/3	Oct 24 2019 07:30:50 PM*
Daly City	Public Works	City Engineer (24-hour)	Tier 2/3	Oct 24 2019 07:30:50 PM*
Daly City	Water & Wastewater	Director of Water & Wastewater Resources (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Danville	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:51 PM*
Danville	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Danville	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:50 PM*
Danville	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:49 PM*
Danville	Office of Emergency Services	Emergency Manager	Tier 2/3	Oct 24 2019 07:30:49 PM*
Davis	Combined Fire-Police	Records & Communications Mgr.	Tier 2/3	Oct 24 2019 12:26:00 PM
Dixon	Combined Fire-Police	Dispatcher	Tier 2/3	Oct 24 2019 12:16:00 PM
Dublin	Fire Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:32:15 PM*
Dublin	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:50 PM*
Dublin	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:48 PM*
Dublin	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:47 PM*
El Cerrito	City Administration	City Hall	Tier 2/3	Oct 24 2019 07:30:49 PM*
El Cerrito	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*
El Cerrito	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*
El Cerrito	Fire Department	Battalion Chief; Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
El Dorado County	Shingle Springs Rancheria	Chairwoman	Tier 2/3	Oct 25 2019 12:41:00 PM
El Dorado County	Shingle Springs Rancheria	Housing Director	Tier 2/3	Oct 25 2019 12:57:00 PM
El Dorado County	Office of Emergency Services	OES Director; Designated POC	Tier 2/3	Oct 24 2019 07:30:47 PM*
El Dorado County	Sheriff's Department	Sheriff	Tier 2/3	Oct 24 2019 07:31:57 PM*
El Dorado County	County Administration	Chief Administrative Officer	Tier 2/3	Oct 24 2019 07:30:48 PM*
El Dorado County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 07:30:48 PM*
El Dorado County	County Administration	Health and Human Services	Tier 2/3	Oct 24 2019 07:30:47 PM*
El Dorado County	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*
Emeryville	Police Department	Dispatcher	Tier 2/3	Oct 24 2019 01:23:00 PM
Escalon	City Administration	City Hall	N/A	Oct 26 2019 10:00:11 AM*
Escalon	Police Department	Emergency (24-hour)	N/A	Oct 26 2019 09:507:26 AM*
Escalon	Fire Department	Business	N/A	Oct 26 2019 10:01:34 AM
Eureka	Combined Fire-Police	Executive Assistant to Chief of Police	Tier 2/3	Oct 24 2019 12:40:00 PM
Eureka	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*
Eureka	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:47 PM*
Eureka	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
Fairfax	Police Department	Sergeant	Tier 2/3	Oct 24 2019 12:30:00 PM
Fairfax	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:47 PM*
Fairfax	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:47 PM*
Fairfax	City Administration	Town Manager	Tier 2/3	Oct 24 2019 07:30:53 PM*
Fairfield	Combined Fire-Police	Dispatcher	Tier 2/3	Oct 24 2019 12:22:00 PM
Fairfield	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:31:04 PM*
Fairfield	Police Department	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:13 PM*
Fairfield	Fire Department	General	Tier 2/3	Oct 24 2019 07:32:46 PM*
Fairfield	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*
Fairfield	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Fairfield	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:31:20 PM*
Ferndale	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:31:33 PM*
Ferndale	City Administration	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:34:24 PM*
Ferndale	City Administration	Police Chief	Tier 2/3	Oct 24 2019 07:31:32 PM*
Fort Bragg	Police Department	Police Chief	Tier 2/3	Oct 26 2019 11:13:29 AM*
Fort Bragg	City Administration	City Manager; Designated POC	Tier 2/3	Oct 26 2019 09:56:05 AM*
Fort Bragg	City Administration	Mayor	Tier 2/3	Oct 26 2019 01:01:03 PM*
Fort Bragg	Fire Department	Fire Chief	Tier 2/3	Oct 26 2019 10:00:45 AM*
Fortuna	Combined Fire-Police	Sgt. Fortuna Police	Tier 2/3	Oct 24 2019 12:45:00 PM
Fortuna	City Administration	City Hall	Tier 2/3	Oct 24 2019 07:30:47 PM*
Fortuna	Fire Department	General	Tier 2/3	Oct 24 2019 07:32:26 PM*
Fortuna	Fire Department	Fire Chief (24-hour); Designated POC	Tier 2/3	Oct 24 2019 07:30:51 PM*
Fremont	Police Department	PS Manager	Tier 2/3	Oct 24 2019 01:31:00 PM
Fremont	Police Department	Non-Emergency	Tier 2/3	Oct 24 2019 07:31:37 PM*
Fremont	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:49 PM*
Fremont	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*
Fremont	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:48 PM*
Fremont	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*
Fremont	Fire Department	Deputy Fire Chief; Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*
Fremont	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:52 PM*
Fresno County	Office of Emergency Services	OES Director, Designated POC	Tier 2/3	Oct 26 2019 07:24:10 PM*
Fresno County	Big Sandy Rancheria	Tribal Chairperson	Tier 2/3	Oct 25 2019 08:00:00 PM
Fresno County	Cold Springs Rancheria of Mono Indians	Tribal Chairperson	Tier 2/3	Oct 25 2019 08:00:00 PM
Fresno County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 26 2019 10:28:19 PM*
Fresno County	City Administration	Mayor	Tier 2/3	Oct 26 2019 07:24:00 PM*
Fresno County	Police Department	Police Chief	Tier 2/3	Oct 26 2019 07:24:01 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Fresno County	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 26 2019 07:23:37 PM*
Fresno County	Police Department	Emergency (24-hour)	Tier 2/3	Oct 26 2019 07:25:01 PM*
Fresno County	City Administration	City Manager	Tier 2/3	Oct 26 2019 07:23:27 PM*
Fresno County	Table Mountain Rancheria	Tribal Chairperson	Tier 2/3	Oct 25 2019 08:00:00 PM
Fresno County	OES	OES Lieutenant (24-hour)	Tier 2/3	Oct 26 2019 07:23:57 PM*
Fresno County	County Administration	County Executive Officer	Tier 2/3	Oct 26 2019 07:23:53 PM*
Fresno County	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 26 2019 07:23:43 PM*
Fresno County	OES	Emergency Manager	Tier 2/3	Oct 26 2019 07:23:57 PM*
Fresno County	County Administration	Chair of the Board	Tier 2/3	Oct 26 2019 07:24:07 PM*
Fresno County	Sheriff's Department	Sheriff	Tier 2/3	Oct 26 2019 10:28:19 PM*
Fresno County	Sheriff's Department	Patrol Captain (24-hour)	Tier 2/3	Oct 26 2019 07:24:09 PM*
Fresno County	OES	Alternate OES Lieutenant (24-hour)	Tier 2/3	Oct 26 2019 07:24:09 PM*
Fresno County	Table Mountain Rancheria	Chairperson	Tier 2/3	Oct 27 2019 10:15:18 AM*
Fresno County	Table Mountain Rancheria	Tribal Administrator	Tier 2/3	Oct 27 2019 10:15:18 AM*
Fresno County	Table Mountain Rancheria	Cultural Resources Director	Tier 2/3	Oct 27 2019 07:10:56 AM
Fresno County	Dumna Wo-Wah Tribal Government	Chairperson	Tier 2/3	Oct 27 2019 07:11:07 AM*
Fresno County	Dunlap Band of Mono Indians	Tribal Secretary	Tier 2/3	Oct 27 2019 07:13:57 AM
Fresno County	Honey Lake Maidu	General	Tier 2/3	Oct 27 2019 07:12:25 AM
Fresno County	Nor-Rel-Muk Nation	Chairperson	Tier 2/3	Oct 27 2019 07:12:45 AM
Fresno County	Kings River Choinumni Farm Tribe	Vice Chair	Tier 2/3	Oct 27 2019 07:10:33 AM*
Fresno County	Dunlap Band of Mono Indians Historical Preservation Society	President	Tier 2/3	Oct 27 2019 07:10:30 AM*
Fresno County	Cold Springs Rancheria of Mono Indians	Chairwoman	Tier 2/3	Oct 27 2019 10:15:18 AM*
Fresno County	Cold Springs Rancheria of Mono Indians	Chairwoman	Tier 2/3	Oct 27 2019 07:10:26 AM
Fresno County	Big Sandy Rancheria	Chairperson	Tier 2/3	Oct 27 2019 10:15:18 AM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Fresno County	Big Sandy Rancheria	Chairperson	Zone 1	Oct 27 2019 10:15:18 AM*
Gilroy	Combined Fire-Police	Dispatcher	Tier 2/3	Oct 24 2019 01:38:00 PM
Gilroy	Fire Department	Fire Chief; Designated POC (24-hour)	Tier 2/3	Oct 24 2019 07:32:43 PM*
Gilroy	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:32:29 PM*
Gilroy	City Administration	City Administrator	Tier 2/3	Oct 24 2019 07:31:14 PM*
Glenn County	Grindstone Rancheria	Chairman	Zone 1	Oct 25 2019 04:00:00 PM
Glenn County	Grindstone Rancheria	TA	Zone 1	Oct 25 2019 04:00:00 PM
Glenn County	Paskenta Rancheria	Chairman	Zone 1	Oct 25 2019 10:49:00 AM
Glenn County	Fire Department	Dispatcher	Zone 1	Oct 25 2019 10:50:00 AM
Glenn County			Zone 1	Oct 25 2019 10:40:00 AM
Glenn County	Orland Fire Department	General (24-hour)	Zone 1	Oct 25 2019 11:43:37 AM*
Glenn County	CAL FIRE	Local Cal Fire	Zone 1	Oct 25 2019 11:43:10 AM*
Glenn County	Office of Emergency Services	Deputy Director OES	Zone 1	Oct 25 2019 11:43:06 AM*
Glenn County	Sheriff's Department	Sheriff	Zone 1	Oct 25 2019 11:43:16 AM*
Glenn County	County Administration	Planning Director; Designated POC	Zone 1	Oct 25 2019 11:43:28 AM*
Glenn County	Grindstone Rancheria	TA	Zone 1	Oct 25 2019 11:43:42 AM*
Glenn County	Picayune Rancheria	Chairperson	Zone 1	Oct 25 2019 11:43:37 AM*
Gonzales	City Administration	City Hall	Tier 2/3	Oct 26 2019 10:01:05 AM
Gonzales	City Administration	Mayor Pro Pro tempore	Tier 2/3	Oct 26 2019 10:02:04 AM*
Gonzales	City Administration	City Manager	Tier 2/3	Oct 26 2019 09:56:07 AM*
Gonzales	City Administration	Mayor	Tier 2/3	Oct 26 2019 06:38:39 PM*
Gonzales	City Administration	Councilmember	Tier 2/3	Oct 26 2019 10:00:01 AM*
Gonzales	City Administration	Councilmember	Tier 2/3	Oct 26 2019 10:02:06 AM*
Gonzales	Fire Department	Fire Chief	Tier 2/3	Oct 26 2019 10:05:11 AM*
Gonzales	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 26 2019 10:04:07 AM*
Gonzales	City Administration	Councilmember	Tier 2/3	Oct 26 2019 09:56:03 AM*
Grass Valley	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:50 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Grass Valley	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:52 PM*
Grass Valley	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*
Greenfield	City Administration	Councilmember	Tier 2/3	Oct 26 2019 09:56:55 AM
Greenfield	City Administration	Mayor	Tier 2/3	Oct 26 2019 10:00:13 AM*
Greenfield	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 26 2019 10:03:02 AM*
Greenfield	Police Department	Police Chief	Tier 2/3	Oct 26 2019 09:56:04 AM*
Greenfield	City Administration	Councilmember	Tier 2/3	Oct 26 2019 10:00:34 AM*
Greenfield	City Administration	Councilmember	Tier 2/3	Oct 26 2019 09:56:09 AM
Greenfield	City Administration	Councilmember	Tier 2/3	Oct 26 2019 09:56:03 AM
Greenfield	City Administration	City Manager	Tier 2/3	Oct 26 2019 10:00:02 AM*
Half Moon Bay	City Administration	Management Analyst; Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Half Moon Bay	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:49 PM*
Half Moon Bay	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:32:05 PM*
Half Moon Bay	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:47 PM*
Half Moon Bay	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:32:32 PM*
Hayward	Police Department	Police Chief	Tier 2/3	Oct 24 2019 01:11:00 PM
Hayward	Combined Fire-Police	Supervisor	Tier 2/3	Oct 24 2019 01:35:00 PM
Hayward	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Hayward	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:49 PM*
Healdsburg	Dispatch Healdsburg	Dispatch (24-hour)	Tier 2/3	Oct 24 2019 07:30:53 PM*
Healdsburg	OES	Emergency Coordinator	Tier 2/3	Oct 24 2019 07:31:19 PM*
Healdsburg	City Administration	Community Outreach	Tier 2/3	Oct 24 2019 07:31:17 PM*
Healdsburg	City Utility Department	Utility Director (24-hour)	Tier 2/3	Oct 24 2019 07:31:16 PM*
Healdsburg	City Administration	Recreation Manager	Tier 2/3	Oct 24 2019 07:31:30 PM*
Healdsburg	City Administration	Public Works Superintendent	Tier 2/3	Oct 24 2019 07:31:27 PM*
Healdsburg	Police Department	Police Lieutenant	Tier 2/3	Oct 24 2019 07:31:14 PM*
Healdsburg	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:31:11 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Healdsburg	Police Department	Police Sergeant	Tier 2/3	Oct 24 2019 07:31:06 PM*
Healdsburg	Fire Department	Fire Marshall	Tier 2/3	Oct 24 2019 07:30:52 PM*
Healdsburg	City Administration	Public Works Director	Tier 2/3	Oct 24 2019 07:30:50 PM*
Healdsburg	City Administration	Community Services	Tier 2/3	Oct 24 2019 07:31:06 PM*
Healdsburg	City Administration	Electric Superintendent (24-hour)	Tier 2/3	Oct 24 2019 07:31:05 PM*
Healdsburg	City Administration	Water/Wastewater Superintendent	Tier 2/3	Oct 24 2019 07:31:05 PM*
Healdsburg	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:54 PM*
Healdsburg	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:52 PM*
Healdsburg	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:31:03 PM*
Healdsburg	City Administration	Finance Director	Tier 2/3	Oct 24 2019 07:31:03 PM*
Healdsburg	City Administration	Asst. City Manager	Tier 2/3	Oct 24 2019 07:31:00 PM*
Hercules	City Administration	General	Tier 2/3	Oct 26 2019 09:56:52 AM*
Hercules	City Administration	City Manager	Tier 2/3	Oct 26 2019 09:56:07 AM*
Hercules	Police Department	Police Chief	Tier 2/3	Oct 26 2019 09:56:09 AM*
Hercules	Police Department	Police Chief	Tier 2/3	Oct 24 2019 01:28:00 PM
Hillsborough	City Administration	Public Works Director	Tier 2/3	Oct 24 2019 07:30:52 PM*
Hillsborough	City Administration	City Manager; Designated POC (24-hour)	Tier 2/3	Oct 24 2019 07:30:51 PM*
Hillsborough	City Administration	General	Tier 2/3	Oct 24 2019 07:30:50 PM*
Hillsborough	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 24 2019 10:35:47 PM*
Hollister	Public Works Department	Assist Manager/Public Works Director	Tier 2/3	Oct 25 2019 05:05:53 PM*
Hollister	City Administration	Councilmember	Tier 2/3	Oct 25 2019 05:05:56 PM*
Hollister	City Administration	Councilmember	Tier 2/3	Oct 25 2019 05:05:52 PM*
Hollister	City Administration	City Hall	Tier 2/3	Oct 25 2019 05:09:54 PM*
Hollister	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 25 2019 05:06:00 PM*
Hollister	Fire Department	Station 1 (24-hour)	Tier 2/3	Oct 25 2019 05:12:02 PM*
Hollister	City Administration	Mayor	Tier 2/3	Oct 25 2019 05:05:51 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Hollister	Police Department	Police Chief	Tier 2/3	Oct 25 2019 05:05:53 PM*
Hollister	City Administration	Councilmember	Tier 2/3	Oct 25 2019 05:05:57 PM*
Hollister	City Administration	Councilmember	Tier 2/3	Oct 25 2019 05:05:57 PM*
Humboldt County	Bear River Band of Rohnerville Rancheria	Chairman	Tier 2/3	Oct 25 2019 04:00:00 PM
Humboldt County	Big Lagoon Rancheria	Chairperson	Tier 2/3	Oct 25 2019 04:00:00 PM
Humboldt County	Blue Lake Rancheria	Chairperson	Tier 2/3	Oct 25 2019 04:00:00 PM
Humboldt County	Cher-Ae Heights Indian Community of the Trinidad Rancheria	Chairperson	Tier 2/3	Oct 25 2019 04:00:00 PM
Humboldt County	Hoopa Valley Tribe	Chief of Operations	Tier 2/3	Oct 25 2019 04:00:00 PM
Humboldt County	Hoopa Valley Tribe	Assistant Chief	Tier 2/3	Oct 25 2019 04:00:00 PM
Humboldt County	Hoopa Valley Tribe	Chairman	Tier 2/3	Oct 25 2019 04:00:00 PM
Humboldt County	Hoopa Valley Tribe	Assistant Chief	Tier 2/3	Oct 25 2019 04:00:00 PM
Humboldt County	Karuk Tribe	Chairman	Tier 2/3	Oct 25 2019 04:00:00 PM
Humboldt County	Karuk Tribe	Historic Preservation Officer	Tier 2/3	Oct 25 2019 04:00:00 PM
Humboldt County	Resighini Rancheria	Chairperson	Tier 2/3	Oct 25 2019 11:20:00 AM
Humboldt County	Resighini Rancheria	Environmental Director	Tier 2/3	Oct 25 2019 11:27:00 AM
Humboldt County	Wiyot Tribe	Tribal Administration	Tier 2/3	Oct 25 2019 01:33:00 PM
Humboldt County	Wiyot Tribe	Chairman	Tier 2/3	Oct 25 2019 01:25:00 PM
Humboldt County	Yurok Tribe	Chairman	Tier 2/3	Oct 25 2019 01:35:00 PM
Humboldt County	Yurok Tribe	Vice Chairman	Tier 2/3	Oct 25 2019 01:43:00 AM
Humboldt County	Police Department	Communications Supervisor	Tier 2/3	Oct 24 2019 01:10:00 PM
Humboldt County	Fire Department	Dispatch Manager	Tier 2/3	Oct 24 2019 01:15:00 PM
Humboldt County	Fire Department	Fire Capt. Cal Fire	Tier 2/3	Oct 24 2019 01:20:00 PM
Humboldt County	Fire Department	Executive Assistant to Chief of Police	Tier 2/3	Oct 24 2019 01:25:00 PM
Humboldt County	State Government	State Senator	Tier 2/3	Oct 25 2019 05:08:03 PM
Humboldt County	State Government	State Assembly member	Tier 2/3	Oct 24 2019 07:30:47 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Humboldt County	DHHS	General	Tier 2/3	Oct 24 2019 07:30:52 PM*
Humboldt County	DHHS	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Humboldt County	Public Health	General	Tier 2/3	Oct 24 2019 07:30:49 PM*
Humboldt County	County Administration	County Health and human Services	Tier 2/3	Oct 24 2019 07:30:48 PM*
Humboldt County	Sheriff's Department	Sheriff	Tier 2/3	Oct 24 2019 07:30:48 PM*
Humboldt County	Office of Emergency Services	OES Director (24-hour)	Tier 2/3	Oct 24 2019 07:32:18 PM*
Humboldt County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 24 2019 07:30:49 PM*
Humboldt County	County Administration	County Executive Officer	Tier 2/3	Oct 24 2019 07:30:49 PM*
Humboldt County	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*
Humboldt County	County Administration	Environmental Health	Tier 2/3	Oct 24 2019 07:30:50 PM*
Humboldt County	Fire Department	Telegraph Ridge Fire Protection	Tier 2/3	Oct 24 2019 07:30:49 PM*
Humboldt County	OES	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Humboldt County	Public Health	General	Tier 2/3	Oct 24 2019 07:30:50 PM*
Humboldt County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 07:30:50 PM*
Humboldt County	Fire Department	Fire Safe Council	Tier 2/3	Oct 24 2019 07:32:37 PM*
Humboldt County	County Administration	Director of Power Resources	Tier 2/3	Oct 24 2019 07:30:49 PM*
Humboldt County	County Administration	General	Tier 2/3	Oct 24 2019 07:30:49 PM*
Humboldt County	Resighini Rancheria	Chairperson	Tier 2/3	Oct 24 2019 10:35:51 PM*
Humboldt County	Resighini Rancheria	Environmental Director	Tier 2/3	Oct 24 2019 07:30:48 PM*
Humboldt County	Wiyot Tribe	Chairman	Tier 2/3	Oct 24 2019 07:30:49 PM*
Humboldt County	Blue Lake Rancheria	Chairperson	Tier 2/3	Oct 24 2019 10:35:51 PM*
Humboldt County	Wiyot Tribe	Tribal Administration	Tier 2/3	Oct 24 2019 07:30:49 PM*
Humboldt County	Yocha Dehe Wintun Nation	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:31:44 PM*
Humboldt County	Yurok Tribe	Chairman	Tier 2/3	Oct 24 2019 10:35:51 PM*
Humboldt County	Yurok Tribe	Vice Chairman	Tier 2/3	Oct 24 2019 10:35:51 PM*
Humboldt County	Blue Lake Rancheria	Vice Chairperson	Tier 2/3	Oct 24 2019 07:34:01 PM*
Humboldt County	Blue Lake Rancheria	Fire Chief	Tier 2/3	Oct 24 2019 07:31:42 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Humboldt County	Blue Lake Rancheria	On Duty Supervisor	Tier 2/3	Oct 24 2019 07:32:09 PM*
Humboldt County	Blue Lake Rancheria	Police Chief	Tier 2/3	Oct 24 2019 07:31:37 PM*
Humboldt County	Wailaki Tribe	Chairperson	Tier 2/3	Oct 24 2019 07:32:10 PM*
Humboldt County	Cher-Ae Heights Indian Community of the Trinidad Rancheria	Chairperson	Tier 2/3	Oct 24 2019 10:35:51 PM*
Humboldt County	Cher-Ae Heights Indian Community of the Trinidad Rancheria	Historic Preservation Officer	Tier 2/3	Oct 24 2019 10:35:51 PM*
Humboldt County	Cher-Ae Heights Indian Community of the Trinidad Rancheria	Environmental Coordinator	Tier 2/3	Oct 24 2019 07:31:20 PM*
Humboldt County	Bear River Band of Rohnerville Rancheria	Chairman	Tier 2/3	Oct 24 2019 07:30:52 PM*
Humboldt County	Hoopa Valley Tribe	Chief of Operations (24-hour)	Tier 2/3	Oct 24 2019 10:35:51 PM*
Humboldt County	Hoopa Valley Tribe	Assistant Chief (24-hour)	Tier 2/3	Oct 24 2019 07:32:29 PM*
Humboldt County	Hoopa Valley Tribe	Chairman	Tier 2/3	Oct 24 2019 07:30:48 PM*
Humboldt County	Hoopa Valley Tribe	Assistant Chief	Tier 2/3	Oct 24 2019 07:30:53 PM*
Humboldt County	Hopland Reservation	Chairperson	Tier 2/3	Oct 24 2019 10:35:51 PM*
Humboldt County	Karuk Tribe	Historic Preservation Officer	Tier 2/3	Oct 24 2019 10:35:51 PM*
Humboldt County	Karuk Tribe	Chairman	Tier 2/3	Oct 24 2019 10:35:51 PM*
Humboldt County	Big Lagoon Rancheria	Chairperson	Tier 2/3	Oct 24 2019 07:31:41 PM*
Ione	City Administration	Mayor	Tier 2/3	Oct 24 2019 10:35:47 PM*
Ione	City Administration	Police Chief	Tier 2/3	Oct 24 2019 10:35:47 PM*
Ione	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:50 PM*
Ione	City Administration	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Jackson	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:48 PM*
Jackson	Fire Department	Fire Chief (24-hour), Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*
Jackson	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Jackson	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:49 PM*
Jackson	City Administration	Public Works Foreman	Tier 2/3	Oct 24 2019 07:30:49 PM*
Kern County	OEM	Manager	Tier 2/3	Oct 25 2019 11:43:00 AM*
Kern County	OEM	Emergency Supervisor (24-hour)	Tier 2/3	Oct 25 2019 11:45:03 AM*
Kern County	OES	Emergency (24-hour)	Tier 2/3	Oct 25 2019 11:45:19 AM*
Kern County	Sheriff's Office	General (24-hour)	Tier 2/3	Oct 25 2019 11:42:58 AM*
Kern County	Sheriff's Office	Emergency (24-hour)	Tier 2/3	Oct 25 2019 11:45:10 AM*
Kern County	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 25 2019 11:42:58 AM*
Kern County	Tejon Indian Tribe	Chairperson	Tier 2/3	Oct 25 2019 11:46:29 AM*
Kern County	Tejon Indian Tribe	Historic Preservation Officer	Tier 2/3	Oct 25 2019 11:43:36 AM*
Kern County	Tule River Indian Tribe	Chairman	Tier 2/3	Oct 25 2019 11:43:51 AM*
Kern County	Kern Valley Indian Council	Historic Preservation Officer	Tier 2/3	Oct 25 2019 11:47:15 AM*
Kern County	Wukchumni Tribal Council	Chairperson	Tier 2/3	Oct 25 2019 11:43:44 AM*
Kern County	Kawaisu Tribe	Chairperson	Tier 2/3	Oct 25 2019 11:47:22 AM*
Kern County	Traditional Choinumni Tribe (East of Kings River)	Chairman	Tier 2/3	Oct 25 2019 11:44:36 AM
Lafayette	Fire Department	Fire Chief; Designated POC	Tier 2/3	Oct 24 2019 07:30:50 PM*
Lafayette	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*
Lafayette	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:49 PM*
Lafayette	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:49 PM*
Lake County	Big Valley Band of Pomo Indians	Tribal Chairman	Tier 2/3	Oct 25 2019 04:00:00 PM
Lake County	Elem Indian Colony	Chairman	Tier 2/3	Oct 25 2019 04:00:00 PM
Lake County	Elem Indian Colony	Env Director	Tier 2/3	Oct 25 2019 04:00:00 PM
Lake County	Potter Valley Tribe	Tribal Chairman	Tier 2/3	Oct 25 2019 11:11:00 AM
Lake County	Robinson Rancheria	Vice Chairperson	Tier 2/3	Oct 25 2019 11:35:00 AM
Lake County	Robinson Rancheria	Chairperson	Tier 2/3	Oct 25 2019 11:30:00 AM
Lake County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 07:30:47 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Lake County	Sheriff's Department	Sheriff	Tier 2/3	Oct 24 2019 07:31:57 PM*
Lake County	Sheriff's Department	Under Sheriff	Tier 2/3	Oct 24 2019 07:30:48 PM*
Lake County	Sheriff's Department	Lieutenant	Tier 2/3	Oct 24 2019 07:30:47 PM*
Lake County	Sheriff's Office	Dispatch (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Lake County	OES	OES Emergency Director; Designated POC (24-hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*
Lake County	Fire Department	CAL FIRE (24-hour)	Tier 2/3	Oct 24 2019 10:35:47 PM*
Lake County	County Administration	Administrator	Tier 2/3	Oct 24 2019 07:32:41 PM*
Lake County	County Administration	County Administrative Officer	Tier 2/3	Oct 24 2019 07:30:48 PM*
Lake County	Potter Valley Tribe	Tribal Chairman	Tier 2/3	Oct 24 2019 07:30:48 PM*
Lake County	Potter Valley Tribe	Tribal Treasurer	Tier 2/3	Oct 24 2019 07:31:11 PM*
Lake County	Robinson Rancheria	Chairperson	Tier 2/3	Oct 24 2019 10:35:51 PM*
Lake County	Robinson Rancheria	Vice Chairperson	Tier 2/3	Oct 24 2019 07:31:37 PM*
Lake County	Big Valley Band of Pomo Indians	Tribal Chairman (24-hour)	Tier 2/3	Oct 24 2019 07:31:40 PM*
Lake County	Round Valley Reservation	Tribal President	Tier 2/3	Oct 24 2019 10:35:51 PM*
Lake County	Scotts Valley Band of Pomo Indians	EMS Administrator (24-hour)	Tier 2/3	Oct 24 2019 07:31:18 PM*
Lake County	Scotts Valley Band of Pomo Indians	Finance Officer (24-hour)	Tier 2/3	Oct 24 2019 07:31:27 PM*
Lake County	Big Valley Band of Pomo Indians	Tribal Administrator (24-hour)	Tier 2/3	Oct 24 2019 07:31:39 PM*
Lake County	Scotts Valley Band of Pomo Indians	PIO (24-hour)	Tier 2/3	Oct 24 2019 07:30:50 PM*
Lake County	Sherwood Valley Band of Pomo Indians	Tribal Administrator (24-hour)	Tier 2/3	Oct 24 2019 07:31:41 PM*
Lake County	Big Valley Band of Pomo Indians	Executive Assistant (24-hour)	Tier 2/3	Oct 24 2019 07:31:15 PM*
Lake County	Big Valley Band of Pomo Indians	Deputy Tribal Administrator (24-hour)	Tier 2/3	Oct 24 2019 07:31:38 PM*
Lake County	Hbematol Pomo Tribe	Tribal Administrator	Tier 2/3	Oct 24 2019 07:31:15 PM*
Lake County	Wilton Rancheria	Chairman	Tier 2/3	Oct 24 2019 07:32:33 PM*
Lake County	Winnemem Wintu Tribe	Spiritual Leader	Tier 2/3	Oct 24 2019 07:31:20 PM*
Lake County	Hbematol Pomo Tribe	EPA Director	Tier 2/3	Oct 24 2019 07:30:50 PM*
Lake County	Elem Indian Colony	Chairman	Tier 2/3	Oct 24 2019 10:35:51 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Lake County	Elem Indian Colony	Cultural Resources	Tier 2/3	Oct 24 2019 10:35:51 PM*
Lake County	Elem Indian Colony	TA	Tier 2/3	Oct 24 2019 10:35:51 PM*
Lake County	Elem Indian Colony	Env Director	Tier 2/3	Oct 24 2019 07:30:49 PM*
Lake County	Middletown Rancheria	Vice Chairwoman	Tier 2/3	Oct 24 2019 10:35:51 PM*
Lakeport	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:59 PM*
Lakeport	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Lakeport	City Administration	City Manager; Designated POC (24-hour)	Tier 2/3	Oct 24 2019 07:30:53 PM*
Lakeport	City Administration	Community Development (24-hour)	Tier 2/3	Oct 24 2019 07:30:53 PM*
Lakeport	City Administration	Public Works (24-hour)	Tier 2/3	Oct 24 2019 07:30:47 PM*
Lakeport	Police Department	Police Lieutenant (24-hour)	Tier 2/3	Oct 24 2019 07:31:00 PM*
Larkspur	Public Safety	NRG Coordinator	Tier 2/3	Oct 24 2019 07:30:48 PM*
Larkspur	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:53 PM*
Larkspur	Fire Department	General	Tier 2/3	Oct 24 2019 07:31:23 PM*
Larkspur	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
Larkspur	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
Larkspur	Police Department	Dispatch (24-hour)	Tier 2/3	Oct 24 2019 12:25:00 PM*
Larkspur	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:53 PM*
Lincoln	City Administration	Interim City manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Lincoln	Police Department	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:42 PM*
Livermore	Police Department	Lieutenant	Tier 2/3	Oct 24 2019 01:40:00 PM
Livermore	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
Livermore	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:48 PM*
Livermore	City Administration	Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Livermore	City Administration	General	Tier 2/3	Oct 24 2019 07:32:45 PM*
Lodi	Police Department	Sgt	N/A	Oct 25 2019 12:05:00 PM
Loomis	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:48 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Loomis	City Administration	Town Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Loomis	City Administration	Fire Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
Loomis	Sheriff's Office	Substation (24-hour)	Tier 2/3	Oct 24 2019 07:31:20 PM*
Los Altos	Police Department	Dispatcher	Tier 2/3	Oct 24 2019 01:56:00 PM
Los Altos	Police Department	Emergency (24-hour)	Tier 2/3	Oct 26 2019 09:56:53 AM
Los Altos	City Administration	City Manager	Tier 2/3	Oct 26 2019 09:56:09 AM*
Los Altos Hills	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:55 PM*
Los Altos Hills	City Administration	Public Works Director; Designated POC	Tier 2/3	Oct 24 2019 07:30:54 PM*
Los Altos Hills	City Administration	EMS Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:55 PM*
Los Altos Hills	Police Department	Emergency (24-hour)	Tier 2/3	Oct 24 2019 01:17:00 PM*
Los Gatos	Police Department	Dispatcher	Tier 2/3	Oct 24 2019 01:50:00 PM
Los Gatos	City Administration	Community Outreach	Tier 2/3	Oct 25 2019 05:06:00 PM*
Los Gatos	City Administration	Assistant Town Manager; Designated POC	Tier 2/3	Oct 25 2019 05:05:58 PM*
Los Gatos	City Administration	Town Manager	Tier 2/3	Oct 25 2019 05:05:58 PM*
Los Gatos	Police Department	Police Chief	Tier 2/3	Oct 25 2019 05:05:56 PM*
Madera (City of)	Police Department	Emergency (24-hour)	Tier 2/3	Oct 26 2019 07:24:05 PM*
Madera (City of)	City Administration	City Manager	Tier 2/3	Oct 26 2019 07:23:34 PM*
Madera (City of)	Police Department	Police Chief	Tier 2/3	Oct 26 2019 07:23:44 PM*
Madera (City of)	City Administration	Mayor	Tier 2/3	Oct 26 2019 07:23:22 PM*
Madera County	OES	OES Director	Tier 2/3	Oct 26 2019 07:23:39 PM*
Madera County	Fire Department	Duty Chief, Designated POC (24-hour)	Tier 2/3	Oct 26 2019 07:23:53 PM*
Madera County	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 26 2019 07:24:01 PM*
Madera County	County Administration	County Executive Officer	Tier 2/3	Oct 26 2019 07:23:37 PM*
Madera County	County Administration	Chair of the Board	Tier 2/3	Oct 26 2019 07:23:36 PM*
Madera County	Office of Emergency Services	OES Director	Tier 2/3	Oct 26 2019 07:23:23 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Madera County	North Fork Rancheria - Mono	Tribal Chairperson	Tier 2/3	Oct 25 2019 08:00:00 PM
Madera County	Picayune Rancheria	Tribal Chairperson	Tier 2/3	Oct 25 2019 08:00:00 PM
Madera County	The Mono Nation	General	Tier 2/3	Oct 26 2019 07:23:31 PM*
Madera County	The Mono Nation	General	Tier 2/3	Oct 26 2019 07:23:31 PM*
Madera County	Haslett Basin Traditional Committee	Chairman	Tier 2/3	Oct 26 2019 07:23:21 PM*
Madera County	Sierra Mono Museum	Director	Tier 2/3	Oct 26 2019 07:23:38 PM*
Madera County	North Fork Rancheria	Vice Chairman	Tier 2/3	Oct 26 2019 07:23:22 PM*
Manteca	Police Department	LT	N/A	Oct 25 2019 11:58:00 AM
Marin County	Fire Department	Supervisor	Zone 1	Oct 24 2019 12:28:00 PM
Marin County	Police Department	Comms supervisor	Zone 1	Oct 24 2019 12:25:00 PM
Marin County	Fire Department	fire chief	Zone 1	Oct 24 2019 01:00:00 PM
Marin County	Sheriff's Office	General (24-hour)	Zone 1	Oct 24 2019 07:30:48 PM*
Marin County	OES	Duty Officer (24-hour)	Zone 1	Oct 24 2019 07:30:48 PM*
Marin County	OES	Communications Center (24-hour)	Zone 1	Oct 24 2019 07:30:48 PM*
Marin County	Fire Department	Duty Officer (24-hour)	Zone 1	Oct 24 2019 07:30:48 PM*
Marin County	Public Health	Public Health Officer	Zone 1	Oct 24 2019 07:30:50 PM*
Marin County	Fire Department	Non-Emergency (24-hour)	Zone 1	Oct 24 2019 07:30:50 PM*
Marin County	County Administration	President of the Board	Zone 1	Oct 24 2019 07:30:50 PM*
Marin County	County Administration	County Administrator	Zone 1	Oct 24 2019 07:30:49 PM*
Marin County	County Administration	Chair of the Board	Zone 1	Oct 24 2019 07:30:48 PM*
Marin County	Office of Emergency Services	OES Director	Zone 1	Oct 24 2019 07:30:49 PM*
Marin County	OES	OES Coordinator	Zone 1	Oct 24 2019 07:30:48 PM*
Mariposa County	American Indian Council of Mariposa County (Southern Sierra Miwuk Nation)	Tribal Chair	Tier 2/3	Oct 25 2019 03:42:00 PM
Mariposa County	Police Department	SO/OES Manager	Tier 2/3	Oct 24 2019 01:26:00 PM
Mariposa County	Fire Department	Captain	Tier 2/3	Oct 24 2019 01:33:00 PM

