

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Develop a
Successor to Existing Net Energy Metering Tariffs
Pursuant to Public Utilities Code Section 2827.1,
and to Address Other Issues Related to Net Energy
Metering.

Rulemaking 14-07-002
(Filed July 10, 2014)

And Related Matter.

Application 16-07-015
(Filed July 25, 2016)

**AMENDMENT TO THE JOINT SEMI-ANNUAL ADMINISTRATIVE EXPENSE
REPORT FOR SOLAR ON MULTIFAMILY AFFORDABLE HOUSING ON BEHALF
OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E), SOUTHERN CALIFORNIA
EDISON COMPANY (U 338-E), PACIFIC GAS AND ELECTRIC
COMPANY (U 39 E), PACIFICORP (U 901 E), AND LIBERTY UTILITIES (CALPECO
ELECTRIC) LLC (U 993 E)**

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March 10, 2021

Attorney for PacifiCorp

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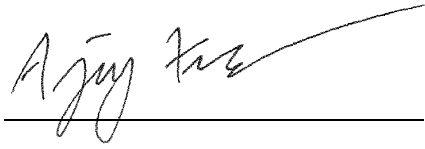
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Consistent with Rule 1.12, PacifiCorp files this Amendment which makes certain corrections to the documents comprising the fourth edition of the Joint Semi-annual Administrative Expense Report (SOMAH Report) for the Solar on Multifamily Affordable Housing (SOMAH) Program on behalf of PacifiCorp, Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), Southern California Edison Company (SCE) and Liberty Utilities (CalPeco Electric) LLC. PacifiCorp originally filed the fourth edition of the SOMAH Report on January 21, 2021 and was subsequently made aware of errors in the formulas in the SOMAH Report's spreadsheets, which flowed through to the narrative document. PacifiCorp has made the necessary corrections in the SOMAH Report appended hereto as Attachment A.

PacifiCorp confirms that SDG&E, PG&E, SCE and Liberty CalPeco Electric LLC have authorized PacifiCorp to file these corrections to the SOMAH Report on their behalf.

Dated: March 10, 2021

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Ajay Kumar", is written above a solid horizontal line.

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Attachment A

REVISED TEMPLATE

**Solar on Multifamily Affordable Housing (SOMAH)
Utility Semi-Annual Administrative Expense Report
January 21, 2021**

REFILED March 10, 2021

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Foreword

The Solar on Multifamily Affordable Housing Program Utility Semi-annual Administrative Expense Reports and Forecast

PacifiCorp submits this Semi-Annual Administrative Expense Report for the Solar on Multifamily Affordable Housing (SOMAH) Program (SOMAH or Program), in compliance with California Public Utilities Commission (CPUC or Commission) Decision (D.)19-03-015, which requires the California Investor Owned Utilities (IOUs)¹ to submit joint semi-annual administrative expense reports to the Rulemaking (R.)14-07-002 service list.

This fourth edition of the SOMAH Semi-Annual Administrative Expense Report (SOMAH Report) captures administrative expenses from July 1, 2020 through December 31, 2020 (Reporting Period). The SOMAH Report also provides details on the IOUs' projected administrative costs for the period January 1, 2021 through June 30, 2021.

Cumulative Total IOU Administrative Expenses

SOMAH Program Table 7 - Total IOU SOMAH Program Administration Expenses	
Cumulative totals for all 5 IOUs	
Through December 31, 2020	
Utility	Total SOMAH IOU Program Administration Expenses (to date)
San Diego Gas & Electric Company [1]	\$1,141,255
Pacific Gas and Electric Company [2]	\$978,306
Southern California Edison [3]	\$855,650
Liberty Utilities Company [4]	\$5,646
PacifiCorp Company [5]	\$75,091
All IOU Administrative Costs TOTAL (Sum of [1]-[5])	\$3,055,947

Previous Six Months of IOU Administrative Expenses (Each IOU)

This is the fourth SOMAH Semi-Annual Administrative Expense Report. The narrative section below incorporates activities which occurred from July 1, 2020 through December 31, 2020.

