



**SCE Advice Letter** – SCE submits “Consolidated Revenue Requirement and Rate Change” Advice Letters to implement new electric rates and their associated tariffs from previously authorized decisions, resolutions, and advice letters. SCE submitted its most recent Consolidated advice letter, 4864-E, on September 15, 2022. The changes set forth in AL 4864-E will result in an electric rate and bill increase beginning on October 1, 2022.

**Estimated Bill Impacts of All Requested Electric Rate Changes Effective October 1, 2022:**

Estimated Electric Bill Impacts <sup>1</sup>	SCE as of October 1, 2022
➤ Average Residential Non-CARE electric bill	\$163.60
➤ Average Residential Non-CARE electric bill increase	\$4.59 (2.9%)
➤ Average Residential CARE electric bill	\$106.58
➤ Average Residential CARE electric bill increase	\$3.13 (3.0%)

Below are the primary drivers of SCE’s October 1, 2022, electric rate changes, which involve a revenue increase of \$260.6 million for its electric utility operations and capital investments. This rate/bill increase is attributable to rate changes authorized in SCE’s 2021 General Rate case Phase 2 and Track 3, and regulatory account adjustments and recoveries. Dollar amounts shown below represent the increase or decrease in revenue collected from customers in rates; *not* total program costs:

- ✚ The primary drivers of the October 1<sup>st</sup> rate increase are:
  - 2021 General Rate Case (GRC) Phase 2 settlement agreements (D.22-08-001) eliminating recovery of the Conservation Incentive Adjustment (CIA) from the Public Purpose Programs and shifting it to distribution rates (-\$20.77 million).
    - \$1.20 (1.2%) of SCE’s Residential CARE customers’ bill impact is attributed to GRC Phase 2 changes with an equivalent impact of \$1.75 (1.1%) to SCE’s Non-CARE Residential customers’ bills.
    - Rates increased as a result of changes to revenue allocation across all rate classes despite the decrease in revenue. These allocation changes were agreed to by the parties to the five settlement agreements approved in D.22-08-001.
  - 2021 GRC Track 3 (D.22-06-032) wildfire expenses amortized over 36 months (\$135.42 million).

<sup>1</sup> Based on a “typical” residential bundled customer using, on average, 500 kilowatt-hours per month.



- \$0.93 (0.9%) of SCE's Residential CARE customers' bill impact is attributed to GRC Track 3 wildfire expense changes with an equivalent impact of \$1.37 (0.9%) to SCE's Non-CARE Residential customers' bills.
- 2021 Vegetation Management Balancing Account (Advice Letter 4807-E) (\$26.15 million)
  - \$0.18 (0.2%) of SCE's Residential CARE customers' bill impact is attributed to Vegetation Management changes with an equivalent impact of \$0.27 (0.2%) to SCE's Non-CARE Residential customers' bills.
- 2021 Tax Accounting Memorandum Account (Advice Letter 4764-E) (\$119.34 million).
  - \$0.82 (0.8%) of SCE's Residential CARE customers' bill impact is attributed to Tax Accounting Memorandum Account changes with an equivalent impact of \$1.20 (0.8%) to SCE's Non-CARE Residential customers' bills.