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Mariposa County	Combined Fire-Police	Lead Dispatcher	Tier 2/3	Oct 24 2019 01:40:00 PM
Mariposa County	Fire Department	Dispatcher	Tier 2/3	Oct 24 2019 01:45:00 PM
Mariposa County	N/A	Lead Dispatcher	Tier 2/3	Oct 24 2019 01:50:00 PM
Mariposa County	OES	Emergency Services Coordinator (24-hour)	Tier 2/3	Oct 25 2019 05:05:53 PM*
Mariposa County	Health and Human Services (HHS)	Public Health Officer (24-hour)	Tier 2/3	Oct 25 2019 05:05:51 PM*
Mariposa County	Public Works	Director	Tier 2/3	Oct 25 2019 05:05:54 PM*
Mariposa County	County Administration	Chair of the Board	Tier 2/3	Oct 25 2019 05:05:54 PM*
Mariposa County	Fire Department	Duty Chief, Designated POC (24-hour)	Tier 2/3	Oct 25 2019 05:05:53 PM*
Mariposa County	Fire Department	Cal FIRE Chief	Tier 2/3	Oct 25 2019 05:06:11 PM*
Mariposa County	Sheriff's Office	Emergency Dispatch (24-hour)	Tier 2/3	Oct 25 2019 05:05:52 PM*
Mariposa County	Office of Emergency Services	OES Director	Tier 2/3	Oct 25 2019 05:05:52 PM*
Mariposa County	County Administration	County Administrative Officer (24-hour)	Tier 2/3	Oct 25 2019 05:05:51 PM*
Mariposa County	Fire Department	Emergency Command Center (24-hour)	Tier 2/3	Oct 25 2019 05:06:30 PM*
Mariposa County	County Fire Department	Chief (24-hour)	Tier 2/3	Oct 25 2019 05:06:16 PM*
Mariposa County	American Indian Council of Mariposa County (Southern Sierra Miwuk Nation)	Tribal Chair	Tier 2/3	Oct 25 2019 05:05:53 PM*
Mariposa County	Chaushila Yokuts	Chairman	Tier 2/3	Oct 25 2019 05:10:08 PM*
Martinez	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:49 PM*
Martinez	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*
Martinez	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:48 PM*
Marysville	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:31:07 PM*
Marysville	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:31:07 PM*
Marysville	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:31:05 PM*
Mendocino County	Coyote Valley Band of Pomo Indians	Tribal Administrator	Tier 2/3	Oct 25 2019 04:00:00 PM
Mendocino County	Guidiville Rancheria	Chairperson	Tier 2/3	Oct 25 2019 04:00:00 PM