As of December 31, 2020, the IOU's recorded a combined total of \$3,055,947 in Administrative costs, as reflected in Table 7 above **Total IOU SOMAH Program Administration Expenses to Date**.

Regulatory Compliance [6]:

SDG&E – SDG&E charged \$16,544 to the SOMAH balancing account for the policy and compliance staff support during the Reporting Period. As is SDG&E's practice, policy/compliance staff are largely funded by individual programs and not through any other sources. Regulatory and policy activities directly related to SOMAH this period included, but were not limited to, the statewide calls on SOMAH, data request process review, and

¹ The Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), PacifiCorp, and Liberty Utilities (CalPeco Electric) LLC (Liberty CalPeco).

discussions related to changes in the incentive structure as well as providing the revised SOMAH inputs to the California Air Resource Board filing related to compliance reporting on how greenhouse gas funds are spent.

PG&E – PG&E recorded zero dollars to Regulatory Compliance in the Reporting Period. Any of PG&E’s regulatory compliance support work for the SOMAH Program not detailed under Program Management Support is under the general operation of the business and is not tracked separately or at the program level.

SCE – SCE recorded zero dollars to the metric Regulatory Compliance in the Reporting Period.

Liberty – Liberty Utilities (CalPeco Electric) LLC (“Liberty”) recorded \$637 in expenses related to regulatory compliance for the Program in the Reporting Period.

PacifiCorp – PacifiCorp reported \$632 worth of regulatory compliance in the Reporting Period, reflecting six (6) hours of internal labor.

Program Management Support:

SDG&E – \$27,093 was charged to the Program’s balancing account for the staff costs. SDG&E books a percentage of discreet full-time employee time for staff who work on the Program.

Administrative activities include:

- Coordination between statewide program stakeholders (PA, IOUs, ED) on SOMAH program activity and proposed changes.
- Refining processes for data requests and executing data requests.
- Processing and tracking administrative costs, incentives, and budget.
- Management oversight of SOMAH activities.
- Coordination with internal resources such as interconnection staff, and ERRA forecast witnesses for regulatory inquiries.
- Labor to support internal processes and coordination between multiple SDG&E departments for invoicing, incentive payments, accounting/monthly expenditures.

PG&E – PG&E’s internal administrative expenses for the Reporting Period was \$73,551.

Administrative costs include:

- Coordination between the PA, Energy Division, and other IOUs.
- Responded to 121 data requests from the Program Administrator, in which a Business Analyst had to manually pull the data for each project.
- Refining the data request process
- Work associated with program set-aside in annual the Energy Resources Recovery Account (ERRA) filing and other filings.
- Financial planning and analysis.
- Reviewing and approving administrative invoices from SCE per the co-funding agreement.
- Developing a process to review and approve completed SOMAH projects. One incentive invoice was received and processed for payment during the Reporting Period.

SCE – SCE recorded \$111,953 during the Recording Period for the following work performed:

- Administrative costs include coordination between the CSE, Energy Division, and other IOUs as needed.

- As the IOU lead, SCE held bi-weekly meetings with Energy Division and the Center for Sustainable Energy (CSE) to discuss program operation status. Regularly discussed invoice submittal and approval dates to ensure timely payments and ensuring CSE is made whole.
- As the IOU lead, SCE prepared and submitted IOU co-funding invoices for reimbursement once approved by ED and paid to CSE. Sent consistent communications following up on payment status to ensure timely payments and ensuring SCE's balancing accounts are accurate and up to date.
- Regularly responded to data requests from CSE regarding customer usage information and returned within desired service level agreement between both parties.
- Incentive applications were received, but none have been processed for payment during the Reporting Period.

Liberty – The total administrative expenses of \$1,815 are contributed to program management support. These costs are internal administration labor hours to support collaboration with the PA and the other IOUs. Recorded expenses in the SOMAH Balancing Account include amounts invoiced to Liberty by SCE per the Co-funding agreement. PA administrative expenses are not included in this report.

PacifiCorp – PacifiCorp recorded \$10,264 worth of internal program management support costs in the Reporting Period, which includes maintenance of internal processes required to offer the SOMAH program, preparation for and attendance of recurring working group meetings, supporting SOMAH outreach efforts, and ad hoc discussions with the SOMAH PA. There are no travel expenses associated with this period.

