



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service (913-E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 x664

E-mail: nquan@gswater.com

E-mail Disposition Notice to: nquan@gswater.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 371-E

Tier Designation: 1

Subject of AL: Risk Spending Accountability Report

Keywords (choose from CPUC listing): Annual Report

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision No. 19-08-027

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 10/14/19

No. of tariff sheets: 0

Estimated system annual revenue effect (%): 0.0

Estimated system average rate effect (%): 0.0

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: None

Service affected and changes proposed¹: See Advice Letter

Pending advice letters that revise the same tariff sheets: None

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Nguyen Quan
Title: Regulatory Affairs Manager
Utility Name: Bear Valley Electric Service
Address: 630 E. Foothill Blvd.
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x 664
Facsimile (xxx) xxx-xxxx: (909) 394-7427
Email: nquan@gswater.com

Name: Ronald Moore
Title: Senior Regulatory Analyst
Utility Name: Bear Valley Electric Service
Address: 630 E. Foothill Blvd.
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x 682
Facsimile (xxx) xxx-xxxx: (909) 394-7427
Email: rkmoore@gswater.com



October 14, 2019

Advice Letter No. 371-E

(U 913 E)

California Public Utilities Commission

Golden State Water Company ("GSWC") hereby transmits one original and two conformed copies of this Information-Only advice letter on behalf of its Bear Valley Electric Service ("BVES") division.

SUBJECT: Risk Spending Accountability Report

PURPOSE

The purpose of this filing is to submit an information-only advice letter, which provides a comparison of BVES actual expenditures to adopted expenditures, as approved in California Public Utilities Commission ("Commission") Decision No. ("D.") 19-08-027.

BACKGROUND

On August 15, 2019, the Commission issued D.19-08-027, approving the Settlement Agreement signed by all parties, to resolve the 2018 General Rate Case application of BVES. Furthermore, D. 19-08-027 adopts specific maintenance, safety and reliability programs for BVES to be included in the annual Risk Spending Accountability Report ("RSAR"), pursuant to D.19-04-020, which adopted the Risk Spending Accountability Report Requirement.

COMPLIANCE

BVES is filing this advice letter in accordance with Ordering Paragraph No. 17 in D.19-08-027, which states,

17. Golden State Water Company, on behalf of its Bear Valley Electric Service Division, shall file an information-only advice letter within 60 days of the issuance of the final decision in this proceeding, and annually by March 31 of each succeeding year, which includes a comparison of actual expenditures to adopted expenditures as approved in this decision for safety, reliability, and maintenance programs pursuant to the reporting requirements of Decision (D.) 19-04-020 and Public Utilities Code Section 591 relating to the Risk Spending Accountability Report. The March 31 due date revises the date previously set in D.19-04-020. The advice letters shall be filed with the Energy Division's Tariff Unit and served on the appropriate general rate case proceedings.

The Commission issued D.19-08-027 on August 15, 2019, therefore, the filing of this advice letter is timely.

Attachment A provides the Risk Spending Accountability Report of capital programs adopted in D.19-08-027.

TIER DESIGNATION

This advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

This advice letter shall have an effective date of October 14, 2019.

No individuals or utilities have requested notification of filing of tariffs. Distribution of this Advice Letter is being made to the attached service list in accordance with General Order No. 96-B.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division
ATTN: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:
Golden State Water Company
ATTN: Nguyen Quan
630 East Foothill Blvd.
San Dimas, CA 91773
Fax: 909-394-7427
E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

CORRESPONDENCE

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company
630 East Foothill Blvd.
San Dimas, California 91773
Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,
/s/ Nguyen Quan
Nguyen Quan
Manager, Regulatory Affairs

c: Edward Randolph, Director, CPUC - Energy Division
Franz Cheng, CPUC- Energy Division
R. Mark Pocta, Cal PA