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Mendocino County	Hopland Reservation	Chairperson	Tier 2/3	Oct 25 2019 04:00:00 PM
Mendocino County	Hopland Reservation	General	Tier 2/3	Oct 25 2019 04:00:00 PM
Mendocino County	Laytonville Rancheria	Chairperson	Tier 2/3	Oct 25 2019 04:00:00 PM
Mendocino County	Laytonville Rancheria	Housing Director	Tier 2/3	Oct 25 2019 04:00:00 PM
Mendocino County	Manchester-Point Arena Rancheria	Chairman	Tier 2/3	Oct 25 2019 04:00:00 PM
Mendocino County	Manchester-Point Arena Rancheria	Tribal Administration	Tier 2/3	Oct 25 2019 04:00:00 PM
Mendocino County	Pinoleville Reservation	Chairperson	Tier 2/3	Oct 25 2019 11:05:00 AM
Mendocino County	Potter Valley Tribe	Tribal Chairman	Tier 2/3	Oct 25 2019 11:17:00 AM
Mendocino County	Round Valley Reservation	Tribal President	Tier 2/3	Oct 25 2019 11:40:00 AM
Mendocino County	Sherwood Valley Band of Pomo Indians	Maintenance Supervisor	Tier 2/3	Oct 25 2019 12:33:00 PM
Mendocino County	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Mendocino County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 24 2019 07:30:49 PM*
Mendocino County	Sheriff's Department	Sheriff; Designated POC (24-hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*
Mendocino County	County Administration	County Executive Officer	Tier 2/3	Oct 24 2019 07:30:49 PM*
Mendocino County	Police Department	Undersheriff; Designated POC (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Mendocino County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 07:32:26 PM*
Mendocino County	County Administration	Director of Customer Care	Tier 2/3	Oct 24 2019 07:30:50 PM*
Mendocino County	County Administration	Account Executive	Tier 2/3	Oct 24 2019 07:30:49 PM*
Mendocino County	County Administration	CEO	Tier 2/3	Oct 24 2019 07:31:50 PM*
Mendocino County	Shebelna Band of Mendocino Coast Pomo Indians	Chairperson	Tier 2/3	Oct 25 2019 02:48:00 PM
Mendocino County	Redding Rancheria	Chairperson	Tier 2/3	Oct 24 2019 07:32:09 PM*
Mendocino County	Round Valley Reservation	Chief of Police	Tier 2/3	Oct 24 2019 07:31:36 PM*
Mendocino County	Round Valley Reservation	Tribal Business Administrator	Tier 2/3	Oct 24 2019 07:31:36 PM*
Mendocino County	Sherwood Valley Band of Pomo Indians	Maintenance Supervisor (24-hour)	Tier 2/3	Oct 24 2019 07:32:07 PM*
Mendocino County	Sherwood Valley Band of Pomo Indians	Tribal Chairperson	Tier 2/3	Oct 24 2019 07:32:06 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Mendocino County	Shingle Springs Rancheria	Chairwoman	Tier 2/3	Oct 24 2019 07:30:51 PM*
Mendocino County	Shebelna Band of Mendocino Coast Pomo Indians	Chairperson	Tier 2/3	Oct 24 2019 07:32:17 PM*
Mendocino County	Strawberry Valley Rancheria	Chairperson	Tier 2/3	Oct 24 2019 07:31:21 PM*
Mendocino County	Manchester-Point Arena Rancheria	Tribal Council	Tier 2/3	Oct 24 2019 07:30:56 PM*
Mendocino County	Coyote Valley Band of Pomo Indians	Tribal Administrator	Tier 2/3	Oct 24 2019 07:30:59 PM*
Mendocino County	Coyote Valley Band of Pomo Indians	Chairman	Tier 2/3	Oct 24 2019 10:35:51 PM*
Mendocino County	Coyote Valley Band of Pomo Indians	Chairperson	Tier 2/3	Oct 24 2019 07:30:54 PM*
Mendocino County	Guidiville Rancheria	Chairperson	Tier 2/3	Oct 24 2019 07:30:49 PM*
Mendocino County	Hopland Reservation	General	Tier 2/3	Oct 24 2019 07:30:53 PM*
Mendocino County	Laytonville Rancheria	Chairperson	Tier 2/3	Oct 24 2019 10:35:51 PM*
Mendocino County	Laytonville Rancheria	Housing Director	Tier 2/3	Oct 24 2019 07:30:54 PM*
Mendocino County	Lower Lake Rancheria	Chairman	Tier 2/3	Oct 24 2019 07:30:58 PM*
Mendocino County	Manchester-Point Arena Rancheria	Tribal Administration	Tier 2/3	Oct 24 2019 07:30:50 PM*
Mendocino County	Pinoleville Reservation	Chairperson	Tier 2/3	Oct 24 2019 07:31:12 PM*
Mill Creek	City Administration	Mayor	Zone 1	Oct 24 2019 07:31:25 PM*
Mill Creek	City Administration	City Manager; Designated POC	Zone 1	Oct 24 2019 07:31:55 PM*
Mill Creek	City Administration	Mayor	Zone 1	Oct 24 2019 07:31:53 PM*
Mill Valley	City Administration	City Manager	Tier 2/3	Oct 24 2019 10:35:47 PM*
Mill Valley	City of Mill Valley	Building Maintenance Supervisor	Tier 2/3	Oct 24 2019 07:30:48 PM*
Mill Valley	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:54 PM*
Mill Valley	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:53 PM*
Milpitas	Combined Fire-Police	com Dispatcher	Tier 2/3	Oct 24 2019 12:20:00 PM
Milpitas	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:32:36 PM*
Milpitas	City Administration	Public Works Director; Designated POC	Tier 2/3	Oct 24 2019 07:31:02 PM*
Milpitas	Police Department	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:35:46 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Milpitas	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:44 PM*
Modesto	City Administration	City manager	Tier 2/3	Oct 26 2019 09:56:09 AM*
Modesto	Police Department	Police Chief	Tier 2/3	Oct 26 2019 09:507:12 AM*
Modesto	Fire Department	Fire Chief; Designated POC (24-hour)	Tier 2/3	Oct 26 2019 10:03:34 AM*
Monte Sereno	City Administration	City Engineer	Tier 2/3	Oct 25 2019 05:05:55 PM*
Monte Sereno	City Administration	City Manager; Designated POC	Tier 2/3	Oct 25 2019 05:05:59 PM*
Monte Sereno	Police Department	Police Captain	Tier 2/3	Oct 25 2019 05:05:59 PM*
Monte Sereno	City Administration	City Clerk	Tier 2/3	Oct 25 2019 05:05:55 PM*
Monterey County	Combined Fire-Police	supervisor	Tier 2/3	Oct 24 2019 12:37:00 PM
Monterey County	County Administration	County Administrative Officer (24-hour)	Tier 2/3	Oct 25 2019 05:05:56 PM*
Monterey County	County Administration	Supervisor - District 5	Tier 2/3	Oct 25 2019 05:06:13 PM*
Monterey County	County Administration	Supervisor - District 1	Tier 2/3	Oct 25 2019 05:05:53 PM*
Monterey County	California Office of Emergency Services	Emergency Services Coordinator	Tier 2/3	Oct 25 2019 05:05:52 PM*
Monterey County	County Administration	County Administrative Officer (24-hour)	Tier 2/3	Oct 25 2019 05:05:55 PM*
Monterey County	Sheriff's Department	Sheriff (24-hour)	Tier 2/3	Oct 25 2019 05:05:54 PM*
Monterey County	Office of Emergency Services	OES Director (24-hour)	Tier 2/3	Oct 25 2019 05:05:53 PM*
Monterey County	County Administration	Supervisor - District 4	Tier 2/3	Oct 25 2019 05:05:52 PM*
Monterey County	County Administration	Supervisor - District 2	Tier 2/3	Oct 25 2019 05:06:12 PM*
Monterey County	Fire Department	Fire Chief	Tier 2/3	Oct 25 2019 05:06:10 PM*
Monterey County	Salinan Tribe of Monterey, San Luis Obispo and San Benito Counties	Chairperson	Tier 2/3	Oct 25 2019 02:44:00 PM
Moraga	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:51 PM*
Moraga	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Moraga	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:49 PM*
Morgan Hill	Police Department	Dispatcher	Tier 2/3	Oct 24 2019 02:01:00 PM