IT / Customer Billing [8]:

SDG&E – SDG&E recorded zero costs to the IT / Customer Billing category during this reporting period.

PG&E – PG&E recorded \$500,234 developing a web portal to request energy usage data for SOMAH participating buildings. These data requests will include (but is not limited to): Unique login credentials for the statewide administrator to request and access building energy usage data and service address information. Functionality for energy usage data to be separated for both common area meters and tenant meters. Data requests will include the most recent 36 months of energy usage data, including previous tenant accounts. Requests and the meters associated with the buildings will be tracked internally at PG&E for reporting purposes. PG&E did not record any billing costs during this reporting period.

SCE – SCE recorded \$281,500 to the metric IT/Customer Billing in during the Recording Period for reimbursement to third-party vendor responsible for implementation and validation of calculations for complex manual billing scenarios.

Liberty - Liberty recorded zero dollars related to IT or customer billing costs in the Reporting Period.

PacifiCorp – PacifiCorp did not incur any IT/Customer Billing expenses to report in the Reporting Period.

Forecasted IOU Administrative Expenses (Each IOU)

Regulatory Compliance [6]:

SDG&E – SDG&E expects to spend \$18,900 on policy/compliance activities, including all reporting & regulatory filings.

PG&E – Any regulatory compliance support work not detailed under Program Management Support for PG&E is under the general operation of the business and is not tracked separately or at the program level. PG&E does not anticipate costs billed to this category in the next reporting period.

SCE – SCE does not anticipate costs billed to this category in the next reporting period.

Liberty – Liberty is forecasting an amount of \$800 for the category of regulatory compliance. This amount is reflective of the incremental costs incurred to prepare the previous semi-annual report and meet other regulatory ad hoc requests pertaining to the SOMAH program.

PacifiCorp – PacifiCorp anticipates that internal labor costs associated with Regulatory Compliance for the second half of 2020 will total approximately \$800, reflecting roughly eight (8) hours of labor. This estimate represents the time that employees will spend in preparing the subsequent Semi-Annual Report and responding to any ad hoc data requests.

Program Management Support [7]:

SDG&E – SDG&E expects to spend approximately \$33,000 on program support from administrative personnel including a program advisor, data analyst, accountant, and customer programs manager. Administrative tasks are expected to include data request compilation, coordination with statewide stakeholders, incentive processing, tracking monthly & annual expenses, customer enrollment, as well as management oversight.

PG&E – PG&E anticipates spending \$80,000 in the next reporting period on program management support activities, which include reviewing and processing of administrative invoices, reviewing of incentive invoices for payment approval, responding to project data requests from the Program Administrator, training the Program Administrator on how to use the web portal tool to request energy usage data, and any coordination between internal and/or external parties.

SCE – SCE anticipates spending \$117,000 in the next reporting period for activities related to Program Management Support. Activities that fall into this category include, but are not limited to, cursory review of completed Incentive Claim Form (ICF) packets submitted for incentive payment, review of PA quarterly advance payment invoice for forecasted administrative work to be performed and providing payment, review of invoices for actual work performed, invoicing other IOUs for reimbursement of their portion of PA administrative costs paid against the co-funding agreement, leading bi-weekly coordination meetings with the PA (ongoing), responding to data requests from both the PA and ED, marketing tied to activities outlined in the approved annual marketing plan, and management of the contract between SCE and the PA.

Liberty – Expenses for the category of Program Management Support exclude the administrative costs invoiced to Liberty by SCE. Liberty is forecasting a similar amount of work

to take place during the subsequent reporting period. The total forecasted amount for this category is \$2,000.

PacifiCorp – PacifiCorp anticipates that internal labor costs associated with Program Management Support for the next reporting period will total approximately \$13,554. This estimate reflects the time that incremental employees will spend in developing and maintaining the processes necessary to exchange data with the SOMAH PA, and coordinate with Energy Savings Assistance (ESA) agencies, among other tasks.

