**Southern California Edison (SCE) Advice Letter 4172-E / 4172-E-A / 4172-E-B –** SCE annually submits its “Consolidated Revenue Requirement and Rate Change” Advice Letter every December implementing new revenue requirements, rate changes, and their associated tariffs from previously authorized decisions, resolutions, and advice letters. SCE did so, in part, in Advice Letter 4116-E-A which went into effect on January 1, 2020. This Advice Letter, 4172-E/A/B, implements changes that typically appear in the December Advice Letter filing, but were held due to delays in SCE’s ERRA Forecast proceeding, A.19-06-002 (D.20-01-022). These rate and bill impacts went into effect on April 13, 2020.

**Consolidated Estimated Bill Impacts of All Requested Rate Changes Effective April 13, 2020:**

|  |  |
| --- | --- |
| Estimated Electric Bill Impacts[[1]](#footnote-1) | SCE – April 13, 2020 |
| * Residential non-CARE electric bill | $121.31 |
| * Residential non-CARE electric bill increase | $7.11 or 6.2% |
| * Residential CARE electric bill | $81.93 |
| * Residential CARE electric bill increase | $4.76 or 6.1% |

**NOTE:** The above numbers do not include the $37 semi-annual climate credit since it only appears on two bills per year and these numbers represent the average impact for all bills. However, averaging in the impact of SCE’s climate credit would reduce the bill impact by $0.91 to $120.40 for Residential non-CARE customers and by $6.53 to $75.40 for Residential CARE customers.

Below are the electric rate change components and highlights:

1. **Previously approved revenue requirement & rate changes implemented in SCE Advice Letter 4172-E / 4172-E-A / 4172-E-B**:

* 2020 ERRA Forecast and Updated PCIA Rates – D.20-01-022 and D.19-12-056 (AL 4168-E)
* SCE General Rate Case-Related Balancing and Memorandum Accounts – D.19-05-020 (AL 4103-E)
* Other revenue Balancing Accounts including BRRBA, NDAM, CARE, and PPPAM – D.15-10-037; D.19-01-045; D.20-01-022 (ALs 4116-E-A and 4168-E)
* 2020 Cost of Capital – D.19-12-056 (AL 4136-E)
* Self-Generation Incentive Program (SGIP) Revenue Requirement – D.20-01-021 (AL 4169-E)
* 2020 Statewide Marketing, Education and Outreach (ME&O) revenue Requirements – D.19-01-005 (AL 4157-E)
* Catastrophic Event Memorandum Account: 2015 & 2016 Drought, and 2016 Fires – D.19-01-006
* Demand Response Surcharges Collected/Incentives Paid – D.17-12-003
* 2017 ERRA Compliance Review – D.19-10-039 (AL 4117-E)
* 2020 Energy Efficiency Revenue Requirement – ALs 4068-E & 4145-E (D.18-05-041)
* Energy Efficiency Incentives – Resolution E-5007 (AL 3901-E)
* Wheeler North Reef Expansion Project – Resolution E-5032 (AL 4052-E; D.18-03-027)
* SCE General Rate Cast Phase 2 Revenue Allocation & Rate Design – D.18-11-027

1. **SCE Consolidated Revenue Requirement and Rate Change (Advice Letter 4172-E / 4172-E-A / 4172-E-B) Highlight:**

* On April 13, 2020, the consolidated revenue requirement reflected in rates increased by $477.62 million from current revenue requirements to $11.96 billion.

1. Based on a “typical” residential customer using 550 kilowatt-hours per month. [↑](#footnote-ref-1)