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Morgan Hill	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:01 PM*
Morgan Hill	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:30:59 PM*
Morgan Hill	Fire Department	Fire Chief; Designated POC	Tier 2/3	Oct 24 2019 07:31:00 PM*
Morgan Hill	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:57 PM*
Morgan Hill	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:52 PM*
Morgan Hill	City Administration	Public Services Director; Designated POC	Tier 2/3	Oct 24 2019 07:30:52 PM*
Mountain View	Combined Fire-Police	lieutenant	Tier 2/3	Oct 24 2019 12:25:00 PM
Napa (City of)	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:32:06 PM*
Napa (City of)	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:51 PM*
Napa (City of)	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:49 PM*
Napa (City of)	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:51 PM*
Napa (City of)	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:51 PM*
Napa County	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Napa County	County Administration	Risk and Emergency Services Manager	Tier 2/3	Oct 24 2019 07:30:48 PM*
Napa County	County Administration	County Executive Officer	Tier 2/3	Oct 24 2019 07:30:47 PM*
Napa County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 07:30:49 PM*
Napa County	Sheriff's Department	Sheriff	Tier 2/3	Oct 24 2019 07:30:49 PM*
Napa County	Office of Emergency Services	OES Coordinator	Tier 2/3	Oct 24 2019 07:30:47 PM*
Napa County	Office of Emergency Services	Emergency Services Manager	Tier 2/3	Oct 24 2019 07:30:48 PM*
Napa County	Information Technology	Info Systems Specialist	Tier 2/3	Oct 24 2019 07:30:48 PM*
Nevada City	Office of Emergency Services	General	Tier 2/3	Oct 24 2019 07:30:49 PM*
Nevada City	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*
Nevada City	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:49 PM*
Nevada City	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:51 PM*
Nevada County	OES	OES Manager	Tier 2/3	Oct 24 2019 07:30:48 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Nevada County	OES	OES Director; Designated POC	Tier 2/3	Oct 24 2019 07:30:50 PM*
Nevada County	Fire Department	Division Chief (24-hour)	Tier 2/3	Oct 24 2019 07:31:23 PM*
Nevada County	Sheriff's Office	General (24-hour)	Tier 2/3	Oct 24 2019 07:31:55 PM*
Nevada County	Fire Department	General	Tier 2/3	Oct 24 2019 07:32:40 PM*
Nevada County	OES	General	Tier 2/3	Oct 24 2019 07:31:18 PM*
Nevada County	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:47 PM*
Newark	Police Department	Dispatch Supervisor	Tier 2/3	Oct 24 2019 01:52:00 PM
Novato	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:50 PM*
Novato	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:49 PM*
Novato	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
Novato	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:59 PM*
Oakdale	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:50 PM*
Oakdale	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:48 PM*
Oakdale	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:31:38 PM*
Oakdale	City Administration	Public Works Director; Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*
Oakland	Fire Department	Fire Prevention (24-hour)	Tier 2/3	Oct 24 2019 07:33:00 PM*
Oakland	City Administration	City Administrator	Tier 2/3	Oct 24 2019 07:30:48 PM*
Oakland	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
Oakland	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:48 PM*
Oakland	Office of Emergency Services	Emergency Services Manager (24-Hour); Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Oakland	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:47 PM*
Oakland	City Administration	Assistant City Administrator (24-hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*
Oakland	City Administration	City Clerk (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Orinda	Water District	General Manager (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Orinda	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:48 PM*
Orinda	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Orinda	Office of Emergency Services	OES Director	Tier 2/3	Oct 24 2019 07:30:48 PM*
Orinda	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:47 PM*
Orland	City Administration	General	Zone 1	Oct 25 2019 11:43:36 AM*
Orland	City Administration	City Manager; Designated POC (24-hour)	Zone 1	Oct 25 2019 11:43:29 AM*
Orland	Police Department	Police Chief (24-hour)	Zone 1	Oct 25 2019 10:50:00 AM*
Orland	Fire Department	Fire Chief (24-hour)	Zone 1	Oct 25 2019 11:42:59 AM*
Orland	Fire Department	General	Zone 1	Oct 25 2019 11:43:00 AM*
Oroville	City Administration	City Administrator	Tier 2/3	Oct 24 2019 07:30:50 PM*
Oroville	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:50 PM*
Oroville	Fire Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Oroville	City Administration	Mayor	Tier 2/3	Oct 24 2019 10:35:47 PM*
Pacifica	Fire Department	Deputy Fire Chief; Designated POC (24-hour)	Tier 2/3	Oct 24 2019 07:30:50 PM*
Pacifica	Fire Department	Deputy Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Pacifica	Fire Department	Battalion Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Pacifica	Fire Department	Battalion Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
Pacifica	Fire Department	Battalion Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
Pacifica	Fire Department	Battalion Chief	Tier 2/3	Oct 24 2019 07:30:51 PM*
Pacifica	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:55 PM*
Pacifica	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:30 PM*
Pacifica	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Pacifica	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:52 PM*
Palo Alto	Combined Fire-Police	PS Dispatcher	Tier 2/3	Oct 24 2019 12:40:00 PM
Palo Alto	City Administration	Public Works Director	Tier 2/3	Oct 26 2019 09:56:15 AM*
Palo Alto	Fire Department	Deputy Fire Chief; Designated POC	Tier 2/3	Oct 26 2019 09:56:18 AM*
Paradise	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:50 PM*
Paradise	City Administration	Town Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Paradise	CAL FIRE	General CAL FIRE (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Paradise	Police Department	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Paradise	City Administration	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Paradise	City Administration	General	Tier 2/3	Oct 24 2019 07:32:04 PM*
Paradise	City Administration	Public Works Manager	Tier 2/3	Oct 24 2019 07:31:18 PM*
Patterson	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:51 PM*
Patterson	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Patterson	Fire Department	Fire Chief; Designated POC (24-hour)	Tier 2/3	Oct 24 2019 07:30:52 PM*
Petaluma	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:31:54 PM*
Petaluma	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:32:59 PM*
Petaluma	Fire Department	Assistant Fire Chief	Tier 2/3	Oct 24 2019 07:31:13 PM*
Petaluma	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:32:02 PM*
Petaluma	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:31:03 PM*
Petaluma	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:31:56 PM*
Piedmont	Police Department	Police Captain (24-hour)	Tier 2/3	Oct 24 2019 07:31:48 PM*
Piedmont	Police Department	Support Services Commander (24-hour)	Tier 2/3	Oct 24 2019 07:31:47 PM*
Piedmont	City Administration	Public Works Director (24-hour)	Tier 2/3	Oct 24 2019 07:30:50 PM*
Piedmont	City Administration	Public Works Supervisor (24-hour)	Tier 2/3	Oct 24 2019 07:30:56 PM*
Piedmont	Police Department	Sgt.	Tier 2/3	Oct 24 2019 02:00:00 PM
Piedmont	Fire Department	Fire Chief; Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*
Piedmont	Police Department	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:57 PM*
Pinole	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:49 PM*
Pinole	Police Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*
Pinole	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:31:47 PM*
Pinole	Fire Department	Fire Chief; Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Pittsburg	City Administration	City Manager	Tier 2/3	Oct 25 2019 05:05:53 PM*
Pittsburg	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 25 2019 05:07:39 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Placer County	United Auburn Indian Community	Councilmember	Tier 2/3	Oct 25 2019 01:17:00 PM
Placer County	OES	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Placer County	County Administration	County Executive Officer	Tier 2/3	Oct 24 2019 07:30:56 PM*
Placer County	OES	OES Asst Director; Designated POC (24-hour)	Tier 2/3	Oct 24 2019 07:30:56 PM*
Placer County	OES	Emergency Services Coord	Tier 2/3	Oct 24 2019 07:30:55 PM*
Placer County	OES	Emergency Services Specialist	Tier 2/3	Oct 24 2019 07:30:55 PM*
Placer County	OES	Placer County	Tier 2/3	Oct 24 2019 07:30:56 PM*
Placer County	Sheriff	Sheriff Dispatch (24-hour)	Tier 2/3	Oct 24 2019 07:30:56 PM*
Placer County	Sheriff	Sergeant - PCSO	Tier 2/3	Oct 24 2019 07:30:55 PM*
Placer County	Sheriff	Sergeant - PCSO	Tier 2/3	Oct 24 2019 07:30:54 PM*
Placer County	Sheriff	Sergeant - PCSO	Tier 2/3	Oct 24 2019 07:30:55 PM*
Placer County	Sheriff	Sergeant - PCSO	Tier 2/3	Oct 24 2019 07:30:50 PM*
Placer County	Sheriff	Lieutenant - PCSO	Tier 2/3	Oct 24 2019 07:30:53 PM*
Placer County	Sheriff	Lieutenant - PCSO	Tier 2/3	Oct 24 2019 07:30:52 PM*
Placer County	Sheriff	Lieutenant - PCSO	Tier 2/3	Oct 24 2019 07:30:50 PM*
Placer County	Sheriff	Lieutenant - PCSO	Tier 2/3	Oct 24 2019 07:30:53 PM*
Placer County	Sheriff	Lieutenant - PCSO	Tier 2/3	Oct 24 2019 07:30:53 PM*
Placer County	CALFIRE/PCF	Assistant Chief	Tier 2/3	Oct 24 2019 07:30:51 PM*
Placer County	CALFIRE/PCF	Battalion Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Placer County	CALFIRE/PCF	Battalion Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Placer County	CALFIRE/PCF	Battalion Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Placer County	CALFIRE/PCF	Battalion Chief	Tier 2/3	Oct 24 2019 07:30:51 PM*
Placer County	CALFIRE/PCF	Battalion Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Placer County	CALFIRE/ECC	Battalion Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Placer County	IT	CIO	Tier 2/3	Oct 24 2019 07:30:57 PM*
Placer County	IT	IT Manager	Tier 2/3	Oct 24 2019 07:30:51 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Placer County	IT	IT Manager	Tier 2/3	Oct 24 2019 07:30:57 PM*
Placer County	IT	IT Supervisor	Tier 2/3	Oct 24 2019 07:30:58 PM*
Placer County	IT	IT Supervisor	Tier 2/3	Oct 24 2019 07:30:57 PM*
Placer County	IT	Main Telecom Number	Tier 2/3	Oct 24 2019 07:30:59 PM*
Placer County	PH	Program Manager	Tier 2/3	Oct 24 2019 07:30:53 PM*
Placer County	PH	Health Officer	Tier 2/3	Oct 24 2019 07:30:58 PM*
Placer County	FAC	Deputy Director	Tier 2/3	Oct 24 2019 07:30:51 PM*
Placer County	FAC	Building Maintenance Superintendent	Tier 2/3	Oct 24 2019 07:30:57 PM*
Placer County	FAC	Placer Facilities Mgt Emergency Line	Tier 2/3	Oct 24 2019 07:30:59 PM*
Placer County	DPW	Assistant Director	Tier 2/3	Oct 24 2019 07:30:58 PM*
Placer County	DPW	Roads Manager	Tier 2/3	Oct 24 2019 07:30:58 PM*
Placer County	DPW	Environmental. Utilities Manager	Tier 2/3	Oct 24 2019 07:30:53 PM*
Placer County	DPW	Deputy Director	Tier 2/3	Oct 24 2019 07:30:57 PM*
Placer County	PIO	Director	Tier 2/3	Oct 24 2019 07:30:57 PM*
Placer County	PIO	Deputy Director	Tier 2/3	Oct 24 2019 07:30:57 PM*
Placer County	CAL FIRE	Deputy Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*
Placer County	CAL FIRE	Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
Placer County	CAL FIRE	Emergency Command Center (24-hour)	Tier 2/3	Oct 24 2019 07:30:50 PM*
Placer County	County Administration	Marketing and Government Affairs Manager	Tier 2/3	Oct 24 2019 07:31:50 PM*
Placer County	United Auburn Indian Community	Councilmember	Tier 2/3	Oct 24 2019 07:31:58 PM*
Placerville	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Placerville	Fire Department	Station 19 (24-hour)	Tier 2/3	Oct 24 2019 07:34:59 PM*
Placerville	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:32:34 PM*
Placerville	Office of Emergency Services	OES Director	Tier 2/3	Oct 24 2019 07:32:08 PM*
Placerville	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Pleasant Hill	City Administration	City Manager	Tier 2/3	Oct 26 2019 09:507:01 AM*
Pleasant Hill	Police Department	Chiefs Secretary	Tier 2/3	Oct 24 2019 01:07:00 PM
Pleasanton	Police Department	Dispatch Supervisor	Tier 2/3	Oct 24 2019 02:20:00 PM
Pleasanton	Fire Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:30:51 PM*
Pleasanton	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:52 PM*
Pleasanton	City Administration	Director of Maintenance & Operations	Tier 2/3	Oct 24 2019 07:30:54 PM*
Pleasanton	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:52 PM*
Pleasanton	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:31:25 PM*
Pleasanton	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:32:32 PM*
Pleasanton	City Administration	City Manager (24-hour)	Tier 2/3	Oct 24 2019 07:31:08 PM*
Pleasanton	City Administration	Assistant City Manager (24-hour)	Tier 2/3	Oct 24 2019 07:31:07 PM*
Pleasanton	City Administration	Assistant to the City Manager (24-hour)	Tier 2/3	Oct 24 2019 07:31:07 PM*
Pleasanton	City Administration	Public Information Officer (24-hour)	Tier 2/3	Oct 24 2019 07:31:06 PM*
Pleasanton	City Administration	Director of Operations and Water Utilities (24-hour)	Tier 2/3	Oct 24 2019 07:31:03 PM*
Pleasanton	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:51 PM*
Pleasanton	City Administration	Emergency Preparedness Manager (24-hour)	Tier 2/3	Oct 24 2019 07:30:51 PM*
Pleasanton	City Administration	Director of Engineering (24-hour)	Tier 2/3	Oct 24 2019 07:30:56 PM*
Pleasanton	City Administration	City Traffic Engineer (24-hour)	Tier 2/3	Oct 24 2019 07:30:59 PM*
Pleasanton	City Administration	Director of Library and Recreation (24-hour)	Tier 2/3	Oct 24 2019 07:30:56 PM*
Pleasanton	City Administration	Director of Information Technologies (24-hour)	Tier 2/3	Oct 24 2019 07:31:34 PM*
Pleasanton	City Administration	Director of Economic Development (24-hour)	Tier 2/3	Oct 24 2019 07:31:30 PM*
Plumas County	Greenville Rancheria	Chairman	Tier 2/3	Oct 25 2019 04:00:00 PM
Plumas County	Greenville Rancheria	Vice Chairperson	Tier 2/3	Oct 25 2019 04:00:00 PM