IT / Customer Billing [8]:

SDG&E – \$45,000 of billing related expenses is expected for one billing resource for customer allocation setup, maintenance, and monthly billing.

PG&E – PG&E forecasts \$107,000 in expenses related to completing development and launching a web portal to request energy usage data for SOMAH participating buildings. These data requests will include (but is not limited to): Unique login credentials for the statewide administrator to request and access building energy usage data and service address information. Functionality for energy usage data to be separated for both common area meters and tenant meters. Data requests will include the most recent 36 months of energy usage data, including previous tenant accounts. Requests and the meters associated with the buildings will be tracked internally at PG&E for reporting purposes. The forecast also includes ongoing operational costs to maintain the web portal tool. PG&E does not anticipate any billing expenses in the next reporting period.

SCE – SCE anticipates spending \$53,500 in the next reporting period for activities in this category; of which an originally estimated \$500,000 will be used to contract with a third party to develop tools to support the manual calculation and customized spreadsheets for billing, and approximately \$25,000 to support manual processing of customer utility bills for customers who have completed projects in the Program this year.

Liberty – Expenses related to IT and customer billing are dependent on participation in the Program. Liberty is aware of two potential participants in its service territory. At the time of this report, the status of the participants is one pending and one suspended. Liberty does not anticipate incurring any expenses in this category for the reporting period. Incremental costs for this category may be recorded in future reporting periods.

PacifiCorp – PacifiCorp anticipates that internal labor costs associated with IT/Customer Billing for the second half of 2020 will total approximately \$400. This estimate reflects the time that employees will spend maintaining readiness to implement the manual billing processes necessary to provide VNEM credits to tenants of SOMAH participating properties.

REVISED TEMPLATE

Individual IOU Table (Table 1) – SOMAH Program IOU Semi-Annual Administrative Expense Report

SOMAH Program Table 1 - Status of SOMAH Balancing Account Funds			
San Diego Gas and Electric			
July 1, 2020 - December 31, 2020			
	Prior Amounts Reported ^A In Last Report	Amounts As of Report Date	Forecasted Amounts (Next 6 Months)
Starting Balance			
Starting Balance of the 6-Month Period (including Carryover) [1]	\$ 19,392,687	\$ 37,590,108	
Interest Accrued in this Period [2]	\$ 210,865	\$ 25,031	
Balancing Account Balance at Report Date [3]	\$ 37,590,108	\$ 37,495,603	
Amount of any SOMAH funds filed in ERRA/ECAC waiting CPUC approval for transfer to Balancing Account [4]	\$ -	\$ -	
Any funds approved in ERRA/ECAC in this period [5]	\$ 18,222,844	\$ -	
IOU Administrative Costs			
Regulatory Compliance [6]	\$ 6,552	\$ 16,544	\$ 18,900
Program Management Support [7]	\$ 25,307	\$ 27,093	\$ 33,000
IT / Customer Billing [8]	\$ -	\$ -	\$ 45,000
IOU Administrative Costs TOTAL (Sum of [6] through [8])	\$ 31,859	\$ 43,637	\$ 96,900
Non-IOU, Non PA Implementation Costs			
Funds Available to CPUC Energy Division for EM&V [9]	\$ 27,900	\$ 27,900	\$ 27,900
Amount Transferred to CPUC Energy Division for EM&V [10]	\$ 155,339	\$ 75,899	
Ending Balance			
Semi-Annual Ending Balance [11]	\$ 37,590,108	\$ 37,495,603	

^A Amounts reported in previous Utility Semi-Annual Administrative Expense Report.

[1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative or incentive funds, or both.

[2] Interest accrued in current reporting period of 6 months.

[3] Total balancing account fund amount includes carryover funds, and any funds not spent. Will not exclude "committed" funds not yet spent.

[4] This field should footnote, when applicable 1) the date of the filed ERRA/ECAC, 2) expected CPUC Decision date, and 3) the amount to be transferred to the

[5] Include only those SOMAH funds approved in this report period. Transfer date to the balancing account was February 2019.

[6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAH

[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH PA Data Requests, Working Group Meeting/Meetings with SOMAH PA, Internal Administration.