ATTACHMENT A

**BVES Accountability Report on the Safety, Reliability and Maintenance
Projects as Authorized in D.19-08-027**

BVES Accountability Report on the Safety, Reliability and Maintenance Projects (D. 19-08-027)				
Actual Costs as of 10/10/19				
BVES				
2018 Expense Report				
Safety, Reliability or Maintenance Program	Authorized Cost (A)	Actual Costs (B)	Difference (B - A)	Percent Change (B - A)/A
Pole Loading Assessment and Remediation	\$1,500,000	\$1,471,019	(\$28,981)	-1.93%
Tree Attachment Removal	\$500,000	\$567,340	\$67,340	13.47%
BVPP - Upgrades	-\$	-\$	-\$	N/A
Vegetation Management Program	\$338,793	\$407,485	\$68,692	20.28%
Electrical Preventative Maintenance Program	\$108,282	-\$	(\$108,282)	
Predictive Based Maintenance of Overhead Lines Program	\$98,544	\$83,000	(\$15,544)	
Total	\$2,545,619	\$2,528,844	(\$16,775)	-0.66%
BVES				
2019 Expense Report				
Safety, Reliability or Maintenance Program	Authorized Cost (A)	Actual Costs (B)	Difference (B - A)	Percent Change (B - A)/A
Pole Loading Assessment and Remediation	\$2,680,163	\$2,045,094	(\$635,069)	-23.70%
Tree Attachment Removal	\$790,023	\$527,743	(\$262,280)	-33.20%
BVPP - Upgrades	\$939,570	-\$	(\$939,570)	N/A
Vegetation Management Program	\$338,235	\$320,417	(\$17,818)	-5.27%
Electrical Preventative Maintenance Program	\$108,180	-\$	(\$108,180)	N/A
Predictive Based Maintenance of Overhead Lines Program	\$98,452	\$33,750	(\$64,702)	N/A
Total	\$4,954,623	\$2,927,004	(\$2,027,619)	-40.9%

BVES				
2020 Expense Report				
Safety, Reliability or Maintenance Program	Authorized Cost (A)	Actual Costs (B)	Difference (B - A)	Percent Change (B - A)/A
Pole Loading Assessment and Remediation	\$2,680,163	-\$	(\$2,680,163)	N/A
Tree Attachment Removal	\$790,023	-\$	(\$790,023)	N/A
BVPP - Upgrades	-\$	-\$	-\$	N/A
Vegetation Management Program	\$336,502	-\$	(\$336,502)	N/A
Electrical Preventative Maintenance Program	\$108,370	-\$	(\$108,370)	N/A
Predictive Based Maintenance of Overhead Lines Program	\$98,625	-\$	(\$98,625)	N/A
Total	\$4,013,683	-\$	(\$4,013,683)	N/A
BVES				
2021 Expense Report				
Safety, Reliability or Maintenance Program	Authorized Cost (A)	Actual Costs (B)	Difference (B - A)	Percent Change (B - A)/A
Pole Loading Assessment and Remediation	\$2,680,163	-\$	(\$2,680,163)	N/A
Tree Attachment Removal	\$790,023	-\$	(\$790,023)	N/A
BVPP - Upgrades	\$911,399	-\$	(\$911,399)	N/A
Vegetation Management Program	\$329,753	-\$	(\$329,753)	N/A
Electrical Preventative Maintenance Program	\$108,465	-\$	(\$108,465)	N/A
Predictive Based Maintenance of Overhead Lines Program	\$98,711	-\$	(\$98,711)	N/A
Total	\$4,918,514	-\$	(\$4,918,514)	N/A

BVES				
2022 Expense Report				
Safety, Reliability or Maintenance Program	Authorized Cost (A)	Actual Costs (B)	Difference (B - A)	Percent Change (B - A)/A
Pole Loading Assessment and Remediation	\$2,680,163	-\$	(2,680,163)	N/A
Tree Attachment Removal	\$790,023	-\$	(\$790,023)	N/A
BVPP - Upgrades	-\$	-\$	-\$	N/A
Vegetation Management Program	327,826	-\$	(\$327,826)	N/A
Electrical Preventative Maintenance Program	\$108,397	-\$	(\$108,397)	N/A
Predictive Based Maintenance of Overhead Lines Program	\$98,649	-\$	(\$98,649)	N/A
Total	\$4,005,058	-\$	(\$4,005,058)	N/A
Grand Total	\$20,437,497			

GOLDEN STATE WATER COMPANY

G.O. 96-B
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