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Plumas County	OES Director	Deputy Director (24-hour)	Tier 2/3	Oct 24 2019 07:30:50 PM*
Plumas County	OES	Special Ops Sgt. (24-hour)	Tier 2/3	Oct 24 2019 07:30:53 PM*
Plumas County	Plumas Public Health	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Plumas County	County Administration	Public Works Director	Tier 2/3	Oct 24 2019 07:30:48 PM*
Plumas County	Sheriff's Office	Dispatch	Tier 2/3	Oct 24 2019 07:30:50 PM*
Plumas County	Fire Department	USFS PNF Dispatch (24-hour)	Tier 2/3	Oct 24 2019 07:30:47 PM*
Plumas County	County Administration	CAO; Designated POC	Tier 2/3	Oct 24 2019 07:30:47 PM*
Plumas County	Sheriff	OES Director (24-hour)	Tier 2/3	Oct 24 2019 07:30:51 PM*
Plumas County	OES	Main Office	Tier 2/3	Oct 24 2019 07:30:49 PM*
Plumas County	Public Health	MHOAC (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Plumas County	Social Services	Director (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Plumas County	Greenville Rancheria	Chairman	Tier 2/3	Oct 24 2019 10:35:51 PM*
Plumas County	Greenville Rancheria	Vice Chairperson	Tier 2/3	Oct 24 2019 07:31:30 PM*
Plumas County	Grindstone Rancheria	Chairman	Tier 2/3	Oct 24 2019 07:30:49 PM*
Plymouth	City Administration	City Manager (24-hour), Designated POC	Tier 2/3	Oct 25 2019 05:05:57 PM*
Plymouth	Police Department	Police Chief	Tier 2/3	Oct 25 2019 05:05:53 PM*
Point Arena	City Administration	Deputy City Clerk; Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Point Arena	City Administration	City Manager (24-hour)	Tier 2/3	Oct 24 2019 07:30:59 PM*
Point Arena	Redwood Coast Fire	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Point Arena	City Administration	Deputy City Clerk (24-hour)	Tier 2/3	Oct 24 2019 07:30:58 PM*
Point Arena	City Administration	Mayor (24-hour)	Tier 2/3	Oct 24 2019 07:30:47 PM*
Portola Valley	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:32:13 PM*
Portola Valley	City Administration	Public Works Director; Designated POC	Tier 2/3	Oct 24 2019 07:30:50 PM*
Portola Valley	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
Portola Valley	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:49 PM*
Portola Valley	City Administration	Town Manager	Tier 2/3	Oct 24 2019 07:30:49 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Red Bluff	Fire Department	Fire Chief	Zone 1	Oct 24 2019 07:31:48 PM*
Red Bluff	City Administration	City Administrator; Designated POC	Zone 1	Oct 24 2019 07:30:55 PM*
Redding	Redding Police Department	Police Captain	Tier 2/3	Oct 24 2019 07:30:52 PM*
Redding	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:52 PM*
Redding	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:50 PM*
Redding	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Redding	Redding Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Redwood City	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 10:35:51 PM*
Redwood City	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:48 PM*
Redwood City	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
Redwood City	Fire Department	Deputy Fire Chief; Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Redwood City	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:48 PM*
Richmond	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:31:20 PM*
Richmond	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:51 PM*
Richmond	OES	OES Director (24-hour)	Tier 2/3	Oct 24 2019 07:30:51 PM*
Richmond	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:48 PM*
Richmond	Fire Department	Fire Chief (24-hour); Designated POC	Tier 2/3	Oct 24 2019 07:30:52 PM*
Richmond	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:49 PM*
Richmond	Combined Fire-Police	Dispatcher	Tier 2/3	Oct 24 2019 01:20:00 PM
Rio Dell	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*
Rio Dell	Police Department	Dispatch (24-hour)	Tier 2/3	Oct 24 2019 07:31:27 PM*
Rio Dell	Fire Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:32:20 PM*
Riverbank	West Stanislaus Fire District	Fire Chief (24-hour)	Tier 2/3	Oct 26 2019 10:00:38 AM*
Riverbank	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 26 2019 10:01:09 AM*
Riverbank	City Administration	City Manager (24-hour)	Tier 2/3	Oct 26 2019 09:56:07 AM*
Riverbank	Fire Department	Fire Chief	Tier 2/3	Oct 26 2019 10:04:13 AM*
Riverbank	City Administration	Public Works Director; Designated POC	Tier 2/3	Oct 26 2019 10:00:58 AM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Rocklin	City Administration	City Manager; Designated POC	Tier 2/3	Oct 26 2019 10:00:10 AM*
Rohnert Park	City Administration	Deputy Chief	Tier 2/3	Oct 24 2019 07:31:07 PM*
Rohnert Park	City Administration	Deputy Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Rohnert Park	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:31:12 PM*
Rohnert Park	Police Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:32:20 PM*
Rohnert Park	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:31:48 PM*
Rohnert Park	City Administration	Asst City Manager	Tier 2/3	Oct 24 2019 07:31:46 PM*
Roseville	City Administration	City Manager; Designated POC (24-hour)	Tier 2/3	Oct 26 2019 10:00:08 AM*
Roseville	Police Department	Emergency (24-hour)	Tier 2/3	Oct 26 2019 09:57:44 AM
Roseville	Fire Department	General (24-hour)	Tier 2/3	Oct 26 2019 09:56:25 AM
Ross	Fire Department	General (24-hour)	Tier 2/3	Oct 24 2019 10:35:47 PM*
Ross	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:31:00 PM*
Ross	City Administration	Town Manager (24-hour)	Tier 2/3	Oct 24 2019 07:30:54 PM*
Ross	City Administration	Town Clerk	Tier 2/3	Oct 24 2019 07:30:54 PM*
Ross	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:48 PM*
Ross	Public Works	PW Director	Tier 2/3	Oct 24 2019 07:30:59 PM*
Saint Helena	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:53 PM*
Saint Helena	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:32:28 PM*
Saint Helena	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:59 PM*
Saint Helena	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:53 PM*
Salinas	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 25 2019 05:06:51 PM*
Salinas	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 25 2019 05:07:32 PM*
Salinas	City Administration	Councilmember	Tier 2/3	Oct 25 2019 05:05:51 PM*
Salinas	Fire Department	Fire Chief	Tier 2/3	Oct 25 2019 05:05:51 PM*
Salinas	City Administration	City Manager	Tier 2/3	Oct 25 2019 05:06:09 PM*
Salinas	City Administration	Councilmember	Tier 2/3	Oct 25 2019 05:06:21 PM*
Salinas	City Administration	Councilmember	Tier 2/3	Oct 25 2019 05:07:58 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Salinas	City Administration	Councilmember	Tier 2/3	Oct 25 2019 05:06:20 PM*
Salinas	Police Department	Police Chief	Tier 2/3	Oct 25 2019 05:06:10 PM*
Salinas	City Administration	Mayor	Tier 2/3	Oct 25 2019 05:06:19 PM*
Salinas	City Administration	Councilmember	Tier 2/3	Oct 25 2019 05:06:18 PM*
Salinas	City Administration	Councilmember	Tier 2/3	Oct 25 2019 05:06:01 PM*
San Anselmo	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:53 PM*
San Anselmo	City Administration	Town Administration	Tier 2/3	Oct 24 2019 07:30:53 PM*
San Anselmo	Fire Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:32:27 PM*
San Benito County	Indian Canyon Mutsun Band of Costanoan	Chairperson	Tier 2/3	Oct 25 2019 02:08:00 PM
San Benito County	Fire Department	Captain	Tier 2/3	Oct 24 2019 12:43:00 PM
San Benito County	Fire Department	Division Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*
San Benito County	City Administration	Supervisor	Tier 2/3	Oct 24 2019 07:30:50 PM*
San Benito County	City Administration	Supervisor	Tier 2/3	Oct 24 2019 07:30:48 PM*
San Benito County	County Administration	County Administrative Officer	Tier 2/3	Oct 24 2019 07:30:49 PM*
San Benito County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 10:35:47 PM*
San Benito County	Office of Emergency Services	Interim OES Director	Tier 2/3	Oct 24 2019 07:30:48 PM*
San Benito County	OES	General (24-hour)	Tier 2/3	Oct 24 2019 07:31:57 PM*
San Benito County	Sheriff's Office	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:01 PM*
San Bruno	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
San Bruno	Police Department	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
San Bruno	Fire Department	Fire Chief, Fire Marshal (24-hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*
San Carlos	Police Department	Sheriff's Office	Tier 2/3	Oct 24 2019 07:32:32 PM*
San Carlos	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:32:20 PM*
San Carlos	City Administration	Public Works Director; Designated POC	Tier 2/3	Oct 24 2019 07:30:54 PM*
San Carlos	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:31:00 PM*
San Carlos	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
San Francisco, South	City Administration	Communications Director; Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
San Francisco, South	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
San Francisco, South	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:49 PM*
San Francisco, South	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:48 PM*
San Joaquin County	Police Department	14848	N/A	Oct 25 2019 11:56:00 AM
San Joaquin County	Fire Department	com sup	N/A	Oct 25 2019 11:58:00 AM
San Joaquin County	County Administration	Chair of the Board	N/A	Oct 25 2019 12:36:13 PM*
San Joaquin County	Office of Emergency Services	OES Director (24-hour), Designated POC	N/A	Oct 25 2019 12:36:13 PM*
San Joaquin County	Sheriff's Department	Sheriff	N/A	Oct 25 2019 12:36:13 PM*
San Joaquin County	County Administration	County Administrator	N/A	Oct 25 2019 12:36:13 PM*
San Jose	Police Department	Dispatcher	Tier 2/3	Oct 24 2019 12:58:00 PM
San Jose	Police Department		Tier 2/3	Oct 24 2019 01:11:00 PM
San Jose	Fire Department	Senior PSD	Tier 2/3	Oct 24 2019 01:20:00 PM
San Jose	OES	OES Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:59 PM*
San Jose	OES	Emergency Services Specialist	Tier 2/3	Oct 24 2019 07:30:51 PM*
San Jose	Police Department	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
San Jose	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 24 2019 10:35:51 PM*
San Jose	City Administration	Public Works Director (24-hour)	Tier 2/3	Oct 24 2019 07:31:36 PM*
San Jose	OEM	OEM Deputy Director (24-hour)	Tier 2/3	Oct 24 2019 07:31:33 PM*
San Juan Bautista	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
San Juan Bautista	City Administration	Councilmember	Tier 2/3	Oct 24 2019 07:30:49 PM*
San Juan Bautista	City Administration	Councilmember	Tier 2/3	Oct 24 2019 07:30:48 PM*
San Juan Bautista	City Administration	City Manager	Tier 2/3	Oct 24 2019 10:35:47 PM*
San Juan Bautista	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:31:01 PM*
San Juan Bautista	City Administration	Councilmember	Tier 2/3	Oct 24 2019 07:30:47 PM*
San Juan Bautista	Sheriff's Office	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 10:35:47 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
San Juan Bautista	Fire Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:31:54 PM*
San Leandro	Police Department	Supervisor	Tier 2/3	Oct 24 2019 02:08:00 PM
San Leandro	City Administration	City Hall	Tier 2/3	Oct 24 2019 07:32:37 PM*
San Leandro	Police Department	Non-Emergency	Tier 2/3	Oct 24 2019 07:32:44 PM*
San Leandro	City Administration	City Manager (24-hour)	Tier 2/3	Oct 24 2019 07:32:24 PM*
San Mateo (City of)	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:50 PM*
San Mateo (City of)	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:49 PM*
San Mateo (City of)	Office of Emergency Services	Assistant II	Tier 2/3	Oct 24 2019 07:30:49 PM*
San Mateo County	County Administration	District Coordinator	Tier 2/3	Oct 24 2019 07:31:00 PM*
San Mateo County	Office of Emergency Services	Emergency Coordinator	Tier 2/3	Oct 24 2019 07:32:32 PM*
San Mateo County	County Administration	President of the Board	Tier 2/3	Oct 24 2019 07:32:33 PM*
San Mateo County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 24 2019 07:30:49 PM*
San Mateo County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 24 2019 07:30:48 PM*
San Mateo County	County Administration	District Coordinator	Tier 2/3	Oct 24 2019 07:31:18 PM*
San Mateo County	Office of Emergency Services	OES Supervisor (24-hour); Designated POC	Tier 2/3	Oct 24 2019 07:32:58 PM*
San Mateo County	County Administration	District Coordinator	Tier 2/3	Oct 24 2019 07:32:45 PM*
San Mateo County	BART	Train Ops (24-hour)	Tier 2/3	Oct 24 2019 10:35:51 PM*
San Mateo County	County Administration	Director of Customer Care	Tier 2/3	Oct 24 2019 07:31:35 PM*
San Mateo County	County Administration	Key Accounts Executive	Tier 2/3	Oct 24 2019 07:31:52 PM*
San Pablo	Police Department	Police Chief	Tier 2/3	Oct 26 2019 10:00:36 AM*
San Pablo	Police Department	Police Lieutenant (24-hour); Designated POC	Tier 2/3	Oct 26 2019 10:02:07 AM*
San Pablo	City Administration	Mayor	Tier 2/3	Oct 26 2019 10:00:14 AM*
San Pablo	Fire Department	General	Tier 2/3	Oct 26 2019 09:56:40 AM
San Pablo	Police Department	Police Captain	Tier 2/3	Oct 26 2019 10:00:02 AM*
San Rafael	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:49 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
San Rafael	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
San Rafael	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:49 PM*
San Rafael	City of San Rafael	Vegetation management Inspector Fire Prevention	Tier 2/3	Oct 24 2019 07:32:33 PM*
San Rafael	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
San Rafael	Public Works Department	DPW Director	Tier 2/3	Oct 24 2019 07:30:51 PM*
San Rafael	Community Services Department	CSD Director	Tier 2/3	Oct 24 2019 07:30:51 PM*
San Rafael	Community Development Department	Director Building	Tier 2/3	Oct 24 2019 07:30:50 PM*
San Rafael	OES	Emergency Manager	Tier 2/3	Oct 24 2019 07:30:51 PM*
San Rafael	Digital Services	Director Messaging	Tier 2/3	Oct 24 2019 07:30:50 PM*
San Rafael	Sanitation Dept	Director	Tier 2/3	Oct 24 2019 07:30:50 PM*
San Ramon	Police Department	Captain	Tier 2/3	Oct 24 2019 07:30:50 PM*
San Ramon	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:50 PM*
San Ramon	City Administration	Fire Chief	Tier 2/3	Oct 24 2019 07:30:47 PM*
San Ramon	Fire Department	Deputy Fire Chief	Tier 2/3	Oct 24 2019 07:30:58 PM*
San Ramon	City Administration	Engineering Specialist	Tier 2/3	Oct 24 2019 07:33:32 PM*
San Ramon	Fire Department	Deputy Fire Chief	Tier 2/3	Oct 24 2019 07:30:54 PM*
San Ramon	City Administration	Emergency Preparedness (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
San Ramon	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:53 PM*
San Ramon	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:58 PM*
San Ramon	Combined Fire-Police	Supervisor	Tier 2/3	Oct 24 2019 01:14:00 PM
Sanger	City Administration	City Manager	Tier 2/3	Oct 26 2019 07:24:11 PM*
Sanger	City Administration	Mayor	Tier 2/3	Oct 26 2019 07:23:30 PM*
Sanger	City Administration	Police Chief	Tier 2/3	Oct 26 2019 07:23:24 PM*
Sanger	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 26 2019 07:23:48 PM*
Sanger	Police Department	Emergency (24-hour)	Tier 2/3	Oct 26 2019 08:03:51 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Sanger	Fire Department	Fire Chief, Designated POC	Tier 2/3	Oct 26 2019 07:24:10 PM*
Santa Clara (City of)	Police Department	dis sup	Tier 2/3	Oct 24 2019 12:50:00 PM
Santa Clara County	Muwekma Ohlone Indian Tribe	Vice Chairwoman	Tier 2/3	Oct 25 2019 02:27:00 PM
Santa Clara County	Fire Department	captain	Tier 2/3	Oct 24 2019 01:45:00 PM
Santa Clara County	BART	Main Line	Tier 2/3	Oct 24 2019 10:35:51 PM*
Santa Clara County	City Utilities	UTL Director (24-hour)	Tier 2/3	Oct 24 2019 07:30:50 PM*
Santa Clara County	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:31:09 PM*
Santa Clara County	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:31:09 PM*
Santa Clara County	Office of Emergency Services	OES Director; Designated POC	Tier 2/3	Oct 24 2019 07:31:24 PM*
Santa Clara County	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:31:34 PM*
Santa Clara County	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Santa Clara County	City Manager's Office	Deputy City Manager (24-hour)	Tier 2/3	Oct 24 2019 07:31:17 PM*
Santa Clara County	City Manager's Office	Deputy City Manager (24-hour)	Tier 2/3	Oct 24 2019 07:31:23 PM*
Santa Clara County	City Manager's Office	Chief of Staff (24-hour)	Tier 2/3	Oct 24 2019 07:31:33 PM*
Santa Clara County	City Manager's Office	Communications Officer (24-hour)	Tier 2/3	Oct 24 2019 07:30:55 PM*
Santa Clara County	Community Clean Energy	Director Clean Energy (24-hour)	Tier 2/3	Oct 24 2019 07:31:23 PM*
Santa Clara County	Public Works Department	Public Works Director (24-hour)	Tier 2/3	Oct 24 2019 07:31:22 PM*
Santa Clara County	Public Works Department	Public Works Deputy Director (24-hour)	Tier 2/3	Oct 24 2019 10:35:51 PM*
Santa Clara County	OEM	Duty Officer (24-hour)	Tier 2/3	Oct 24 2019 07:31:53 PM*
Santa Clara County	Sheriff's Office	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:54 PM*
Santa Clara County	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:55 PM*
Santa Clara County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 07:30:55 PM*
Santa Clara County	Office of Emergency Management	OEM Director	Tier 2/3	Oct 24 2019 07:31:21 PM*
Santa Clara County	Office of Emergency Management	OEM	Tier 2/3	Oct 24 2019 07:31:59 PM*
Santa Clara County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 24 2019 07:30:57 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Santa Clara County	County Communications 9-1-1 Dispatch	Watch Commander (24-hour)	Tier 2/3	Oct 24 2019 07:30:56 PM*
Santa Clara County	County Administration	County Executive Officer	Tier 2/3	Oct 24 2019 07:31:07 PM*
Santa Clara County	County Administration	Deputy CEO; Designated POC	Tier 2/3	Oct 24 2019 07:31:05 PM*
Santa Clara County	County Emergency Medical System	Director	Tier 2/3	Oct 24 2019 07:30:54 PM*
Santa Clara County	County Public Health Department	Public Health Officer	Tier 2/3	Oct 24 2019 07:30:53 PM*
Santa Clara County	County Administration	Account Services and Community Relations Director	Tier 2/3	Oct 24 2019 07:30:58 PM*
Santa Clara County	County Administration	Communications Manager	Tier 2/3	Oct 24 2019 07:31:40 PM*
Santa Cruz (City of)	Police Department	Dispatcher	Tier 2/3	Oct 24 2019 02:10:00 PM
Santa Cruz (City of)	Fire Department	General	Tier 2/3	Oct 24 2019 07:32:25 PM*
Santa Cruz (City of)	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:31:19 PM*
Santa Cruz (City of)	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:31:08 PM*
Santa Cruz (City of)	City of Santa Cruz	Lieutenant	Tier 2/3	Oct 24 2019 07:30:49 PM*
Santa Cruz (City of)	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:54 PM*
Santa Cruz (City of)	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:54 PM*
Santa Cruz (City of)	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:03 PM*
Santa Cruz County	Coastanoan Oholone Rumsen-Mutsen Tribe	General	Tier 2/3	Oct 25 2019 02:00:00 PM
Santa Cruz County	Police Department	Dispatcher	Tier 2/3	Oct 24 2019 02:35:00 PM
Santa Cruz County	Fire Department	Captain	Tier 2/3	Oct 24 2019 02:15:00 PM
Santa Cruz County	Sheriff's Office	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:10 PM*
Santa Cruz County	Fire Department	General	Tier 2/3	Oct 24 2019 07:36:59 PM*
Santa Cruz County	Sheriff's Department	Sheriff	Tier 2/3	Oct 24 2019 07:30:49 PM*
Santa Cruz County	OES	Main Office	Tier 2/3	Oct 24 2019 07:31:06 PM*
Santa Cruz County	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*
Santa Cruz County	OES	OES Director	Tier 2/3	Oct 24 2019 07:31:44 PM*
Santa Cruz County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 07:30:50 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Santa Cruz County	County Administration	County Executive Officer	Tier 2/3	Oct 24 2019 07:30:50 PM*
Santa Cruz County	County Administration	Director of Communications and Energy Programs	Tier 2/3	Oct 24 2019 07:31:37 PM*
Santa Cruz County	County Administration	Financial Analyst I	Tier 2/3	Oct 24 2019 07:31:36 PM*
Santa Rosa	City Administration	Planning and Economic Development Director	Tier 2/3	Oct 24 2019 07:31:30 PM*
Santa Rosa	City Administration	Admin Sergeant	Tier 2/3	Oct 24 2019 07:31:29 PM*
Santa Rosa	City Administration	Lieutenant	Tier 2/3	Oct 24 2019 07:30:58 PM*
Santa Rosa	City Administration	Emergency Preparedness Coordinator (24-hour)	Tier 2/3	Oct 24 2019 07:31:22 PM*
Santa Rosa	City Administration	Deputy Fire Chief	Tier 2/3	Oct 24 2019 07:31:29 PM*
Santa Rosa	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:31:28 PM*
Santa Rosa	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:32:03 PM*
Santa Rosa	Fire Department	Fire	Tier 2/3	Oct 24 2019 07:31:09 PM*
Santa Rosa	Fire Department	Assistant Fire Marshal	Tier 2/3	Oct 24 2019 07:31:41 PM*
Santa Rosa	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:31:58 PM*
Santa Rosa	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:31:20 PM*
Santa Rosa	City Administration	Public Information Officer	Tier 2/3	Oct 24 2019 07:31:27 PM*
Santa Rosa	City Administration	Battalion Chief	Tier 2/3	Oct 24 2019 07:31:06 PM*
Santa Rosa	City Administration	Lieutenant	Tier 2/3	Oct 24 2019 07:31:11 PM*
Saratoga	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:31:33 PM*
Saratoga	City Administration	Public Works	Tier 2/3	Oct 24 2019 07:31:52 PM*
Saratoga	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:30:54 PM*
Saratoga	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:56 PM*
Saratoga	Sheriff's Office	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:30:55 PM*
Saratoga	City Administration	Deputy City Manager; Designated POC (24-hour)	Tier 2/3	Oct 24 2019 07:30:55 PM*
Saratoga	City Administration	Public Information Officer (24-hour)	Tier 2/3	Oct 24 2019 07:30:54 PM*
Sausalito	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:48 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Sausalito	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:48 PM*
Sausalito	Office of Emergency Services	OES Director	Tier 2/3	Oct 24 2019 07:30:47 PM*
Sausalito	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:31:00 PM*
Sausalito	Fire Protection District	Fire Chief	Tier 2/3	Oct 24 2019 07:31:15 PM*
Scotts Valley	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:49 PM*
Scotts Valley	Fire Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:32:34 PM*
Scotts Valley	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:31:02 PM*
Scotts Valley	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*
Scotts Valley	Police Department	Dispatcher	Tier 2/3	Oct 24 2019 02:45:00 PM
Sebastopol	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:32:09 PM*
Sebastopol	City Administration	Assistant City Manager/Clerk	Tier 2/3	Oct 24 2019 07:32:04 PM*
Sebastopol	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:31:00 PM*
Sebastopol	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:31:04 PM*
Sebastopol	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:59 PM*
Sebastopol	Public Works Department	Non-Emergency	Tier 2/3	Oct 24 2019 10:35:51 PM*
Shasta County	Combined Fire-Police	Dispatcher	Tier 2/3	Oct 24 2019 01:52:00 PM
Shasta County	Fire Department	Captain	Tier 2/3	Oct 24 2019 01:55:00 PM
Shasta County	Fire Department	Dispatcher	Tier 2/3	Oct 24 2019 02:00:00 PM
Shasta County	Office of Assemblyman	District Director	Tier 2/3	Oct 24 2019 07:35:19 PM*
Shasta County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 07:32:32 PM*
Shasta County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 24 2019 07:30:48 PM*
Shasta County	Office of Emergency Services	OES Director	Tier 2/3	Oct 24 2019 07:30:48 PM*
Shasta County	Office of Emergency Services	OES	Tier 2/3	Oct 24 2019 07:30:47 PM*
Shasta County	Sheriff's Department	Sheriff	Tier 2/3	Oct 24 2019 07:32:30 PM*
Shasta County	American Medical Response	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Shasta County	Burney Fire	Fire Chief	Tier 2/3	Oct 24 2019 07:30:47 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Shasta County	Cal Fire	ECC	Tier 2/3	Oct 24 2019 01:55:00 PM*
Shasta County	SHASCOM	General	Tier 2/3	Oct 24 2019 07:30:50 PM*
Shasta County	Shasta Co. HHSA	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Shasta County	County Administration	CEO; Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Shasta County	Shasta County Public Health	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Shasta County	Shasta County Public Health	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Shasta County	Shasta County Public Health	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Shasta County	Shasta County Public Health	General	Tier 2/3	Oct 24 2019 07:30:47 PM*
Shasta County	Shasta County Public Works	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Shasta County	Sheriff's Office	Captain	Tier 2/3	Oct 24 2019 07:30:47 PM*
Shasta County	Sheriff's Office	Undersheriff	Tier 2/3	Oct 24 2019 07:30:47 PM*
Shasta County	Sheriff's Office	Sergeant	Tier 2/3	Oct 24 2019 07:30:48 PM*
Shasta County	SHASCOM	General	Tier 2/3	Oct 24 2019 07:30:49 PM*
Shasta County	PHI Air Medical	General	Tier 2/3	Oct 24 2019 07:31:07 PM*
Shasta County	Tsungwe Council	Chairman	Tier 2/3	Oct 25 2019 02:57:00 PM
Shasta County	Alturas Rancheria of Pit River	Chairperson	Tier 2/3	Oct 24 2019 08:11:19 PM*
Shasta County	Redding Rancheria	Safety Manager	Tier 2/3	Oct 24 2019 07:31:54 PM*
Shasta County	Redwood Valley Rancheria	Chairperson	Tier 2/3	Oct 24 2019 07:30:48 PM*
Shasta County	Tsungwe Council	Chairman	Tier 2/3	Oct 24 2019 07:30:49 PM*
Shasta County	Wintu Tribe of Northern California	Chairman	Tier 2/3	Oct 24 2019 07:31:20 PM*
Shasta County	Wuksachi Indian Tribe	Chairman	Tier 2/3	Oct 24 2019 07:31:18 PM*
Shasta County	Pit River Tribes	Chairperson	Tier 2/3	Oct 24 2019 10:35:51 PM*
Shasta County	Pit River Tribes	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Shasta Lake	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:51 PM*
Shasta Lake	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:48 PM*
Sierra County	OES	OES Coordinator; Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*
Sierra County	Fire Department	Emergency Fire Number (24-hour)	Tier 2/3	Oct 24 2019 07:31:17 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Sierra County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 07:31:15 PM*
Sierra County	OES	General	Tier 2/3	Oct 24 2019 07:32:14 PM*
Sierra County	Sheriff's Office	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:05 PM*
Sierra County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 07:30:49 PM*
Sierra County	Sheriff's Department	Sheriff (24-hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*
Siskiyou County	Karuk Tribe	Chairman	Tier 2/3	Oct 25 2019 04:00:00 PM
Siskiyou County	Karuk Tribe	Historic Preservation Officer	Tier 2/3	Oct 25 2019 04:00:00 PM
Siskiyou County	Pit River Tribes	Chairperson	Tier 2/3	Oct 25 2019 11:10:00 AM
Siskiyou County	Combined Fire-Police	Dispatcher	Tier 2/3	Oct 24 2019 08:19:00 PM
Siskiyou County	Fire Department	Dispatcher	Tier 2/3	Oct 24 2019 08:27:00 PM
Siskiyou County	Fire Department	Dispatcher	Tier 2/3	Oct 24 2019 08:27:00 PM
Siskiyou County	OES	General	Tier 2/3	Oct 24 2019 07:30:49 PM*
Siskiyou County	Fire Department	CAL FIRE (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Siskiyou County	County Administration	County Executive Officer; Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Siskiyou County	Kashia Band of Pomo Indians of the Stewarts Point Rancheria	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Solano County	Combined Fire-Police	Ryan	Tier 2/3	Oct 24 2019 01:14:00 PM
Solano County	OES	Emergency	Tier 2/3	Oct 24 2019 07:31:18 PM*
Solano County	County Administration	County Administrator	Tier 2/3	Oct 24 2019 07:30:49 PM*
Solano County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 24 2019 10:35:47 PM*
Solano County	County Board of Supervisors	Chair of the Board	Tier 2/3	Oct 24 2019 07:31:02 PM*
Solano County	Fire Area Coordinator	Fire Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Solano County	Sheriff's Department	Sheriff	Tier 2/3	Oct 24 2019 07:30:49 PM*
Solano County	OES	Dispatch (24-hour)	Tier 2/3	Oct 24 2019 12:16:00 PM*
Solano County	Sheriff's Office	Emergency (24-hour)	Tier 2/3	Oct 24 2019 12:16:00 PM*
Solano County	CHP Golden Gate Division Dispatch	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:32:19 PM*
Solano County	OEM	OES Manager	Tier 2/3	Oct 24 2019 07:31:18 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Solano County	City Administration	General	Tier 2/3	Oct 24 2019 07:32:43 PM*
Soledad	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 26 2019 09:56:12 AM
Soledad	Fire Department	General (24-hour)	Tier 2/3	Oct 26 2019 10:00:13 AM
Soledad	Fire Department	Cal Fire Battalion Chief (Soledad)	Tier 2/3	Oct 26 2019 09:509:36 AM
Soledad	City Administration	Councilmember	Tier 2/3	Oct 26 2019 10:00:06 AM*
Soledad	City Administration	Councilmember	Tier 2/3	Oct 26 2019 10:00:04 AM*
Soledad	City Administration	Mayor	Tier 2/3	Oct 26 2019 10:06:09 AM*
Soledad	City Administration	City Manager	Tier 2/3	Oct 26 2019 09:56:10 AM*
Soledad	Police Department	Police Chief	Tier 2/3	Oct 26 2019 09:56:55 AM*
Soledad	City Administration	Councilmember	Tier 2/3	Oct 26 2019 01:06:00 PM*
Soledad	City Administration	Councilmember	Tier 2/3	Oct 26 2019 09:56:04 AM*
Sonoma (City of)	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:31:13 PM*
Sonoma (City of)	City Administration	Public Works Director/City Engineer	Tier 2/3	Oct 24 2019 07:31:08 PM*
Sonoma (City of)	City Administration	Assistant City Manager	Tier 2/3	Oct 24 2019 07:30:59 PM*
Sonoma (City of)	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:54 PM*
Sonoma (City of)	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:31:42 PM*
Sonoma (City of)	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:58 PM*
Sonoma County	Dry Creek Rancheria Band of Pomo Indians	Chairman of the Board	Tier 2/3	Oct 25 2019 04:00:00 PM
Sonoma County	Federated Indians of Graton Rancheria	Vice Chairperson	Tier 2/3	Oct 25 2019 04:00:00 PM
Sonoma County	Kashia Band of Pomo Indians of the Stewarts Point Rancheria	General	Tier 2/3	Oct 25 2019 04:00:00 PM
Sonoma County	Kashia Band of Pomo Indians of the Stewarts Point Rancheria	General	Tier 2/3	Oct 25 2019 04:00:00 PM
Sonoma County	Lower Lake Rancheria	Chairman	Tier 2/3	Oct 25 2019 04:00:00 PM
Sonoma County	Lytton Rancheria	Chairwoman	Tier 2/3	Oct 25 2019 04:00:00 PM