[8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / Ongoing Maintenance, Upfront IT build-out costs, Billing System Integration, System Automation of routine billing for SOMAH VNM, Account set up (Initial and New Party), Manual routine billing, Exception Processing

[9] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH Program

[10] Sum of any invoices paid to Energy Division or for EM&V in the report period. This field should footnote the amount/purpose.

[11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period including Carryover minus all costs. Is expected to be the basis for the next report's Carryover.

REVISED TEMPLATE

Individual IOU Table (Table 2) – SOMAH Program IOU Semi-Annual Administrative Expense Report

SOMAH Program Table 2 - Status of SOMAH Balancing Account Funds			
Pacific Gas and Electric			
July 1, 2020 - December 31, 2020			
	Prior Amounts Reported[^] In Last Report	Amounts As of Report Date	Forecasted Amounts (Next 6 Months)
Starting Balance			
Starting Balance of the 6-Month Period (including Carryover) [1]	\$ 87,933,299	\$ 133,666,564	
Interest Accrued in this Period [2]	\$ 667,718	\$ 88,691	
Balancing Account Balance at Report Date [3]	\$ 133,666,564	\$ 132,277,384	
Amount of any SOMAH funds filed in ERRA/ECAC waiting CPUC approval for transfer to Balancing Account [4]	\$ 52,983,234	\$ -	
Any funds approved in ERRA/ECAC in this period [5]	\$ 47,430,838	\$ 33,214,577	
IOU Administrative Costs			
Regulatory Compliance [6]	\$ -	\$ -	
Program Management Support [7]	\$ 93,754	\$ 73,551	\$ 80,000
IT / Customer Billing [8]	\$ 154,194	\$ 500,234	\$ 107,000
IOU Administrative Costs TOTAL (Sum of [6] through [8])	\$ 247,948	\$ 573,785	\$ 187,000
Non-IOU, Non PA Implementation Costs			
Funds Available to CPUC Energy Division for EM&V [9]	\$ 100,950	\$ 100,950	\$ 100,950
Amount Transferred to CPUC Energy Division for EM&V [10]	\$ -	\$ -	
Ending Balance			
Semi-Annual Ending Balance [11]*	\$ 133,666,564	\$ 132,277,384	

[^] Amounts reported in previous Utility Semi-Annual Administrative Expense Report.

[1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative or incentive funds, or both.

[2] Interest accrued in current reporting period of 6 months.

[3] Total balancing account fund amount includes carryover funds, and any funds not spent. Will not exclude "committed" funds not yet spent.

[4] This field should footnote, when applicable 1) the date of the filed ERRA/ECAC, 2) expected CPUC Decision date, and 3) the amount to be transferred to the SOMAH balancing account when approved by CPUC Decision.

[5] Include only those SOMAH funds approved in this report period. This field should footnote the transfer date to the balancing account.

Footnote: Per D.20-12-038, \$4.45M to correct for 2016-2019 recorded GHG auction revenues, \$20.86M for the remaining 2020 SOMAH funding, and \$7.9M for one quarter of the annual 2021 forecast will be transferred to the SOMAHBA in January 2021.

[6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAH

[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH PA Data Requests, Working Group Meetings/Meetings with SOMAH PA, Internal Administration

[8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / Ongoing Maintenance, Upfront IT build-out costs, Billing System Integration, System Automation of routine billing for SOMAH VNM, Account set up (Initial and New Party), Manual routine billing, Exception Processing

[9] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH Program

[10] Sum of any invoices paid to Energy Division or for EM&V in the report period. This field should footnote the amount/purpose.

[11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period including Carryover minus all costs. Is expected to be the basis for the next report's Carryover.

Footnote: The ending balance for this reporting period includes charges of \$777,847 invoiced by SCE on behalf of the Program Administrator for administrative expenses and \$126,638 invoiced by CSE for incentive payment.