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Sonoma County	Mishewal-Wappo of Alexander Valley	Chairperson	Tier 2/3	Oct 25 2019 02:25:00 PM
Sonoma County	Office of Emergency Services	Main Office	Tier 2/3	Oct 24 2019 07:30:49 PM*
Sonoma County	County Administration	County Executive Officer	Tier 2/3	Oct 24 2019 07:30:48 PM*
Sonoma County	County Administration	Community & Government Affairs Manager	Tier 2/3	Oct 24 2019 07:32:26 PM*
Sonoma County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 07:31:08 PM*
Sonoma County	Office of Emergency Services	Emergency Manager (24-hour)	Tier 2/3	Oct 24 2019 07:31:10 PM*
Sonoma County	Office of Emergency Services	Emergency Coordinator (24-hour)	Tier 2/3	Oct 24 2019 07:31:07 PM*
Sonoma County	Fire Department	Fire Marshall	Tier 2/3	Oct 24 2019 07:31:09 PM*
Sonoma County	County Administration	Communications & Engagement Coordinator	Tier 2/3	Oct 24 2019 07:31:07 PM*
Sonoma County	County Administration	Communications & Engagement Coordinator (24-hour)	Tier 2/3	Oct 24 2019 07:31:05 PM*
Sonoma County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 07:31:35 PM*
Sonoma County	Department of Emergency Management	Deputy Director (24-hour)	Tier 2/3	Oct 24 2019 07:31:44 PM*
Sonoma County	Sheriff's Dept	Sheriff's Liaison (24-hour)	Tier 2/3	Oct 24 2019 07:31:31 PM*
Sonoma County	Sheriff's Office	Sheriff Dispatch (24-hour)	Tier 2/3	Oct 24 2019 07:31:41 PM*
Sonoma County	REDCOM	EMS Dispatch (24-hour)	Tier 2/3	Oct 24 2019 07:31:21 PM*
Sonoma County	Department of Health Services	Public Health Officer (24-hour)	Tier 2/3	Oct 24 2019 07:32:58 PM*
Sonoma County	Department of Health Services	Costal Valleys EMS (24-hour)	Tier 2/3	Oct 24 2019 07:31:32 PM*
Sonoma County	Sonoma Water	General (24-hour)	Tier 2/3	Oct 24 2019 07:31:33 PM*
Sonoma County	Sonoma Water	General (24-hour)	Tier 2/3	Oct 24 2019 07:31:32 PM*
Sonoma County	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:31:30 PM*
Sonoma County	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:31:30 PM*
Sonoma County	Stewarts Point Rancheria (Kashaya Pomo)	Chairman	Tier 2/3	Oct 24 2019 07:30:48 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Sonoma County	Stewarts Point Rancheria (Kashaya Pomo)	Tribal Administrator	Tier 2/3	Oct 24 2019 10:35:51 PM*
Sonoma County	Stewarts Point Rancheria (Kashaya Pomo)	Housing Director	Tier 2/3	Oct 24 2019 10:35:51 PM
Sonoma County	Susanville Indian Rancheria	Chairwoman (24-hour)	Tier 2/3	Oct 24 2019 07:31:06 PM*
Sonoma County	Mishewal-Wappo of Alexander Valley	Chairperson	Tier 2/3	Oct 24 2019 07:30:48 PM*
Sonoma County	Federated Indians of Graton Rancheria	Grants Administrator (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Sonoma County	Federated Indians of Graton Rancheria	Tribal Preservation Officer (24-hour)	Tier 2/3	Oct 24 2019 07:31:48 PM*
Sonoma County	Federated Indians of Graton Rancheria	TANF Director (24-hour)	Tier 2/3	Oct 24 2019 07:31:48 PM*
Sonoma County	Cloverdale Rancheria	Chairperson	Tier 2/3	Oct 24 2019 07:32:31 PM*
Sonoma County	Cloverdale Rancheria	Tribal Treasurer (24-hour)	Tier 2/3	Oct 24 2019 07:31:12 PM*
Sonoma County	Cloverdale Rancheria	Tribal Secretary	Tier 2/3	Oct 24 2019 07:30:48 PM*
Sonoma County	Cloverdale Rancheria	General	Tier 2/3	Oct 24 2019 07:32:34 PM*
Sonoma County	Dry Creek Rancheria Band of Pomo Indians	Chairman of the Board (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Sonoma County	Dry Creek Rancheria Band of Pomo Indians	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Sonoma County	Dry Creek Rancheria Band of Pomo Indians	Security Director (24-hour)	Tier 2/3	Oct 24 2019 07:31:23 PM*
Sonoma County	Dry Creek Rancheria Band of Pomo Indians	CEO (24-hour)	Tier 2/3	Oct 24 2019 07:30:56 PM*
Sonoma County	Fort Independence Reservation	Chairperson	Tier 2/3	Oct 24 2019 07:31:48 PM*
Sonoma County	Kashia Band of Pomo Indians of the Stewarts Point Rancheria	General	Tier 2/3	Oct 24 2019 07:31:51 PM*
Sonoma County	Kashia Band of Pomo Indians of the Stewarts Point Rancheria	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Sonoma County	Lytton Rancheria	Chairwoman	Tier 2/3	Oct 24 2019 07:30:48 PM*
Sonora	Police Department	Dispatcher	Tier 2/3	Oct 24 2019 02:00:00 PM