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Individual IOU Table (Table 3) – SOMAH Program IOU Semi-Annual Administrative Expense Report

SOMAH Program Table 3 - Status of SOMAH Balancing Account Funds			
Southern California Edison			
July 1, 2020 - December 31, 2020			
	Prior Amounts Reported ^A In Last Report	Amounts As of Report Date	Forecasted Amounts (Next 6 Months)
Starting Balance			
Starting Balance of the 6-Month Period (including Carryover) [1]	\$ 85,604,731	\$ 71,453,281	
Interest Accrued in this Period [2]	\$ 997,696	\$ 105,037	
Balancing Account Balance at Report Date [3]	\$ 108,283,499	\$ 106,455,133	
Amount of any SOMAH funds filed in ERRA/ECAC waiting CPUC approval for transfer to Balancing Account [4]	\$ -	\$ -	
Any funds approved in ERRA/ECAC in this period [5]	\$ -	\$ -	
IOU Administrative Costs			
Regulatory Compliance [6]	\$ -	\$ -	\$ -
Program Management Support [7]	\$ 122,410	\$ 111,953	\$ 117,000
IT / Customer Billing [8]	\$ 190,000	\$ 281,500	\$ 53,500
IOU Administrative Costs TOTAL (Sum of [6] through [8])	\$ 312,410	\$ 393,453	\$ 170,500
Non-IOU, Non PA Implementation Costs			
Funds Available to CPUC Energy Division for EM&V [9]	\$ 115,875	\$ 116,625	\$ 116,625
Amount Transferred to CPUC Energy Division for EM&V [10]	\$ -	\$ -	
Ending Balance			
Semi-Annual Ending Balance [11]	\$ 108,283,499	\$ 106,455,133	

^A Amounts reported in previous Utility Semi-Annual Administrative Expense Report.

[1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative or incentive funds, or both.

[2] Interest accrued in current reporting period of 6 months.

[3] Total balancing account fund amount includes carryover funds, and any funds not spent. Will not exclude "committed" funds not yet spent.

[4] This field should footnote, when applicable 1) the date of the filed ERRA/ECAC, 2) expected CPUC Decision date, and 3) the amount to be transferred to the

[5] Include only those SOMAH funds approved in this report period. This field should footnote the transfer date to the balancing account.

[6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAH

[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH PA Data Requests, Working Group Meetings/Meetings with SOMAH PA, Internal Administration

[8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / Ongoing Maintenance, Upfront IT build-out costs, Billing System Integration, System Automation of routine billing for SOMAH VNM, Account set up (Initial and New Party), Manual routine billing, Exception Processing

[9] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH Program

[10] Sum of any invoices paid to Energy Division or for EM&V in the report period. This field should footnote the amount/purpose.

[11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period including Carryover minus all costs. Is expected to be the basis for the next report's Carryover.

REVISED TEMPLATE

Individual IOU Table (Table 4) – SOMAH Program IOU Semi-Annual Administrative Expense Report

SOMAH Program Table 4 - Status of SOMAH Balancing Account Funds			
Liberty Utilities			
July 1, 2020 - December 31, 2020			
	Prior Amounts Reported^A In Last Report	Amounts As of Report Date	Forecasted Amounts (Next 6 Months)
Starting Balance			
Starting Balance of the 6-Month Period (including Carryover) [1]	\$ 782,375	\$ 734,232	
Interest Accrued in this Period [2]	\$ 3,714	\$ 693	
Balancing Account Balance at Report Date [3]	\$ 734,232	\$ 1,550,942	
Amount of any SOMAH funds filed in ERRRA/ECAC waiting CPUC approval for transfer to Balancing Account [4]	\$ 466,130	\$ 333,475	
Any funds approved in ERRRA/ECAC in this period [5]	\$ 164,842	\$ 197,743	
IOU Administrative Costs			
Regulatory Compliance [6]	\$ 800	\$ 637	\$ 800
Program Management Support [7]	\$ 451	\$ 1,815	\$ 2,000
IT / Customer Billing [8]	\$ -	\$ -	\$ -
IOU Administrative Costs TOTAL (Sum of [6] through [8])	\$ 1,251	\$ 2,452	\$ 2,800
Non-IOU, Non PA Implementation Costs			
Funds Available to CPUC Energy Division for EM&V [9]	\$ 2,035	\$ 2,035	\$ 2,035
Amount Transferred to CPUC Energy Division for EM&V [10]	\$ -	\$ -	\$ -
Ending Balance			
Semi-Annual Ending Balance [11]	\$ 784,838	\$ 1,550,942	

^A Amounts reported in previous Utility Semi-Annual Administrative Expense Report.