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Sonora	City Administration	City Administrator	Tier 2/3	Oct 24 2019 07:31:30 PM*
Sonora	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:31:28 PM*
Sonora	Fire Department	Fire Chief; Designated POC	Tier 2/3	Oct 24 2019 07:31:29 PM*
Sonora	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:50 PM*
Stanislaus County	OES	Emergency (24-hour); Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*
Stanislaus County	Sheriff's Department	Sheriff	Tier 2/3	Oct 24 2019 07:30:47 PM*
Stanislaus County	Fire Department	County Fire Warden	Tier 2/3	Oct 24 2019 07:30:49 PM*
Stanislaus County	CAL FIRE	Local Cal Fire (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Stanislaus County	Mountain Valley EMS Agency	EMS Duty Officer (24-hour)	Tier 2/3	Oct 24 2019 07:32:20 PM*
Stanislaus County	Public Health Officer	Public Health Duty Officer (24-hour)	Tier 2/3	Oct 24 2019 07:31:22 PM*
Stockton	Fire Department	Battalion Chief (24-hour)	N/A	Oct 26 2019 10:04:06 AM*
Stockton	City Administration	Community Relations Officer	N/A	Oct 26 2019 10:00:00 AM*
Stockton	Police Department	General (24-hour)	N/A	Oct 26 2019 09:56:06 AM
Stockton	Police Department	supervisor	N/A	Oct 25 2019 11:58:00 AM
Stockton	Fire Department	com sup	N/A	Oct 25 2019 12:03:00 PM
Suisun	Combined Fire-Police	Elliot	Tier 2/3	Oct 24 2019 01:16:00 PM
Suisun City	Police Department	Non-Emergency	Tier 2/3	Oct 24 2019 07:32:34 PM*
Suisun City	Fire Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:44:07 PM*
Suisun City	City Administration	General	Tier 2/3	Oct 24 2019 07:31:21 PM*
Sunnyvale	Combined Fire-Police	Captain	Tier 2/3	Oct 24 2019 01:37:00 PM
Sutter Creek	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:48 PM*
Sutter Creek	City Administration	City Manager, Designated POC	Tier 2/3	Oct 24 2019 07:30:47 PM*
Sutter Creek	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:51 PM*
Sutter Creek	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
Tehama County	Fire Department	CAL FIRE (24-hour)	Zone 1	Oct 24 2019 07:31:08 PM*
Tehama County	Sheriff's Department	Communications Supervisor	Zone 1	Oct 24 2019 07:30:56 PM*
Tehama County	OES	Emergency (24-hour)	Zone 1	Oct 24 2019 07:33:00 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Tehama County	Sheriff's Office	Dispatch (24-hour)	Zone 1	Oct 24 2019 07:32:23 PM*
Tehama County	County Administration	CAO; Designated POC	Zone 1	Oct 24 2019 07:30:55 PM*
Tehama County	Sheriff's Office	Sheriff (24-hour)	Zone 1	Oct 24 2019 07:31:56 PM*
Tehama County	Paskenta Rancheria	Chairman	Zone 1	Oct 24 2019 10:35:51 PM*
Tiburon	City Administration	Police Chief	Tier 2/3	Oct 24 2019 07:31:57 PM*
Tiburon	City Administration	Fire Chief	Tier 2/3	Oct 24 2019 07:31:14 PM*
Tiburon	City Administration	Town Administration	Tier 2/3	Oct 24 2019 07:31:21 PM*
Tiburon	Police Department	Dispatch (24-hour)	Tier 2/3	Oct 24 2019 07:31:01 PM*
Tiburon	Fire Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:31:00 PM*
Tracy	Police Department	1415	N/A	Oct 25 2019 11:59:00 AM
Trinidad	City Manager	General; Designated POC	Tier 2/3	Oct 24 2019 07:30:47 PM*
Trinidad	Sheriff's Office	Non-Emergency Dispatch (24-hour)	Tier 2/3	Oct 24 2019 07:35:00 PM*
Trinidad	Fire Department	General	Tier 2/3	Oct 24 2019 07:32:28 PM
Trinity County	Round Valley Reservation	Tribal President	Tier 2/3	Oct 25 2019 11:59:00 AM
Trinity County	Combined Fire-Police	Dispatcher	Tier 2/3	Oct 24 2019 01:50:00 PM
Trinity County	County Administration	CAO; Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*
Trinity County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 24 2019 07:31:26 PM*
Trinity County	Office of Emergency Services	OES Director (24-hour)	Tier 2/3	Oct 24 2019 07:31:56 PM*
Trinity County	Santa Rosa Rancheria	Chairperson	Tier 2/3	Oct 24 2019 07:30:50 PM*
Tuolumne County	Chicken Ranch Rancheria	Chairperson	Tier 2/3	Oct 25 2019 04:00:00 PM
Tuolumne County	Tuolumne Rancheria	Chairperson	Tier 2/3	Oct 25 2019 01:05:00 PM
Tuolumne County	Tuolumne Rancheria	Emergency Services	Tier 2/3	Oct 25 2019 01:14:00 PM
Tuolumne County	Police Department	Dispatcher	Tier 2/3	Oct 24 2019 01:54:00 PM
Tuolumne County	OES	County OES Coordinator; Designated POC	Tier 2/3	Oct 24 2019 07:31:33 PM*
Tuolumne County	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:32:55 PM*
Tuolumne County	Fire Department	Emergency Command Center (24-hour)	Tier 2/3	Oct 24 2019 07:31:32 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Tuolumne County	County Administration	Emergency Coordinator	Tier 2/3	Oct 24 2019 07:30:50 PM*
Tuolumne County	Sheriff's Department	Sheriff	Tier 2/3	Oct 24 2019 07:30:50 PM*
Tuolumne County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 24 2019 07:32:16 PM*
Tuolumne County	OES	Main Office	Tier 2/3	Oct 24 2019 07:31:32 PM*
Tuolumne County	Tuolumne Rancheria	Chairperson	Tier 2/3	Oct 24 2019 07:30:50 PM*
Tuolumne County	Tuolumne Rancheria	Vice Chairperson	Tier 2/3	Oct 24 2019 07:32:04 PM*
Tuolumne County	Tuolumne Rancheria	Housing Director	Tier 2/3	Oct 24 2019 07:30:49 PM*
Tuolumne County	Tuolumne Band of Me-Wuk Indians	Executive Director	Tier 2/3	Oct 24 2019 07:30:53 PM*
Tuolumne County	Tuolumne Band of Me-Wuk Indians	Tribal Emergency Manager	Tier 2/3	Oct 24 2019 07:30:52 PM*
Tuolumne County	Tuolumne Band of Me-Wuk Indians	Tribal Security Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Tuolumne County	Tuolumne Band of Me-Wuk Indians	Tribal Fire Chief	Tier 2/3	Oct 24 2019 07:31:21 PM*
Tuolumne County	Chicken Ranch Rancheria	Chairperson	Tier 2/3	Oct 24 2019 07:31:16 PM*
Tuolumne County	Chicken Ranch Rancheria	Chairperson	Tier 2/3	Oct 24 2019 07:31:16 PM*
Ukiah	City Administration	Electric Utility Director; Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*
Ukiah	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*
Ukiah	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:48 PM*
Ukiah	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:50 PM*
Ukiah	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*
Ukiah	City Administration	Community Service Director	Tier 2/3	Oct 24 2019 07:31:16 PM*
Union City	Police Department	PS Manager	Tier 2/3	Oct 24 2019 01:31:00 PM
Vacaville	Police Department	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:50 PM*
Vacaville	Fire Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:32:18 PM*
Vacaville	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:32:27 PM*
Vacaville	Combined Fire-Police	Dispatcher	Tier 2/3	Oct 24 2019 01:46:00 PM
Vallejo	Police Department	Non-Emergency	Tier 2/3	Oct 25 2019 05:07:33 PM*
Vallejo	Fire Department	General (24-hour)	Tier 2/3	Oct 25 2019 05:05:57 PM*
Vallejo	Combined Fire-Police	Dispatcher	Tier 2/3	Oct 24 2019 01:34:00 PM

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Walnut Creek	Police Department	Emergency (24-hour)	Tier 2/3	Oct 26 2019 09:56:40 AM
Walnut Creek	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:53 PM*
Walnut Creek	Police Department	Dispatcher	Tier 2/3	Oct 24 2019 12:13:00 PM
Watsonville	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:49 PM*
Watsonville	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:05 PM*
Watsonville	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:01 PM*
Watsonville	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:31:03 PM*
Watsonville	Fire Department	Administrative Analyst (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Watsonville	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:31:03 PM*
West Sacramento	City Administration	General	Tier 2/3	Oct 26 2019 09:59:59 AM
West Sacramento	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 26 2019 09:59:16 AM
West Sacramento	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 26 2019 09:59:02 AM*
Wheatland	Police Department	Dispatch (24-hour)	Tier 2/3	Oct 24 2019 07:31:01 PM*
Wheatland	Fire Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:31:08 PM*
Wheatland	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:31:09 PM*
Willits	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Willits	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:48 PM*
Willits	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:47 PM*
Willits	City Administration	Public Works Superintendent	Tier 2/3	Oct 24 2019 07:30:47 PM*
Willits	City Administration	Utilities Superintendent	Tier 2/3	Oct 24 2019 07:30:47 PM*
Willits	City Administration	Deputy City Manager	Tier 2/3	Oct 24 2019 07:30:47 PM*
Willits	City Administration	Assistant PIO	Tier 2/3	Oct 24 2019 07:30:48 PM*
Willits	Fire Department	Brooktrails Fire Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Willits	City Administration	Brooktrail Town Manager	Tier 2/3	Oct 24 2019 07:30:49 PM*
Willits	Fire Department	Little Lake Fire	Tier 2/3	Oct 24 2019 07:30:48 PM*
Willits	Fire Department	Little Lake Fire	Tier 2/3	Oct 24 2019 07:30:47 PM*
Willits	Emergency Services	Search and Rescue	Tier 2/3	Oct 24 2019 07:30:47 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Willows	Sheriff's Office	Non-Emergency (24-hour)	Zone 1	Oct 26 2019 09:57:03 AM
Willows	Fire Department	Non-Emergency	Zone 1	Oct 26 2019 09:59:36 AM
Willows	City Administration	City Manager; Designated POC)	Zone 1	Oct 26 2019 10:04:05 AM*
Windsor	City Administration	Analyst Manager	Tier 2/3	Oct 24 2019 07:31:42 PM*
Windsor	Fire Department	Battalion Chief	Tier 2/3	Oct 24 2019 07:32:36 PM*
Windsor	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:31:39 PM*
Windsor	Fire Department	Fire Prevention	Tier 2/3	Oct 24 2019 07:31:30 PM*
Windsor	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:33:15 PM*
Windsor	Fire Department	Deputy Fire Chief	Tier 2/3	Oct 24 2019 07:31:22 PM*
Windsor	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:31:01 PM*
Windsor	Public Works Department	Director & Town Engineer	Tier 2/3	Oct 24 2019 07:31:02 PM*
Windsor	Public Works Department	Deputy Director of Operations	Tier 2/3	Oct 24 2019 07:32:02 PM*
Winters	Fire Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:32:12 PM*
Winters	City Administration	City Manager (24-hour)	Tier 2/3	Oct 24 2019 07:30:50 PM*
Winters	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:31:49 PM*
Winters	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:31:22 PM*
Winters	City Administration	General	Tier 2/3	Oct 24 2019 07:32:09 PM*
Winters	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:32:35 PM*
Woodland	City Administration	General	Tier 2/3	Oct 26 2019 09:58:00 AM
Woodland	Fire Department	General	Tier 2/3	Oct 26 2019 10:00:06 AM*
Woodside	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
Woodside	City Administration	Town Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Woodside	Sheriff's Office	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:51 PM*
Woodside	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 10:35:47 PM*
Yolo County	Combined Fire-Police	Dispatch Super	Tier 2/3	Oct 24 2019 12:14:00 PM
Yolo County	OES	Dispatch (24-hour)	Tier 2/3	Oct 24 2019 07:32:16 PM*
Yolo County	Sheriff's Office	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:56 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Yolo County	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:33:39 PM*
Yolo County	County Administration	Director Customer Care and Marketing	Tier 2/3	Oct 24 2019 07:32:29 PM*
Yolo County	Yocha Dehe Wintun Nation	VP of Security (24-hour)	Tier 2/3	Oct 24 2019 07:30:55 PM*
Yolo County	Yocha Dehe Wintun Nation	Dispatch (24-hour)	Tier 2/3	Oct 24 2019 07:32:35 PM*
Yolo County	Yocha Dehe Wintun Nation	Battalion Chief (24-hour)	Tier 2/3	Oct 24 2019 07:31:08 PM*
Yountville	City Administration	Town Manager	Tier 2/3	Oct 24 2019 07:30:48 PM*
Yountville	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:47 PM*
Yountville	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 24 2019 07:30:48 PM*
Yountville	Fire Department	Non-Emergency	Tier 2/3	Oct 24 2019 07:31:07 PM*
Yountville	City Administration	Public Works Director (24-hour)	Tier 2/3	Oct 24 2019 07:30:47 PM*
Yountville	CAL FIRE	Yountville Battalion Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Yuba County	County Administration	County Executive Officer	Tier 2/3	Oct 24 2019 07:30:50 PM*
Yuba County	County Administration	Health Administrator	Tier 2/3	Oct 24 2019 07:31:48 PM*
Yuba County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 07:31:47 PM*
Yuba County	County Administration	Director	Tier 2/3	Oct 24 2019 07:31:47 PM*
Yuba County	Office of Emergency Services	Emergency Manager (24-hour); Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*
Yuba County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 24 2019 07:30:48 PM*
Yuba County	OES	General	Tier 2/3	Oct 24 2019 07:31:08 PM*

PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX F

SECTION 13 – COMMUNITY ASSISTANCE LOCATIONS

**Table 1-1. Community Resource Centers Provided by PG&E
Between October 26-November 1, 2019**

County	Location Type	Address	7 Day Attendance Total ⁶	Date/ Time Opened	Date / Time Closed
Alameda	UC Berkeley, Clark Kerr Southwest Parking Lot	1 Tanglewood Road Berkeley, CA	400	October 27 0800	October 30 1200
Alameda	Kmart Parking Lot	26231 Mission Blvd Hayward, CA	68	October 27 0800	October 30 1200
Alameda	Merritt College	12500 Campus Drive Oakland, CA	401	October 27 0800	October 30 1200
Alpine	Bear Valley Transportation Center	132 Bear Valley Rd Bear Valley, CA	100	October 27 0800	October 30 2000
Amador	St. Katharine Drexel Catholic Parish	11361 Prospect Drive Jackson, CA	1666	October 27 0800	October 30 2000
Amador	Mace Meadows Golf Course	26570 Fairway Drive Pioneer, CA	770	October 26 1400	October 30 2000
Butte	Costco Parking Lot	2100 Dr. Martin Luther King Jr. Parkway Chico, CA	122	October 26 1400	October 31 1200
Butte	Strip Mall	14144 Lakeridge Court Magalia, CA	940	October 26 1400	October 31 1200
Butte	Bird Street School	1421 Bird Street Oroville, CA	154	October 26 1400	October 31 1200
Calaveras	Utica Park	1075 Utica Lane Angels Camp, CA	1587	October 27 0800	October 30 2000
Calaveras	Meadowmont Shopping Center	2182 Highway 4 Arnold, CA	1151	October 27 0800	October 31 1400
Calaveras	Round Table Pizza	55 Highway 26 Valley Springs, CA	531	October 27 1300	October 30 2000
Calaveras	Veterans of Foreign Wars post 3322	202 Spink Rd West Point CA	635	October 27 0800	October 31 1400

⁶ Attendance is approximate and not including media

County	Location Type	Address	7 Day Attendance Total ⁶	Date/ Time Opened	Date / Time Closed
Contra Costa	Balfour-Guthrie Park	1701 Balfour Rd Brentwood, CA	15	October 27 0800	October 29 1100
Contra Costa	Saint Mary's College	1928 Saint Mary's Road Moraga, CA	1498	October 27 0800	October 30 1200
Contra Costa	Costco	4801 Central Avenue Richmond CA	200	October 27 0800	October 29 1100
Contra Costa	Tice Valley Community Center	2055 Tice Valley Boulevard Walnut Creek, CA	187	October 27 0800	October 29 1100
El Dorado	Buffalo Hill Center	6023 Front Street 37 Georgetown, CA	740	October 26 1400	November 1 0900
El Dorado	Former County Sheriff's Office	300 Fair Lane Placerville, CA	834	October 26 1400	November 1 0900
El Dorado	Knotty Pine Lanes	2667 Sanders Dr #1 Pollock Pines, CA	855	October 26 1400	November 1 0900
El Dorado	Pioneer Park	6740 Fairplay Rd Somerset, CA	62	October 30 0800	November 1 0900
Humboldt	Arcata Community Center (Indoor)	321 Doctor Martin Luther King Jr. Parkway Arcata, CA	440	October 27 0800	October 30 1200
Humboldt	Blue Lake Rancheria	428 Chartin Road Blue Lake, CA	380	October 27 0800	October 30 1200
Humboldt	Humboldt County Main Library	1313 3rd Street Eureka, CA	397	October 27 0800	October 30 1400
Humboldt	Firemen's Pavilion	9 Park Street Fortuna, CA	395	October 27 0800	October 30 1200
Humboldt	Neighborhood Facilities Building & Tribal Offices	11860 State Highway 96 Hoopa, CA	1187	October 27 0800	October 30 1200
Humboldt	Pierson Park	1705 Gwin Road	1150	October 27 0800	October 30

County	Location Type	Address	7 Day Attendance Total ⁶	Date/ Time Opened	Date / Time Closed
		McKinleyville, CA			1200
Humboldt/ Trinity	US Forest Service Big Rock Day Use Area	2383-2405 Trinity River Hwy Willow Creek, CA	120	October 27 0800	October 30 1200
Kern	Lebec Post Office	2132 Lebec Rd Lebec CA	300	October 30 0800	October 31 1700
Lake	Clearlake Senior Community Center (Indoor Location)	3245 Bowers Avenue Clearlake, CA	2894	October 27 0800	November 1 1030
Lake	Konocti Vista Casino	2755 Mission Rancheria Road Lakeport, CA	601	October 27 0800	October 31 1600
Lake	Twin Pine Casino & Hotel	22223 CA-29 Middletown, CA	1188	October 27 0800	November 1 1500
Lake	Upper Lake Unified School District	725 Old Lucerne Road Upper Lake, CA	1200	October 27 0800	October 31 1600
Madera	Chukchansi Gold Resort & Casino	711 Lucky Lane Coarsegold, CA	0	October 28 0800	October 29 2000
Marin	Marin City Health & Wellness Center	630 Drake Ave Sausalito, CA	1205	October 27 0800	October 30 2000
Marin	City Property	115 San Pablo Avenue Novato, CA	1202	October 27 0800	October 30 2000
Marin	Albert J. Boro Community Center	50 Canal Street San Rafael, CA	1108	October 27 0800	October 30 2000
Mendocino	Potter Valley Bible Church	10151 Main Street Potter Valley, CA	851	October 27 0800	October 31 2000
Mendocino	Empty Lot	1775 N. State Street Ukiah, CA	1280	October 27 0800	October 31 2000
Mendocino	Fort Bragg Recreation Center	300 S Lincoln St Fort Bragg, CA	2300	October 28 0800	November 1 0900

County	Location Type	Address	7 Day Attendance Total ⁶	Date/ Time Opened	Date / Time Closed
Monterey	Patriot Park (Indoor Location)	1351 Oak Avenue Greenfield, CA	1025	October 27 1300	October 29 2000
Napa	Napa County Fairgrounds	1435 North Oak Street Calistoga, CA	0	October 26 1400	October 26 2000 ⁷
Napa	Napa Valley Expo	575 Third Street Napa, CA	159	October 27 0800	October 31 1700
Napa	Saint Helena Catholic School	1255 Oak Ave Saint Helena, CA	355	October 26 1400	October 31 2000
Nevada	Sierra College – Grass Valley	250 Sierra College Drive, Grass Valley, CA	1575	October 26 1400	October 31 1400
Nevada	Elks Lodge	518 State Highway 4 Nevada City, CA	858	October 26 1400	October 31 1400
Nevada	Penn Valley Community Church	11739 Spenceville Road Penn Valley, CA	1166	October 26 1400	October 31 1400
Placer	Gold County Fairgrounds	209 Fairgate Road Auburn, CA	613	October 26 1400	October 31 1200
Placer	Canyon View Assembly Church	23221 Forest Hill Rd Forest Hill, CA	823	October 26 1400	October 31 1200
Placer	McBean Pavilion Parking Lot	75 McBean Park Drive Lincoln, CA	36	October 26 1400	October 31 1200
San Benito	Mission San Juan Batista	406 2nd Street San Juan Bautista, CA	23	October 27 0800	October 30 1400
San Mateo	La Honda Fire Brigade	8945 La Honda Rd La Honda, CA	358	October 27 0800	October 30 1200
San Mateo	Community Center (Indoor Location)	540 Crespi Drive Pacifica, CA	302	October 27 0800	October 30 1200
San Mateo	San Mateo Event Center (Indoor Location)	2495 South Delaware Gate 13 San Mateo, CA	25	October 27 0800	October 30 1200

⁷ Site did not re-open for on or after October 27 due to fire danger

County	Location Type	Address	7 Day Attendance Total ⁶	Date/ Time Opened	Date / Time Closed
San Mateo	City Library	620 Correas Street Half Moon Bay, CA	0	October 30 0800	October 30 1200
Santa Clara	East Valley Family YMCA	1975 S White Rd San Jose, CA	15	October 27 0800	October 30 1200
Santa Clara	Costco	7251 Camino Arroyo Gilroy CA	12	October 27 0800	October 30 1200
Santa Cruz	Twin Lakes Church	2701 Cabrillo College Drive Aptos, CA	486	October 27 0800	October 30 1200
Santa Cruz	Costco	220 Sylvania Avenue Santa Cruz, CA	82	October 27 0800	October 30 1200
Santa Cruz	Parking Lot	141 Vine Hill School Rd Scotts Valley, CA	229	October 27 0800	October 29 2000
Santa Cruz	Empty Lot	8500 CA-9 Ben Lomond CA	0	October 30 0800	October 31 1000
Shasta	Shasta Senior Center Parking Lot	2081 Frontier Trail Anderson, CA	466	October 27 0800	October 31 1600
Shasta	USFS District Office Parking Lot	14250 Holiday Road, Redding, CA	552	October 27 0800	October 31 1600
Sierra	Parking Lot	Highway 49 & Nevada Street Downieville, CA	200	October 30 0800	October 31 2000
Solano	S&S Supply Solutions	2700 Maxwell Way Fairfield, CA	326	October 27 0800	October 31 1600
Solano	Lowe's	1751 E Monte Vista Ave. Vacaville, CA	231	October 27 0800	October 31 1600
Solano	Solano County Fairground	900 Fairgrounds Dr Vallejo, CA	1778	October 28 0800	October 31 1600
Sonoma	Cloverdale Citrus Fair	1 Citrus Fair Cloverdale, CA	2404	October 27 1030	November 1 1500

County	Location Type	Address	7 Day Attendance Total ⁶	Date/ Time Opened	Date / Time Closed
Sonoma	Santa Rosa Veterans Memorial Building	1351 Maple Avenue Santa Rosa, CA	276	October 28 1400	November 1 1500
Sonoma	Hanna Boys Center (Indoor)	17000 Arnold Drive Sonoma, CA	553	October 26 1400	November 1 1500
Tehama	Paved Parking Lot near Estil C Clark Park	103 East Fig Lane Corning, CA	4	October 27 0800	October 29 1300
Tehama	Empty Lot	100 Rio Street Red Bluff, CA	596	October 27 0800	October 31 1200
Tuolumne	Community Services District	E. Main St Groveland, CA	769	October 27 0800	October 30 2000
Tuolumne	Mother Lode Fairgrounds	220 Southgate Drive Sonora CA	305	October 27 0800	October 30 2000
Tuolumne	Twain Harte Community Services District	22912 Vantage Point Drive Twain Harte, CA	651	October 27 0800	October 30 2000
Yolo	PG&E Gas Safety Academy Parking Lot	1 PG&E Way Winters, CA	0	October 30 0800	October 31 1030
Yuba	Alcouffe Community Center (Indoor)	9185 Marysville Road Oregon House, CA	1044	October 26 1400	October 31 1400

Table 1-2: Backup power support for Kincade Fire evacuation shelters

	County	Site Type	Size deployed (kW)	Reason deployed
1	Lake	Kincade Fire Shelter	180	Emergency operations
2	Lake	Kincade Fire Shelter	70	Emergency operations
3	Marin	Kincade Fire Shelter	500	Emergency operations
4	Sonoma	Kincade Fire Shelter	425	Emergency operations
5	Sonoma	Kincade Fire Shelter	175	Emergency operations
Total: 5 shelters			1.3 MW	

Table 1-3: Backup power support for exceptional circumstances impacting public safety

#	County	Site Type	Size deployed (kW)	Reason deployed
1	Alameda	Military	90	Public safety
2	Alameda	Government EOC	1000	Emergency operations
3	Alameda	Water treatment/pumping facility	1500	Public health/safety
4	Alameda	Tunnel (major thoroughfare)	6000	Public safety, emergency operations*
5	Butte	Medical Center	1000	Public health
6	Calaveras	Fire Department	35	Emergency operations
7	Lake	Water treatment/pumping facility	70	Public health/safety

#	County	Site Type	Size deployed (kW)	Reason deployed
8	Lake	Water treatment/pumping facility	365	Public health/safety
9	Lake	Water treatment/pumping facility	35	Public health/safety
10	Lake	Water treatment/pumping facility	150	Public health/safety
11	Lake	Senior Living Facility	200	Public safety
12	Marin	Medical Center	1500	Public health
13	Marin	Medical Center	200	Public health
14	Marin	Medical Center	1500	Public health
15	Marin	Prison	Tech assist.	Public safety
16	Nevada	Medical Center	800	Public health
17	Nevada	County EOC and law enforcement	180	Emergency operations
18	Placer	Fuel Pumping Facility	9000	Public safety, emergency operations*
19	Placer	Water treatment/pumping facility (2 sites)	10500	Public health/safety
20	San Mateo	Tunnel (major thoroughfare)	4500	Public safety, emergency operations*

#	County	Site Type	Size deployed (kW)	Reason deployed
21	Santa Cruz	911 Dispatch Center	180	Public safety
22	Sierra	911 Dispatch Center	150	Public safety
23	Solano	Water treatment/pumping facility	2000	Public health/safety
24	Sonoma	Senior Living Facility	150	Public health/safety: Facility served as shelter/resource center for vulnerable group
25	Sonoma	Water treatment/pumping facility	45	Public health/safety
26	Sonoma	Water treatment/pumping facility	70	Public health/safety

Total: 26 sites

~41 MW

**Denotes cost covered by commercial arrangement w/customer*

PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX G

FIRE INDEX AREA MAP

High Fire Threat Districts and Fire Potential Index Areas