[1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative or incentive funds, or both.

[2] Interest accrued in current reporting period of 6 months.

[3] Total balancing account fund amount includes carryover funds, and any funds not spent. Will not exclude "committed" funds not yet spent.

[4] This field should footnote, when applicable 1) the date of the filed ERRRA/ECAC, 2) expected CPUC Decision date, and 3) the amount to be transferred to the

[5] Include only those SOMAH funds approved in this report period. This field should footnote the transfer date to the balancing account.

[6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAH

[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH PA Data Requests, Working Group Meetings/Meetings with SOMAH PA, Internal Administration

[8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / Ongoing Maintenance, Upfront IT build-out costs, Billing System Integration, System Automation of routine billing for SOMAH VNM, Account set up (Initial and New Party), Manual routine billing, Exception Processing

[9] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH Program

[10] Sum of any invoices paid to Energy Division or for EM&V in the report period. This field should footnote the amount/purpose.

[11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period including Carryover minus all costs. Is expected to be the basis for the next report's Carryover.

REVISED TEMPLATE

Individual IOU Table (Table 5) – SOMAH Program IOU Semi-Annual Administrative Expense Report

SOMAH Program Table 5 - Status of SOMAH Balancing Account Funds			
PacifiCorp			
July 1, 2020 - December 31, 2020			
	Prior Amounts Reported* In Last Report	Amounts As of Report Date	Forecasted Amounts (Next 6 Months)
Starting Balance			
Starting Balance of the 6-Month Period (including Carryover) [1]	\$ 3,895,652	\$ 4,458,387	
Interest Accrued in this Period [2]	\$ 25,486		
Balancing Account Balance at Report Date [3]	\$ 4,458,387	\$ 5,106,931	
Amount of any SOMAH funds filed in ERRRAECAC waiting CPUC approval for transfer to Balancing Account [4]	\$ 1,278,364	\$ 840,922	
Any funds approved in ERRRAECAC in this period [5]*	\$ 895,140	\$ -	
IOU Administrative Costs			
Regulatory Compliance [6]	\$ 290	\$ 632	\$ 800
Program Management Support [7]	\$ 13,668	\$ 10,264	\$ 13,554
IT / Customer Billing [8]	\$ -	\$ -	\$ 400
IOU Administrative Costs TOTAL (Sum of [6] through [8])	\$ 13,958	\$ 10,896	\$ 14,354
Non-IOU, Non PA Implementation Costs			
Funds Available to CPUC Energy Division for EM&V [9]	\$ 3,475	\$ 3,475	\$ 3,475
Amount Transferred to CPUC Energy Division for EM&V [10]	\$ -	\$ -	\$ -
Ending Balance			
Semi-Annual Ending Balance [11]	\$ 4,458,387	\$ 5,106,931	
^ Amounts reported in previous Utility Semi-Annual Administrative Expense Report.			
[1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative or incentive funds, or both.			
[2] Interest accrued in current reporting period of 6 months.			
[3] Total balancing account fund amount includes carryover funds, and any funds not spent. Will not exclude "committed" funds not yet spent.			
[4] This field should footnote, when applicable 1) the date of the filed ERRRAECAC, 2) expected CPUC Decision date, and 3) the amount to be transferred to the			
[5] Include only those SOMAH funds approved in this report period. This field should footnote the transfer date to the balancing account.			
* PacifiCorp received CPUC approval of its SOMAH set-aside amounts in Decision 20-05-011, issued May 7, 2020. PacifiCorp unintentionally failed to include this value in its July 2020 Semi-Annual Report. As described in the Decision, this amount represents the SOMAH set-aside amount for January 1, 2020 - June 30, 2020 (\$684,433), plus the CPUC-approved true-up amount (\$210,707).			
[6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAH			
[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH PA Data Requests, Working Group Meetings/Meetings with SOMAH PA, Internal Administration			
[8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / Ongoing Maintenance, Upfront IT build-out costs, Billing System Integration, System Automation of routine billing for SOMAH VNM, Account set up (Initial and New Party), Manual routine billing, Exception Processing			
[9] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH Program			
[10] Sum of any invoices paid to Energy Division or for EM&V in the report period. This field should footnote the amount#purpose.			
[11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period including Carryover minus all costs. Is expected to be the basis for the next report's Carryover.			

REVISED TEMPLATE

All IOU Table (Table 6) – SOMAH Program IOU Semi-Annual Administrative Expense Report

SOMAH Program Table 6 - Status of SOMAH Balancing Account Funds			
All 5 IOUs			
July 1, 2020 - December 31, 2020			
	Prior Amounts Reported[^] In Last Report	Amounts As of Report Date	Forecasted Amounts (Next 6 Months)
Starting Balance			
Starting Balance of the 6-Month Period (including Carryover) [1]	\$ 197,608,744	\$ 247,902,572	
Interest Accrued in this Period [2]	\$ 1,905,479	\$ 219,452	
Balancing Account Balance at Report Date [3]	\$ 284,732,790	\$ 282,885,994	
Amount of any SOMAH funds filed in ERRRA/ECAC waiting CPUC approval for transfer to Balancing Account [4]	\$ 54,727,728	\$ 1,174,397	
Any funds approved in ERRRA/ECAC in this period [5]	\$ 66,713,664	\$ 33,412,320	
IOU Administrative Costs			
Regulatory Compliance [6]	\$ 7,642	\$ 17,812	\$ 20,500
Program Management Support [7]	\$ 255,589	\$ 224,676	\$ 245,554
IT / Customer Billing [8]	\$ 344,194	\$ 781,734	\$ 205,900
IOU Administrative Costs TOTAL (Sum of [6] through [8])	\$ 607,425	\$ 1,024,222	\$ 471,554
Non-IOU, Non PA Implementation Costs			
Funds Available to CPUC Energy Division for EM&V [9]	\$ 250,235	\$ 250,985	\$ 250,985
Amount Transferred to CPUC Energy Division for EM&V [10]	\$ 155,339	\$ 75,899	\$ -
Ending Balance			
Semi-Annual Ending Balance [11]	\$ 284,783,396	\$ 282,885,993	

[^] Amounts reported in previous Utility Semi-Annual Administrative Expense Report.

[1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative or incentive funds, or both.

[2] Interest accrued in current reporting period of 6 months.

[3] Total balancing account fund amount includes carryover funds, and any funds not spent. Will not exclude "committed" funds not yet spent.

[4] This field should footnote, when applicable 1) the date of the filed ERRRA/ECAC, 2) expected CPUC Decision date, and 3) the amount to be transferred to the

[5] Include only those SOMAH funds approved in this report period. This field should footnote the transfer date to the balancing account.

[6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAH

[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH PA Data Requests, Working Group Meetings/Meetings with SOMAH PA, Internal Administration

[8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / Ongoing Maintenance, Upfront IT build-out costs, Billing System Integration, System Automation of routine billing for SOMAH VNM, Account set up (Initial and New Party), Manual routine billing, Exception Processing

[9] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH Program

[10] Sum of any invoices paid to Energy Division or for EM&V in the report period. This field should footnote the amount/purpose.

[11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period including Carryover minus all costs. Is expected to be the basis for the next report's Carryover.

Cumulative Costs Table (Table 7) – SOMAH Program IOU Semi-Annual Administrative Expense Report

SOMAH Program Table 7 - Total IOU SOMAH Program Administration Expenses	
Cumulative totals for all 5 IOUs	
Through December 31, 2020	
Utility	Total SOMAH IOU Program Administration Expenses (to date)
San Diego Gas & Electric Company [1]	\$1,141,255
Pacific Gas and Electric Company [2]	\$978,306
Southern California Edison [3]	\$855,650
Liberty Utilities Company [4]	\$5,646
PacifiCorp Company [5]	\$75,091
All IOU Administrative Costs TOTAL (Sum of [1]-[5])	\$3,055,947